

June 1, 2018

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City UT 84111

Attention: Gary Widerburg
Commission Secretary

**Re: Advice No. 18-03
Schedule 135, Net Metering Service
Docket No. 18-035-T03**

In its February 12, 2009 order in Docket 08-035-78, the Commission directed Rocky Mountain Power to update annually the valuation of net excess generation credits for large non-residential customers in Schedule 135, Net Metering Service, to reflect the average retail rates for the previous year's Federal Energy Regulation Commission Form No. 1.

Enclosed for filing are the proposed tariff page associated with Tariff P.S.C.U. No. 50 of Rocky Mountain Power applicable to electric service in the State of Utah. Also provided with this filing is Exhibit 1, which shows the calculation of the average retail rate credit prices for large non-residential customers. This calculation includes an adjustment to remove the amounts that were recovered for Schedules 193 and 196 (Demand Side Management Cost Adjustment and Sustainable Transportation and Energy Plan Cost Adjustment) from revenue included on the Company's 2017 FERC Form 1. When Schedules 193 and 196 became effective as a single line item on customer's bills on January 1, 2017, the accounting was setup such that the collections from these schedules were rolled into the base rate codes that are used to develop the average FERM Form 1 credits in Schedule 135 for large non-residential customers. In November 2017, the accounting for Schedules 193 and 196 was revised so that the collection would no longer flow into the base rate codes. Therefore, the Company does not anticipate that this adjustment will be necessary in subsequent annual filings. The Company respectfully requests an effective date of July 1, 2018.

Fourth Revision of Sheet No. 135-4

Schedule 135

Net Metering Service

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
jana.saba@pacificorp.com

Utah Public Service Commission


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By regular mail: Data Request Response Center
 PacifiCorp
 825 NE Multnomah St., Suite 2000
 Portland, OR 97232

Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Very truly yours,



Joelle Steward
Vice President, Rocky Mountain Power Regulation

Enclosures

Proposed Tariff Sheet

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS (continued)

Schedule 6:	8.4488¢ per kWh
Schedule 6A:	12.0408¢ per kWh
Schedule 6B:	9.2857¢ per kWh
Schedule 8:	7.5009¢ per kWh
Schedule 10:	7.7654¢ per kWh

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

3. All unused credits accumulated by the customer-generator, except Customers taking service under Electric Service Schedule No. 10, shall expire with the regularly scheduled meter reading for the month of March of each year. For Customers taking service under Electric Service Schedule No. 10, all unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading for the month of October of each year.
4. Upon the customer-generator's request and within thirty (30) days notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
 - (i) the additional meter is located on or adjacent to premises of the customer-generator;
 - (ii) the additional meter is used to measure only electricity used for the customer-generator's requirements;
 - (iii) the designated meter and additional meter are subject to the same rate schedule; and
 - (iv) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the additional meters to which net metering credits are to be applied.

5. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS (continued)

Schedule 6:	8.48 <u>8.4488</u> ¢ per kWh
Schedule 6A:	11.800 <u>12.0408</u> ¢ per kWh
Schedule 6B:	10.225 <u>9.2857</u> ¢ per kWh
Schedule 8:	7.580 <u>7.5009</u> ¢ per kWh
Schedule 10:	7.672 <u>7.7654</u> ¢ per kWh

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(Continued)

Exhibit 1

Calculation of Average Retail Rate Credit Prices for Large Non-Residential Customers

STATE OF UTAH
LARGE NON-RESIDENTIAL NET METERING CREDIT PRICES
FERC FORM 1 DATA
12 MONTHS ENDED DECEMBER 31, 2017
PRICES EFFECTIVE ON OR AFTER JULY 1, 2018

Base Rate Schedule	Rate Description	kWh Sales	Revenue	Adjustment	Adjusted Revenue	Average Cents per kWh
Schedule 8	08GNSV0008 - UT GEN SVC TOU > 1000KW	1,844,560,667	\$ 141,924,306	\$ (3,595,190)	\$ 138,329,116	
	08GNSV008M - UT GEN SVC TOU > 1000KW	54,643,460	\$ 4,666,023	\$ (120,509)	\$ 4,545,514	
	08NMT08135 - NET METERING GEN SVC	96,297,908	\$ 6,981,677	\$ (175,629)	\$ 6,806,047	
Schedule 8 Total		1,995,502,035	\$153,572,006	(\$3,891,328)	\$149,680,678	7.5009 ¢ per kWh
Schedule 6B	08RGNSV06B-UT SMALL GENERAL SVC-RES-TOU	36,002	\$ 4,963	\$ (122)	\$ 4,841	
	08GNSV006B-GEN SRVC-DEM&	3,746,553	\$ 355,455	\$ (9,060)	\$ 346,395	
Schedule 6B Total		3,782,555	\$360,418	(\$9,182)	\$351,236	9.2857 ¢ per kWh
Schedule 6A	08NMT6A135-NET METERING GEN SVC TOU	10,890,328	\$ 1,541,402	\$ (39,267)	\$ 1,502,135	
	08RGNSV06A-UT SMALL GENERAL SVC-RES-TOU	10,021,697	\$ 877,911	\$ (22,842)	\$ 855,070	
	08GNSV006A-GEN SRVC-ENERG	303,892,879	\$ 37,220,069	\$ (923,007)	\$ 36,297,062	
	08GNSV06AM-MNL ENERGY TOD	420,623	\$ 60,141	\$ (1,576)	\$ 58,564	
	08SSLR006A-GEN SVC TOU SUBSCR SOLAR	34,779,283	\$ 4,756,532	\$ (121,729)	\$ 4,634,802	
Schedule 6A Total		360,004,810	\$44,456,054	(\$1,108,421)	\$43,347,634	12.0408 ¢ per kWh
Schedule 6	08MHTP0006-MOBILE HOME & TRAILER	12,127,244	\$ 952,025	\$ (24,393)	\$ 927,632	
	08NMT06135-UT NET METERING GEN SVC	114,599,234	\$ 10,183,599	\$ (255,486)	\$ 9,928,113	
	08RGNSV006-GEN SRVC-RES	103,176,417	\$ 8,182,286	\$ (200,618)	\$ 7,981,668	
	08RNM06135 - UT NET MTR, GEN SVC-RES	2,443,418	\$ 220,470	\$ (4,623)	\$ 215,847	
	08GNSV0006-GEN SRVC-DISTR	5,640,708,675	\$ 489,778,011	\$ (12,497,109)	\$ 477,280,902	
	08GNSV006M-MNL DIST VOLTG	5,253,186	\$ 353,196	\$ (9,586)	\$ 343,609	
	08GNSV06MN-GNSV DIST VOLT	35,427,740	\$ 2,910,403	\$ (65,577)	\$ 2,844,826	
	08SSLR0006-GENERAL SVC SUBSCR SOLAR	3,333,975	\$ 407,784	\$ (10,492)	\$ 397,292	
Schedule 6 Total		5,917,069,889	\$512,987,773	(\$13,067,885)	\$499,919,888	8.4488 ¢ per kWh
Schedule 10	08APSV10NS- Irg Soil Drain Pump Non Seas	34,586,380	\$ 2,564,575	\$ (65,924)	\$ 2,498,651	
	08NMT10135-UT IRR_SOIL DRNG NET MTR SVC	7,446,321	\$ 596,504	\$ (16,741)	\$ 579,763	
	08APSV0010-IRR & SOIL DRA	196,646,073	\$ 15,886,239	\$ (430,303)	\$ 15,455,936	
	08NMT010NS-IRR & SOIL DRAIN NON SEASONAL	3,720	\$ 307	\$ (3)	\$ 304	
Schedule 10 Total		238,682,494	\$19,047,625	(\$512,971)	\$18,534,653	7.7654 ¢ per kWh
Not Used	08ABL-NRES - APPLICANT BUILT LINE	-	\$ 7,368	\$ -	\$ 7,368	
	08BLSKY01R-BLUESKY ENERGY	-	\$ (7)	\$ -	\$ (7)	
	08CFR00001-MTH FACILITY S	-	\$ 726	\$ -	\$ 726	
	08CHCK000R-UT RES CHECK M	-	\$ -	\$ -	\$ -	
	08COOLKPRN - A/C DIRECT LOAD CONTROL	-	\$ -	\$ -	\$ -	
	08COOLKPRR - Utah Cool Keeper Program	-	\$ -	\$ -	\$ -	
	08LNX00001-MTHLY 80% GUAR	-	\$ 2,764	\$ -	\$ 2,764	
	08LNX00005-MTHLY MIN GUAR	-	\$ 396	\$ -	\$ 396	
	08LNX00013-80% MNTHLY MIN	-	\$ 24,737	\$ -	\$ 24,737	
	08LNX00108-ANN COST MTHLY	-	\$ 1,656	\$ -	\$ 1,656	
	08LNX00300 - LINE EXT 80% PLUS MONTHLY	-	\$ 212,826	\$ -	\$ 212,826	
	08LNX00310 - IRR, 80% ANNUAL MIN + 80% ?	-	\$ 99,227	\$ -	\$ 99,227	
	08LNX00311 - LINE EXT 80% GUARANTEE	-	\$ 343,682	\$ -	\$ 343,682	
	08LNX00312 UT IRG LINE EXT	-	\$ 42,589	\$ -	\$ 42,589	
	08MHTP0023-MOBILE HOME & TRAILER	128,320	\$ 10,587	\$ (281)	\$ 10,306	
	08MONL0015-MTR OUTDONIGHT	16,628,963	\$ 1,242,941	\$ (29,387)	\$ 1,213,554	
	08NETMT135 - Net Metering	88,995,883	\$ 11,051,636	\$ (231,510)	\$ 10,820,126	
	08NMT23135 - UT NET MTR, GEN, < 25 KW	7,563,231	\$ 832,861	\$ (19,763)	\$ 813,099	
	08OALT007R-SECURITY AR LG	2,384,897	\$ 690,056	\$ (17,666)	\$ 672,390	
	08PTLD000R-POST TOP LIGHT	1,392	\$ 105	\$ -	\$ 105	
	08RES0001-RES SRVC	6,510,874,710	\$ 745,562,707	\$ (19,046,244)	\$ 726,516,463	
	08RES0002-RES SRVC-OPTIO	3,273,431	\$ 368,768	\$ (9,503)	\$ 359,265	
	08RES0003-LIFELINE PRGRM	172,644,128	\$ 19,421,111	\$ (516,812)	\$ 18,904,300	
	08RGNSV023-GEN SRVC-RES	97,681,284	\$ 11,078,614	\$ (258,328)	\$ 10,820,285	
	08RNM23135 - UT NET MTR, GEN SVC-RES	607,358	\$ 90,353	\$ (1,622)	\$ 88,731	
	08SLCU012E-DECOR CUST-OWN	47,501,173	\$ 3,180,604	\$ (81,480)	\$ 3,099,124	
	08SLCU012F-STR LGT CUST-O	1,095,256	\$ 152,086	\$ (3,864)	\$ 148,221	
	08SLCU012P-STR LGT CUST-O	3,380,632	\$ 433,339	\$ (10,878)	\$ 422,461	
	08TOSS015F-TRAFFIC SIG NM	1,320,645	\$ 125,158	\$ (4,129)	\$ 121,029	
	REVENUE ADJ PROPERTY INSUR-COM	-	\$ (654,591)	\$ -	\$ (654,591)	
	REVENUE ADJ PROPERTY INSUR-IND	-	\$ (475,429)	\$ -	\$ (475,429)	
	REVENUE ADJ PROPERTY INSUR-IRG	-	\$ (17,359)	\$ -	\$ (17,359)	
	REVENUE ADJ PROPERTY INSUR-RES	-	\$ (705,543)	\$ -	\$ (705,543)	
	UNBILLED REV - UNCOLLECTIBLE	-	\$ (16,000)	\$ -	\$ (16,000)	
	REVENUE_ACCOUNTING ADJUSTMENTS	-	\$ (50,594,989)	\$ -	\$ (50,594,989)	
	REVENUE ADJUSTMENT - DEFERRED NPC	-	\$ 7,431,658	\$ -	\$ 7,431,658	
	SOLAR FEED-IN REVENUE	-	\$ 5,710,717	\$ -	\$ 5,710,717	
	DSM REVENUE-RESIDENTIAL	-	\$ 1,298,126	\$ -	\$ 1,298,126	
	BLUE SKY REVENUE-RESIDENTIAL	-	\$ 986,726	\$ -	\$ 986,726	
	DSM REVENUE-COMMERCIAL	-	\$ 612,644	\$ -	\$ 612,644	
	BLUE SKY REVENUE-COMMERCIAL	-	\$ 172,070	\$ -	\$ 172,070	
	DSM REVENUE-INDUSTRIAL	-	\$ 354,635	\$ -	\$ 354,635	
	BLUE SKY REVENUE-INDUSTRIAL	-	\$ 58,817	\$ -	\$ 58,817	
	DSM REVENUE-IRRIGATION	-	\$ (36,591)	\$ -	\$ (36,591)	
	DSM REVENUE-PSHL	-	\$ 1,246	\$ -	\$ 1,246	
	DSM REVENUE-OPSA	-	\$ 13,464	\$ -	\$ 13,464	
	08TOSS0015-TRAF & OTHER S	6,095,628	\$ 696,672	\$ (16,844)	\$ 679,828	
	08LPAY0300-LATEFEE	-	\$ 3,352,020	\$ -	\$ 3,352,020	

STATE OF UTAH
LARGE NON-RESIDENTIAL NET METERING CREDIT PRICES
FERC FORM 1 DATA
12 MONTHS ENDED DECEMBER 31, 2017
PRICES EFFECTIVE ON OR AFTER JULY 1, 2018

Base Rate Schedule	Rate Description	kWh Sales	Revenue	Adjustment	Adjusted Revenue	Average Cents per kWh
	Other	-	\$ (45,728)	\$ -	\$ (45,728)	
	08CFR00054-NRES EMERGENCY STNDBY SVC CHG	-	\$ 4,976	\$ -	\$ 4,976	
	08CONTSERV-3RD PARTY O/S BILL CONT SVCS	-	\$ 93,000	\$ -	\$ 93,000	
	08NSMTR300-UT NON STANDARD METER ACCOM	-	\$ 1,415	\$ -	\$ 1,415	
	08PRINT300-SCREEN PRINT FOR 3RD PARTY	-	\$ 360	\$ -	\$ 360	
	08XMTRTAMP-TAMPERING - UNAUTH RECON	-	\$ 2,504	\$ -	\$ 2,504	
	Energy Finanswer new Com	-	\$ 1,713	\$ -	\$ 1,713	
	M&S INVENTORY REVENUE	-	\$ 3,168,228	\$ -	\$ 3,168,228	
	08VISIT300 - UT Visit, Service Call, RES	-	\$ 24,990	\$ -	\$ 24,990	
	WATER & WATER PWR SALES	-	\$ 54,199	\$ -	\$ 54,199	
	Rents - Non Common	-	\$ 3,600	\$ -	\$ 3,600	
	RENT REV-TRANSMISS	-	\$ 1,240,179	\$ -	\$ 1,240,179	
	Rent Revenue - Subleases	-	\$ 1,109,573	\$ -	\$ 1,109,573	
	Joint Use Reim	-	\$ 1,486,760	\$ -	\$ 1,486,760	
	Joint Use Contr Reim	-	\$ 259,107	\$ -	\$ 259,107	
	Uncollectible Revenue Joint Use	-	\$ (6,135)	\$ -	\$ (6,135)	
	Joint Use Sanctions/Fines Rent	-	\$ 31,511	\$ -	\$ 31,511	
	SVC PRVD OTHERS-REV	-	\$ 1,975,977	\$ -	\$ 1,975,977	
	3RD PARTY TRANS O&M-REVENUE	-	\$ 193,679	\$ -	\$ 193,679	
	Fish, Wildlife, Recr	-	\$ 2,620	\$ -	\$ 2,620	
	Other Elec (exclud Wheel)	-	\$ (11)	\$ -	\$ (11)	
	Revenue Sales Emissions Rights	-	\$ 177	\$ -	\$ 177	
	08NMT03135-LOW INCOME RES NET METERING	536,172	\$ 62,056	\$ (1,455)	\$ 60,601	
	CUSTOMER COUNT - REGULAR	-	\$ -	\$ -	\$ -	
	UNBILLED REVENUE	20,758,000	\$ 1,027,000	\$ -	\$ 1,027,000	
	08CFR00051-MTH FAC SRVCHG	-	\$ 147,386	\$ -	\$ 147,386	
	08CFR00052-ANN FAC SVCCHG	-	\$ 426	\$ -	\$ 426	
	08GNSV0009-GEN SRVC-HI VO	3,747,636,940	\$ 217,442,310	\$ (5,646,634)	\$ 211,795,675	
	08GNSV0023-GEN SRVC-DISTR	1,275,634,562	\$ 130,972,821	\$ (3,346,839)	\$ 127,625,982	
	08GNSV009A-GEN SRVC HI VO	39,710,763	\$ 3,168,907	\$ (76,140)	\$ 3,092,767	
	08GNSV023F-GEN SRVC FIXED	1,304,667	\$ 194,890	\$ (4,912)	\$ 189,978	
	08GNSV023M-GNSV DIST VOLT	302,067	\$ 25,827	\$ (654)	\$ 25,172	
	08LNX00002-MTHLY 80% GUAR	-	\$ 1,037,847	\$ -	\$ 1,037,847	
	08LNX00004-ANNUAL 80%GUAR	-	\$ 50,343	\$ -	\$ 50,343	
	08LNX00006-FIXD MTHLY MIN	-	\$ 3,488	\$ -	\$ 3,488	
	08LNX00014-80% MIN MNTHLY	-	\$ 1,597,977	\$ -	\$ 1,597,977	
	08LNX00017-ADV/REF&80%ANN	-	\$ 406,952	\$ -	\$ 406,952	
	08LNX00158-ANNUALCOST MTH	-	\$ 32,149	\$ -	\$ 32,149	
	08OALT007N-SECURITY AR LG	8,759,094	\$ 2,066,899	\$ (53,202)	\$ 2,013,697	
	08POLE0075-POLES W/LIGHT	-	\$ 212	\$ -	\$ 212	
	08PRSV031M-BKUP MNT&SUPPL	149,340,242	\$ 11,001,805	\$ (284,649)	\$ 10,717,156	
	08PTLD000N-POST TOP LIGHT	5,998	\$ 452	\$ -	\$ 452	
	08EFOP0021-ELEC FURNACE O	1,218,793	\$ 148,115	\$ (3,804)	\$ 144,311	
	08EFOP021M-ELEC FURNACE O	822,047	\$ 150,099	\$ (3,902)	\$ 146,197	
	08GNSV009M-MANL HIGH VOLT	947,738,317	\$ 53,753,329	\$ (1,353,956)	\$ 52,399,372	
	08GNSV09AM-MAN TOD HIVOLT	1,291,000	\$ 143,109	\$ (4,881)	\$ 138,228	
	08SPCL0001	612,063,000	\$ 32,718,646	\$ (36,426)	\$ 32,682,219	
	08SPCL0002	875,299,080	\$ 40,823,978	\$ (3,250)	\$ 40,820,728	
	08SPCL0003	991,584,650	\$ 40,642,969	\$ (141,543)	\$ 40,501,426	
	CUSTOMER CNT - IRRIGATION	-	\$ -	\$ -	\$ -	
	UNBILLED REV - IRRIGATION	660,000	\$ 49,000	\$ -	\$ 49,000	
	08CFR00012-STR LGTS (CONV	-	\$ 54	\$ -	\$ 54	
	08CFR00062-STREET LIGHTS	-	\$ 79	\$ -	\$ 79	
	08SLCO0011-STR LGT CO-OWN	13,961,326	\$ 4,365,855	\$ (111,835)	\$ 4,254,020	
	08CFR00053-MTHLY MAINTFEE	-	\$ 12,203	\$ -	\$ 12,203	
	08CFR00063-MTH MISC CHARG	-	\$ 2,358	\$ -	\$ 2,358	
	08CFR00064-ANN MISC CHARG	-	\$ 6,660	\$ -	\$ 6,660	
	08CONN0300-RECONN&DISCONN	-	\$ 252,180	\$ -	\$ 252,180	
	08FCBUYOUT-FAC CHG BUYOUT	-	\$ 327,145	\$ -	\$ 327,145	
	08INFO0300-CUST/3RD P REQ	-	\$ 80	\$ -	\$ 80	
	08NCON0300-UT FEE NRES RE	-	\$ 3,615	\$ -	\$ 3,615	
	08RCHK0300-UT RET CHK CHR	-	\$ 472,905	\$ -	\$ 472,905	
	08RCON0001-CONNECT FEE	-	\$ 1,795,090	\$ -	\$ 1,795,090	
	08RES0001-RES SRVC	-	\$ 4,334	\$ -	\$ 4,334	
	08TAMP0300-TAMPERING&UNAU	-	\$ 8,175	\$ -	\$ 8,175	
	08TEMP0014-TEMP SRVC CONN	-	\$ 647,300	\$ -	\$ 647,300	
	08CFR00056-MTH EQUIP RENT	-	\$ 33	\$ -	\$ 33	
	08CFR00058-MTH EQUIP LEAS	-	\$ 534,384	\$ -	\$ 534,384	
	08INVCHG0N-INVEST MNT CHG	-	\$ 4,387	\$ -	\$ 4,387	
	08INVCHG0R-INVEST MNT CHG	-	\$ 223	\$ -	\$ 223	
	08POLE0075-STEEL POLES US	-	\$ 50,718	\$ -	\$ 50,718	
	JNT USE POLE	-	\$ 1,895,095	\$ -	\$ 1,895,095	
	RENT REVENUE-STEAM	-	\$ 133,499	\$ -	\$ 133,499	
	RENT REVENUE-HYDRO	-	\$ 97,242	\$ -	\$ 97,242	
	RENT REV-DISTRIBUT	-	\$ 690,415	\$ -	\$ 690,415	

STATE OF UTAH
LARGE NON-RESIDENTIAL NET METERING CREDIT PRICES
FERC FORM 1 DATA
12 MONTHS ENDED DECEMBER 31, 2017
PRICES EFFECTIVE ON OR AFTER JULY 1, 2018

Base Rate Schedule	Rate Description	kWh Sales	Revenue	Adjustment	Adjusted Revenue	Average Cents per kWh
	RENT REV-GEN(COMM)	-	\$ 16,479	\$ -	\$ 16,479	
	RENT REV-NON-UTILI	-	\$ 81,334	\$ -	\$ 81,334	
	ELEC INC-OTHR	-	\$ 54,106	\$ -	\$ 54,106	
	FLYASH SALES	-	\$ 2,015,873	\$ -	\$ 2,015,873	
	08RES002E-RES ELCTRC VEHICLE TOU PILOT	63,147	\$ 5,638	\$ (11)	\$ 5,628	
	08SSLR0001 - RESIDENTIAL SUBSCRIB SOLAR	24,342,035	\$ 3,146,787	\$ (83,364)	\$ 3,063,424	
	08SSLR0003-RES LOW INC SUBSCR SOLAR	266,204	\$ 32,438	\$ (979)	\$ 31,459	
	08SSLRRG23-RES SMALL GEN SV SUBSCR SOLAR	47,662	\$ 7,321	\$ (159)	\$ 7,162	
	08UPPL000R-BASE SCH FALL	-	\$ -	\$ -	\$ -	
	CUSTOMER COUNT - REGULAR	-	\$ -	\$ -	\$ -	
	UNBILLED REVENUE	(58,181,000)	\$ (6,307,000)	\$ -	\$ (6,307,000)	
	08BLSKY01N-BLUESKY ENERGY	-	\$ (1)	\$ -	\$ (1)	
	08SSLR0023-SMALL GEN SVC SUBSCR SOLAR	2,462,426	\$ 367,830	\$ (9,983)	\$ 357,848	
	301823 - Other	-	\$ 1,575	\$ -	\$ 1,575	
	Late Fees	-	\$ 3,353,596	\$ -	\$ 3,353,596	
	08CGENFEER-RES CSTMR GENERATION APP FEE	-	\$ 5,340	\$ -	\$ 5,340	
	08MTRVR300 - Meter Verification Fee	-	\$ 1,110	\$ -	\$ 1,110	
	08SOLRFEE-SUBSCRI SOLAR BLCK CANCEL FEE	-	\$ 14,250	\$ -	\$ 14,250	
	08XTHEFREV-THEFT OF SVCS-LOSS OF EST REV	-	\$ 17	\$ -	\$ 17	
	08XTRN0011-SALE ORDERS (I	-	\$ 27,550	\$ -	\$ 27,550	
	Joint Use Back Rent	-	\$ 502	\$ -	\$ 502	
	Joint use	-	\$ 3,666,841	\$ -	\$ 3,666,841	
	I/C TRANS O&M REV - SIERRA PAC	-	\$ 16,793	\$ -	\$ 16,793	
Not Used Total		15,617,804,123	\$ 1,328,249,271	\$ (31,416,888)	\$ 1,296,832,382	
Grand Total		24,132,845,906	\$2,058,673,146	(\$50,006,675)	\$2,008,666,471	

CERTIFICATE OF SERVICE

Advice No. 18-03
Docket No. 18-035-T03

I hereby certify that on June 1, 2018, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov

Division of Public Utilities

Erika Tedder etedder@utah.gov

Rocky Mountain Power

Data Request Response Center datarequest@pacificorp.com

Jana Saba jana.saba@pacificorp.com
utahdockets@pacificorp.com



Jennifer Angell
Supervisor, Regulatory Operations