

1407 W. North Temple, Suite 330 Salt Lake City, Utah 84116

November 9, 2018

### VIA ELECTRONIC FILING

Public Service Commission of Utah Heber M. Wells Building, 4<sup>th</sup> Floor 160 East 300 South Salt Lake City, UT 84114

Attention:	Gary Widerburg	
	Commission Secretary	

Re: Advice No. 18-06 Schedule 193 Rate Adjustment and Schedule 194 Credit Docket No. 18-035-T05

Enclosed for filing are proposed tariff sheets associated with Tariff P.S.C.U No. 50 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), Rocky Mountain Power (the "Company") states that the proposed tariff sheets do not constitute a violation of state law or Commission rule.

Thirteenth Revision of Sheet No. B.1		Tariff Index
Eighth Revision of Sheet No. 193.2	Schedule 193	DSM Cost Adjustment
Original Sheet 194.1	Schedule 194	DSM Credit

The purpose of this filing is to propose a decrease to the Schedule 193 collection rate ("DSM Surcharge") with an effective date of January 1, 2019, and implement a one-time customer refund of \$14.5 million, effective February 1, 2019. At current rates, it is anticipated that the DSM Surcharge will collect approximately \$65.1 million during the twelve month period ending December 2019. It is proposed through this filing to set Schedule 193 rates at a level that will collect approximately \$63.0 million annually. With a January 1, 2019, effective date, the revised Schedule 193 rates will collect approximately \$63.0 million during calendar year 2019; a decrease of approximately \$2.1 million, or 3.3 percent in 2019. The current DSM Surcharge collection rate represents approximately 3.66 percent of customer bills; the current proposal would decrease the collection rate to approximately 3.54 percent of customer bills effective January 1, 2019. This rate adjustment in combination with a one-time customer refund of \$14.5 million is anticipated to align with forecast expenditures for 2019. The one-time refund is to be implemented through Schedule 194 on customers' February 2019 bill.

On November 1, 2018, in Docket No. 18-035-27, the Company submitted projected savings and expenditures for its DSM programs for 2019 and a DSM Surcharge balancing account analysis projecting activity in the deferred account through December 2019 ("Forecast Report"). The DSM balancing account analysis reflected an over collection of \$11.2 million in the deferred account as

Public Service Commission of Utah November 9, 2018 Page 2

of September 30, 2018, and projected the balance to be over collected by \$18.7 million by December 31, 2019, at the current collection rate. Considering the projected collections in excess of expenditures, the Company indicated its intention to submit a filing with the Commission in November 2018 to adjust the collection rate and issue a one-time refund to customers to manage the account.

In support of the Company's proposal to adjust the DSM Surcharge and issue a one-time refund, Exhibit A provides projected expenditures the Company expects to incur for its Utah DSM programs through 2019. Exhibit B provides current program expenditures and DSM Surcharge revenue at the current collection rate through 2019. The information in Exhibits A and B were both previously provided with the Forecast Report. The forecast in Exhibit B indicates that absent an adjustment to Schedule 193 rates, collections will be in excess of expenditures by \$18.7 million as of December 31, 2019. Exhibit C reflects the level of Schedule 193 revenue proposed in this Advice Letter, also accounting for a \$14.5 million refund to be applied in February 2019 via Schedule 194. Assuming the proposed level of Schedule 193 revenue with an approved effective date of January 1, 2019, as well as a one-time \$14.5 million customer refund to be implemented in February 2019, collections are projected to be in excess of expenditures by approximately \$734,000 as of December 31, 2019. The Company believes it is prudent and in the public interest to adjust Schedule 193 rates to collect \$63.0 million on an annual basis with a January 1, 2019 effective date, and to issue a one-time \$14.5 million refund to customers in February 2019. Exhibit D provides redlined changes to Schedule 193 to reflect the proposed rate adjustment, Exhibit E provides the new Schedule 194 tariff to implement the one-time customer refund, and Exhibit F details the development of the proposed rates by customer rate schedule.

The intent of this adjustment and refund is to bring the variance between collections and expenditures to an acceptable level by December 31, 2019. Options to address the balancing account over-collection and forecast were discussed with the Utah DSM Steering Committee on October 30, 2018, and in follow-up email correspondence the same week. All Steering Committee members in attendance, including the Division of Public Utilities, Office of Consumer Services, Utah Clean Energy, Southwest Energy Efficiency Project, Utah Association of Energy Users, and Western Resource Advocates were agreeable to the rate adjustment and one-time refund proposed in this filing.

The average residential customer using approximately 700 kWh a month would see a \$0.09 monthly decrease effective January 1, 2019, or 0.1 percent on their monthly bill. Additionally, the average credit per household will be \$7.30 on customers' February 2019 bills for the \$14.5 million refund.

Exhibit D illustrates the revenue impact of the Company's proposal by customer rate schedule. Exhibit E details the development of the proposed rates by customer rate schedule and includes an updated tariff index sheet. Public Service Commission of Utah November 9, 2018 Page 3

It is respectfully requested that all formal communications and data requests regarding this filing be addressed to:

By e-mail (preferred):

datarequest@pacificorp.com michael.snow@pacificorp.com

By regular mail:

Data Request Response Center PacifiCorp 825 NE Multnomah, Suite 2000 Portland, Oregon 97232

Informal inquiries may be directed to me at (801) 220-4214.

Sincerely,

ill S Show

Michael S. Snow Manager, DSM Regulatory Affairs

cc: Division of Public Utilities Office of Consumer Services

Enclosures

# EXHIBIT A

DSM Program Expenditures & Revenues

#### Exhibit A

DSM Program Expenditures & Revenues								2018 Program	Year Spend	
	YTD Balance Sept 2018	Accrual for Sept	Total thru Sept 2018	Oct-18	Nov-18	Dec-18	Projected 2018 charges	Nov 1, 2017 Forecast	June 2018 Forecast	Nov 1, 2018 Forecast
Residential Programs										
A/C Load Control Program (Sch. 114)	1,510,642	2,000,000	3,510,642	779,786	779,786	779,786	5,850,000	4,500,000	5,850,000	5,850,000
Low Income (Sch. 118)	33,156		33,156	13,948	13,948	13,948	75,000	75,000	75,000	75,000
Home Energy Reports (Sch. N/A)	1,071,430	35,807	1,107,237	80,921	80,921	80,921	1,350,000	2,700,112	1,350,000	1,350,000
wattsmart Homes Program (Sch. 111)	7,524,179	1,250,582	8,774,761	1,337,746	1,337,746	1,337,746	12,788,000	13,482,751	14,213,630	12,788,000
	10,139,407	3,286,388	13,425,796	2,212,401	2,212,401	2,212,401	20,063,000	20,757,863	21,488,630	20,063,000
Commercial & Industrial Sector Programs										
wattsmart Business Commercial (Sch. 140)	17,125,643		17,125,643				28,909,750	37,978,641	33,943,340	28,909,750
wattsmart Business Industrial (Sch. 140)	5,372,207	2,283,690	7,655,896	1,376,070	1,376,070	1,376,070	26,909,750	57,970,041	-	20,909,750
Industrial Irrigation Load Control (Sch. N/A)	8,758	600,000	608,758	(110,000)	600	642	500,000	500,000	500,000	500,000
	22,506,608	2,883,690	25,390,298	1,266,070	1,376,670	1,376,712	29,409,750	38,478,641	34,443,340	29,409,750
Outreach and Communications	840,883	43,594	884,477	158,508	158,508	158,508	1,360,000	1,325,000	1,325,000	1,360,000
Portfolio (TRL, DSM Central, Training)	218,558		218,558	5,050	5,050	5,050	233,708	204,000	208,000	233,708
Program Evaluation Cost - C&I	278,873	62,866	341,739	29,520	29,520	29,520	430,300	165,460	418,000	430,300
Program Evaluation Cost - Res	140,089		140,089	18,670	18,670	18,670	196,100	403,673	179,000	196,100
2019 Potential Study	53,288		53,288	7,637	7,637	7,637	76,200	13,935	64,500	76,200
Total DSM Program Expenditures	34,177,706	6,276,538	40,454,244	3,697,857	3,808,457	3,808,499	51,769,058	61,348,572	58,126,470	51,769,058

Notes; Jan-Sept 2018 actuals Accruals added to capture full cost through Sept Split for WSB program cost was based on 2017 kWh savings (76% / 24%)

45,492,520 Deferred Acct Balance 2018 expenditure total <u>6.276.538</u> Diff is accrual at state level (cell C25) 51,769,058

#### Exhibit A DSM Program Expenditures & Revenues

Dom Program Expenditures & Revenues													Jan - Dec	2019 Budget
	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	2019 Totals	Forecast
Residential Programs														
A/C Load Control Program (Sch. 114)	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$2,450,000	\$350,000	6,300,000	6,300,000
Low Income (Sch. 118)	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	75,000	75,000
Home Energy Reports (Sch. N/A)	\$104,167	\$104,167	\$104,167	\$104,167	\$104,167	\$104,167	\$104,167	\$104,167	\$104,167	\$104,167	\$104,167	\$104,167	1,250,000	1,250,000
wattsmart Homes Program (Sch. 111)	\$323,323	\$911,182	\$1,116,932	\$1,190,415	\$1,322,683	\$1,190,415	\$881,789	\$1,131,629	\$1,352,076	\$1,660,702	\$969,968	\$2,645,366	14,696,479	14,696,479
	\$783,739	\$1,371,598	\$1,577,349	\$1,650,831	\$1,783,100	\$1,650,831	\$1,342,205	\$1,592,046	\$1,812,493	\$2,121,119	\$3,530,384	\$3,105,783	22,321,479	22,321,479
Commercial & Industrial Sector Programs														
wattsmart Business Commercial (Sch. 140)	\$2,118,939	\$3.217.648	\$2,746,773	\$3,727,763	\$1.961.980	\$3,060,690	\$2,668,293	\$3.178.408	\$1,765,782	\$2.903.731	\$3.884.721	\$8,004,880	39,239,609	39,239,609
wattsmart Business Industrial (Sch. 140)	. ,	, ,	. , ., .	,	. , ,		. ,,	, .,	. , , .		,		,,	,,
Industrial Irrigation Load Control (Sch. N/A)	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$628,000	\$2,000	650,000	650,000
	\$2,120,939	\$3,219,648	\$2,748,773	\$3,729,763	\$1,963,980	\$3,062,690	\$2,670,293	\$3,180,408	\$1,767,782	\$2,905,731	\$4,512,721	\$8,006,880	39,889,609	39,889,609
Outreach and Communications	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	1,500,000	1,500,000
Portfolio (TRL, DSM Central, Training)	\$28,000	\$135,000	\$24,000	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	295,000	295,000
Program Evaluation Cost - C&I	\$22,092	\$22,092	\$22,092	\$22,092	\$22,092	\$22,092	\$22,092	\$22,092	\$22,092	\$22,092	\$22,092	\$22,092	265,106	265,106
Program Evaluation Cost - Res	\$27,864	\$27,864	\$27,864	\$27,864	\$27,864	\$27,864	\$27,864	\$27,864	\$27,864	\$27,864	\$27,864	\$27,864	334,368	334,368
2019 Potential Study	\$1,250	\$1,250	\$1,250	\$1,250	\$1,250	\$1,250	\$1,250	\$1,250	\$1,250	\$1,250	\$1,250	\$1,250	15,000	15,000
Total DSM Program Expenditures	3,108,884	4,902,452	4,526,328	5,568,800	3,935,286	4,901,727	4,200,705	4,960,660	3,768,481	5,215,056	8,231,312	11,300,869	64,620,562	64,620,562
Notes:	% of monthly a	allocation from	2017 spend											
Jan-Sept 2018 actuals	0.022	0.062		0.081	0.09	0.081	0.06	0.077	0.092	0.113	0.066	0.18	1 V	WSH
Accruals added to capture full cost through Sept Split for WSB program cost was based on 2017 kWh savings (76% / 24%)	0.054	0.082	0.07	0.095	0.05	0.078	0.068	0.081	0.045	0.074	0.099	0.204	1 V	WSB

savings (76% / 24%)

# EXHIBIT B

DSM Balance Account Analysis Using Current Rate

#### Exhibit B Utah Demand-Side Management Balance Account Analysis Using current rate of 3.66%

	Monthly Program Costs - Fixed Assets	Accrued Program Costs	Rate Recovery	Carrying Charge	Cash Basis Accumulated Balance	Accrual Based Accumulated Balance	Carrying Charge Rate	Accumulated Balance Total Carrying Costs
2011 totals	43.638.930	3,865,060	(54,147,494)	(428,385)	(8,770,676)	(4,905,616)		
2012 totals	44,887,095	781,573	(47,901,079)	(1,154,860)	(12,939,521)	(8,292,887)	7.83%	3,416,696
2013 totals	51,076,863	(1,985,773)	(45,941,421)	(1,128,853)	(8,932,931)	(6,272,070)	7.77%	2,287,843
2014 totals	81,727,634	2,023,176	(59,356,899)	292,294	13,730,097	18,414,135	7.76%	2,580,137
2015 totals	62,241,104	822,221	(68,050,713)	843,168	8,763,656	14,269,914	7.32%	3,423,305
2016 totals	60,662,046	(2,812,870)	(76,557,491)	33,900	(7,097,889.32)	(4,404,501.33)	4.45%	3,457,205
January	2,648,142	262,689	(6,073,075)	(78,192)	(10,601,014)	(7,644,937)	10.65%	3,379,013
		,	( , , , ,	( , ,	( , , , ,	( , , , ,		, ,
February	3,754,612	348,093	(5,423,644)	(101,490)	(12,371,535)	(9,067,365)	10.65%	3,277,523
March	3,478,015	(117,206)	(4,738,883)	(115,458)	(13,747,861)	(10,560,897)	10.65%	3,162,065
April May	4,355,254 3,686,017	586,848 (291,172)	(4,768,815) (4,697,674)	(123,847) (131,271)	(14,285,269) (15,428,198)	(10,511,457) (11,945,558)	10.65% 10.65%	3,038,218 2,906,947
June	3,848,077	669,594	(6,153,679)	(131,271) (147,156)	(17,880,956)	(13,728,722)	10.65%	2,759,791
July	3,924,229	1,047,010	(7,926,360)	,		(16,860,297)	10.65%	2,759,791
	4,036,553	(195,749)	(4,808,276)	(176,453)	(22,059,540)	( , , , ,	10.65%	, ,
August September	2,972,860	(195,749) 924,940	(4,608,276) 9,655	(199,203) (191,160)	(23,030,467) (20,239,111)	(18,026,972) (14,310,676)	10.65%	2,384,135 2,192,975
October		924,940 39,552	,	( , ,	( , , , ,	( , , , ,		, ,
November	4,678,938 6,803,166	(694,191)	(22,877) 15,742	(158,897) (109,451)	(15,741,948) (9,032,490)	(9,773,961) (3,758,695)	10.65% 10.65%	2,034,078 1,924,627
December	9,380,581	(1,204,040)	10,142	(109,451) (38,492)	(9,032,490) 319,739	(3,756,695) 4,389,495	10.65%	1,924,627
2017 totals	53,566,445	1,376,368	(44,577,746)	(1,571,070)	319,739	4,389,495	10.65%	1,886,135
	· · ·				,			
January	3,568,395	522,546	(2,527,092)	6,450	1,367,492	5,959,794	9.21%	1,892,585
February	3,374,756	(255,983)	(4,648,748)	5,607	99,108	4,435,427	9.21%	1,898,192
March	4,020,585	(809,314)	(4,833,974)	(2,361)	(716,642)	2,810,363	9.21%	1,895,831
April	3,506,710	(239,128)	(4,946,239)	(11,024)	(2,167,194)	1,120,683	9.21%	1,884,807
May	3,627,311	581,878	(4,830,193)	(21,249)	(3,391,325)	478,429	9.21%	1,863,558
June	4,220,629	699,578	(6,141,276)	(33,399)	(5,345,372)	(776,039)	9.21%	1,830,159
July	5,022,885	384,297	(7,999,387)	(52,448)	(8,374,322)	(3,420,692)	9.21%	1,777,711
August	4,164,510	868,008	(8,327,454)	(80,248)	(12,617,514)	(6,795,876)	9.21%	1,697,463
September	2,671,925	454,900	(7,382,831)	(114,931)	(17,443,350)	(11,166,812)	9.21%	1,582,532
October	3,697,857		(4,921,241)	(138,572)	(18,805,306)	(12,528,769)	9.21%	1,443,960
November	3,808,457		(4,966,249)	(148,774)	(20,111,872)	(13,835,334)	9.21%	1,295,186
December	3,808,499	0.000 700	(5,472,882)	(160,746)	(21,937,001)	(15,660,464)	9.21%	1,134,440
2018 totals	45,492,520	2,206,782	(66,997,566)	(751,695)				
January	3,108,884		(5,144,949)	(176,180)	(24,149,246)	(17,872,708)	9.21%	958,260
February	4,902,452		(4,479,207)	(183,721)	(23,909,721)	(17,633,184)	9.21%	774,539
March	4,526,328		(4,732,867)	(184,300)	(24,300,561)	(18,024,023)	9.21%	590,239
April	5,568,800		(4,383,223)	(181,957)	(23,296,940)	(17,020,403)	9.21%	408,282
May	3,935,286		(5,260,706)	(183,890)	(24,806,250)	(18,529,712)	9.21%	224,392
June	4,901,727		(6,149,674)	(195,177)	(26,249,374)	(19,972,836)	9.21%	29,215
July	4,200,705		(7,574,592)	(214,411)	(29,837,672)	(23,561,134)	9.21%	(185,196)
August	4,960,660		(7,200,265)	(237,599)	(32,314,875)	(26,038,337)	9.21%	(422,795)
September	3,768,481		(5,739,214)	(255,579)	(34,541,187)	(28,264,650)	9.21%	(678,374)
October	5,215,056		(4,592,833)	(262,716)	(34,181,681)	(27,905,143)	9.21%	(941,090)
November	8,231,312		(4,635,995)	(248,547)	(30,834,911)	(24,558,373)	9.21%	(1,189,637)
December	11,300,869		(5,208,639)	(213,279)	(24,955,960)	(18,679,422)	9.21%	(1,402,916)
2019 totals	64,620,562	-	(65,102,164)	(2,537,356)		/		
<b>T</b>		0.070.500						

(11,166,812)

Total Accurals

6,276,538

DSM balancing account as of Sept 30, 2018

Forecast DSM expenses through December 2019 Forecast carrying charges through December 2019 Total expenses through December 2019	75,935,375 (2,985,448) 72,949,927
Total DSM surcharge collections through December 2019	(80,462,537)
Forecast DSM balancing account as of December 31, 2019	(18,679,422)

Notes:

Figures provided through Sept 2018 are actuals. Rate Recovery estimates for 2019 calc from June 2018 forecast from Regulation Supported with data from November 1, 2018 filing

# EXHIBIT C

DSM Balance Account Analysis Using Proposed Rate

#### Exhibit C Utah Demand-Side Management Balance Account Analysis Using Proposed Rate of 3.54%

	Monthly Program Costs - Fixed Assets	Accrued Program Costs	Rate Recovery	Carrying Charge	Cash Basis Accumulated Balance	Accrual Based Accumulated Balance	Carrying Charge Rate	Accumulated Balance Total Carrying Costs
2011 totals	43,638,930	3,865,060	(54,147,494)	(428,385)	(8,770,676)	(4,905,616)		
2012 totals	44,887,095	781,573	(47,901,079)	(1,154,860)	(12,939,521)	(8,292,887)	7.83%	3,416,696
2013 totals	51,076,863	(1,985,773)	(45,941,421)	(1,128,853)	(8,932,931)	(6,272,070)	7.77%	2,287,843
2014 totals	81,727,634	2,023,176	(59,356,899)	292,294	13,730,097	18,414,135	7.76%	2,580,137
2015 totals	62,241,104	822,221	(68,050,713)	843,168	8,763,656	14,269,914	7.32%	3,423,305
2016 totals	60,662,046	(2,812,870)	(76,557,491)	33,900	(7,097,889.32)	(4,404,501.33)	4.45%	3,457,205
January	2,648,142	262,689	(6,073,075)	(78,192)	(10,601,014)	(7,644,937)	10.65%	3,379,013
February	3,754,612	348,093	(5,423,644)	(101,490)	(12,371,535)	(9,067,365)	10.65%	3,277,523
March	3,478,012	(117,206)	(4,738,883)	(115,458)	(13,747,861)	(10,560,897)	10.65%	3,162,065
April	4,355,254	586,848	(4,768,815)	(123,847)	(14,285,269)	(10,511,457)	10.65%	3,038,218
May	3,686,017	(291,172)	(4,697,674)	(131,271)	(15,428,198)	(11,945,558)	10.65%	2,906,947
June	3,848,077	669,594	(6,153,679)	(147,156)	(17,880,956)	(13,728,722)	10.65%	2,759,791
July	3,924,229	1,047,010	(7,926,360)	(176,453)	(22,059,540)	(16,860,297)	10.65%	2,583,338
August	4,036,553	(195,749)	(4,808,276)	(199,203)	(23,030,467)	(18,026,972)	10.65%	2,384,135
September	2,972,860	924,940	9,655	(191,160)	(20,239,111)	(14,310,676)	10.65%	2,192,975
October	4,678,938	39,552	(22,877)	(158,897)	(15,741,948)	(9,773,961)	10.65%	2,034,078
November	6,803,166	(694,191)	15,742	(109,451)	(9,032,490)	(3,758,695)	10.65%	1,924,627
December	9,380,581	(1,204,040)	10,140	(38,492)	319,739	4,389,495	10.65%	1,886,135
2017 totals	53,566,445	1,376,368	(44,577,746)	(1,571,070)	319,739	4,389,495	10.65%	1,886,135
January	3,568,395	522,546	(2,527,092)	6,450	1,367,492	5,959,794	9.21%	1,892,585
February	3,374,756	(255,983)	(4,648,748)	5,607	99,108	4,435,427	9.21%	1,898,192
March	4,020,585	(809,314)	(4,833,974)	(2,361)	(716,642)	2,810,363	9.21%	1,895,831
April	3,506,710	(239,128)	(4,946,239)	(11,024)	(2,167,194)	1,120,683	9.21%	1,884,807
May	3,627,311	581,878	(4,830,193)	(21,249)	(3,391,325)	478,429	9.21%	1,863,558
June	4,220,629	699,578	(6,141,276)	(33,399)	(5,345,372)	(776,039)	9.21%	1,830,159
July	5,022,885	384,297	(7,999,387)	(52,448)	(8,374,322)	(3,420,692)	9.21%	1,777,711
August	4,164,510	868,008	(8,327,454)	(80,248)	(12,617,514)	(6,795,876)	9.21%	1,697,463
September	2,671,925	454,900	(7,382,831)	(114,931)	(17,443,350)	(11,166,812)	9.21%	1,582,532
October November	3,697,857 3,808,457		(4,921,241)	(138,572)	(18,805,306) (20,111,872)	(12,528,769) (13,835,334)	9.21% 9.21%	1,443,960 1,295,186
December	3,808,499		(4,966,249) (5,472,882)	(148,774) (160,746)	(21,937,001)	(15,660,464)	9.21%	1,134,440
2018 totals	45,492,520	2,206,782	(66,997,566)	(751,695)	(21,337,001)	(10,000,404)	5.2170	1,104,440
				· · · · ·				
January	3,108,884		(4,976,262)	(175,533)	(23,979,912)	(17,703,374)	9.21%	958,907
February	4,902,452		10,167,652	(126,214)	(9,036,021)	(2,759,483)	9.21%	832,693
March	4,526,328		(4,577,691)	(69,549)	(9,156,934)	(2,880,396)	9.21%	763,144
April	5,568,800		(4,239,511)	(65,178)	(7,892,822)	(1,616,284)	9.21%	697,966
May	3,935,286		(5,088,224)	(65,002)	(9,110,761)	(2,834,224)	9.21%	632,964
June	4,901,727		(5,948,045)	(73,940)	(10,231,020)	(3,954,482)	9.21%	559,024
July	4,200,705		(7,326,245)	(90,517)	(13,447,076)	(7,170,538)	9.21%	468,507
August	4,960,660		(6,964,191)	(110,895)	(15,561,502)	(9,284,964)	9.21%	357,612
September	3,768,481		(5,551,043)	(126,275)	(17,470,339)	(11,193,801)	9.21%	231,337
October	5,215,056		(4,442,248)	(131,119)	(16,828,650)	(10,552,112)	9.21%	100,218
November December	8,231,312 11,300,869		(4,483,995)	(114,780)	(13,196,114)	(6,919,576)	9.21% 9.21%	(14,562)
2019 totals	64,620,562	-	(5,037,864) (48,467,667)	(77,246) (1,226,248)	(7,010,354)	(733,816)	9.21%	(91,808)
2019 101818	04,020,302	-	(40,407,007)	(1,220,240)				

**Total Accurals** 

6,276,538

DSM balancing account as of Sept 30, 2018	(11,166,812)
Forecast DSM expenses through December 2019 Forecast carrying charges through December 2019 Total expenses through December 2019	75,935,375 (1,674,340) 74,261,035
Total DSM surcharge collections through December 2019	(63,828,040)
Forecast DSM balancing account as of December 31, 2019	(733,816)

Notes:

Figures provided through Sept 2018 are actuals. Rate Recovery estimates for 2019 calc from June 2018 forecast from Regulation Supported with data from November 1, 2018 filing

# EXHIBIT D

Proposed Revisions to Schedule 193



## Eighth Revision of Sheet No. 193.2 Canceling Seventh Revision of Sheet No. 193.2

### P.S.C.U. No. 50

### **ELECTRIC SERVICE SCHEDULE NO. 193 - Continued**

**MONTHLY BILL**: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

	0.040/
Schedule 1	3.84%
Schedule 2	3.84%
Schedule 2E	3.84%
Schedule 3	3.84%
Schedule 6	3.60%
Schedule 6A	3.70%
Schedule 6B	3.60%
Schedule 7*	3.54%
Schedule 8	3.54%
Schedule 9	3.55%
Schedule 9A	3.57%
Schedule 10	3.64%
Schedule 11*	3.54%
Schedule 12*	3.54%
Schedule 15 (Traffic and Other Signal Systems)	4.65%
Schedule 15 (Metered Outdoor Nighttime Lighting)	4.66%
Schedule 21	3.60%
Schedule 23	3.81%
Schedule 31**	3.62%
Schedule 32***	3.62%

\* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

\*\* The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

\*\*\* The Adjustment for Schedule 32 customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 18-06



### Seventh-Eighth Revision of Sheet No. 193.2 Canceling Sixth-Seventh Revision of Sheet No. 193.2

P.S.C.U. No. 50

### **ELECTRIC SERVICE SCHEDULE NO. 193 - Continued**

**MONTHLY BILL**: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	3. <mark>84<del>97</del>%</mark>
Schedule 2	3. <mark>84<del>97</del>%</mark>
Schedule 2E	3. <mark>8497</mark> %
Schedule 3	3. <mark>8497</mark> %
Schedule 6	3. <mark>6072</mark> %
Schedule 6A	3.70 <del>82</del> %
Schedule 6B	3. <mark>6072</mark> %
Schedule 7*	3. <mark>54<del>66</del>%</mark>
Schedule 8	3. <mark>5467</mark> %
Schedule 9	3. <mark>5567</mark> %
Schedule 9A	3. <mark>57<del>69</del>%</mark>
Schedule 10	3. <mark>6476</mark> %
Schedule 11*	3. <mark>54<del>66</del>%</mark>
Schedule 12*	3. <mark>54<del>66</del>%</mark>
Schedule 15 (Traffic and Other Signal Systems)	4. <mark>65<del>81</del>%</mark>
Schedule 15 (Metered Outdoor Nighttime Lighting)	4. <mark>66<del>82</del>%</mark>
Schedule 21	3. <mark>6072</mark> %
Schedule 23	3. <mark>8194</mark> %
Schedule 31**	3. <u>62</u> 74%
Schedule 32***	3. <u>62</u> 74%

\* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

\*\* The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

\*\*\* The Adjustment for Schedule 32 customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 17-1418-06

# EXHIBIT E

Proposed Schedule 194



### P.S.C.U. No. 50

# ELECTRIC SERVICE SCHEDULES STATE OF UTAH

Schedule	No.	Sheet No.
80	Summary of Effective Rate Adjustments	80
91	Surcharge To Fund Low Income Residential Lifeline Program	91
92	Low Income Residential Lifeline Program Surcharge Refund Credit	92
94	Energy Balancing Account (EBA) Pilot Program	94.1-94.10
98	REC Revenue Adjustment	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
111	Residential Energy Efficiency	111.1 - 111.7
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.5
118	Low Income Weatherization	118.1 - 118.6
120	Plug-In Electric Vehicle Incentive Pilot Program	120.1 - 120.3
121	Plug-In Electric Vehicle Load Research Study Program – Temporary	121.1 - 121.2
135	Net Metering Service	135.1 - 135.6
136	Transition Program for Customer Generators	136.1 - 136.6
140	Non-Residential Energy Efficiency	140.1 - 140.25
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
194	Demand Side Management (DSM) Credit	194.1
196	Sustainable Transportation and Energy Plan (STEP) Cost Adjustment	196.1 - 196.2
	Pilot Program	
197	Federal Tax Act Adjustment	197.1
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

\*These Schedules are not available to new customers or premises.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 18-06



P.S.C.U. No. 50

Twelfth <u>Thirteenth</u> Revision of Sheet No. B.1 Canceling <u>Eleventh Twelfth</u> Revision of Sheet No. B.1

## ELECTRIC SERVICE SCHEDULES STATE OF UTAH

Schedule	No.	Sheet No.
80	Summary of Effective Rate Adjustments	80
91	Surcharge To Fund Low Income Residential Lifeline Program	91
92	Low Income Residential Lifeline Program Surcharge Refund Credit	92
94	Energy Balancing Account (EBA) Pilot Program	94.1-94.10
98	REC Revenue Adjustment	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
111	Residential Energy Efficiency	111.1 - 111.7
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.5
118	Low Income Weatherization	118.1 - 118.6
120	Plug-In Electric Vehicle Incentive Pilot Program	120.1 - 120.3
121	Plug-In Electric Vehicle Load Research Study Program – Temporary	121.1 - 121.2
135	Net Metering Service	135.1 - 135.6
136	Transition Program for Customer Generators	136.1 - 136.6
140	Non-Residential Energy Efficiency	140.1 - 140.25
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
<u>194</u>	Demand Side Management (DSM) Credit	<u>194.1</u>
196	Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program	196.1 - 196.2
197	Federal Tax Act Adjustment	197.1
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

\*These Schedules are not available to new customers or premises.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. <u>17-035-6918-06</u>

**Original Sheet No. 194.1** 



P.S.C.U. No. 50

## **ROCKY MOUNTAIN POWER**

### **ELECTRIC SERVICE SCHEDULE NO. 194**

## STATE OF UTAH

### Demand Side Management (DSM) Credit

**PURPOSE:** The DSM Credit is designed to provide a one-time credit to currently active retail tariff Customers who were subject to electric service Schedule 193.

**AVAILABILITY**: At any point on the Company's interconnected system.

**APPLICATION**: This Schedule shall be applicable to currently active retail tariff Customers who were subject to Schedule 193 Demand Side Management Cost Adjustment rate anytime from January 2018 through December 2018.

**ONE-TIME BILL CREDIT**: In addition to the Monthly Charges contained in the Customer's applicable schedule, all qualifying currently active customers shall receive a one-time credit to their bill. The credit will be 21.5 percent of the Customer's total Schedule 193 charges from January 2018 to December 2018. A single bill credit will be applied to each qualifying customer bill. Bill credit processing will commence on February 1, 2019 and will end no later than March 31, 2019.

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 18-06



P.S.C.U. No. 50

**Original Sheet No. 194.1** 

# **ROCKY MOUNTAIN POWER**

# **ELECTRIC SERVICE SCHEDULE NO. 194**

# STATE OF UTAH

# Demand Side Management (DSM) Credit

**PURPOSE:** The DSM Credit is designed to provide a one-time credit to currently active retail tariff Customers who were subject to electric service Schedule 193.

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to currently active retail tariff Customers who were subject to Schedule 193 Demand Side Management Cost Adjustment rate anytime from January 2018 through December 2018.

**ONE-TIME BILL CREDIT**: In addition to the Monthly Charges contained in the Customer's applicable schedule, all qualifying currently active customers shall receive a one-time credit to their bill. The credit will be 21.5 percent of the Customer's total Schedule 193 charges from January 2018 to December 2018. A single bill credit will be applied to each qualifying customer bill. Bill credit processing will commence on February 1, 2019 and will end no later than March 31, 2019.

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 18-06

# EXHIBIT F

Estimated Effect of Proposed Changes

#### <u>Rate Spread-1</u> Rocky Mountain Power Estimated Effect of Proposed Schedule 193 Changes on Revenues from Electric Sales to Ultimate Consumers in Utah Base Period 12 Months Ending June 2013 Forecast Test Period 12 Months Ending June 2015

			No. of			Schedule 193-DSM				
Line		Sch	Customers	MWh	Base	Present	Propo	osed		
No.	Description	No.	Forecast	Forecast	(\$000)	(\$000) %	(\$000)	%		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)			
	Residential									
1	Residential	1,3	740,189	6,200,666	\$685,516	\$25,120 3.66%	\$24,267	3.54%		
2	Residential-Optional TOD	2	447	3,186	\$352	\$13 3.62%	\$12	3.54%		
3	AGA/Revenue Credit				\$33					
4	Total Residential		740,636	6,203,852	\$685,901	\$25,132 3.66%	\$24,280	3.54%		
	Commercial & Industrial & OSPA									
5	General Service-Distribution	6	13,072	5,783,806	\$495,521	\$18,118 3.66%	\$17,541	3.54%		
6	General Service-Distribution-Energy TOD	6A	2,276	292,031	\$34,290	\$1,254 3.66%	\$1,214	3.54%		
7	General Service-Distribution-Demand TOD	6B	37	3,907	\$346	\$12 3.47%	\$12	3.54%		
8	Subtotal Schedule 6		15,385	6,079,745	\$530,158	\$19,384 3.66%	\$18,768	3.54%		
9	General Service-Distribution > 1,000 kW	8	274	2,187,047	\$167,619	\$6,143 3.66%	\$5,934	3.54%		
10	General Service-High Voltage	9	149	5,027,436	\$285,564	\$10,463 3.66%	\$10,109	3.54%		
11	General Service-High Voltage-Energy TOD	9A	9	42,591	\$3,301	\$121 3.66%	\$117	3.54%		
12	Subtotal Schedule 9		158	5,070,026	\$288,864	\$10,584 3.66%	\$10,226	3.54%		
13	Irrigation	10	2,784	173,133	\$13,234	\$484 3.66%	\$468	3.54%		
14	Irrigation-Time of Day	10TOD	261	16,757	\$1,288	\$47 3.66%	\$46	3.54%		
15	Subtotal Irrigation		3,045	189,890	\$14,522	\$531 3.66%	\$514	3.54%		
16	Electric Furnace	21	5	4,049	\$477	\$17 3.66%	\$17	3.54%		
17	General Service-Distribution-Small	23	82,668	1,390,888	\$139,284	\$5,097 3.66%	\$4,931	3.54%		
18	Back-up, Maintenance, & Supplementary	31	4	56,282	\$4,584	\$168 3.66%	\$162	3.54%		
19	Contract 1		1	535,721	\$28,009	0.00%		0.00%		
20	Contract 2		1	795,799	\$35,144	0.00%		0.00%		
21	Contract 3		1	621,809	\$30,035	0.00%		0.00%		
22	AGA/Revenue Credit				\$2,928	0.00%		0.00%		
23	Total Commercial & Industrial & OSPA		101,542	16,931,257	\$1,241,624	\$41,924 3.38%	\$40,551	3.27%		
	Public Street Lighting									
24	Security Area Lighting	7	8,046	12,441	\$3,002	\$110 3.66%	\$106	3.54%		
25	Street Lighting - Company Owned	11	809	16,496	\$4,984	\$182 3.66%	\$176	3.54%		
26	Street Lighting - Customer Owned	12	839	56,517	\$4,149	\$152 3.66%	\$147	3.54%		
27	Traffic Signal Systems	15	2,466	6,178	\$683	\$25 3.66%	\$24	3.54%		
28	Metered Outdoor Lighting	15	515	17,536	\$1,237	\$45 3.66%	\$44	3.54%		
29	Subtotal Public Street Lighting		12,675	109,168	\$14,054	\$514 3.66%	\$498	3.54%		
30	Security Area Lighting-Contracts (PTL)		5	8	\$1	0.00%		0.00%		
31	AGA/Revenue Credit				\$5	0.00%		0.00%		
32	Total Public Street Lighting		12,680	109,176	\$14,059	\$514 3.66%	\$498	3.54%		
33	Total Sales to Ultimate Customers		854,859	23,244,285	\$1,941,584	\$67,571 3.48%	\$65,328	3.36%		
34	Total Sales to Ultimate Customers (excluding Contracts, AGA)		954 951	21 200 049	\$1 845 420	\$67 571 2 660	\$65.200	2 5 4 0/		
54	(cachung condacts, AOA)		854,851	21,290,948	\$1,845,430	\$67,571 3.66%	\$65,328	3.54%		

Target Average Rate	
3.54%	

#### <u>Rate Design</u> Rocky Mountain Power - State of Utah Blocking Based on Adjusted Actuals and Forecasted Loads Base Period 12 Months Ending June 2013 Forecast Test Period 12 Months Ending June 2015

		Step	2 - 9/1/2015		Present			Sch 193-DSM			
	Forecasted	Present	Revenue	Sch	94-EBA		h 98-REC		Present		roposed
	Units	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 1- Residential Service											
Total Customer	8,511,800	¢< 00	\$50 202 cc2								
Customer Charge - 1 Phase	8,398,777	\$6.00	\$50,392,662								
Customer Charge - 3 Phase	14,094	\$12.00	\$169,128								
Net Metering Facilities Charge	23,932	\$0.00	\$0	0.120/	¢146.644	0.020/	¢22.041	2.070	¢4 405 426	2.0.40/	¢4 220 550
First 400 kWh (May-Sept)	1,274,636,742	8.8498 ¢	\$112,802,802	0.13%	\$146,644	0.03%	\$33,841	3.97%	\$4,485,436	3.84%	\$4,338,558
Next 600 kWh (May-Sept)	1,040,456,011	11.5429 ¢	\$120,098,797	0.13%	\$156,128	0.03%	\$36,030	3.97%	\$4,775,551	3.84%	\$4,619,173
All add'l kWh (May-Sept)	358,873,906	14.4508 ¢	\$51,860,150	0.13%	\$67,418	0.03%	\$15,558	3.97%	\$2,062,142	3.84%	\$1,994,616
All kWh (Oct-Apr)	1,613,094,234	0.0400 4	\$140 755 CIA	0.120/	\$185.582	0.03%	¢40.907	3.97%	\$5 676 466	3.84%	\$5,490,586
First 400 kWh (Oct-Apr)		8.8498 ¢ 10.7072 ¢	\$142,755,614 \$182,519,739	0.13% 0.13%	\$185,582 \$237,276	0.03%	\$42,827 \$54,756	3.97% 3.97%	\$5,676,466 \$7,257,627	3.84% 3.84%	\$5,490,586 \$7,019,972
All add'l kWh (Oct-Apr) Minimum 1 Phase	1,704,644,903 98,763	\$8.00	\$182,519,739	0.13%	\$257,270	0.03%	\$237	3.97% 3.97%	\$7,237,027 \$31,417	3.84%	\$1,019,972 \$30,389
Minimum 3 Phase	98,703	\$16.00	\$2,656	0.13%	\$1,027	0.03%	\$237	3.97% 3.97%	\$106	3.84%	\$102
Minimum Seasonal	100	\$96.00	\$2,030	0.15%	<b>\$</b> 5	0.03%	51	3.9770	\$100	3.64%	\$102
kWh in Minimum	501,472	\$90.00	<b>\$</b> 0	0.13%	\$0	0.03%	\$0	3.97%	\$0	3.84%	\$0
kWh in Minimum - Summer	223,485			0.15%	<b>4</b> 0	0.03%	<b>\$</b> 0	3.9770	30	3.64%	фU
kWh in Minimum - Winter	277,987										
Unbilled	277,987		\$0								
Total	5,992,207,269		\$661,391,652		\$794,079		\$183,249		\$24,288,745		\$23,493,396
	0,772,207,207		0001,001,002		<i><i><i>q</i>111,017</i></i>		\$105,217		\$21,200,710		\$20,170,070
Schedule No. 3- Residential Service - Low I	ncome Lifeline Pro	gram									
Total Customer	370,465	8									
Customer Charge - 1 Phase	369,457	\$6.00	\$2,216,742								
Customer Charge - 3 Phase	257	\$12.00	\$3,084								
Net Metering Facilities Charge	0	\$0.00	\$0								
First 400 kWh (May-Sept)	47,435,117	8.8498 ¢	\$4,197,913	0.13%	\$5,457	0.03%	\$1,259	3.97%	\$166,924	3.84%	\$161,458
Next 600 kWh (May-Sept)	31,907,309	11.5429 ¢	\$3,683,029	0.13%	\$4,788	0.03%	\$1,105	3.97%	\$146,450	3.84%	\$141,655
All add'l kWh (May-Sept)	10,205,740	14.4508 ¢	\$1,474,811	0.13%	\$1,917	0.03%	\$442	3.97%	\$58,644	3.84%	\$56,723
All kWh (Oct-Apr)											
First 400 kWh (Oct-Apr)	64,598,419	8.8498 ¢	\$5,716,831	0.13%	\$7,432	0.03%	\$1,715	3.97%	\$227,321	3.84%	\$219,878
All add'l kWh (Oct-Apr)	54,308,077	10.7072 ¢	\$5,814,874	0.13%	\$7,559	0.03%	\$1,744	3.97%	\$231,220	3.84%	\$223,648
Minimum 1 Phase	751	\$8.00	\$6,008	0.13%	\$8	0.03%	\$2	3.97%	\$239	3.84%	\$231
Minimum 3 Phase	0	\$16.00	\$0	0.13%	\$0	0.03%	\$0	3.97%	\$0	3.84%	\$0
Minimum Seasonal	0	\$96.00	\$0								
kWh in Minimum	4,249			0.13%	\$0	0.03%	\$0	3.97%	\$0	3.84%	\$0
kWh in Minimum - Summer	2,043										
kWh in Minimum - Winter	2,206										
Unbilled	0		\$0								
Total	208,458,911		\$23,113,292		\$27,162		\$6,268		\$830,798		\$803,593
Schedule No. 2 - Residential Service - Optio	•										
Total Customer	5,364										
Customer Charge - 1 Phase	5,243	\$6.00	\$31,458								
Customer Charge - 3 Phase	0	\$12.00	\$0								
Net Metering Facilities Charge	1,185	\$0.00	\$0	0.100/	<b>\$15</b>	0.020/	<b>6</b> 4	2.074	¢.405	0.040	¢1.co
On-Peak kWh (May - Sept)	280,149	4.3560 ¢	\$12,203	0.13%	\$16	0.03%	\$4	3.97%	\$485	3.84%	\$469
Off-Peak kWh (May - Sept)	954,590	(1.6334) ¢	(\$15,592)	0.13%	(\$20)	0.03%	(\$5)	3.97%	(\$620)	3.84%	(\$600)
First 400 kWh (May-Sept)	675,062	8.8498 ¢	\$59,742	0.13%	\$78	0.03%	\$18	3.97%	\$2,376	3.84%	\$2,298
Next 600 kWh (May-Sept)	474,415	11.5429 ¢	\$54,761	0.13%	\$71	0.03%	\$16	3.97%	\$2,177	3.84%	\$2,106
All add'l kWh (May-Sept)	185,128	14.4508 ¢	\$26,752	0.13%	\$35	0.03%	\$8	3.97%	\$1,064	3.84%	\$1,029
All kWh (Oct-Apr) First 400 kWh (Oct-Apr)	912,816	0 0 1 0 0 A	\$80,782	0.13%	\$105	0.03%	\$24	3.97%	\$3,212	3.84%	\$2 107
		8.8498 ¢									\$3,107
All add'l kWh (Oct-Apr) Minimum 1 Phase	937,823 121	10.7072 ¢ \$8.00	\$100,415 \$968	0.13% 0.13%	\$131 \$1	0.03% 0.03%	\$30 \$0	3.97% 3.97%	\$3,993 \$38	3.84% 3.84%	\$3,862 \$37
					\$1 \$0		\$0 \$0		\$38 \$0		\$37 \$0
Minimum 3 Phase Minimum Seasonal	0 0	\$16.00 \$96.00	\$0 \$0	0.13%	\$0	0.03%	\$0	3.97%	\$U	3.84%	<b>Ф</b> О
kWh in Minimum	428	φ20.00	\$0	0.13%	\$0	0.03%	\$0	3.97%	\$0	3.84%	\$0
kWh in Minimum - Summer	428			0.1370	φŪ	0.0570	φŪ	5.7170	φU	5.0470	φU
kWh in Minimum - Winter	310										
Unbilled	0		\$0								
Total	3,185,671		\$351,489		\$416		\$96		\$12,726		\$12,309
	,,										. ,

	Step 2 - 9/1/2015 Present					Sch 193-DSM						
		Forecasted	Present	Revenue	Sch	94-EBA		h 98-REC		Present		roposed
Sahadula No. 6. Com		Units	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 6 - Composite Customer Charge		156,864	\$54.00	\$8,470,675								
All kW (May - Sept)		7,568,683	<i>Фр</i> 1100	\$6,116,675								
All kW (Oct - Apr)		9,009,450										
Voltage Discount Facilities kW		679,134 <i>16,578,133</i>	(\$0.96) <i>\$4.04</i>	(\$651,969) \$66,975,657					3.72% 3.72%	(\$24,253) \$2,491,494	3.60% 3.60%	(\$23,471) \$2,411,124
All kW (May - Sept)		7,568,683	\$4.04 \$14.62	\$110,654,145	0.17%	\$188,112	0.03%	\$33,196	3.72%	\$2,491,494 \$4,124,567	3.60%	\$3,991,516
All kW (Oct - Apr)		9,009,450	\$10.91	\$98,293,100	0.17%	\$167,098	0.03%	\$29,488	3.72%	\$3,663,816	3.60%	\$3,545,629
All kWh		5,783,806,261										
kWh (May - Sept) kWh (Oct - Apr)		2,573,577,152 3,210,229,109	3.8127 ¢ 3.5143 ¢	\$98,122,776 \$112,817,082	0.17% 0.17%	\$166,809 \$191,789	0.03% 0.03%	\$29,437 \$33,845	3.72% 3.72%	\$3,657,468 \$4,205,189	3.60% 3.60%	\$3,539,485 \$4,069,538
Seasonal Service		3,210,229,109 0	\$648.00	\$112,817,082	0.17%	\$191,789	0.05%	\$55,645	3.7270	\$4,205,189	5.00%	\$4,009,558
Unbilled		0		\$0								
Total		5,783,806,261		\$494,681,466		\$713,808		\$125,966		\$18,118,281		\$17,533,820
Schedule No. 6B - Demand Time-of-	Dav Onti	on - Composite										
Customer Charge	Duj opu	438	\$54.00	\$23,652								
All On-peak kW (May - Sept)		6,224										
All On-peak kW (Oct - Apr)		4,264	(\$0.06)	\$0					2 720/	\$0	2 600/	03
Voltage Discount Facilities kW		0 10,488	(\$0.96) <i>\$4.04</i>	\$0 \$42,372					3.72% 3.72%	\$0 \$1,576	3.60% 3.60%	\$0 \$1,525
All On-peak kW (May - Sept)		6,224	\$14.62	\$90,995	0.17%	\$155	0.03%	\$27	3.72%	\$3,392	3.60%	\$3,282
All On-peak kW (Oct - Apr)		4,264	\$10.91	\$46,520	0.17%	\$79	0.03%	\$14	3.72%	\$1,734	3.60%	\$1,678
All kWh		3,907,497	2 9127 4	\$62,075	0.17%	\$106	0.03%	\$19	2 720/	¢0.214	3.60%	\$2,220
kWh (May-Sept) kWh (Oct-Apr)		1,628,124 2,279,373	3.8127 ¢ 3.5143 ¢	\$80,104	0.17%	\$106	0.03%	\$19	3.72% 3.72%	\$2,314 \$2,986	3.60%	\$2,239 \$2,890
Seasonal Service		2,277,575	\$648.00	\$0	011770	<i>Q</i> 100	0.0570	<i>~-</i> .	5.7270	<i>42,900</i>	210070	\$2,000
Unbilled		0		\$0								
Total	_	3,907,497		\$345,718		\$475		\$84		\$12,002		\$11,615
Schedule No. 6A - Energy Time-of-I	)av Ontio	on - Composite										
Customer Charge	Jay Optio	27,307	\$54.00	\$1,474,578								
Facilities kW (May - Sept)		918,610	\$6.52	\$5,989,337					3.82%	\$228,793	3.70%	\$221,605
Facilities kW (Oct - Apr)		1,059,783	\$5.47	\$5,797,013					3.82%	\$221,446	3.70%	\$214,489
Voltage Discount On-Peak kWh (May - Sept)		39,296 62,251,233	(\$0.61) 11.9266 ¢	(\$23,971) \$7,424,456	0.26%	\$19,304	0.04%	\$2,970	3.82% 3.82%	(\$916) \$284,465	3.70% 3.70%	(\$887) \$275,529
Off-Peak kWh (May - Sept)		59,556,790	3.5908 ¢	\$2,138,565	0.26%	\$5,560	0.04%	\$855	3.82%	\$81,938	3.70%	\$79,364
On-Peak kWh (Oct - Apr)		90,625,426	9.9693 ¢	\$9,034,721	0.26%	\$23,490	0.04%	\$3,614	3.82%	\$346,162	3.70%	\$335,288
Off-Peak kWh (Oct - Apr)		79,597,650	3.0060 ¢	\$2,392,705	0.26%	\$6,221	0.04%	\$957	3.82%	\$91,676	3.70%	\$88,796
Unbilled Total		0 292,031,100		\$0		\$54,575		\$8,396		\$1,253,563		\$1,214,185
Total		272,031,100		ψ54,227,404		<i>ф3</i> <b>-</b> , <i>313</i>		\$6,570		\$1,235,505		\$1,214,105
Schedule No. 7 - Security Area Ligh	ting - Cor	nposite										
MERCURY VAPOR LAMPS	20	24	¢5.60	¢126								
4,000 Lumen Energy Only 7,000 Lumen	29 1	24 45,001	\$5.68 \$16.38	\$136 \$737,116								
7,000 Lumen Energy Only	28	45,001	\$8.05	\$0								
20,000 Lumen	2	10,830	\$26.78	\$290,027								
SODIUM VAPOR LAMPS				<b>***</b>								
5,600 Lumen New Pole 5,600 Lumen No New Pole	3 4	3,563 1,746	\$14.60 \$12.23	\$52,020 \$21,354								
9,500 Lumen New Pole	5	23,403	\$15.47	\$362,044								
9,500 Lumen No New Pole	6	23,123	\$13.31	\$307,767								
16,000 Lumen New Pole	7	2,646	\$19.46	\$51,491								
16,000 Lumen No New Pole 22,000 Lumen	8 9	2,564 114	\$17.13 \$21.07	\$43,921 \$2,402								
27,500 Lumen New Pole	10	3,134	\$23.51	\$2,402 \$73,680								
27,500 Lumen No New Pole	11	4,178	\$21.23	\$88,699								
50,000 Lumen New Pole	12	1,248	\$28.30	\$35,318								
50,000 Lumen No New Pole SODIUM VAPOR FLOOD LAMPS	13	2,456	\$25.99	\$63,831								
16,000 Lumen New Pole	14	4,670	\$19.46	\$90,878								
16,000 Lumen No New Pole	15	4,976	\$17.13	\$85,239								
27,500 Lumen New Pole	16	1,102	\$23.51	\$25,908								
27,500 Lumen No New Pole 50,000 Lumen New Pole	17 18	1,570 9,734	\$21.23 \$28.30	\$33,331 \$275,472								
50,000 Lumen No New Pole	18	11,772	\$28.30 \$25.99	\$305,954								
METAL HALIDE LAMPS												
12,000 Lumen New Pole	20	0	\$29.40	\$0								
12,000 Lumen No New Pole	21	265	\$21.79	\$5,774								
19,500 Lumen New Pole 19,500 Lumen No New Pole	22 23	110 97	\$34.34 \$27.43	\$3,777 \$2,661								
32,000 Lumen New Pole	23	469	\$36.69	\$17,208								
32,000 Lumen No New Pole	25	630	\$29.72	\$18,724								
107,000 Lumen New Pole	26	24	\$57.58 \$40.10	\$1,382 \$2,046								
107,000 Lumen No New Pole Subtotal	27	60 159,509	\$49.10	\$2,946 \$2,999,060								
kWh Included		12,440,931		\$2,777,000								
Unbilled	_	0		\$0								
Customers		8,046		¢2.000.070	0.000	60.000	0.010/	¢200	2 6 6 94	¢100.061	2 5 404	\$100.000
Total (kWh)	-	12,440,931		\$2,999,060	0.08%	\$2,399	0.01%	\$300	3.66%	\$109,864	3.54%	\$106,262
Schedule No. 8 - Composite												
Customer Charge		3,282	\$70.00	\$229,740								
Facilities kW		5,010,201	\$4.76 \$15.56	\$23,848,557 \$22,642,048	0.100/	\$50 75C	0.029/	¢0.700	3.67%	\$875,242	3.54%	\$844,239 \$1,157,055
On-Peak kW (May - Sept)		2,097,818	\$15.56	\$32,642,048	0.18%	\$58,756	0.03%	\$9,793	3.67%	\$1,200,479	3.54%	\$1,157,955

		Step 2	p 2 - 9/1/2015 Prese			Present			Sch 193		
	Forecasted	Present	Revenue	Sch 94-EBA Sch 98-REC					roposed		
	Units	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
On-Peak kW (Oct - Apr)	2,761,958	\$11.19	\$30,906,310	0.18%	\$55,631	0.03%	\$9,272	3.67%	\$1,136,644	3.54%	\$1,096,381
Voltage Discount	2,132,830	(\$1.13)	(\$2,410,098)					3.67%	(\$88,451)	3.54%	(\$85,317)
On-Peak kWh (May - Sept)	260,094,535	5.0474 ¢	\$13,128,012	0.18%	\$23,630	0.03%	\$3,938	3.67%	\$482,810	3.54%	\$465,708
On-Peak kWh (Oct - Apr)	625,992,212	3.9511 ¢	\$24,733,578	0.18%	\$44,520	0.03%	\$7,420	3.67%	\$909,629	3.54%	\$877,407
Off-Peak kWh	1,300,960,579	3.4002 ¢	\$44,235,262	0.18%	\$79,623	0.03%	\$13,271	3.67%	\$1,626,843	3.54%	\$1,569,217
Unbilled	0		\$0								
Total	2,187,047,326		\$167,313,409		\$262,161		\$43,694		\$6,143,196		\$5,925,589
Schedule No. 9 - Composite											
Customer Charge	1,791	\$259.00	\$463,869								
Facilities kW	9,053,509	\$2.22	\$20,098,790					3.67%	\$737,626	3.55%	\$713,507
On-Peak kW (May - Sept)	3,715,246	\$13.96	\$51,864,834	0.22%	\$114,103	0.04%	\$20,746	3.67%	\$1,908,388	3.55%	\$1,845,989
On-Peak kW (Oct - Apr)	5,150,021	\$9.47	\$48,770,699	0.22%	\$107,296	0.04%	\$19,508	3.67%	\$1,794,538	3.55%	\$1,735,861
On-Peak kWh (May-Sept)	507,349,132	4.6531 ¢	\$23,607,462	0.22%	\$51,936	0.04%	\$9,443	3.67%	\$868,646	3.55%	\$840,244
On-Peak kWh (Oct-Apr)	1,382,941,034	3.4989 ¢	\$48,387,724	0.22%	\$106,453	0.04%	\$19,355	3.67%	\$1,780,447	3.55%	\$1,722,230
Off-Peak kWh	3,137,145,375	2.9225 ¢	\$91,683,074	0.22%	\$201,703	0.04%	\$36,673	3.67%	\$3,373,517	3.55%	\$3,263,211
Unbilled	0		\$0								
Total	5,027,435,541		\$284,876,452		\$581,490		\$105,726		\$10,463,163		\$10,121,043
Schedule No. 9A - Energy TOD - Composite											
Customer Charge	108	\$259.00	\$27,972								
Facilities Charge per kW	235,118	\$2.22	\$521,962					3.69%	\$19,260	3.57%	\$18,634
On-Peak kWh	23,805,248	\$.6029 ¢	\$2,047,942	0.25%	\$5,120	0.05%	\$1,024	3.69%	\$75,796	3.57%	\$73,331
Off-Peak kWh	18,785,533	3.6981 ¢	\$694,708	0.25%	\$1,737	0.05%	\$347	3.69%	\$25,712	3.57%	\$24,875
Unbilled	10,705,555	5.0701 ¢	\$0,708	0.2370	\$1,757	0.0570	φ <b>-</b>	5.0770	\$25,712	5.5770	\$24,075
Total	42,590,781		\$3,292,584		\$6,857		\$1,371		\$120,768		\$116,840
-	42,590,781		ψ <i>5,272,5</i> 64		\$0,037		\$1,571		\$120,700		\$110,040
Schedule No. 10 - Irrigation											
Annual Cust. Serv. Chg Primary	6	\$125.00	\$750								
Annual Cust. Serv. Chg Secondary	2,778	\$38.00	\$105,577								
Monthly Cust. Serv. Chg.	12,565	\$14.00	\$175,910								
All On-Season kW	323,633	\$7.33	\$2,372,230	0.16%	\$3,796	0.03%	\$712	3.76%	\$89,365	3.64%	\$86,513
Voltage Discount	10,067	(\$2.05)	(\$20,637)					3.76%	(\$776)	3.64%	(\$751)
First 30,000 kWh	71,130,178	7.2971 ¢	\$5,190,440	0.16%	\$8,305	0.03%	\$1,557	3.76%	\$195,531	3.64%	\$189,291
All add'l kWh	51,830,436	5.3936 ¢	\$2,795,526	0.16%	\$4,473	0.03%	\$839	3.76%	\$105,311	3.64%	\$101,950
Total On Season	122,960,614		\$10,619,796		\$16,573		\$3,107		\$389,432		\$377,004
Post Season											
Customer Charge	5,886	\$14.00	\$82,404								
kWh	50,172,778	4.9983 ¢	\$2,507,786	0.16%	\$4,012	0.03%	\$752	3.76%	\$94,472	3.64%	\$91,457
Total Post Season	50,172,778		\$2,590,190		\$4,012		\$752		\$94,472		\$91,457
Unbilled	0		\$0								
TOTAL RATE 10	173,133,392		\$13,209,986		\$20,586		\$3,860		\$483,904		\$468,460
Schedule No. 10-TOD											
Annual Cust. Serv. Chg Primary	5	\$125.00	\$625								
Annual Cust. Serv. Chg Secondary	256	\$38.00	\$9,728								
Monthly Cust. Serv. Chg.	1,143	\$14.00	\$16,002								
All On-Season kW	37,541	\$7.33	\$275,176	0.16%	\$440	0.03%	\$83	3.76%	\$10,366	3.64%	\$10,035
Voltage Discount kW	1,037	(\$2.05)	(\$2,126)					3.76%	(\$80)	3.64%	(\$77)
On-Peak kWh	2,262,299	14.4164 ¢	\$326,142	0.16%	\$522	0.03%	\$98	3.76%	\$12,286	3.64%	\$11,894
Off-Peak kWh	8,574,215	4.1542 ¢	\$356,190	0.16%	\$570	0.03%	\$107	3.76%	\$13,418	3.64%	\$12,990
Total On Season	10,836,514		\$981,737		\$1,532		\$287		\$35,991		\$34,842
Post Season											
Customer Charge	570	\$14.00	\$7,980								
kWh	5,920,094	4.9983 ¢	\$295,904	0.16%	\$473	0.03%	\$89	3.76%	\$11,147	3.64%	\$10,791
Total Post Season	5,920,094		\$303,884		\$473		\$89		\$11,147		\$10,791
Unbilled	0		\$0								
TOTAL RATE 10-TOD	16,756,608		\$1,285,621		\$2,005		\$376		\$47,138		\$45,633
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		Sten	2 - 9/1/2015		T	Present			Sch 1	93-DSM	
	Forecasted	Present	Revenue	Sch	94-EBA		98-REC	I	Present		roposed
_	Units	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 11 - Street Lighting - Company	y-Owned System										
Sodium Vapor Lamps (HPS)		*** ***									
5,600 Lumen - Functional	34,757	\$11.80	\$410,133								
9,500 Lumen - Functional	218,738	\$12.78	\$2,795,472								
9,500 Lumen - Functional @ 90%	132 409	\$11.50 \$46.54	\$1,518								
9,500 Lumen - S1			\$19,035								
9,500 Lumen - S2 16,000 Lumen - Functional	60 21,158	\$38.05 \$16.94	\$2,283 \$358,417								
16,000 Lumen - Functional @ 90%	21,138	\$15.25	\$358,417								
16,000 Lumen - S1	2,421	\$13.23 \$47.83	\$1,404								
16,000 Lumen - S2	886	\$39.34	\$34,855								
27,500 Lumen - Functional	26,178	\$21.14	\$553,403								
27,500 Lumen - Functional @ 90%	12	\$19.03	\$228								
27,500 Lumen - S1	1,253	\$51.48	\$64,504								
27,500 Lumen - S2	1,255	\$43.01	\$0								
50,000 Lumen - Functional	11,406	\$26.02	\$296,784								
125,000 Lumen	0	\$51.54	\$0								
Metal Halide Lamps (MH)	0	<i><b>QOID</b></i>	φ0								
9,000 Lumen - S1	36	\$48.74	\$1,755								
9,000 Lumen - S2	602	\$40.27	\$24,243								
12,000 Lumen - Functional	127	\$20.13	\$2,557								
12.000 Lumen - S1	0	\$50.65	\$0								
12,000 Lumen - S2	1,598	\$42.17	\$67,388								
19,500 Lumen - Functional	386	\$22.13	\$8,542								
19,500 Lumen - S1	41	\$53.69	\$2,201								
19,500 Lumen - S2	365	\$45.20	\$16,498								
32,000 Lumen - Functional	61	\$25.78	\$1,573								
32,000 Lumen - S1	0	\$55.33	\$0								
32,000 Lumen - S2	0	\$46.86	\$0								
Mercury Vapor Lamps (No New Service) (MV		\$10.00	φ0								
4,000 Lumen	3,279	\$11.09	\$36,364								
7,000 Lumen	9,152	\$13.83	\$126,572								
10,000 Lumen	186	\$19.40	\$3,608								
10,000 Lumen @ 90%	0	\$17.46	\$0								
20,000 Lumen	996	\$24.43	\$24,332								
Incandescent Lamps (No New Service) (INC)			. ,								
500 Lumen	0	\$11.99	\$0								
600 Lumen	145	\$4.24	\$615								
2,500 Lumen	32	\$17.11	\$548								
4,000 Lumen	162	\$20.43	\$3,310								
6,000 Lumen	161	\$23.82	\$3,835								
10,000 Lumen	24	\$31.47	\$755								
Fluorescent Lamps (No New Service) (FLOU	R)										
21,000 Lumen	12	\$27.85	\$334								
Special Service (No New Service)											
50,000 Lumen - Flood	12	\$39.04	\$468								
Subtotal	334,883		\$4,979,390								
kWh Included	16,496,197										
Customers	809										
Unbilled	0		\$0								
Total	16,496,197		\$4,979,390	0.08%	\$3,984	0.01%	\$498	3.66%	\$182,410	3.54%	\$176,429
=										=	
Schedule No. 12 - Street Lighting - Custome	r-Owned System										
1. Energy Only, No Maintenance											
High Pressures Sodium Vapor Lamps											
5,600 Lumen	103,438	\$1.83	\$189,292								
9,500 Lumen	159,006	\$2.50	\$397,515								
16,000 Lumen	134,332	\$3.66	\$491,655								
27,500 Lumen	48,293	\$6.52	\$314,870								
50,000 Lumen	65,553	\$10.02	\$656,841								
Metal Halide Lamps											
9,000 Lumen	6,583	\$2.55	\$16,787								
12,000 Lumen	18,818	\$4.46	\$83,928								
19,500 Lumen	28,281	\$6.17	\$174,494								
32,000 Lumen	27,914	\$9.77	\$272,720								
Non-listed Luminaries kWh	10,059,553	6.5279 ¢	\$656,678								
Subtotal kWh	49,653,570		\$3,254,780								
Unbilled		·	· · · · ·					·			
Total	49,653,570		\$3,254,780								
Customer	519										
-											

		Step 2	- 9/1/2015	Present			Sch 193-DSM				
	Forecasted	Present	Revenue		94-EBA	Sch	1 98-REC		Present	P	roposed
2a - Partial Maintenance (No New Service)	Units	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Incandescent Lamps											
2,500 Lumen or Less	76	\$8.96	\$681								
4,000 Lumen	91	\$12.19	\$1,109								
Mercury Vapor Lamps 4,000 Lumen	47	\$4.64	\$218								
7,000 Lumen	546	\$7.00	\$3,822								
20,000 Lumen	140	\$13.33	\$1,866								
54,000 Lumen	0	\$28.38	\$0								
High Pressure Sodium Vapor Lamps											
5,600 Lumen	34,609	\$4.08	\$141,205								
9,500 Lumen	15,632	\$5.37	\$83,944								
9,500 Lumen - Decorative 16,000 Lumen	8,817 2,548	\$6.96 \$6.52	\$61,366 \$16,613								
16,000 Lumen - Decorative	799	\$8.27	\$6,608								
22,000 Lumen	0	\$8.26	\$0								
27,500 Lumen	5,601	\$9.59	\$53,714								
27,500 Lumen - Decorative	143	\$11.93	\$1,706								
50,000 Lumen	10,133	\$14.00	\$141,862								
50,000 Lumen - Decorative	157	\$15.56	\$2,443								
Metal Halide Lamps	700	\$0.10	0- 1-1								
9,000 Lumen - Decorative 12,000 Lumen	702 1,617	\$9.19 \$13.57	\$6,451 \$21,943								
12,000 Lumen - Decorative	225	\$13.57 \$11.09	\$21,943 \$2,495								
19,500 Lumen	518	\$13.71	\$7,102								
19,500 Lumen - Decorative	6,034	\$14.13	\$85,260								
32,000 Lumen	544	\$14.58	\$7,932								
32,000 Lumen - Decorative	669	\$15.79	\$10,564								
Fluorescent Lamps		Ac									
1,000 Lumen	0	\$3.75	\$0 \$1 155								
21,800 Lumen	83 5 210 065	\$13.92	\$1,155 \$660,059								
Subtotal kWh Jnbilled	5,219,065	· <u> </u>	\$660,059								
Fotal	5,219,065		\$660,059								
Customer	221		\$000,007								
b - Full Maintenance (No New Service)		· ·									
Incandescent Lamps											
6,000 Lumen	36	\$17.73	\$638								
10,000 Lumen	12	\$23.40	\$281								
Mercury Vapor Lamps	10	¢0.02	¢227								
7,000 Lumen 20,000 Lumen	42 0	\$8.03 \$15.30	\$337 \$0								
54,000 Lumen	96	\$32.48	\$3,118								
Sodium Vapor Lamps	20	¢52.40	ψ5,110								
5,600 Lumen	4,275	\$4.68	\$20,007								
9,500 Lumen	14,686	\$6.16	\$90,466								
16,000 Lumen	1,259	\$7.47	\$9,405								
22,000 Lumen	0	\$9.44	\$0								
27,500 Lumen	2,408	\$10.99	\$26,464								
50,000 Lumen	1,967	\$16.02	\$31,511								
Metal Halide Lamps 12,000 Lumen	1,188	\$15.58	\$18,509								
19,500 Lumen	724	\$15.58 \$15.73	\$11,389								
32,000 Lumen	881	\$16.72	\$14,730								
107,000 Lumen	96	\$33.05	\$3,173								
ubtotal kWh	1,644,140		\$230,028								
Inbilled											
Total	1,644,140		\$230,028								
Lustomer	99			<u> </u>							
Wh Street Lighting	56,516,774		\$4,144,867								
Customers	<u>56,516,774</u> 839	· ·	\$4,144,80 <i>/</i>								
Jnbilled	0.57		\$0								
Total	56,516,774	· ·	\$4,144,867	0.08%	\$3,316	0.01%	\$414	3.66%	\$151,839	3.54%	\$146,860
-											
chedule 15.1 - Metered Outdoor Nighttime											
Annual Facility Charge	20,286	\$11.00	\$223,146								
Annual Customer Charge	497	\$72.50	\$36,033								
Annual Minimum Charge	0.0	\$127.50	\$0 \$28,228								
Monthly Customer Charge All kWh	6,182 17 536 445	\$6.20 5 3437 d	\$38,328 \$937,095	0.210/	\$1.029	0.02%	\$187	4.82%	\$15 070	1 660/	\$12 760
All kWh Unbilled	17,536,445 0	5.3437 ¢	\$937,095 \$0	0.21%	\$1,968	0.02%	\$18/	4.82%	\$45,272	4.66%	\$43,769
onomed	17,536,445	· -	\$1,234,602		\$1,968		\$187		\$45,272		\$43,769
	1,550,445		ψ1,207,002		<i>ψ</i> 1,700		φ <b>1</b> 07		φτ0,272		φ <del>1</del> 5,109
chedule 15.2 - Traffic Signal Systems - Con	iposite										
Customer Charge	29,596	\$5.50	\$162,778								
All kWh	6,177,947	8.4049 ¢	\$519,250	0.14%	\$727	0.02%	\$104	4.81%	\$25,016	4.65%	\$24,184
	0		\$0								
Unbilled Fotal	6,177,947	-	\$682,028		\$727		\$104		\$25,016		\$24,184

$ \begin{array}{c c c c c c c c c c c c c c c c c c c $					resent		Sch 193-DSM					
Stedet No. 12 - Excite France Operation - Labolization         Just 2010         Just 2010 <thjust 2010<="" th="">         Just 201</thjust>			Present						-			
Primery Numper Denseme Charge Primery Numper Denseme Charge Primery Numper Denseme Charge Denseme Charge	Schodulo No. 21 Electric Europee Operat			Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
	-	ions - Linneu Servi	ice - muustria									
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		36	\$127.00	\$4 572								
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $									3 72%	\$1.742	3 60%	\$1,686
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	01				0.45%	\$131	0.09%	\$26				\$1,050
												\$0
Subtrail         42383         S80422         \$111         \$56         \$257         \$5           Clastener Charge         2         \$1270         \$1270         \$1270         \$250         \$278         \$1277         \$267         \$1270         \$278         \$1277         \$267         \$230         \$128         \$1270         \$278         \$1277         \$267         \$230         \$300         \$311         \$1278         \$1277         \$2378         \$300         \$311         \$3120         \$457         \$1278         \$1270         \$3078         \$3300         \$3300         \$3300         \$311         \$3120         \$4520         \$0090         \$110         \$3278			,			4.0		+-		+-		+-
$\begin{array}{c                                    $						\$131	-	\$26		\$2.827		\$2,736
				+ , - = =						+=,==:		+_,
		24	\$127.00	\$3.048								
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $									3 72%	\$7 577	3 60%	\$7,333
					0.45%	\$645	0.09%	\$129				\$5,186
Ubilities         0         10         100         100         100         100           Subtrait         3,24,24,507         3395,504         3890         5100         517,465         51           Schedar N.2, 2- Composite         92,018         5100         392,2018         5100         512,435         518         511           Wowert 51 (Mr. Apr)         347,76         88,70         53,354,00         0.00%         50         5,948         5112,33         5,818         511           Wowert 51 (Mr. Apr)         347,76         88,70         53,324,521         0.144         54,236         0.00%         50         5,948         5113,33         818         51,27           Valueg Discourts         7,009         04,353         53,848         0.144         54,843,00         0.00%         50         3,948         51,370,22         3,818         51,27         3,818         51,27         3,818         51,27         3,818         51,27         3,818         51,27         3,818         51,27         3,818         51,27         51,816         51,27         51,818         51,27         51,818         51,27         51,818         51,27         51,818         51,27         51,818         51,27         51,818			,									\$1,646
Subtack         3.242,657         3395,910         3849         5170         51.44,637         51           Cashaner Charge         92,018         \$10,00         \$17,242         \$10         \$17,445         \$1           Cashaner Charge         92,018         \$10,00         \$13,233         \$13,95         \$11,235         \$12,333         \$18,95         \$11,235         \$13,155         \$10,49         \$4,406         \$000%         \$0         \$194%         \$11,732         \$18,165         \$11,735         \$13,155         \$11         \$11,735         \$13,155         \$11         \$11,135         \$12,337,134         \$13,155         \$11,135         \$12,323,134,155         \$11,135         \$12,123,114,145         \$12,123,114,145         \$13,155         \$11,135,16         \$13,755,13         \$14,145         \$14,157         \$13,156         \$13,753,13         \$13,157,53         \$14,145         \$12,135,145         \$13,156         \$13,755,13         \$14,145         \$13,156         \$13,755,13         \$14,145         \$13,156         \$13,755,13         \$14,145         \$13,156         \$13,755,13         \$14,145         \$13,156         \$13,755,13         \$14,145         \$13,156         \$13,755,13         \$14,145         \$13,156         \$13,755,13         \$14,1455         \$14,157         \$14,157					0.1070	¢200	0.0970	<b>\$11</b>	5.7270	\$1,701	510070	\$1,010
						\$849	-	\$170		\$14 637		\$14,165
				. ,						. ,		\$16,901
	Total	4,040,700		ψ+ <i>15</i> , <i>72</i> 0		\$700		ψ170		\$17,405		\$10,901
	Schedule No. 23 - Composite											
	-	002 018	\$10.00	\$9 020 180								
					0 1 4 94	\$4 606	0.00%	\$0	3 0/104	\$122 222	3 8104	\$127,966
Voltage Discount         7.029         (50.48)         (53.374)												\$127,966 \$115,434
$\begin{array}{c c c c c c c c c c c c c c c c c c c $					0.1470	\$ <del>4</del> ,230	0.00%	<b>Ф</b> О				\$115,434 (\$129)
All Add1 NWn (May - Sepi)       399,000.008       6.3783       c       502,325,948       0.14%       528,458       0.09%       50       3.94%       S02,003       3.81%       5.77         First LS0 KW (Ar Car Apr)       361,000,369       6.0567       c       52,870,160       0.14%       530,018       0.00%       50       3.94%       S181,023       3.81%       5.78         All Add1 KWn (Car - Apr)       361,000,369       6.0567       c       5139,102,851       5180,860       50       55,096,922       542,92         Schedult No.31 - Composite       5139,102,851       5139,102,851       5180,860       50       52,996,922       54,92         Schedult No.31 - Composite       5139,102,851       5139,102,851       5180,860       3,74%       50       3,62%         Castomer Charge per north       0       5139,102,851       5139,102       3,74%       50       3,62%         Regular, prot North M& day       0       0       3,74%       50       3,62%       3,74%       50       3,62%         Regular, prot North M& day       0       0       0       3,74%       50       3,62%       3,74%       50       3,62%         May - Sepi       0       50,440       50       3,74					0.140/	\$49 600	0.000/	¢0.				
First L500 kWh (Xdi - App)         424,220,226 (0.8000) e         454,820,384 (0.14%)         542,33 (0.00%)         50         3.94%         \$1,810,226 (3.81%)         \$1,73           All Adf LWM (Xdi - App)         0         5120,00         0.00         50         3.94%         \$862,281 (3.81%)         \$1,30           Seasonal Service         0         5130,00         50         50         \$50,006,022 (3.41%)         \$4422           Chald         1.300,888,311         \$139,102,851 (3.860)         \$10         \$50         \$50         \$50,006,022 (3.41%)         \$4422           Schould No.31 - Composit         Secondary (Marge)         \$133,00 (5.0)         \$137,4% (5.0) (3.62%)         \$13,20% (3.62%)         \$130,860 (3.74%) (5.0) (3.62%)         \$13,74% (5.0) (3.62%)         \$14,520         \$14,520         \$16,673         \$16,673 </td <td></td> <td>\$1,325,021</td>												\$1,325,021
All Add IWh (Oct - App')       361,000,699       6.0567       \$21,870,160       0.14%       \$30,618       0.00%       \$0       504       \$882,891       3.81%       \$883         Beasond Service       0       \$120,000       \$0       \$130,882,211       \$1390,882,211       \$1390,882,211       \$5130,560       \$50       \$5.096,523       \$54.92         Scheduk No.31 - Composite       Status of Charge per month       0       \$51,500       \$50       \$50       \$5.09       \$3.74%       \$60       \$3.62%         Back-up Power Charge       7.74%       \$50       \$3.62%       \$3.74%       \$50       \$3.62%         May - Sept       0       \$0.62       \$50       \$3.74%       \$50       \$3.62%         Oct - Apr       0       \$0.62       \$50       \$3.74%       \$50       \$3.62%         May - Sept       0       \$0.62       \$50       \$3.74%       \$50       \$3.62%       \$3.74%       \$50       \$3.62%         Cust- Apr       0       \$0.62       \$50       \$3.74%       \$50       \$3.62%       \$3.74%       \$50       \$3.62%       \$3.74%       \$50       \$3.62%       \$3.74%       \$50       \$3.62%       \$3.74%       \$50       \$3.62%       \$3.74%       \$3.62%												\$775,541
Seeson Service         0         5120.00         50           Ubilitie         0         530         50         55.095.023         54.92           Schedute No.31 - Composite         Secondary Moyor												\$1,750,498
Ubilited         0         80         55.096.923         54.92           Scheduls No.31 - Composite         5         5139.102.851         5180.860         50         55.096.923         54.92           Scheduls No.31 - Composite         5         5         5130.0         50         52.096.923         54.92           Customer Charge per month         0         5133.00         50         3.74%         50         3.62%           Regular, per On-Peak kW day         0         3.74%         50         3.62%         50           Oct - Apr         0         50.62         50         3.74%         50         3.62%           May - Sept         0         50.64         50         3.74%         50         3.62%           Cot - Apr         0         50.61         3.74%         50         3.62%         50           May - Sept         0         50.64         50         3.74%         50         3.62%         50           Oct - Apr         0         52.04         50         3.74%         50         3.62%         50           Customer Charge per north         2         56.00         51.45.20         50         52.92         52.92         52.92         52.92		, ,			0.14%	\$30,618	0.00%	\$0	3.94%	\$862,891	3.81%	\$834,420
Total         1.300.888.211         \$130,102.851         \$180.860         \$30         \$50.006.923         \$4.92           Schedluk No.31 - Composite Seconderx Vidrage Outstomer Charge per month         0         \$133.00         \$00         \$3.74%         \$0         \$3.62%           Backup Power Charge Regular, per On-Peak kW day         0         \$3.74%         \$0         \$3.62%           Maintenance, per On-Peak kW day         0         \$3.74%         \$0         \$3.62%           Oct - Apr         0         \$0.040         \$0         \$3.74%         \$0         \$3.62%           Maintenance, per On-Peak kW day         0         \$3.74%         \$0         \$3.62%         \$0           May - Sept         0         \$0.400         \$0         \$3.74%         \$0         \$3.62%           Oct - Apr         0         \$0.310         \$0         \$3.74%         \$0         \$3.62%           Oct - Apr         0         \$3.010         \$0         \$3.74%         \$0         \$3.62%           Customer Charge per month         24         \$60.50         \$14.520         \$3.74%         \$0         \$3.62%           Maintenance, per On-Peak kW day         195.63         \$0.60         \$3.74%         \$2.54.12         \$3.62%			\$120.00									
Schedule No.31 - Composite           Secondary, Voltage         0         \$133.00         \$00           Facilities Charge per month         0         \$55.60         \$00         \$3.74%         \$00         \$2.6%           Back-up Power Charge         3.74%         \$00         \$3.62%         \$3.74%         \$00         \$3.62%           Back-up Power Charge         3.74%         \$00         \$3.74%         \$00         \$3.62%           May Sept         0         \$0.62         \$00         \$3.74%         \$00         \$3.62%           Maintence, per On-Peak kW day         0         \$0.62         \$00         \$3.74%         \$00         \$3.62%           Cut - Apr         0         \$0.400         \$00         \$3.74%         \$00         \$3.62%           Cut - Apr         0         \$0.310         \$00         \$3.74%         \$00         \$3.62%           Cut - Apr         0         \$52.04         \$00         \$3.74%         \$00         \$3.62%           Cut - Apr         0         \$52.04         \$00         \$3.74%         \$00         \$3.62%           Cut - Apr         0         \$52.04         \$00         \$3.74%         \$00         \$3.62%           Cutsomer C							-	**				
$\begin{tabular}{ c                                   $	Total	1,390,888,211		\$139,102,851		\$180,860		\$0		\$5,096,923		\$4,928,751
Secondary Valuage												
Customer Charge per Numbin       0       \$13.00       \$0         Facilities Charge per Numbin       0       \$560       \$0         Back-up Power Charge       3.74%       \$0       \$.6.2%         Regular. per Numbin       0       \$0.58       \$0 $3.74\%$ \$0       \$.6.2%         May - Sept       0       \$0.562       \$0 $3.74\%$ \$0       \$.6.2%       \$0         Maintenance, per On-Peak kW day       0 $3.74\%$ \$0       \$.6.2%       \$0       \$0.310       \$0 $3.74\%$ \$0       \$.6.2%       \$0         May - Sept       0       \$0.040       \$0 $3.74\%$ \$0 $3.62\%$ \$0         Cutomer Charge per Nu month       0       \$4.081       \$0 $3.74\%$ \$0 $3.62\%$ \$0         Oct - Apr       0       \$40.81       \$0       \$1.520 $7.5\%$ $7.5\%$ $3.62\%$ \$0         Cutomer Charge per Nu month $3.791$ \$4.45       \$17.5008       \$57.966 $3.74\%$ \$56.470 $3.62\%$ \$0         Pacificits Charge per nomb       24       \$67.9566 $3.74\%$ \$2.62 $3.62\%$ \$0	-											
Facilities Charge, per KW month       0       \$556       \$00 $374\%$ \$90 $3.62\%$ Back-up Power Charge $374\%$ \$00 $3.62\%$ $374\%$ \$00 $3.62\%$ May - Sept       0       \$0.62       \$00 $3.74\%$ \$00 $3.62\%$ May - Sept       0       \$0.440       \$0 $3.74\%$ \$00 $3.62\%$ May - Sept       0       \$0.440       \$0 $3.74\%$ \$00 $3.62\%$ Cot - Apr       0       \$0.310       \$0 $3.74\%$ \$00 $3.62\%$ May - Sept       0       \$0.440       \$0 $3.74\%$ \$00 $3.62\%$ Cot - Apr       0       \$0.320       \$0 $3.74\%$ \$00 $3.62\%$ Cot - Apr       0       \$3.24       \$0 $3.74\%$ \$00 $3.62\%$ Facilities Charge, per North       37       \$0 $3.62\%$ \$0 $3.74\%$ \$0.67\%       \$0         Back-up Power Charge       Cut - Apr       90.30       \$0.86       \$67.966 $3.74\%$ \$2.512 $3.62\%$ \$0         May - Sept       70.63 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>												
Back-up Power Charge         3.74%         \$0         3.62%           Regular up F On-Peak kW day         0         3.74%         \$0         3.62%           Oct - Apr         0         \$0.82         \$0         3.74%         \$0         3.62%           Oct - Apr         0         \$0.62         \$0         3.74%         \$0         3.62%           Maintenance, per On-Peak kW day         0         3.74%         \$0         3.62%         3.74%         \$0         3.62%           May - Sept         0         \$0.310         \$0         3.74%         \$0         3.62%         3.62%           Customer Apr         0         \$0.310         \$0         3.74%         \$0         3.62%           Customer Charge per KW month         0         \$2.04         \$0         3.74%         \$0         3.62%           Customer Charge per KW month         3.879         \$4.60         \$14.520         \$7.4%         \$5.6470         3.62%           Customer Charge per KW month         3.874         \$60         \$6.74%         \$5.6470         \$6.7%         \$5.74%           May - Sept         70,03         \$0.80         \$0.60,992         \$7.4%         \$5.618         \$6.2%         \$5.74%												
Regular, per On-Pack kW day         0		0	\$5.60	\$0								\$0
May - Sept         0         50.88         50         37.4%         50         3.62%           Maintenance, per On-Peak kW day         0         3.62%         3.74%         50         3.62%           May - Sept         0         \$0.40         \$0         3.74%         \$0         3.62%           May - Sept         0         \$0.310         \$0         3.74%         \$0         3.62%           Excess Power, per kW month         0         3.74%         \$0         3.62%         3.74%         \$0         3.62%           Cursomer Charge per kW month         0         3.74%         \$0         3.62%         3.74%         \$0         3.62%           Primary Voltage         0         \$34.81         \$0         3.74%         \$0         3.62%         \$           Back-up Power Charge         F         5         5         5         5         5         5         5         5           May - Sept         79.030         \$0.86         \$67.966         3.74%         \$2.542         3.62%         \$           May - Sept         79.030         \$0.80         \$67.966         3.74%         \$2.542         3.62%         \$           May - Sept         0.90.300	Back-up Power Charge								3.74%	\$0	3.62%	\$0
Oci - Apr         0         \$0.62         \$0         3.74%         \$0         3.62%           Mintenance, per On-Peak kW day         0         \$0.40         \$0         \$0         3.74%         \$0         3.62%           Oct - Apr         0         \$0.40         \$0         \$0         \$0.74%         \$0         3.62%           Excess Power, per kW month         0         3.74%         \$0         3.62%         \$0           Primary Voltage         0         \$43.81         \$0         3.74%         \$0         3.62%         \$0           Primary Voltage         0         \$32.04         \$0         \$14.520         \$0         \$6.470         \$0         \$6.26%         \$5           Primary Voltage         70         \$4.46         \$17.308         \$3.74%         \$56,470         \$6.470	Regular, per On-Peak kW day											
Maintenance, per On-Peak kW day         0         S0.440         S0         3.74%         S0         3.62%           May - Sept         0         \$0.310         \$0         3.74%         \$0         3.62%           Excess Power, per kW month         0          3.74%         \$0         3.62%           May - Sept         0         \$20.41         \$0         3.74%         \$0         3.62%           Oct - Apr         0         \$32.04         \$0         3.74%         \$0         3.62%           Primary Outage         0         \$32.04         \$0         3.74%         \$0         3.62%           Primary Outage         0         \$32.04         \$0         3.74%         \$0         3.62%           Customer Charge per month         24         \$005.00         \$14.520         5         5           Back-up Power Charge         116.653         \$0.60         \$3.74%         \$2.618         3.62%         \$           May - Sept         79.030         \$0.80         \$67.966         3.74%         \$3.90         3.62%           Oct - Apr         116.653         \$00         \$3.14%         \$3.0         3.62%           May - Sept         0         \$3.30	May - Sept											\$0
May - Sept         0         80.40         \$0         3.74%         \$0         3.62%           Excess Power, per KW month         0         3.74%         \$0         3.62%         3.74%         \$0         3.62%           May - Sept         0         \$40.81         \$0         3.74%         \$0         3.62%           Cat - Apr         0         \$32.04         \$0         3.74%         \$0         3.62%           Primary Voltage         74%         \$0         3.62%         3.74%         \$0         3.62%           Primary Voltage         75%         \$0         \$14.520         3.74%         \$0.67.07%         \$6.470         3.62%         \$5           Back-up Power Charge month         195.683          \$67.966         3.74%         \$2.618         3.62%         \$5           May - Sept         79.030         \$0.86         \$67.966         3.74%         \$50.36         \$62%         \$5           May - Sept         116.653         \$0.60         \$69.992         3.74%         \$50         3.62%         \$5           May - Sept         0         \$0.300         \$50         3.74%         \$50         3.62%         \$5           Cat - Apr         116.6	Oct - Apr	0	\$0.62	\$0					3.74%	\$0	3.62%	\$0
	Maintenance, per On-Peak kW day											
Excess Power, per kW month0May - Sept0\$32.04\$0 $3.74\%$ \$0 $3.26\%$ Primary Voltage50 $3.74\%$ \$0 $3.26\%$ $50$ Customer Charge per month24\$05.00 $3.74\%$ \$6.70 $3.62\%$ \$Facilities Charge, per kW month38.79\$4.46\$173.008 $3.74\%$ \$6.470 $3.62\%$ \$Back-up Power Charge $3.74\%$ \$2.612 $3.62\%$ \$\$\$May - Sept79.030\$0.86\$679.966 $3.74\%$ \$2.612 $3.62\%$ \$\$Oct - Apr116.653\$0.00\$69.992 $3.74\%$ \$2.616\$3.62\%\$\$May - Sept24.254\$0.300\$00 $3.74\%$ \$300 $3.62\%$ \$Excess Power, per kW month30\$\$\$\$\$May - Sept0\$38.54\$0 $3.74\%$ \$00 $3.62\%$ \$Customer Charge per month24\$678.00\$16.272\$\$\$May - Sept0\$38.54\$00\$\$\$\$Customer Charge per month54\$\$\$\$\$\$May - Sept0\$0.75\$\$\$\$\$\$\$Customer Charge per month54\$ <t< td=""><td>May - Sept</td><td>0</td><td>\$0.440</td><td>\$0</td><td></td><td></td><td></td><td></td><td>3.74%</td><td>\$0</td><td>3.62%</td><td>\$0</td></t<>	May - Sept	0	\$0.440	\$0					3.74%	\$0	3.62%	\$0
	Oct - Apr	0	\$0.310	\$0					3.74%	\$0	3.62%	\$0
Def - Apr         0         \$32.04         \$0           Primary Voltage         37.4%         \$0         3.62%           Primary Voltage         37.4%         \$0         3.62%           Customer Charge per month         24         \$605.00         \$14,520         3.74%         \$56,470         3.62%         \$56,870           Back-up Power Charge         Regular, per On-Peak kW day         195,683	Excess Power, per kW month	0										
$\begin{array}{l c c c c c c } \hline Primary Voltage & Second & S14,520 \\ \hline Customer Charge per month & 38,791 & $4.46 & $173,008 & $3,74\% & $6,670 & 3,62\% & $8 \\ \hline Back-up Power Charge & & & & & & & & & & & & & & & & & & &$	May - Sept	0	\$40.81	\$0					3.74%	\$0	3.62%	\$0
$\begin{tabular}{ c c c c c } \hline Customer Charge per month & 24 $605.00 $14.520 \\ Facilities Charge, per KW month & 38.791 $4.46 $173.008 $3.74\% $6.6470 $3.62\% $5.88 \\ Back-up Power Charge \\ \hline Regular, per On-Peak kW day $195.683 \\ May - Sept $70.903 $0.86 $67.966 $3.74\% $2.242 $3.62\% $5.00 $69.992 $3.74\% $2.618 $3.62\% $5.00 $69.992 $3.74\% $2.618 $3.62\% $5.00 $69.992 $3.74\% $2.618 $3.62\% $5.00 $60.74 $pr $116.653 $0.60 $69.992 $3.74\% $3.00 $3.62\% $5.00 $60.74 $pr $10.625 $0.00 $50.900 $50 $3.74\% $3.00 $3.62\% $5.00 $3.74\% $3.00 $3.62\% $5.00 $	Oct - Apr	0	\$32.04	\$0					3.74%	\$0	3.62%	\$0
Facilities Charge, per kW month       38,791       \$4.46       \$173,008       3.74%       \$6,6470       3.62%       \$8         Back-up Power Charge       Regular, per On-Peak kW day       195,683	Primary Voltage											
Facilities Charge, per kW month       38,791       \$4.46       \$173,008       3.74%       \$6,6470       3.62%       \$8         Back-up Power Charge       Regular, per On-Peak kW day       195,683       3.74%       \$52,542       3.62%       \$8         May - Sept       79,030       \$0.86       \$67,966       3.74%       \$52,542       3.62%       \$8         Maintenance, per On-Peak kW day       24,254       \$0.430       \$10,429       3.74%       \$5390       3.62%       \$8         May - Sept       24,254       \$0.430       \$10,429       3.74%       \$500       3.62%       \$8         May - Sept       24,254       \$0.430       \$10,429       3.74%       \$300       3.62%       \$8         May - Sept       0       \$0.300       \$0       3.74%       \$30       3.62%       \$6         May - Sept       0       \$3.854       \$00       3.74%       \$30       3.62%       \$6         Customer Charge per month       24       \$678.00       \$16,6272       \$1       \$1       \$1         Facilities Charge, per kW month       153,429       \$2,63       \$403,518       \$3,74%       \$5,819       3,62%       \$1         May - Sept       239,920	Customer Charge per month	24	\$605.00	\$14,520								
Back-up Power Charge         Regular, per On-Peak kW day         195,683         state         state<									3.74%	\$6,470	3.62%	\$6,263
Regular, per On-Peak kW day195,683May - Sept79,030\$0.66\$667,966 $3.74\%$ \$2,542 $3.62\%$ \$Maintenance, per On-Peak kW day24,254 $24,254$ $3.64\%$ \$2,618 $3.62\%$ \$May - Sept24,254\$0.430\$10,429 $3.74\%$ \$390 $3.62\%$ \$Oct - Apr0\$0.300\$0 $3.74\%$ \$0 $3.62\%$ \$Excess Power, per kW month0 $3.74\%$ \$0 $3.62\%$ \$May - Sept0\$38,54\$0 $3.74\%$ \$0 $3.62\%$ Oct - Apr30\$29.77\$893 $3.74\%$ \$0 $3.62\%$ Transmission Voltage $3.74\%$ \$0 $3.62\%$ \$Customer Charge per month24\$678.00\$16,272 $3.74\%$ \$15,092 $3.62\%$ Regular, per On-Peak kW day391,585 $3.74\%$ \$15,092 $3.62\%$ \$1May - Sept239,920\$0.76\$182,339 $3.74\%$ \$2,893 $3.62\%$ \$1May - Sept239,920\$0.76\$182,339 $3.74\%$ \$0 $3.62\%$ \$1May - Sept0.9\$0.380\$0 $3.74\%$ \$0 $3.62\%$ \$1Maintenance, per On-Peak kW day0 $3.74\%$ \$0 $3.62\%$ \$1May - Sept0\$0.255\$0 $3.74\%$ \$0 $3.62\%$ Maintenance, per KW month0 $3.23\%$ \$0 $3.74\%$ \$0 $3.62\%$ Maintenance, per KW month0 $3.74\%$ \$												
$\begin{array}{cccccccccccccccccccccccccccccccccccc$		195,683										
Oct - Apr       116,653       \$0.60       \$69,992       3.74%       \$2,618       3.62%       \$         Maintenance, per On-Peak kW day       24,254       \$0.430       \$10,429       3.74%       \$300       3.62%         May - Sept       24,254       \$0.430       \$10,429       3.74%       \$30       3.62%         Oct - Apr       0       \$0.35,45       \$0       3.74%       \$00       3.62%         Excess Power, per kW month       30       \$29.77       \$893       3.74%       \$0       3.62%         May - Sept       0       \$35,54       \$0       3.74%       \$0       3.62%         Transmission Voltage       7       30       \$29.77       \$893       3.74%       \$0       3.62%         Transmission Voltage       7       30       \$22.63       \$403,518       3.74%       \$10.82,893       3.62%         Facilities Charge, per kW month       134       \$678.00       \$16,272       7       \$116,655       \$403,518       3.74%       \$15,092       3.62%       \$1         Back-up Power Charge       7       \$23,920       \$0.76       \$182,339       3.74%       \$2,893       3.62%       \$2         May - Sept       239,920       \$0			\$0.86	\$67.966					3.74%	\$2.542	3.62%	\$2,460
Maintenance, per On-Peak kW day $24,254$ Sint AlegeMay - Sept $24,254$ $50,430$ $$10,429$ $3,74\%$ $$390$ $3,62\%$ Oct - Apr0 $$0,300$ $$0$ $3,74\%$ $$30$ $$2,62\%$ May - Sept0 $$38,54$ $$0$ $3,74\%$ $$0$ $3,62\%$ Oct - Apr30 $$29,77$ $$893$ $3,74\%$ $$0$ $3,62\%$ Transmission VoltageTT $$29,77$ $$893$ $3,74\%$ $$0$ $3,62\%$ Customer Charge per month24 $$678.00$ $$16,272$ $$16,272$ $$16,272$ $$16,272$ $$15,092$ $$3,62\%$ $$15,092$ $$3,62\%$ $$16,272$ Facilities Charge, per kW month153,429 $$2,63$ $$403,518$ $$3,74\%$ $$15,092$ $$3,62\%$ $$16,272$ Regular, per On-Peak kW day $$91,585$ $$16,272$ $$13,74\%$ $$15,092$ $$3,62\%$ $$16,272$ May - Sept239,920 $$0,76$ $$182,339$ $$3,74\%$ $$56,819$ $$3,62\%$ $$16,272$ May - Sept239,920 $$0,76$ $$182,339$ $$3,74\%$ $$2,893$ $$3,62\%$ $$16,272$ May - Sept0 $$0,380$ $$0$ $$3,74\%$ $$0$ $$3,62\%$ $$3,74\%$ $$0$ $$3,62\%$ May - Sept0 $$0,380$ $$0$ $$3,74\%$ $$0$ $$3,62\%$ $$3,74\%$ $$0$ $$3,62\%$ Excess Power, per kW month0 $$32,35$ $$0$ $$3,74\%$ $$0$ $$3,62\%$ Excess Power, per kW month <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$2,534</td></td<>												\$2,534
May - Sept $24,254$ $\$0.300$ $\$10,429$ $3.74\%$ $\$390$ $3.62\%$ Oct - Apr0 $\$0.300$ $\$0$ $3.74\%$ $\$0$ $3.62\%$ Excess Power, per kW month30 $30$ $\$0$ $3.74\%$ $\$0$ $3.62\%$ May - Sept0 $\$38.54$ $\$0$ $3.74\%$ $\$0$ $3.62\%$ Customer Charge per month24 $\$678.00$ $\$16.272$ $3.74\%$ $\$33$ $3.62\%$ Facilities Charge, per kW month13,429 $\$678.00$ $\$16.272$ $3.74\%$ $\$15.092$ $3.62\%$ Back-up Power Charge $829.77$ $\$893$ $3.74\%$ $\$15.092$ $3.62\%$ $\$12$ Regular, per On-Peak kW day $391.585$ $$77.349$ $3.74\%$ $\$6.819$ $3.62\%$ $\$142.339$ May - Sept239.920 $\$0.76$ $\$182.339$ $3.74\%$ $\$0$ $3.62\%$ $\$143.456$ May - Sept0 $\$0.51$ $\$77.349$ $3.74\%$ $\$0$ $3.62\%$ $\$143.456$ May - Sept0 $\$0.380$ $\$0$ $3.74\%$ $\$0$ $3.62\%$ May - Sept0 $\$0.380$ $\$0$ $3.74\%$ $\$0$ $3.62\%$ Excess Power, per kW month0 $3.74\%$ $\$0$ $3.62\%$ Excess Power, per kW month0 $3.74\%$ $\$0$ $3.62\%$ May - Sept0 $\$23.35$ $\$0$ $3.74\%$ $\$0$ $3.62\%$ Excess Power, per kW month0 $3.74\%$ $\$0$ $3.62\%$ May - Sept0 $\$32.35$ $\$0$ $3.74\%$ <	*											
Oct - Apr0\$0.300\$0 $3.74\%$ \$0 $3.62\%$ Excess Power, per kW month30			\$0.430	\$10.429					3.74%	\$390	3.62%	\$378
Excess Power, per kW month $30$ May - Sept $0$ $\$38.54$ $\$0$ $3.74\%$ $\$0$ $3.62\%$ Oct - Apr $30$ $\$29.77$ $\$893$ $3.74\%$ $\$33$ $3.62\%$ Transmission Voltage $T$ $\$0$ $\$24$ $\$678.00$ $\$16.272$ $\$15.092$ $3.62\%$ $\$15.092$ $3.62\%$ $\$15.092$ $\$6.819$ $\$6.819$ $$3.62\%$ $\$15.092$ $\$6.819$ $$3.62\%$ $\$15.092$ $\$6.819$ $$3.62\%$ $\$15.092$ $\$6.819$ $$3.62\%$ $\$15.092$ $\$6.819$ $$3.62\%$ $\$15.092$ $\$6.819$ $$3.62\%$ $\$15.092$ $\$6.819$ $$3.62\%$ $\$15.092$ $\$6.819$ $$3.62\%$ $\$15.092$ $\$6.819$ $$3.62\%$ $\$15.092$ $\$6.819$ $$3.62\%$ $\$15.092$ $\$6.819$ $$3.62\%$ $\$15.092$ $\$6.819$ $$3.62\%$ $\$15.092$ $\$6.819$ $$3.62\%$ $\$15.092$ $\$6.819$ $$3.62\%$ $\$15.092$ $\$6.819$ $$3.62\%$ $\$15.092$ $\$6.819$ $$3.62\%$ $\$15.092$ $$3.62\%$ $\$15.092$ $$3.62\%$ $\$15.092$ $$3.62\%$ $\$15.092$ $$3.62\%$ $\$15.092$ $$3.62\%$ $\$15.092$ $$3.62\%$ $\$15.092$ $$3.62\%$ $\$15.092$ $$3.62\%$ $\$15.092$ $$3.62\%$ $\$15.092$ $$3.62\%$ $\$15.092$ $$3.62\%$ $\$15.092$ $$3.62\%$ $\$15.092$ $$3.62\%$ $$3.62\%$ $$3.62\%$ $$3.62\%$ $$3.62\%$ $$3.62\%$ $$3.62\%$ $$3.62\%$ $$3.62\%$ $$3.62\%$ $$3.62\%$ $$3.62\%$ $$3.62\%$ $$3.62\%$ $$3.62\%$ $$3.62\%$ $$3.62\%$												\$0
May - Sept       0       \$38.54       \$00       3.74%       \$0       3.62%         Oct - Apr       30       \$29.77       \$893       3.74%       \$33       3.62%         Transmission Voltage       7       \$893       3.74%       \$33       3.62%       5         Customer Charge per month       24       \$678.00       \$16,272       3.74%       \$15,092       3.62%       \$15         Facilities Charge, per kW month       153,429       \$2.63       \$403,518       3.74%       \$15,092       3.62%       \$15         Back-up Power Charge       8       \$30,518       3.74%       \$15,092       3.62%       \$15         May - Sept       239,920       \$0.75       \$182,339       3.74%       \$2,893       3.62%       \$3         Oct - Apr       15,665       \$0.51       \$77,349       3.74%       \$2,893       3.62%       \$3         May - Sept       0       \$0.51       \$77,349       3.74%       \$30       3.62%       \$3         May - Sept       0       \$0.51       \$77,349       3.74%       \$0       3.62%       \$3         May - Sept       0       \$0.380       \$0       \$0       \$0       3.62%       \$0 <t< td=""><td></td><td></td><td>40.000</td><td>φU</td><td></td><td></td><td></td><td></td><td>5.7470</td><td>Ψ0</td><td>5.5270</td><td>φŪ</td></t<>			40.000	φU					5.7470	Ψ0	5.5270	φŪ
Oct - Apr         30         \$29.77         \$893         3.74%         \$33         3.62%           Transmission Voltage			\$38 54	\$0					3 74%	\$0	3 62%	\$0
Transmission Voltage           Customer Charge per month         24         \$678.00         \$16,272           Facilities Charge, per kW month         153,429         \$2.63         \$403,518           Back-up Power Charge         3.74%         \$15,092         3.62%         \$1           Back-up Power Charge         3.74%         \$6,819         3.62%         \$1           May - Sept         239,920         \$0.76         \$182,339         3.74%         \$6,819         3.62%         \$\$           May - Sept         239,920         \$0.51         \$77,349         3.74%         \$2,893         3.62%         \$\$           May - Sept         0         \$0.380         \$\$0         3.74%         \$\$0         3.62%         \$\$           May - Sept         0         \$0.380         \$\$0         3.74%         \$\$0         3.62%         \$\$           Excess Power, per kW month         0         \$\$0.380         \$\$0         3.74%         \$\$0         3.62%         \$\$           May - Sept         0         \$\$0.380         \$\$0         3.74%         \$\$0         3.62%         \$\$           Excess Power, per kW month         0         \$\$23.35         \$\$0         3.74%         \$\$0         3.62%												\$32
		50	\$25.11	\$095					3.7470	555	5.0270	\$32
Facilities Charge, per kW month153,429 $\$2.63$ $\$403,518$ $3.74\%$ $\$15,092$ $3.62\%$ $\$1.65\%$ Back-up Power ChargeRegular, per On-Peak kW day $391,585$ May - Sept $239,920$ $\$0.76$ $\$182,339$ $3.74\%$ $\$6,819$ $3.62\%$ $\$$ Oct - Apr151,665 $\$0.51$ $\$77,349$ $3.74\%$ $\$6,819$ $3.62\%$ $\$$ Maintenance, per On-Peak kW day0 $3.74\%$ $\$0,362\%$ $\$0$ $3.62\%$ $\$$ Maintenance, per On-Peak kW day0 $$0.380$ $\$0$ $3.74\%$ $\$0$ $3.62\%$ $\$$ May - Sept0 $\$0.380$ $\$0$ $$0.74\%$ $\$0$ $3.62\%$ $$0$ May - Sept0 $\$0.255$ $\$0$ $$3.74\%$ $\$0$ $3.62\%$ Excess Power, per kW month0 $$32.35$ $\$0$ $$3.74\%$ $\$0$ $3.62\%$ May - Sept0 $\$23.36$ $\$0$ $$3.74\%$ $\$0$ $$3.62\%$ Oct - Apr0 $\$23.36$ $\$0$ $$3.74\%$ $\$0$ $$3.62\%$ May - Sept0 $$32.35$ $\$0$ $$3.74\%$ $\$0$ $$3.62\%$ Oct - Apr0 $$$23.36$ $\$0$ $$3.74\%$ $$0$ $$3.62\%$ May - Sept0 $$$3.235$ $$$0$ $$$3.74\%$ $$0$ $$$3.62\%$ Oct - Apr0 $$$23.36$ $$$0$ $$$3.74\%$ $$0$ $$$3.62\%$		24	\$678.00	\$16 272								
Back-up Power Charge           Regular, per On-Peak kW day         391,585           May - Sept         239,920         \$0.76         \$182,339         3.74%         \$6,819         3.62%         \$           Oct - Apr         151,665         \$0.51         \$77,349         3.74%         \$28,93         3.62%         \$           Maintenance, per On-Peak kW day         0         0         0         0         0         0         0         0         3.74%         \$0         3.62%         \$           May - Sept         0         \$0.255         \$0         3.74%         \$0         3.62%         \$           Excess Power, per kW month         0         \$22.35         \$0         3.74%         \$0         3.62%           May - Sept         0         \$32.35         \$0         3.74%         \$0         3.62%           May - Sept         0         \$32.35         \$0         3.74%         \$0         3.62%           Oct - Apr         0         \$23.36         \$0         3.74%         \$0         3.62%									2 7 4 0/	\$15.002	2 620/	\$14,607
Regular, per On-Peak kW day         391,585           May - Sept         239,920         \$0.76         \$182,339         3.74%         \$6,819         3.62%         \$           Oct - Apr         151,665         \$0.51         \$77,349         3.74%         \$2,893         3.62%         \$           Maintenance, per On-Peak kW day         0          3.74%         \$0         3.62%         \$           May - Sept         0         \$0.380         \$0         3.74%         \$0         3.62%           Excess Power, per kW month         0         \$23.35         \$0         3.74%         \$0         3.62%           May - Sept         0         \$23.36         \$0         3.74%         \$0         3.62%           May - Sept         0         \$23.36         \$0         3.74%         \$0         3.62%           Oct - Apr         0         \$23.36         \$0         3.74%         \$0         3.62%		155,429	\$2.03	\$405,518					5.74%	\$15,092	5.02%	\$14,007
May - Sept       239,920       \$0.76       \$182,339       3.74%       \$6,819       3.62%       \$\$         Oct - Apr       151,665       \$0.51       \$77,349       3.74%       \$2,893       3.62%       \$\$         Maintenance, per On-Peak kW day       0       0       \$0.380       \$\$0       3.74%       \$\$0       3.62%       \$\$         May - Sept       0       \$0.380       \$\$0       3.74%       \$\$0       3.62%       \$\$         Excess Power, per kW month       0       \$\$23.35       \$\$0       3.74%       \$\$0       3.62%         May - Sept       0       \$\$23.35       \$\$0       3.74%       \$\$0       3.62%         Oct - Apr       0       \$\$23.36       \$\$0       3.74%       \$\$0       3.62%		201 505										
Oct - Apr       151,665       \$0.51       \$77,349       3.74%       \$2,893       3.62%       \$         Maintenance, per On-Peak W day       0			<b>0.5</b>	\$102.220					0.7404	<b>\$5.010</b>	0.600/	<b>\$5.501</b>
Maintenance, per On-Peak kW day         0												\$6,601
May - Sept         0         \$0.380         \$0         3.74%         \$0         3.62%           Oct - Apr         0         \$0.255         \$0         3.74%         \$0         3.62%           Excess Power, per kW month         0           3.74%         \$0         3.62%           May - Sept         0         \$32.35         \$0          3.74%         \$0         3.62%           Oct - Apr         0         \$23.36         \$0         3.74%         \$0         3.62%	1		\$0.51	\$77,349					3.74%	\$2,893	3.62%	\$2,800
Oct - Apr         0         \$0.255         \$0         3.74%         \$0         3.62%           Excess Power, per kW month         0												
Excess Power, per kW month         0         3.74%         \$0         3.62%           May - Sept         0         \$32.35         \$0         3.74%         \$0         3.62%           Oct - Apr         0         \$23.36         \$0         3.74%         \$0         3.62%												\$0
May - Sept         0         \$32.35         \$0         3.74%         \$0         3.62%           Oct - Apr         0         \$23.36         \$0         3.74%         \$0         3.62%	1		\$0.255	\$0					3.74%	\$0	3.62%	\$0
Oct - Apr         0         \$23.36         \$0         3.74%         \$0         3.62%	Excess Power, per kW month											
	May - Sept	0	\$32.35						3.74%	\$0	3.62%	\$0
Subtotal \$1.016.286 \$0 \$0 \$26.857 \$3	Oct - Apr	0	\$23.36	\$0					3.74%	\$0	3.62%	\$0
	Subtotal			\$1,016,286		\$0		\$0		\$36,857		\$35,675

	<b>F</b> ( <b>1</b>		2 - 9/1/2015	Present					Sch 193-DSM				
	Forecasted Units	Present Price	Revenue Dollars	Sch Price	94-EBA Dollars	Sch Price	98-REC Dollars	Price	Present Dollars	Price	roposed Dollars		
Schedule 8	Units	Flice	Donars	Frice	Donars	Frice	Donars	Frice	Donars	Frice	Donars		
Facilities kW	16,065	\$4.76	\$76,469					3.67%	\$2,806	3.54%	\$2,707		
On-Peak kW (May - Sept)	0	\$15.56	\$0	0.18%	\$0	0.03%	\$0	3.67%	\$0	3.54%	\$0		
On-Peak kW (Oct - Apr)	16,065	\$11.19	\$179,767	0.18%	\$324	0.03%	\$54	3.67%	\$6,611	3.54%	\$6,377		
Voltage Discount	16,065	(\$1.13)	(\$18,153)					3.67%	(\$666)	3.54%	(\$643)		
On-Peak kWh (May - Sept)	1,044,794	5.0474 ¢	\$52,735	0.18%	\$95	0.03%	\$16	3.67%	\$1,939	3.54%	\$1,871		
On-Peak kWh (Oct - Apr)	3,934,668	3.9511 ¢	\$155,463	0.18%	\$280	0.03%	\$47	3.67%	\$5,717	3.54%	\$5,515		
Off-Peak kWh	5,030,285	3.4002 ¢	\$171,040	0.18%	\$308	0.03%	\$51	3.67%	\$6,290	3.54%	\$6,068		
Schedule 9													
Facilities kW	103,313	\$2.22	\$229,355					3.67%	\$8,417	3.55%	\$8,142		
On-Peak kW (May - Sept)	49,491	\$13.96	\$690,894	0.22%	\$1,520	0.04%	\$276	3.67%	\$25,422	3.55%	\$24,591		
Dn-Peak kW (Oct - Apr)	50,080	\$9.47	\$474,258	0.22%	\$1,043	0.04%	\$190	3.67%	\$17,451	3.55%	\$16,880		
Dn-Peak kWh (May-Sept)	7,647,176	4.6531 ¢	\$355,831	0.22%	\$783	0.04%	\$142	3.67%	\$13,093	3.55%	\$12,665		
Dn-Peak kWh (Oct-Apr) Dff-Peak kWh	10,898,121 27,727,401	3.4989 ¢	\$381,314 \$810,333	0.22% 0.22%	\$839 \$1,783	0.04% 0.04%	\$153 \$324	3.67%	\$14,031 \$29,817	3.55% 3.55%	\$13,572		
Subtotal	27,727,401	<u>2.9225</u> ¢	\$3,559,306	0.22%	\$6,974	0.04%	\$1,253	3.67%	\$130,928	3.33%	\$28,842 \$126,586		
nbilled	0		\$3,339,306 \$0		\$6,974		\$1,255		\$150,928		\$120,380		
Fotal (Aggregated)	56,282,445	•	\$4,575,592		\$6,974		\$1,253		\$167,786		\$162,260		
otal (Aggregated)	50,202,445		\$ <del>1</del> ,575,572		\$0,774		φ <b>1</b> ,255		\$107,780		\$102,200		
ontract 1													
Customer Charge	12		\$2,694										
W High Load Hours	949,050		\$11,364,504	0.15%	\$17,047	0.03%	\$3,409	0.00%	\$0	0.00%	\$0		
Wh High Load Hours	237,232,647		\$8,613,741	0.15%	\$12,921	0.03%	\$2,584	0.00%	\$0	0.00%	\$0		
wh Low Load Hours	298,488,523		\$7,977,812	0.15%	\$11,967	0.03%	\$2,393	0.00%	\$0	0.00%	\$0		
Total	535,721,170		\$27,958,751		\$41,934		\$8,387		\$0		\$0		
ontract 2													
ontract 2 Customer Charge	12												
Interruptible kWh	12 795,798,676		\$35,062,890	0.23%	\$80,645	0.00%	\$0	0.00%	\$0	0.00%	\$0		
Total	795,798,676		\$35,062,890	0.2370	\$80,645	0.00%	\$0	0.00%	\$0	0.00%	\$0		
ota	175,190,070		<i>ф55</i> ,002,890		φo0,043		φŪ		<b>Ф</b> О		<b>Э</b> (		
ontract 3													
Customer Charge	12		\$8,136										
Facilities Charge per kW - Back-Up	422,498		\$921,045					0.00%	\$0	0.00%	\$0		
W Back-Up			, -										
Regular, per On-Peak kW day	3,435,490												
May - Sept	3,253,488		\$1,673,920					0.00%	\$0	0.00%	\$0		
Oct - Apr	182,002		\$93,640					0.00%	\$0	0.00%	\$0		
Maintenance, per On-Peak kW day	0												
May - Sept			\$0					0.00%	\$0	0.00%	\$0		
Oct - Apr			\$0					0.00%	\$0	0.00%	\$0		
Excess Power, per kW month	0												
May - Sept			\$0					0.00%	\$0	0.00%	\$0		
Oct - Apr			\$0					0.00%	\$0	0.00%	\$0		
W Supplemental													
On-Peak kW (May - Sept)	24,807		\$346,306	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0		
On-Peak kW (Oct - Apr)	765,402		\$7,248,357	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0		
Wh Supplemental				0.000		0.000		0.000		0.000	<i></i>		
On-Peak kWh (May-Sept)	22,796,861	¢	\$1,060,761	0.00%	\$0 \$0	0.00%	\$0	0.00%	\$0	0.00%	\$0		
On-Peak kWh (Oct-Apr)	204,228,863	¢	\$7,145,764	0.00%	\$0 \$0	0.00%	\$0 \$0	0.00%	\$0 \$0	0.00%	\$0 \$0		
Off-Peak kWh	394,783,609	¢	\$11,537,551	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0		
otal	621,809,333		\$30,035,480		\$0		\$0		\$0		\$0		
ghting Contract - Post Top Lighting - Co	omposite												
nergy Only Res	60	\$2.18	\$131										
nergy Only Non-Res	207	\$2.1858	\$452										
ubtotal	267		\$583										
WH Included	7,737	·	4000						·				
istomers	5												
billed	0												
tal	7,737		\$583										
nnual Guarantee Adjustment													
lesidential			\$33,040										
ommercial			\$2,726,578										
ndustrial			(\$5,447)										
rigation			\$206,563										
ıblic Street & Highway Lighting			\$4,662										
ther Sales Public Authorities			\$0										
Total AGA			\$2,965,396		\$0		\$0		\$0		\$0		
			A1 000 00 - 10-		<b>***</b>		A 100 10-				Act 051 00-		
OTAL - ALL CLASSES	23,244,284,922		\$1,938,306,489		\$2,787,401		\$490,425		\$67,570,857		\$65,351,900		

#### Rate Spread Rocky Mountain Power Estimated Effect of Proposed Schedule 193 Changes on Revenues from Electric Sales to Ultimate Consumers in Utah Base Period 12 Months Ending June 2013 Forecast Test Period 12 Months Ending June 2015

			No. of									Ch	ange	
Line		Sch	Customers	mers MWh Present (\$000) Proposed (\$00				(\$000) Base			Net			
No.	Description	No.	Forecast	Forecast	Base <sup>1</sup>	DSM	Net	Base <sup>1</sup>	DSM	Net	(\$000)	(%)	(\$000)	(%)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Residential													
1	Residential	1,3	740,189	6,200,666	\$685,516	\$25,120	\$710,635	\$685,516	\$24,297	\$709,813	\$0	0.0%	-\$823	-0.1%
2	Residential-Optional TOD	2	447	3,186	\$352	\$13	\$365	\$352	\$12	\$364	\$0	0.0%	\$0	-0.1%
3	AGA/Revenue Credit				\$33		\$33	\$33		\$33	\$0	0.0%	\$0	0.0%
4	Total Residential		740,636	6,203,852	\$685,901	\$25,132	\$711,033	\$685,901	\$24,309	\$710,210	\$0	0.0%	-\$823	-0.1%
_	Commercial & Industrial & OSPA													
5	General Service-Distribution	6	13,072	5,783,806	\$495,521	\$18,118	\$513,640	\$495,521	\$17,534	\$513,055	\$0	0.0%	-\$584	-0.1%
6	General Service-Distribution-Energy TOD	6A	2,276	292,031	\$34,290	\$1,254	\$35,544	\$34,290	\$1,214	\$35,505	\$0	0.0%	-\$39	-0.1%
7	General Service-Distribution-Demand TOD	6B	37	3,907	\$346	\$12	\$358	\$346	\$12	\$358	\$0	0.0%	\$0	-0.1%
8	Subtotal Schedule 6		15,385	6,079,745	\$530,158	\$19,384	\$549,542	\$530,158	\$18,760	\$548,918	\$0	0.0%	-\$624	-0.1%
9	General Service-Distribution > 1,000 kW	8	274	2,187,047	\$167,619	\$6,143	\$173,762	\$167,619	\$5,926	\$173,545	\$0	0.0%	-\$218	-0.1%
10	General Service-High Voltage	9	149	5,027,436	\$285,564	\$10,463	\$296,027	\$285,564	\$10,121	\$295,685	\$0	0.0%	-\$342	-0.1%
11	General Service-High Voltage-Energy TOD	9A	9	42,591	\$3,301	\$121	\$3,422	\$3,301	\$117	\$3,418	\$0	0.0%	-\$4	-0.1%
12	Subtotal Schedule 9		158	5,070,026	\$288,864	\$10,584	\$299,448	\$288,864	\$10,238	\$299,102	\$0	0.0%	-\$346	-0.1%
13	Irrigation	10	2,784	173,133	\$13,234	\$484	\$13,718	\$13,234	\$468	\$13,703	\$0	0.0%	-\$15	-0.1%
14	Irrigation-Time of Day	10TOD	261	16,757	\$1,288	\$47	\$1,335	\$1,288	\$46	\$1,334	\$0	0.0%	-\$2	-0.1%
15	Subtotal Irrigation		3,045	189,890	\$14,522	\$531	\$15,053	\$14,522	\$514	\$15,037	\$0	0.0%	-\$17	-0.1%
16	Electric Furnace	21	5	4,049	\$477	\$17	\$495	\$477	\$17	\$494	\$0	0.0%	-\$1	-0.1%
17	General Service-Distribution-Small	23	82,668	1,390,888	\$139,284	\$5,097	\$144,381	\$139,284	\$4,929	\$144,212	\$0	0.0%	-\$168	-0.1%
18	Back-up, Maintenance, & Supplementary	31	4	56,282	\$4,584	\$168	\$4,752	\$4,584	\$162	\$4,746	\$0	0.0%	-\$6	-0.1%
19	Contract 1		1	535,721	\$28,009		\$28,009	\$28,009		\$28,009	\$0	0.0%	\$0	0.0%
20	Contract 2		1	795,799	\$35,144		\$35,144	\$35,144		\$35,144	\$0	0.0%	\$0	0.0%
21	Contract 3		1	621,809	\$30,035		\$30,035	\$30,035		\$30,035	\$0	0.0%	\$0	0.0%
22 23	AGA/Revenue Credit		101 542	16 021 257	\$2,928	¢ 41 004	\$2,928	\$2,928	¢ 40 5 45	\$2,928	<u>\$0</u> \$0	0.0%	\$0	0.0%
23	Total Commercial & Industrial & OSPA		101,542	16,931,257	\$1,241,624	\$41,924	\$1,283,549	\$1,241,624	\$40,545	\$1,282,170	\$0	0.0%	-\$1,379	-0.1%
	Public Street Lighting													
24	Security Area Lighting	7	8,046	12,441	\$3,002	\$110	\$3,112	\$3,002	\$106	\$3,108	\$0	0.0%	-\$4	-0.1%
25	Street Lighting - Company Owned	11	809	16,496	\$4,984	\$182	\$5,166	\$4,984	\$176	\$5,160	\$0	0.0%	-\$6	-0.1%
26	Street Lighting - Customer Owned	12	839	56,517	\$4,149	\$152	\$4,300	\$4,149	\$147	\$4,295	\$0	0.0%	-\$5	
27	Traffic Signal Systems	15	2,466	6,178	\$683	\$25	\$708	\$683	\$24	\$707	\$0	0.0%	-\$1	-0.1%
28 29	Metered Outdoor Lighting Subtotal Public Street Lighting	15	515	17,536	\$1,237 \$14,054	\$45 \$514	\$1,282 \$14,568	\$1,237 \$14,054	\$44 \$498	\$1,281 \$14,551	<u>\$0</u> \$0	0.0%	-\$2	-0.1%
	0 0		,	,		\$314		. ,	\$498					
30	Security Area Lighting-Contracts (PTL)		5	8	\$1		\$1	\$1		\$1	\$0	0.0%	\$0	0.0%
31	AGA/Revenue Credit				\$5		\$5	\$5		\$5	\$0	0.0%	\$0	0.0%
32	Total Public Street Lighting		12,680	109,176	\$14,059	\$514	\$14,573	\$14,059	\$498	\$14,557	\$0	0.0%	-\$17	-0.1%
33	<b>Total Sales to Ultimate Customers</b>		854,859	23,244,285	\$1,941,584	\$67,571	\$2,009,155	\$1,941,584	\$65,352	\$2,006,936	\$0	0.0%	-\$2,219	-0.1%
	Total Sales to Ultimate Customers													
34	(excluding Contracts, AGA)		854,851	21,290,948	\$1,845,430	\$67,571	\$1,913,001	\$1,845,430	\$65,352	\$1,910,782	\$0	0.0%	-\$2,219	-0.1%

<sup>1</sup>Including regular tariff schedules and Schedules 94 and 98.

# Rocky Mountain Power Monthly Billing Comparison Schedule 1 - State of Utah Residential Service

_		Summe	r			Winter					
	Monthly	/ Billing <sup>1</sup>	Chang	e	Monthly	Billing <sup>1</sup>	Chang	ge			
kWh	Present	Proposed	\$	%	Present	Proposed	\$	%			
100	\$15.12	\$15.11	(\$0.01)	-0.1%	\$15.12	\$15.11	(\$0.01)	-0.1%	Sch 1	Present	Proposed
200	\$24.04	\$24.02	(\$0.02)	-0.1%	\$24.04	\$24.02	(\$0.02)	-0.1%	<u>Summer</u>		
300	\$32.96	\$32.93	(\$0.03)	-0.1%	\$32.96	\$32.93	(\$0.03)	-0.1%	Basic	\$6.00	\$6.00
400	\$41.88	\$41.84	(\$0.04)	-0.1%	\$41.88	\$41.84	(\$0.04)	-0.1%	kWh1	8.8498	8.8498
500	\$53.52	\$53.46	(\$0.06)	-0.1%	\$52.67	\$52.61	(\$0.06)	-0.1%	kWh2	11.5429	11.5429
600	\$65.15	\$65.08	(\$0.07)	-0.1%	\$63.47	\$63.39	(\$0.08)	-0.1%	kWh3	14.4508	14.4508
700	\$76.79	\$76.70	(\$0.09)	-0.1%	\$74.26	\$74.17	(\$0.09)	-0.1%	Minimum	\$8.00	\$8.00
663 w					\$70.30	\$70.22	(\$0.08)	-0.1%	HELP	\$0.20	\$0.20
698 a	\$76.56	\$76.47	(\$0.09)	-0.1%	\$74.05	\$73.97	(\$0.08)	-0.1%	DSM&STEP	4.54%	4.41%
747 s	\$82.23	\$82.13	(\$0.10)	-0.1%					<b>Winter</b>		
800	\$88.42	\$88.31	(\$0.11)	-0.1%	\$85.05	\$84.95	(\$0.10)	-0.1%	Basic	\$6.00	\$6.00
900	\$100.06	\$99.93	(\$0.13)	-0.1%	\$95.84	\$95.73	(\$0.11)	-0.1%	kWh1	8.8498	8.8498
1,000	\$111.69	\$111.55	(\$0.14)	-0.1%	\$106.64	\$106.51	(\$0.13)	-0.1%	kWh2	10.7072	10.7072
1,100	\$126.26	\$126.10	(\$0.16)	-0.1%	\$117.43	\$117.29	(\$0.14)	-0.1%	kWh3	10.7072	10.7072
1,200	\$140.82	\$140.65	(\$0.17)	-0.1%	\$128.22	\$128.06	(\$0.16)	-0.1%	Minimum	\$8.00	\$8.00
1,300	\$155.39	\$155.20	(\$0.19)	-0.1%	\$139.01	\$138.84	(\$0.17)	-0.1%	HELP	\$0.20	\$0.20
1,400	\$169.96	\$169.74	(\$0.22)	-0.1%	\$149.81	\$149.62	(\$0.19)	-0.1%	DSM&STEP	4.54%	4.41%
1,500	\$184.52	\$184.29	(\$0.23)	-0.1%	\$160.60	\$160.40	(\$0.20)	-0.1%	Sch 197 TAA	-3.91%	-3.91%
2,000	\$257.35	\$257.03	(\$0.32)	-0.1%	\$214.56	\$214.29	(\$0.27)	-0.1%	Sch 196 STEP	0.57%	0.57%
3,000	\$403.01	\$402.50	(\$0.51)	-0.1%	\$322.49	\$322.08	(\$0.41)	-0.1%	Sch 94 EBA	0.13%	0.13%
4,000	\$548.67	\$547.97	(\$0.70)	-0.1%	\$430.41	\$429.87	(\$0.54)	-0.1%	Sch 98 REC	0.03%	0.03%
5,000	\$694.33	\$693.44	(\$0.89)	-0.1%	\$538.34	\$537.65	(\$0.69)	-0.1%	Net (EBA+RE	0.16%	0.16%

<sup>1</sup> Including HELP, DSM, EBA, REC, STEP and TAA.

w: Winter average usage; a: Annual average usage; s: Summer average usage.

Table A Price Change-0.12%

Monthly Average Change kWh Present % Proposed \$ Summer 747 \$82.23 \$82.13 -\$0.10 -0.1% Winter 663 \$70.30 \$70.22 -\$0.08 -0.1% \$75.10 \$75.01 -\$0.08 -0.1% Annual 698 Annual 700 \$75.31 \$75.22 -\$0.09 -0.1%

# Rocky Mountain Power - Sate of Utah Proposed One-Time DSM Credit Calculation

Month		DSM Revenue
201801	actual	\$2,512,617
201802	actual	\$4,953,167
201803	actual	\$4,830,141
201804	actual	\$4,664,843
201805	actual	\$4,832,093
201806	actual	\$6,144,502
201807	actual	\$8,005,417
201808	actual	\$8,322,953
201809	actual	\$7,364,310
201810	actual	\$5,426,909
201811	forecast	\$4,766,679
201812	forecast	\$5,503,639
Total		\$67,327,270
Proposed One	e-Time DSM Credit	
Credit \$		(\$14,500,000)
Credit %		-21.5%
Annual net rev impact excluding	ng AGA and contracts	-0.8%
Avg. residential credit per cust	tomer	(\$7.30)

#### **CERTIFICATE OF SERVICE**

Advice No. 18-06 Docket No. 18-035-T05

I hereby certify that on November 9, 2018, a true and correct copy of the foregoing was served by electronic mail to the following:

#### **Utah Office of Consumer Services**

mbeck@utah.gov

#### **Division of Public Utilities**

Erika Tedder

Michele Beck

etedder@utah.gov

#### **Rocky Mountain Power**

Data Request Response Center Jana Saba datarequest@pacificorp.com jana.saba@pacificorp.com utahdockets@pacificorp.com

Savan etto.

Katie Savarin Coordinator, Regulatory Operations