



Public Service Commission

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November 28, 2017

Ms. Jana Saba
Rocky Mountain Power
1407 West North Temple, Suite 330
Salt Lake City, UT 84116

Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

Re: *Rocky Mountain Power's Customer Owned Generation and Net Metering Report and Attachment A for the Period April 1, 2016 through March 31, 2017; Docket No. 17-035-31*

Dear Ms. Saba:

The Public Service Commission of Utah (PSC) reviewed the July 3 and September 29, 2017 filings by PacifiCorp, doing business as Rocky Mountain Power (PacifiCorp), of its Customer Owned Generation and Net Metering Report for the Period April 1, 2016 through March 31, 2017 (Report).¹ The PSC also reviewed the Division of Public Utilities' (DPU) comments, filed October 27, 2017; the Office of Consumer Services' (OCS) comments, filed October 30, 2017; and PacifiCorp's November 14, 2017 reply comments and November 27, 2017 supplemental filing.

The DPU recommends the PSC acknowledge the Report and that PacifiCorp refile the Report with the minor corrections discussed in the DPU's response. The DPU provides a detailed review of the current reporting requirements and concludes the Report meets those requirements. The DPU further requests the PSC direct PacifiCorp to meet with interested parties, prior to next year's filing, to discuss changes to the report necessitated by the transitional distributed generation program established in the net metering docket, Docket No. 14-035-114.²

¹ The PSC notes the Net Metering Excess Energy Valuation calculation was included only in the July 3, 2017 filing. See Exhibit B to PacifiCorp's July 3, 2017 filing, available at: <https://psc.utah.gov/2017/05/12/docket-no-17-035-31/>.

² See Investigation of the Costs and Benefits of PacifiCorp's Net Metering Program (Order Approving Settlement Stipulation, issued September 29, 2017), Docket No. 14-035-114.

The OCS recommends the PSC acknowledge the Report as meeting the PSC requirements. The OCS further requests the PSC order PacifiCorp to include the following in future reports:

1. A table indicating which customer classes (or Schedules) are represented by the “Customer Rate Schedule” codes on Attachment A.
2. An explanation as to why, as a general matter, some customers may have a kilowatt-hour credit in a year prior to the customer’s interconnection date.
3. A statement that the required net metering excess energy valuation is found on Attachment B or elsewhere if the Company changes the reporting configuration.

The OCS also recommends that the PSC order PacifiCorp to work with other parties in appropriately expanding this report to include the forthcoming new category of Transition Customers.

PacifiCorp agrees, in its reply comments, to all of the requested additions to the Report and to work with interested parties to ensure the future reports will provide meaningful information on distributed generation to the PSC and other stakeholders. PacifiCorp also agrees to refile the Report with the corrections identified by the DPU, which PacifiCorp filed on November 27, 2017. PacifiCorp states in its cover letter accompanying the Report that “the [DPU] supports the supplemental . . . Report and Attachment A”.

Based on the PSC’s review of PacifiCorp’s filings, recommendations of the DPU and the OCS, and there being no objection to acknowledgement, the PSC acknowledges the Report as meeting the PSC’s reporting requirements.

Sincerely,

/s/ Gary L. Widerburg

PSC Secretary

DW#298130

cc: Patricia Schmid, Assistant Attorney General
Justin Jetter, Assistant Attorney General
Robert Moore, Assistant Attorney General
Steven Snarr, Assistant Attorney General
Erika Tedder, Division of Public Utilities
Cheryl Murray, Office of Consumer Services