



1407 W. North Temple, Suite 330
Salt Lake City, Utah 84116

November 9, 2018

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: Advice No. 18-06
Schedule 193 Rate Adjustment and Schedule 194 Credit
Docket No. 18-035-T05

Enclosed for filing are proposed tariff sheets associated with Tariff P.S.C.U No. 50 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), Rocky Mountain Power (the “Company”) states that the proposed tariff sheets do not constitute a violation of state law or Commission rule.

Thirteenth Revision of Sheet No. B.1		Tariff Index
Eighth Revision of Sheet No. 193.2	Schedule 193	DSM Cost Adjustment
Original Sheet 194.1	Schedule 194	DSM Credit

The purpose of this filing is to propose a decrease to the Schedule 193 collection rate (“DSM Surcharge”) with an effective date of January 1, 2019, and implement a one-time customer refund of \$14.5 million, effective February 1, 2019. At current rates, it is anticipated that the DSM Surcharge will collect approximately \$65.1 million during the twelve month period ending December 2019. It is proposed through this filing to set Schedule 193 rates at a level that will collect approximately \$63.0 million annually. With a January 1, 2019, effective date, the revised Schedule 193 rates will collect approximately \$63.0 million during calendar year 2019; a decrease of approximately \$2.1 million, or 3.3 percent in 2019. The current DSM Surcharge collection rate represents approximately 3.66 percent of customer bills; the current proposal would decrease the collection rate to approximately 3.54 percent of customer bills effective January 1, 2019. This rate adjustment in combination with a one-time customer refund of \$14.5 million is anticipated to align with forecast expenditures for 2019. The one-time refund is to be implemented through Schedule 194 on customers’ February 2019 bill.

On November 1, 2018, in Docket No. 18-035-27, the Company submitted projected savings and expenditures for its DSM programs for 2019 and a DSM Surcharge balancing account analysis projecting activity in the deferred account through December 2019 (“Forecast Report”). The DSM balancing account analysis reflected an over collection of \$11.2 million in the deferred account as

of September 30, 2018, and projected the balance to be over collected by \$18.7 million by December 31, 2019, at the current collection rate. Considering the projected collections in excess of expenditures, the Company indicated its intention to submit a filing with the Commission in November 2018 to adjust the collection rate and issue a one-time refund to customers to manage the account.

In support of the Company's proposal to adjust the DSM Surcharge and issue a one-time refund, Exhibit A provides projected expenditures the Company expects to incur for its Utah DSM programs through 2019. Exhibit B provides current program expenditures and DSM Surcharge revenue at the current collection rate through 2019. The information in Exhibits A and B were both previously provided with the Forecast Report. The forecast in Exhibit B indicates that absent an adjustment to Schedule 193 rates, collections will be in excess of expenditures by \$18.7 million as of December 31, 2019. Exhibit C reflects the level of Schedule 193 revenue proposed in this Advice Letter, also accounting for a \$14.5 million refund to be applied in February 2019 via Schedule 194. Assuming the proposed level of Schedule 193 revenue with an approved effective date of January 1, 2019, as well as a one-time \$14.5 million customer refund to be implemented in February 2019, collections are projected to be in excess of expenditures by approximately \$734,000 as of December 31, 2019. The Company believes it is prudent and in the public interest to adjust Schedule 193 rates to collect \$63.0 million on an annual basis with a January 1, 2019 effective date, and to issue a one-time \$14.5 million refund to customers in February 2019. Exhibit D provides redlined changes to Schedule 193 to reflect the proposed rate adjustment, Exhibit E provides the new Schedule 194 tariff to implement the one-time customer refund, and Exhibit F details the development of the proposed rates by customer rate schedule.

The intent of this adjustment and refund is to bring the variance between collections and expenditures to an acceptable level by December 31, 2019. Options to address the balancing account over-collection and forecast were discussed with the Utah DSM Steering Committee on October 30, 2018, and in follow-up email correspondence the same week. All Steering Committee members in attendance, including the Division of Public Utilities, Office of Consumer Services, Utah Clean Energy, Southwest Energy Efficiency Project, Utah Association of Energy Users, and Western Resource Advocates were agreeable to the rate adjustment and one-time refund proposed in this filing.

The average residential customer using approximately 700 kWh a month would see a \$0.09 monthly decrease effective January 1, 2019, or 0.1 percent on their monthly bill. Additionally, the average credit per household will be \$7.30 on customers' February 2019 bills for the \$14.5 million refund.

Exhibit D illustrates the revenue impact of the Company's proposal by customer rate schedule. Exhibit E details the development of the proposed rates by customer rate schedule and includes an updated tariff index sheet.

Public Service Commission of Utah

November 9, 2018

Page 3

It is respectfully requested that all formal communications and data requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com
 michael.snow@pacificorp.com

By regular mail: Data Request Response Center
 PacifiCorp
 825 NE Multnomah, Suite 2000
 Portland, Oregon 97232

Informal inquiries may be directed to me at (801) 220-4214.

Sincerely,

A handwritten signature in blue ink that reads "Michael S. Snow". The signature is fluid and cursive, with the first name being the most prominent.

Michael S. Snow
Manager, DSM Regulatory Affairs

cc: Division of Public Utilities
 Office of Consumer Services

Enclosures

EXHIBIT A

DSM Program Expenditures & Revenues

Exhibit A
DSM Program Expenditures & Revenues

	YTD Balance Sept 2018	Accrual for Sept	Total thru Sept 2018	2018 Program Year Spend						
				Oct-18	Nov-18	Dec-18	Projected 2018 charges	Nov 1, 2017 Forecast	June 2018 Forecast	Nov 1, 2018 Forecast
Residential Programs										
A/C Load Control Program (Sch. 114)	1,510,642	2,000,000	3,510,642	779,786	779,786	779,786	5,850,000	4,500,000	5,850,000	5,850,000
Low Income (Sch. 118)	33,156		33,156	13,948	13,948	13,948	75,000	75,000	75,000	75,000
Home Energy Reports (Sch. N/A)	1,071,430	35,807	1,107,237	80,921	80,921	80,921	1,350,000	2,700,112	1,350,000	1,350,000
wattsmart Homes Program (Sch. 111)	7,524,179	1,250,582	8,774,761	1,337,746	1,337,746	1,337,746	12,788,000	13,482,751	14,213,630	12,788,000
	<u>10,139,407</u>	<u>3,286,388</u>	<u>13,425,796</u>	<u>2,212,401</u>	<u>2,212,401</u>	<u>2,212,401</u>	<u>20,063,000</u>	<u>20,757,863</u>	<u>21,488,630</u>	<u>20,063,000</u>
Commercial & Industrial Sector Programs										
wattsmart Business Commercial (Sch. 140)	17,125,643		17,125,643				28,909,750	37,978,641	33,943,340	28,909,750
wattsmart Business Industrial (Sch. 140)	5,372,207	2,283,690	7,655,896	1,376,070	1,376,070	1,376,070			-	
Industrial Irrigation Load Control (Sch. N/A)	8,758	600,000	608,758	(110,000)	600	642	500,000	500,000	500,000	500,000
	<u>22,506,608</u>	<u>2,883,690</u>	<u>25,390,298</u>	<u>1,266,070</u>	<u>1,376,670</u>	<u>1,376,712</u>	<u>29,409,750</u>	<u>38,478,641</u>	<u>34,443,340</u>	<u>29,409,750</u>
Outreach and Communications	840,883	43,594	884,477	158,508	158,508	158,508	1,360,000	1,325,000	1,325,000	1,360,000
Portfolio (TRL, DSM Central, Training)	218,558		218,558	5,050	5,050	5,050	233,708	204,000	208,000	233,708
Program Evaluation Cost - C&I	278,873	62,866	341,739	29,520	29,520	29,520	430,300	165,460	418,000	430,300
Program Evaluation Cost - Res	140,089		140,089	18,670	18,670	18,670	196,100	403,673	179,000	196,100
2019 Potential Study	53,288		53,288	7,637	7,637	7,637	76,200	13,935	64,500	76,200
Total DSM Program Expenditures	<u>34,177,706</u>	<u>6,276,538</u>	<u>40,454,244</u>	<u>3,697,857</u>	<u>3,808,457</u>	<u>3,808,499</u>	<u>51,769,058</u>	<u>61,348,572</u>	<u>58,126,470</u>	<u>51,769,058</u>

45,492,520 Deferred Acct Balance 2018 expenditure total
6,276,538 Diff is accrual at state level (cell C25)
51,769,058

Notes;
Jan-Sept 2018 actuals
Accruals added to capture full cost through Sept
Split for WSB program cost was based on 2017 kWh
savings (76% / 24%)

Exhibit A
DSM Program Expenditures & Revenues

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan - Dec 2019 Totals	2019 Budget Forecast
Residential Programs														
A/C Load Control Program (Sch. 114)	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$350,000	\$2,450,000	\$350,000	6,300,000	6,300,000
Low Income (Sch. 118)	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	75,000	75,000
Home Energy Reports (Sch. N/A)	\$104,167	\$104,167	\$104,167	\$104,167	\$104,167	\$104,167	\$104,167	\$104,167	\$104,167	\$104,167	\$104,167	\$104,167	1,250,000	1,250,000
wattsmart Homes Program (Sch. 111)	\$323,323	\$911,182	\$1,116,932	\$1,190,415	\$1,322,683	\$1,190,415	\$881,789	\$1,131,629	\$1,352,076	\$1,660,702	\$969,968	\$2,645,366	14,696,479	14,696,479
	\$783,739	\$1,371,598	\$1,577,349	\$1,650,831	\$1,783,100	\$1,650,831	\$1,342,205	\$1,592,046	\$1,812,493	\$2,121,119	\$3,530,384	\$3,105,783	22,321,479	22,321,479
Commercial & Industrial Sector Programs														
wattsmart Business Commercial (Sch. 140)	\$2,118,939	\$3,217,648	\$2,746,773	\$3,727,763	\$1,961,980	\$3,060,690	\$2,668,293	\$3,178,408	\$1,765,782	\$2,903,731	\$3,884,721	\$8,004,880	39,239,609	39,239,609
wattsmart Business Industrial (Sch. 140)														
Industrial Irrigation Load Control (Sch. N/A)	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$628,000	\$2,000	650,000	650,000
	\$2,120,939	\$3,219,648	\$2,748,773	\$3,729,763	\$1,963,980	\$3,062,690	\$2,670,293	\$3,180,408	\$1,767,782	\$2,905,731	\$4,512,721	\$8,006,880	39,889,609	39,889,609
Outreach and Communications	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	1,500,000	1,500,000
Portfolio (TRL, DSM Central, Training)	\$28,000	\$135,000	\$24,000	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	\$12,000	295,000	295,000
Program Evaluation Cost - C&I	\$22,092	\$22,092	\$22,092	\$22,092	\$22,092	\$22,092	\$22,092	\$22,092	\$22,092	\$22,092	\$22,092	\$22,092	265,106	265,106
Program Evaluation Cost - Res	\$27,864	\$27,864	\$27,864	\$27,864	\$27,864	\$27,864	\$27,864	\$27,864	\$27,864	\$27,864	\$27,864	\$27,864	334,368	334,368
2019 Potential Study	\$1,250	\$1,250	\$1,250	\$1,250	\$1,250	\$1,250	\$1,250	\$1,250	\$1,250	\$1,250	\$1,250	\$1,250	15,000	15,000
Total DSM Program Expenditures	3,108,884	4,902,452	4,526,328	5,568,800	3,935,286	4,901,727	4,200,705	4,960,660	3,768,481	5,215,056	8,231,312	11,300,869	64,620,562	64,620,562

Notes;
Jan-Sept 2018 actuals
Accruals added to capture full cost through Sept
Split for WSB program cost was based on 2017 kWh
savings (76% / 24%)

	% of monthly allocation from 2017 spend													
Jan-Sept 2018 actuals	0.022	0.062	0.076	0.081	0.09	0.081	0.06	0.077	0.092	0.113	0.066	0.18	1	WSH
Accruals added to capture full cost through Sept	0.054	0.082	0.07	0.095	0.05	0.078	0.068	0.081	0.045	0.074	0.099	0.204	1	WSB

EXHIBIT B

DSM Balance Account Analysis

Using Current Rate

Exhibit B
Utah Demand-Side Management Balance Account Analysis
Using current rate of 3.66%

	Monthly Program				Cash Basis	Accrual Based	Carrying	Accumulated
	Costs - Fixed		Accrued		Accumulated	Accumulated	Charge	Balance Total
	Assets	Program Costs	Rate Recovery	Carrying Charge	Balance	Balance	Rate	Carrying Costs
2011 totals	43,638,930	3,865,060	(54,147,494)	(428,385)	(8,770,676)	(4,905,616)		
2012 totals	44,887,095	781,573	(47,901,079)	(1,154,860)	(12,939,521)	(8,292,887)	7.83%	3,416,696
2013 totals	51,076,863	(1,985,773)	(45,941,421)	(1,128,853)	(8,932,931)	(6,272,070)	7.77%	2,287,843
2014 totals	81,727,634	2,023,176	(59,356,899)	292,294	13,730,097	18,414,135	7.76%	2,580,137
2015 totals	62,241,104	822,221	(68,050,713)	843,168	8,763,656	14,269,914	7.32%	3,423,305
2016 totals	60,662,046	(2,812,870)	(76,557,491)	33,900	(7,097,889.32)	(4,404,501.33)	4.45%	3,457,205
January	2,648,142	262,689	(6,073,075)	(78,192)	(10,601,014)	(7,644,937)	10.65%	3,379,013
February	3,754,612	348,093	(5,423,644)	(101,490)	(12,371,535)	(9,067,365)	10.65%	3,277,523
March	3,478,015	(117,206)	(4,738,883)	(115,458)	(13,747,861)	(10,560,897)	10.65%	3,162,065
April	4,355,254	586,848	(4,768,815)	(123,847)	(14,285,269)	(10,511,457)	10.65%	3,038,218
May	3,686,017	(291,172)	(4,697,674)	(131,271)	(15,428,198)	(11,945,558)	10.65%	2,906,947
June	3,848,077	669,594	(6,153,679)	(147,156)	(17,880,956)	(13,728,722)	10.65%	2,759,791
July	3,924,229	1,047,010	(7,926,360)	(176,453)	(22,059,540)	(16,860,297)	10.65%	2,583,338
August	4,036,553	(195,749)	(4,808,276)	(199,203)	(23,030,467)	(18,026,972)	10.65%	2,384,135
September	2,972,860	924,940	9,655	(191,160)	(20,239,111)	(14,310,676)	10.65%	2,192,975
October	4,678,938	39,552	(22,877)	(158,897)	(15,741,948)	(9,773,961)	10.65%	2,034,078
November	6,803,166	(694,191)	15,742	(109,451)	(9,032,490)	(3,758,695)	10.65%	1,924,627
December	9,380,581	(1,204,040)	10,140	(38,492)	319,739	4,389,495	10.65%	1,886,135
2017 totals	53,566,445	1,376,368	(44,577,746)	(1,571,070)	319,739	4,389,495	10.65%	1,886,135
January	3,568,395	522,546	(2,527,092)	6,450	1,367,492	5,959,794	9.21%	1,892,585
February	3,374,756	(255,983)	(4,648,748)	5,607	99,108	4,435,427	9.21%	1,898,192
March	4,020,585	(809,314)	(4,833,974)	(2,361)	(716,642)	2,810,363	9.21%	1,895,831
April	3,506,710	(239,128)	(4,946,239)	(11,024)	(2,167,194)	1,120,683	9.21%	1,884,807
May	3,627,311	581,878	(4,830,193)	(21,249)	(3,391,325)	478,429	9.21%	1,863,558
June	4,220,629	699,578	(6,141,276)	(33,399)	(5,345,372)	(776,039)	9.21%	1,830,159
July	5,022,885	384,297	(7,999,387)	(52,448)	(8,374,322)	(3,420,692)	9.21%	1,777,711
August	4,164,510	868,008	(8,327,454)	(80,248)	(12,617,514)	(6,795,876)	9.21%	1,697,463
September	2,671,925	454,900	(7,382,831)	(114,931)	(17,443,350)	(11,166,812)	9.21%	1,582,532
October	3,697,857		(4,921,241)	(138,572)	(18,805,306)	(12,528,769)	9.21%	1,443,960
November	3,808,457		(4,966,249)	(148,774)	(20,111,872)	(13,835,334)	9.21%	1,295,186
December	3,808,499		(5,472,882)	(160,746)	(21,937,001)	(15,660,464)	9.21%	1,134,440
2018 totals	45,492,520	2,206,782	(66,997,566)	(751,695)				
January	3,108,884		(5,144,949)	(176,180)	(24,149,246)	(17,872,708)	9.21%	958,260
February	4,902,452		(4,479,207)	(183,721)	(23,909,721)	(17,633,184)	9.21%	774,539
March	4,526,328		(4,732,867)	(184,300)	(24,300,561)	(18,024,023)	9.21%	590,239
April	5,568,800		(4,383,223)	(181,957)	(23,296,940)	(17,020,403)	9.21%	408,282
May	3,935,286		(5,260,706)	(183,890)	(24,806,250)	(18,529,712)	9.21%	224,392
June	4,901,727		(6,149,674)	(195,177)	(26,249,374)	(19,972,836)	9.21%	29,215
July	4,200,705		(7,574,592)	(214,411)	(29,837,672)	(23,561,134)	9.21%	(185,196)
August	4,960,660		(7,200,265)	(237,599)	(32,314,875)	(26,038,337)	9.21%	(422,795)
September	3,768,481		(5,739,214)	(255,579)	(34,541,187)	(28,264,650)	9.21%	(678,374)
October	5,215,056		(4,592,833)	(262,716)	(34,181,681)	(27,905,143)	9.21%	(941,090)
November	8,231,312		(4,635,995)	(248,547)	(30,834,911)	(24,558,373)	9.21%	(1,189,637)
December	11,300,869		(5,208,639)	(213,279)	(24,955,960)	(18,679,422)	9.21%	(1,402,916)
2019 totals	64,620,562	-	(65,102,164)	(2,537,356)				
Total Accruals		6,276,538						
DSM balancing account as of Sept 30, 2018						(11,166,812)		
Forecast DSM expenses through December 2019						75,935,375		
Forecast carrying charges through December 2019						(2,985,448)		
Total expenses through December 2019						72,949,927		
Total DSM surcharge collections through December 2019						(80,462,537)		
Forecast DSM balancing account as of December 31, 2019						(18,679,422)		

Notes:

Figures provided through Sept 2018 are actuals.
Rate Recovery estimates for 2019 calc from June 2018 forecast from Regulation
Supported with data from November 1, 2018 filing

EXHIBIT C

DSM Balance Account Analysis
Using Proposed Rate

Exhibit C
Utah Demand-Side Management Balance Account Analysis
Using Proposed Rate of 3.54%

	Monthly Program				Cash Basis	Accrual Based	Carrying	Accumulated
	Costs - Fixed		Accrued		Accumulated	Accumulated	Charge	Balance Total
	Assets	Program Costs	Rate Recovery	Carrying Charge	Balance	Balance	Rate	Carrying Costs
2011 totals	43,638,930	3,865,060	(54,147,494)	(428,385)	(8,770,676)	(4,905,616)		
2012 totals	44,887,095	781,573	(47,901,079)	(1,154,860)	(12,939,521)	(8,292,887)	7.83%	3,416,696
2013 totals	51,076,863	(1,985,773)	(45,941,421)	(1,128,853)	(8,932,931)	(6,272,070)	7.77%	2,287,843
2014 totals	81,727,634	2,023,176	(59,356,899)	292,294	13,730,097	18,414,135	7.76%	2,580,137
2015 totals	62,241,104	822,221	(68,050,713)	843,168	8,763,656	14,269,914	7.32%	3,423,305
2016 totals	60,662,046	(2,812,870)	(76,557,491)	33,900	(7,097,889.32)	(4,404,501.33)	4.45%	3,457,205
January	2,648,142	262,689	(6,073,075)	(78,192)	(10,601,014)	(7,644,937)	10.65%	3,379,013
February	3,754,612	348,093	(5,423,644)	(101,490)	(12,371,535)	(9,067,365)	10.65%	3,277,523
March	3,478,015	(117,206)	(4,738,883)	(115,458)	(13,747,861)	(10,560,897)	10.65%	3,162,065
April	4,355,254	586,848	(4,768,815)	(123,847)	(14,285,269)	(10,511,457)	10.65%	3,038,218
May	3,686,017	(291,172)	(4,697,674)	(131,271)	(15,428,198)	(11,945,558)	10.65%	2,906,947
June	3,848,077	669,594	(6,153,679)	(147,156)	(17,880,956)	(13,728,722)	10.65%	2,759,791
July	3,924,229	1,047,010	(7,926,360)	(176,453)	(22,059,540)	(16,860,297)	10.65%	2,583,338
August	4,036,553	(195,749)	(4,808,276)	(199,203)	(23,030,467)	(18,026,972)	10.65%	2,384,135
September	2,972,860	924,940	9,655	(191,160)	(20,239,111)	(14,310,676)	10.65%	2,192,975
October	4,678,938	39,552	(22,877)	(158,897)	(15,741,948)	(9,773,961)	10.65%	2,034,078
November	6,803,166	(694,191)	15,742	(109,451)	(9,032,490)	(3,758,695)	10.65%	1,924,627
December	9,380,581	(1,204,040)	10,140	(38,492)	319,739	4,389,495	10.65%	1,886,135
2017 totals	53,566,445	1,376,368	(44,577,746)	(1,571,070)	319,739	4,389,495	10.65%	1,886,135
January	3,568,395	522,546	(2,527,092)	6,450	1,367,492	5,959,794	9.21%	1,892,585
February	3,374,756	(255,983)	(4,648,748)	5,607	99,108	4,435,427	9.21%	1,898,192
March	4,020,585	(809,314)	(4,833,974)	(2,361)	(716,642)	2,810,363	9.21%	1,895,831
April	3,506,710	(239,128)	(4,946,239)	(11,024)	(2,167,194)	1,120,683	9.21%	1,884,807
May	3,627,311	581,878	(4,830,193)	(21,249)	(3,391,325)	478,429	9.21%	1,863,558
June	4,220,629	699,578	(6,141,276)	(33,399)	(5,345,372)	(776,039)	9.21%	1,830,159
July	5,022,885	384,297	(7,999,387)	(52,448)	(8,374,322)	(3,420,692)	9.21%	1,777,711
August	4,164,510	868,008	(8,327,454)	(80,248)	(12,617,514)	(6,795,876)	9.21%	1,697,463
September	2,671,925	454,900	(7,382,831)	(114,931)	(17,443,350)	(11,166,812)	9.21%	1,582,532
October	3,697,857		(4,921,241)	(138,572)	(18,805,306)	(12,528,769)	9.21%	1,443,960
November	3,808,457		(4,966,249)	(148,774)	(20,111,872)	(13,835,334)	9.21%	1,295,186
December	3,808,499		(5,472,882)	(160,746)	(21,937,001)	(15,660,464)	9.21%	1,134,440
2018 totals	45,492,520	2,206,782	(66,997,566)	(751,695)				
January	3,108,884		(4,976,262)	(175,533)	(23,979,912)	(17,703,374)	9.21%	958,907
February	4,902,452		10,167,652	(126,214)	(9,036,021)	(2,759,483)	9.21%	832,693
March	4,526,328		(4,577,691)	(69,549)	(9,156,934)	(2,880,396)	9.21%	763,144
April	5,568,800		(4,239,511)	(65,178)	(7,892,822)	(1,616,284)	9.21%	697,966
May	3,935,286		(5,088,224)	(65,002)	(9,110,761)	(2,834,224)	9.21%	632,964
June	4,901,727		(5,948,045)	(73,940)	(10,231,020)	(3,954,482)	9.21%	559,024
July	4,200,705		(7,326,245)	(90,517)	(13,447,076)	(7,170,538)	9.21%	468,507
August	4,960,660		(6,964,191)	(110,895)	(15,561,502)	(9,284,964)	9.21%	357,612
September	3,768,481		(5,551,043)	(126,275)	(17,470,339)	(11,193,801)	9.21%	231,337
October	5,215,056		(4,442,248)	(131,119)	(16,828,650)	(10,552,112)	9.21%	100,218
November	8,231,312		(4,483,995)	(114,780)	(13,196,114)	(6,919,576)	9.21%	(14,562)
December	11,300,869		(5,037,864)	(77,246)	(7,010,354)	(733,816)	9.21%	(91,808)
2019 totals	64,620,562	-	(48,467,667)	(1,226,248)				

Total Accruals 6,276,538

DSM balancing account as of Sept 30, 2018	(11,166,812)
Forecast DSM expenses through December 2019	75,935,375
Forecast carrying charges through December 2019	(1,674,340)
Total expenses through December 2019	<u>74,261,035</u>
Total DSM surcharge collections through December 2019	(63,828,040)
Forecast DSM balancing account as of December 31, 2019	<u>(733,816)</u>

Notes:

Figures provided through Sept 2018 are actuals.
Rate Recovery estimates for 2019 calc from June 2018 forecast from Regulation
Supported with data from November 1, 2018 filing

EXHIBIT D

Proposed Revisions to Schedule 193

ELECTRIC SERVICE SCHEDULE NO. 193 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	3.84%
Schedule 2	3.84%
Schedule 2E	3.84%
Schedule 3	3.84%
Schedule 6	3.60%
Schedule 6A	3.70%
Schedule 6B	3.60%
Schedule 7*	3.54%
Schedule 8	3.54%
Schedule 9	3.55%
Schedule 9A	3.57%
Schedule 10	3.64%
Schedule 11*	3.54%
Schedule 12*	3.54%
Schedule 15 (Traffic and Other Signal Systems)	4.65%
Schedule 15 (Metered Outdoor Nighttime Lighting)	4.66%
Schedule 21	3.60%
Schedule 23	3.81%
Schedule 31**	3.62%
Schedule 32***	3.62%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

ELECTRIC SERVICE SCHEDULE NO. 193 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	3. 8497 %
Schedule 2	3. 8497 %
Schedule 2E	3. 8497 %
Schedule 3	3. 8497 %
Schedule 6	3. 6072 %
Schedule 6A	3. 7082 %
Schedule 6B	3. 6072 %
Schedule 7*	3. 5466 %
Schedule 8	3. 5467 %
Schedule 9	3. 5567 %
Schedule 9A	3. 5769 %
Schedule 10	3. 6476 %
Schedule 11*	3. 5466 %
Schedule 12*	3. 5466 %
Schedule 15 (Traffic and Other Signal Systems)	4. 6581 %
Schedule 15 (Metered Outdoor Nighttime Lighting)	4. 6682 %
Schedule 21	3. 6072 %
Schedule 23	3. 8194 %
Schedule 31**	3. 6274 %
Schedule 32***	3. 6274 %

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

EXHIBIT E

Proposed Schedule 194

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.
80	Summary of Effective Rate Adjustments	80
91	Surcharge To Fund Low Income Residential Lifeline Program	91
92	Low Income Residential Lifeline Program Surcharge Refund Credit	92
94	Energy Balancing Account (EBA) Pilot Program	94.1- 94.10
98	REC Revenue Adjustment	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
111	Residential Energy Efficiency	111.1 - 111.7
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.5
118	Low Income Weatherization	118.1 - 118.6
120	Plug-In Electric Vehicle Incentive Pilot Program	120.1 - 120.3
121	Plug-In Electric Vehicle Load Research Study Program – Temporary	121.1 - 121.2
135	Net Metering Service	135.1 - 135.6
136	Transition Program for Customer Generators	136.1 - 136.6
140	Non-Residential Energy Efficiency	140.1 - 140.25
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
194	Demand Side Management (DSM) Credit	194.1
196	Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program	196.1 - 196.2
197	Federal Tax Act Adjustment	197.1
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. 18-06

FILED: November 9, 2018

EFFECTIVE: February 1, 2019

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.
80	Summary of Effective Rate Adjustments	80
91	Surcharge To Fund Low Income Residential Lifeline Program	91
92	Low Income Residential Lifeline Program Surcharge Refund Credit	92
94	Energy Balancing Account (EBA) Pilot Program	94.1- 94.10
98	REC Revenue Adjustment	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
111	Residential Energy Efficiency	111.1 - 111.7
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.5
118	Low Income Weatherization	118.1 - 118.6
120	Plug-In Electric Vehicle Incentive Pilot Program	120.1 - 120.3
121	Plug-In Electric Vehicle Load Research Study Program – Temporary	121.1 - 121.2
135	Net Metering Service	135.1 - 135.6
136	Transition Program for Customer Generators	136.1 - 136.6
140	Non-Residential Energy Efficiency	140.1 - 140.25
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
<u>194</u>	<u>Demand Side Management (DSM) Credit</u>	<u>194.1</u>
196	Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program	196.1 - 196.2
197	Federal Tax Act Adjustment	197.1
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. ~~17-035-~~
~~6918-06~~

FILED: ~~May 4~~November 9, 2018

EFFECTIVE: ~~May-February~~ 1, 2019

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 194

STATE OF UTAH

Demand Side Management (DSM) Credit

PURPOSE: The DSM Credit is designed to provide a one-time credit to currently active retail tariff Customers who were subject to electric service Schedule 193.

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to currently active retail tariff Customers who were subject to Schedule 193 Demand Side Management Cost Adjustment rate anytime from January 2018 through December 2018.

ONE-TIME BILL CREDIT: In addition to the Monthly Charges contained in the Customer's applicable schedule, all qualifying currently active customers shall receive a one-time credit to their bill. The credit will be 21.5 percent of the Customer's total Schedule 193 charges from January 2018 to December 2018. A single bill credit will be applied to each qualifying customer bill. Bill credit processing will commence on February 1, 2019 and will end no later than March 31, 2019.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 194

STATE OF UTAH

Demand Side Management (DSM) Credit

PURPOSE: The DSM Credit is designed to provide a one-time credit to currently active retail tariff Customers who were subject to electric service Schedule 193.

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to currently active retail tariff Customers who were subject to Schedule 193 Demand Side Management Cost Adjustment rate anytime from January 2018 through December 2018.

ONE-TIME BILL CREDIT: In addition to the Monthly Charges contained in the Customer's applicable schedule, all qualifying currently active customers shall receive a one-time credit to their bill. The credit will be 21.5 percent of the Customer's total Schedule 193 charges from January 2018 to December 2018. A single bill credit will be applied to each qualifying customer bill. Bill credit processing will commence on February 1, 2019 and will end no later than March 31, 2019.

EXHIBIT F

Estimated Effect of Proposed Changes

Rate Spread-1
Rocky Mountain Power
Estimated Effect of Proposed Schedule 193 Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

Line No.	Description (1)	Sch No. (2)	No. of Customers Forecast (3)	MWh Forecast (4)	Base (\$000) (5)	Schedule 193-DSM			
						Present (6)		Proposed (7)	
						(\$000)	%	(\$000)	%
Residential									
1	Residential	1,3	740,189	6,200,666	\$685,516	\$25,120	3.66%	\$24,267	3.54%
2	Residential-Optional TOD	2	447	3,186	\$352	\$13	3.62%	\$12	3.54%
3	AGA/Revenue Credit	--			\$33				
4	Total Residential		740,636	6,203,852	\$685,901	\$25,132	3.66%	\$24,280	3.54%
Commercial & Industrial & OSPA									
5	General Service-Distribution	6	13,072	5,783,806	\$495,521	\$18,118	3.66%	\$17,541	3.54%
6	General Service-Distribution-Energy TOD	6A	2,276	292,031	\$34,290	\$1,254	3.66%	\$1,214	3.54%
7	General Service-Distribution-Demand TOD	6B	37	3,907	\$346	\$12	3.47%	\$12	3.54%
8	<i>Subtotal Schedule 6</i>		15,385	6,079,745	\$530,158	\$19,384	3.66%	\$18,768	3.54%
9	General Service-Distribution > 1,000 kW	8	274	2,187,047	\$167,619	\$6,143	3.66%	\$5,934	3.54%
10	General Service-High Voltage	9	149	5,027,436	\$285,564	\$10,463	3.66%	\$10,109	3.54%
11	General Service-High Voltage-Energy TOD	9A	9	42,591	\$3,301	\$121	3.66%	\$117	3.54%
12	<i>Subtotal Schedule 9</i>		158	5,070,026	\$288,864	\$10,584	3.66%	\$10,226	3.54%
13	Irrigation	10	2,784	173,133	\$13,234	\$484	3.66%	\$468	3.54%
14	Irrigation-Time of Day	10TOD	261	16,757	\$1,288	\$47	3.66%	\$46	3.54%
15	<i>Subtotal Irrigation</i>		3,045	189,890	\$14,522	\$531	3.66%	\$514	3.54%
16	Electric Furnace	21	5	4,049	\$477	\$17	3.66%	\$17	3.54%
17	General Service-Distribution-Small	23	82,668	1,390,888	\$139,284	\$5,097	3.66%	\$4,931	3.54%
18	Back-up, Maintenance, & Supplementary	31	4	56,282	\$4,584	\$168	3.66%	\$162	3.54%
19	Contract 1	--	1	535,721	\$28,009		0.00%		0.00%
20	Contract 2	--	1	795,799	\$35,144		0.00%		0.00%
21	Contract 3	--	1	621,809	\$30,035		0.00%		0.00%
22	AGA/Revenue Credit	--			\$2,928		0.00%		0.00%
23	Total Commercial & Industrial & OSPA		101,542	16,931,257	\$1,241,624	\$41,924	3.38%	\$40,551	3.27%
Public Street Lighting									
24	Security Area Lighting	7	8,046	12,441	\$3,002	\$110	3.66%	\$106	3.54%
25	Street Lighting - Company Owned	11	809	16,496	\$4,984	\$182	3.66%	\$176	3.54%
26	Street Lighting - Customer Owned	12	839	56,517	\$4,149	\$152	3.66%	\$147	3.54%
27	Traffic Signal Systems	15	2,466	6,178	\$683	\$25	3.66%	\$24	3.54%
28	Metered Outdoor Lighting	15	515	17,536	\$1,237	\$45	3.66%	\$44	3.54%
29	<i>Subtotal Public Street Lighting</i>		12,675	109,168	\$14,054	\$514	3.66%	\$498	3.54%
30	Security Area Lighting-Contracts (PTL)	--	5	8	\$1		0.00%		0.00%
31	AGA/Revenue Credit	--			\$5		0.00%		0.00%
32	Total Public Street Lighting		12,680	109,176	\$14,059	\$514	3.66%	\$498	3.54%
33	Total Sales to Ultimate Customers		854,859	23,244,285	\$1,941,584	\$67,571	3.48%	\$65,328	3.36%
34	Total Sales to Ultimate Customers (excluding Contracts, AGA)		854,851	21,290,948	\$1,845,430	\$67,571	3.66%	\$65,328	3.54%

Target Average Rate 3.54%

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Step 2 - 9/1/2015			Present				Sch 193-DSM			
	Forecasted Units	Present Price	Revenue Dollars	Sch 94-EBA Price	Sch 94-EBA Dollars	Sch 98-REC Price	Sch 98-REC Dollars	Present Price	Present Dollars	Proposed Price	Proposed Dollars
Schedule No. 1- Residential Service											
Total Customer	8,511,800										
Customer Charge - 1 Phase	8,398,777	\$6.00	\$50,392,662								
Customer Charge - 3 Phase	14,094	\$12.00	\$169,128								
Net Metering Facilities Charge	23,932	\$0.00	\$0								
First 400 kWh (May-Sept)	1,274,636,742	8.8498 ¢	\$112,802,802	0.13%	\$146,644	0.03%	\$33,841	3.97%	\$4,485,436	3.84%	\$4,338,558
Next 600 kWh (May-Sept)	1,040,456,011	11.5429 ¢	\$120,098,797	0.13%	\$156,128	0.03%	\$36,030	3.97%	\$4,775,551	3.84%	\$4,619,173
All add'l kWh (May-Sept)	358,873,906	14.4508 ¢	\$51,860,150	0.13%	\$67,418	0.03%	\$15,558	3.97%	\$2,062,142	3.84%	\$1,994,616
All kWh (Oct-Apr)											
First 400 kWh (Oct-Apr)	1,613,094,234	8.8498 ¢	\$142,755,614	0.13%	\$185,582	0.03%	\$42,827	3.97%	\$5,676,466	3.84%	\$5,490,586
All add'l kWh (Oct-Apr)	1,704,644,903	10.7072 ¢	\$182,519,739	0.13%	\$237,276	0.03%	\$54,756	3.97%	\$7,257,627	3.84%	\$7,019,972
Minimum 1 Phase	98,763	\$8.00	\$790,104	0.13%	\$1,027	0.03%	\$237	3.97%	\$31,417	3.84%	\$30,389
Minimum 3 Phase	166	\$16.00	\$2,656	0.13%	\$3	0.03%	\$1	3.97%	\$106	3.84%	\$102
Minimum Seasonal	0	\$96.00	\$0								
kWh in Minimum	501,472			0.13%	\$0	0.03%	\$0	3.97%	\$0	3.84%	\$0
kWh in Minimum - Summer	223,485										
kWh in Minimum - Winter	277,987										
Unbilled	0		\$0								
Total	5,992,207,269		\$661,391,652		\$794,079		\$183,249		\$24,288,745		\$23,493,396
Schedule No. 3- Residential Service - Low Income Lifeline Program											
Total Customer	370,465										
Customer Charge - 1 Phase	369,457	\$6.00	\$2,216,742								
Customer Charge - 3 Phase	257	\$12.00	\$3,084								
Net Metering Facilities Charge	0	\$0.00	\$0								
First 400 kWh (May-Sept)	47,435,117	8.8498 ¢	\$4,197,913	0.13%	\$5,457	0.03%	\$1,259	3.97%	\$166,924	3.84%	\$161,458
Next 600 kWh (May-Sept)	31,907,309	11.5429 ¢	\$3,683,029	0.13%	\$4,788	0.03%	\$1,105	3.97%	\$146,450	3.84%	\$141,655
All add'l kWh (May-Sept)	10,205,740	14.4508 ¢	\$1,474,811	0.13%	\$1,917	0.03%	\$442	3.97%	\$58,644	3.84%	\$56,723
All kWh (Oct-Apr)											
First 400 kWh (Oct-Apr)	64,598,419	8.8498 ¢	\$5,716,831	0.13%	\$7,432	0.03%	\$1,715	3.97%	\$227,321	3.84%	\$219,878
All add'l kWh (Oct-Apr)	54,308,077	10.7072 ¢	\$5,814,874	0.13%	\$7,559	0.03%	\$1,744	3.97%	\$231,220	3.84%	\$223,648
Minimum 1 Phase	751	\$8.00	\$6,008	0.13%	\$8	0.03%	\$2	3.97%	\$239	3.84%	\$231
Minimum 3 Phase	0	\$16.00	\$0	0.13%	\$0	0.03%	\$0	3.97%	\$0	3.84%	\$0
Minimum Seasonal	0	\$96.00	\$0								
kWh in Minimum	4,249			0.13%	\$0	0.03%	\$0	3.97%	\$0	3.84%	\$0
kWh in Minimum - Summer	2,043										
kWh in Minimum - Winter	2,206										
Unbilled	0		\$0								
Total	208,458,911		\$23,113,292		\$27,162		\$6,268		\$830,798		\$803,593
Schedule No. 2 - Residential Service - Optional Time-of-Day											
Total Customer	5,364										
Customer Charge - 1 Phase	5,243	\$6.00	\$31,458								
Customer Charge - 3 Phase	0	\$12.00	\$0								
Net Metering Facilities Charge	1,185	\$0.00	\$0								
On-Peak kWh (May - Sept)	280,149	4.3560 ¢	\$12,203	0.13%	\$16	0.03%	\$4	3.97%	\$485	3.84%	\$469
Off-Peak kWh (May - Sept)	954,590	(1.6334) ¢	(\$15,592)	0.13%	(\$20)	0.03%	(\$5)	3.97%	(\$620)	3.84%	(\$600)
First 400 kWh (May-Sept)	675,062	8.8498 ¢	\$59,742	0.13%	\$78	0.03%	\$18	3.97%	\$2,376	3.84%	\$2,298
Next 600 kWh (May-Sept)	474,415	11.5429 ¢	\$54,761	0.13%	\$71	0.03%	\$16	3.97%	\$2,177	3.84%	\$2,106
All add'l kWh (May-Sept)	185,128	14.4508 ¢	\$26,752	0.13%	\$35	0.03%	\$8	3.97%	\$1,064	3.84%	\$1,029
All kWh (Oct-Apr)											
First 400 kWh (Oct-Apr)	912,816	8.8498 ¢	\$80,782	0.13%	\$105	0.03%	\$24	3.97%	\$3,212	3.84%	\$3,107
All add'l kWh (Oct-Apr)	937,823	10.7072 ¢	\$100,415	0.13%	\$131	0.03%	\$30	3.97%	\$3,993	3.84%	\$3,862
Minimum 1 Phase	121	\$8.00	\$968	0.13%	\$1	0.03%	\$0	3.97%	\$38	3.84%	\$37
Minimum 3 Phase	0	\$16.00	\$0	0.13%	\$0	0.03%	\$0	3.97%	\$0	3.84%	\$0
Minimum Seasonal	0	\$96.00	\$0								
kWh in Minimum	428			0.13%	\$0	0.03%	\$0	3.97%	\$0	3.84%	\$0
kWh in Minimum - Summer	118										
kWh in Minimum - Winter	310										
Unbilled	0		\$0								
Total	3,185,671		\$351,489		\$416		\$96		\$12,726		\$12,309

	Step 2 - 9/1/2015			Present				Sch 193-DSM			
	Forecasted Units	Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 6 - Composite											
Customer Charge	156,864	\$54.00	\$8,470,675								
All kW (May - Sept)	7,568,683										
All kW (Oct - Apr)	9,009,450										
Voltage Discount	679,134	(\$0.96)	(\$651,969)					3.72%	(\$24,253)	3.60%	(\$23,471)
Facilities kW	16,578,133	\$4.04	\$66,975,657					3.72%	\$2,491,494	3.60%	\$2,411,124
All kW (May - Sept)	7,568,683	\$14.62	\$110,654,145	0.17%	\$188,112	0.03%	\$33,196	3.72%	\$4,124,567	3.60%	\$3,991,516
All kW (Oct - Apr)	9,009,450	\$10.91	\$98,293,100	0.17%	\$167,098	0.03%	\$29,488	3.72%	\$3,663,816	3.60%	\$3,545,629
All kWh	5,783,806,261										
kWh (May - Sept)	2,573,577,152	3.8127 ¢	\$98,122,776	0.17%	\$166,809	0.03%	\$29,437	3.72%	\$3,657,468	3.60%	\$3,539,485
kWh (Oct - Apr)	3,210,229,109	3.5143 ¢	\$112,817,082	0.17%	\$191,789	0.03%	\$33,845	3.72%	\$4,205,189	3.60%	\$4,069,538
Seasonal Service	0	\$648.00	\$0								
Unbilled	0		\$0								
Total	5,783,806,261		\$494,681,466		\$713,808		\$125,966		\$18,118,281		\$17,533,820

Schedule No. 6B - Demand Time-of-Day Option - Composite											
Customer Charge	438	\$54.00	\$23,652								
All On-peak kW (May - Sept)	6,224										
All On-peak kW (Oct - Apr)	4,264										
Voltage Discount	0	(\$0.96)	\$0					3.72%	\$0	3.60%	\$0
Facilities kW	10,488	\$4.04	\$42,372					3.72%	\$1,576	3.60%	\$1,525
All On-peak kW (May - Sept)	6,224	\$14.62	\$90,995	0.17%	\$155	0.03%	\$27	3.72%	\$3,392	3.60%	\$3,282
All On-peak kW (Oct - Apr)	4,264	\$10.91	\$46,520	0.17%	\$79	0.03%	\$14	3.72%	\$1,734	3.60%	\$1,678
All kWh	3,907,497										
kWh (May-Sept)	1,628,124	3.8127 ¢	\$62,075	0.17%	\$106	0.03%	\$19	3.72%	\$2,314	3.60%	\$2,239
kWh (Oct-Apr)	2,279,373	3.5143 ¢	\$80,104	0.17%	\$136	0.03%	\$24	3.72%	\$2,986	3.60%	\$2,890
Seasonal Service	0	\$648.00	\$0								
Unbilled	0		\$0								
Total	3,907,497		\$345,718		\$475		\$84		\$12,002		\$11,615

Schedule No. 6A - Energy Time-of-Day Option - Composite											
Customer Charge	27,307	\$54.00	\$1,474,578								
Facilities kW (May - Sept)	918,610	\$6.52	\$5,989,337					3.82%	\$228,793	3.70%	\$221,605
Facilities kW (Oct - Apr)	1,059,783	\$5.47	\$5,797,013					3.82%	\$221,446	3.70%	\$214,489
Voltage Discount	39,296	(\$0.61)	(\$23,971)					3.82%	(\$916)	3.70%	(\$887)
On-Peak kWh (May - Sept)	62,251,233	11.9266 ¢	\$7,424,456	0.26%	\$19,304	0.04%	\$2,970	3.82%	\$284,465	3.70%	\$275,529
Off-Peak kWh (May - Sept)	59,556,790	3.5908 ¢	\$2,138,565	0.26%	\$5,560	0.04%	\$855	3.82%	\$81,938	3.70%	\$79,364
On-Peak kWh (Oct - Apr)	90,625,426	9.9693 ¢	\$9,034,721	0.26%	\$23,490	0.04%	\$3,614	3.82%	\$346,162	3.70%	\$335,288
Off-Peak kWh (Oct - Apr)	79,597,650	3.0060 ¢	\$2,392,705	0.26%	\$6,221	0.04%	\$957	3.82%	\$91,676	3.70%	\$88,796
Unbilled	0		\$0								
Total	292,031,100		\$34,227,404		\$54,575		\$8,396		\$1,253,563		\$1,214,185

Schedule No. 7 - Security Area Lighting - Composite												
<i>MERCURY VAPOR LAMPS</i>												
4,000 Lumen Energy Only	29	24	\$5.68	\$136								
7,000 Lumen	1	45,001	\$16.38	\$737,116								
7,000 Lumen Energy Only	28	0	\$8.05	\$0								
20,000 Lumen	2	10,830	\$26.78	\$290,027								
<i>SODIUM VAPOR LAMPS</i>												
5,600 Lumen New Pole	3	3,563	\$14.60	\$52,020								
5,600 Lumen No New Pole	4	1,746	\$12.23	\$21,354								
9,500 Lumen New Pole	5	23,403	\$15.47	\$362,044								
9,500 Lumen No New Pole	6	23,123	\$13.31	\$307,767								
16,000 Lumen New Pole	7	2,646	\$19.46	\$51,491								
16,000 Lumen No New Pole	8	2,564	\$17.13	\$43,921								
22,000 Lumen	9	114	\$21.07	\$2,402								
27,500 Lumen New Pole	10	3,134	\$23.51	\$73,680								
27,500 Lumen No New Pole	11	4,178	\$21.23	\$88,699								
50,000 Lumen New Pole	12	1,248	\$28.30	\$35,318								
50,000 Lumen No New Pole	13	2,456	\$25.99	\$63,831								
<i>SODIUM VAPOR FLOOD LAMPS</i>												
16,000 Lumen New Pole	14	4,670	\$19.46	\$90,878								
16,000 Lumen No New Pole	15	4,976	\$17.13	\$85,239								
27,500 Lumen New Pole	16	1,102	\$23.51	\$25,908								
27,500 Lumen No New Pole	17	1,570	\$21.23	\$33,331								
50,000 Lumen New Pole	18	9,734	\$28.30	\$275,472								
50,000 Lumen No New Pole	19	11,772	\$25.99	\$305,954								
<i>METAL HALIDE LAMPS</i>												
12,000 Lumen New Pole	20	0	\$29.40	\$0								
12,000 Lumen No New Pole	21	265	\$21.79	\$5,774								
19,500 Lumen New Pole	22	110	\$34.34	\$3,777								
19,500 Lumen No New Pole	23	97	\$27.43	\$2,661								
32,000 Lumen New Pole	24	469	\$36.69	\$17,208								
32,000 Lumen No New Pole	25	630	\$29.72	\$18,724								
107,000 Lumen New Pole	26	24	\$57.58	\$1,382								
107,000 Lumen No New Pole	27	60	\$49.10	\$2,946								
Subtotal		159,509		\$2,999,060								
kWh Included		12,440,931										
Unbilled		0		\$0								
Customers		8,046										
Total (kWh)		12,440,931		\$2,999,060	0.08%	\$2,399	0.01%	\$300	3.66%	\$109,864	3.54%	\$106,262

Schedule No. 8 - Composite											
Customer Charge	3,282	\$70.00	\$229,740								
Facilities kW	5,010,201	\$4.76	\$23,848,557					3.67%	\$875,242	3.54%	\$844,239
On-Peak kW (May - Sept)	2,097,818	\$15.56	\$32,642,048	0.18%	\$58,756	0.03%	\$9,793	3.67%	\$1,200,479	3.54%	\$1,157,955

	Step 2 - 9/1/2015			Present				Sch 193-DSM			
	Forecasted	Present	Revenue	Sch 94-EBA		Sch 98-REC		Present		Proposed	
	Units	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
On-Peak kW (Oct - Apr)	2,761,958	\$11.19	\$30,906,310	0.18%	\$55,631	0.03%	\$9,272	3.67%	\$1,136,644	3.54%	\$1,096,381
Voltage Discount	2,132,830	(\$1.13)	(\$2,410,098)					3.67%	(\$88,451)	3.54%	(\$85,317)
On-Peak kWh (May - Sept)	260,094,535	5.0474 ¢	\$13,128,012	0.18%	\$23,630	0.03%	\$3,938	3.67%	\$482,810	3.54%	\$465,708
On-Peak kWh (Oct - Apr)	625,992,212	3.9511 ¢	\$24,733,578	0.18%	\$44,520	0.03%	\$7,420	3.67%	\$909,629	3.54%	\$877,407
Off-Peak kWh	1,300,960,579	3.4002 ¢	\$44,235,262	0.18%	\$79,623	0.03%	\$13,271	3.67%	\$1,626,843	3.54%	\$1,569,217
Unbilled	0		\$0								
Total	2,187,047,326		\$167,313,409		\$262,161		\$43,694		\$6,143,196		\$5,925,589
Schedule No. 9 - Composite											
Customer Charge	1,791	\$259.00	\$463,869								
Facilities kW	9,053,509	\$2.22	\$20,098,790					3.67%	\$737,626	3.55%	\$713,507
On-Peak kW (May - Sept)	3,715,246	\$13.96	\$51,864,834	0.22%	\$114,103	0.04%	\$20,746	3.67%	\$1,908,388	3.55%	\$1,845,989
On-Peak kW (Oct - Apr)	5,150,021	\$9.47	\$48,770,699	0.22%	\$107,296	0.04%	\$19,508	3.67%	\$1,794,538	3.55%	\$1,735,861
On-Peak kWh (May-Sept)	507,349,132	4.6531 ¢	\$23,607,462	0.22%	\$51,936	0.04%	\$9,443	3.67%	\$868,646	3.55%	\$840,244
On-Peak kWh (Oct-Apr)	1,382,941,034	3.4989 ¢	\$48,387,724	0.22%	\$106,453	0.04%	\$19,355	3.67%	\$1,780,447	3.55%	\$1,722,230
Off-Peak kWh	3,137,145,375	2.9225 ¢	\$91,683,074	0.22%	\$201,703	0.04%	\$36,673	3.67%	\$3,373,517	3.55%	\$3,263,211
Unbilled	0		\$0								
Total	5,027,435,541		\$284,876,452		\$581,490		\$105,726		\$10,463,163		\$10,121,043
Schedule No. 9A - Energy TOD - Composite											
Customer Charge	108	\$259.00	\$27,972								
Facilities Charge per kW	235,118	\$2.22	\$521,962					3.69%	\$19,260	3.57%	\$18,634
On-Peak kWh	23,805,248	8.6029 ¢	\$2,047,942	0.25%	\$5,120	0.05%	\$1,024	3.69%	\$75,796	3.57%	\$73,331
Off-Peak kWh	18,785,533	3.6981 ¢	\$694,708	0.25%	\$1,737	0.05%	\$347	3.69%	\$25,712	3.57%	\$24,875
Unbilled	0		\$0								
Total	42,590,781		\$3,292,584		\$6,857		\$1,371		\$120,768		\$116,840
Schedule No. 10 - Irrigation											
Annual Cust. Serv. Chg. - Primary	6	\$125.00	\$750								
Annual Cust. Serv. Chg. - Secondary	2,778	\$38.00	\$105,577								
Monthly Cust. Serv. Chg.	12,565	\$14.00	\$175,910								
All On-Season kW	323,633	\$7.33	\$2,372,230	0.16%	\$3,796	0.03%	\$712	3.76%	\$89,365	3.64%	\$86,513
Voltage Discount	10,067	(\$2.05)	(\$20,637)					3.76%	(\$776)	3.64%	(\$751)
First 30,000 kWh	71,130,178	7.2971 ¢	\$5,190,440	0.16%	\$8,305	0.03%	\$1,557	3.76%	\$195,531	3.64%	\$189,291
All add'l kWh	51,830,436	5.3936 ¢	\$2,795,526	0.16%	\$4,473	0.03%	\$839	3.76%	\$105,311	3.64%	\$101,950
Total On Season	122,960,614		\$10,619,796		\$16,573		\$3,107		\$389,432		\$377,004
Post Season											
Customer Charge	5,886	\$14.00	\$82,404								
kWh	50,172,778	4.9983 ¢	\$2,507,786	0.16%	\$4,012	0.03%	\$752	3.76%	\$94,472	3.64%	\$91,457
Total Post Season	50,172,778		\$2,590,190		\$4,012		\$752		\$94,472		\$91,457
Unbilled	0		\$0								
TOTAL RATE 10	173,133,392		\$13,209,986		\$20,586		\$3,860		\$483,904		\$468,460
Schedule No. 10-TOD											
Annual Cust. Serv. Chg. - Primary	5	\$125.00	\$625								
Annual Cust. Serv. Chg. - Secondary	256	\$38.00	\$9,728								
Monthly Cust. Serv. Chg.	1,143	\$14.00	\$16,002								
All On-Season kW	37,541	\$7.33	\$275,176	0.16%	\$440	0.03%	\$83	3.76%	\$10,366	3.64%	\$10,035
Voltage Discount kW	1,037	(\$2.05)	(\$2,126)					3.76%	(\$80)	3.64%	(\$77)
On-Peak kWh	2,262,299	14.4164 ¢	\$326,142	0.16%	\$522	0.03%	\$98	3.76%	\$12,286	3.64%	\$11,894
Off-Peak kWh	8,574,215	4.1542 ¢	\$356,190	0.16%	\$570	0.03%	\$107	3.76%	\$13,418	3.64%	\$12,990
Total On Season	10,836,514		\$981,737		\$1,532		\$287		\$35,991		\$34,842
Post Season											
Customer Charge	570	\$14.00	\$7,980								
kWh	5,920,094	4.9983 ¢	\$295,904	0.16%	\$473	0.03%	\$89	3.76%	\$11,147	3.64%	\$10,791
Total Post Season	5,920,094		\$303,884		\$473		\$89		\$11,147		\$10,791
Unbilled	0		\$0								
TOTAL RATE 10-TOD	16,756,608		\$1,285,621		\$2,005		\$376		\$47,138		\$45,633

	Forecasted Units	Step 2 - 9/1/2015		Present				Sch 193-DSM			
		Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
2a - Partial Maintenance (No New Service)											
<i>Incandescent Lamps</i>											
2,500 Lumen or Less	76	\$8.96	\$681								
4,000 Lumen	91	\$12.19	\$1,109								
<i>Mercury Vapor Lamps</i>											
4,000 Lumen	47	\$4.64	\$218								
7,000 Lumen	546	\$7.00	\$3,822								
20,000 Lumen	140	\$13.33	\$1,866								
54,000 Lumen	0	\$28.38	\$0								
<i>High Pressure Sodium Vapor Lamps</i>											
5,600 Lumen	34,609	\$4.08	\$141,205								
9,500 Lumen	15,632	\$5.37	\$83,944								
9,500 Lumen - Decorative	8,817	\$6.96	\$61,366								
16,000 Lumen	2,548	\$6.52	\$16,613								
16,000 Lumen - Decorative	799	\$8.27	\$6,608								
22,000 Lumen	0	\$8.26	\$0								
27,500 Lumen	5,601	\$9.59	\$53,714								
27,500 Lumen - Decorative	143	\$11.93	\$1,706								
50,000 Lumen	10,133	\$14.00	\$141,862								
50,000 Lumen - Decorative	157	\$15.56	\$2,443								
<i>Metal Halide Lamps</i>											
9,000 Lumen - Decorative	702	\$9.19	\$6,451								
12,000 Lumen	1,617	\$13.57	\$21,943								
12,000 Lumen - Decorative	225	\$11.09	\$2,495								
19,500 Lumen	518	\$13.71	\$7,102								
19,500 Lumen - Decorative	6,034	\$14.13	\$85,260								
32,000 Lumen	544	\$14.58	\$7,932								
32,000 Lumen - Decorative	669	\$15.79	\$10,564								
<i>Fluorescent Lamps</i>											
1,000 Lumen	0	\$3.75	\$0								
21,800 Lumen	83	\$13.92	\$1,155								
<i>Subtotal kWh</i>	5,219,065		\$660,059								
<i>Unbilled</i>											
<i>Total</i>	5,219,065		\$660,059								
<i>Customer</i>	221										
2b - Full Maintenance (No New Service)											
<i>Incandescent Lamps</i>											
6,000 Lumen	36	\$17.73	\$638								
10,000 Lumen	12	\$23.40	\$281								
<i>Mercury Vapor Lamps</i>											
7,000 Lumen	42	\$8.03	\$337								
20,000 Lumen	0	\$15.30	\$0								
54,000 Lumen	96	\$32.48	\$3,118								
<i>Sodium Vapor Lamps</i>											
5,600 Lumen	4,275	\$4.68	\$20,007								
9,500 Lumen	14,686	\$6.16	\$90,466								
16,000 Lumen	1,259	\$7.47	\$9,405								
22,000 Lumen	0	\$9.44	\$0								
27,500 Lumen	2,408	\$10.99	\$26,464								
50,000 Lumen	1,967	\$16.02	\$31,511								
<i>Metal Halide Lamps</i>											
12,000 Lumen	1,188	\$15.58	\$18,509								
19,500 Lumen	724	\$15.73	\$11,389								
32,000 Lumen	881	\$16.72	\$14,730								
107,000 Lumen	96	\$33.05	\$3,173								
<i>Subtotal kWh</i>	1,644,140		\$230,028								
<i>Unbilled</i>											
<i>Total</i>	1,644,140		\$230,028								
<i>Customer</i>	99										
kWh Street Lighting Customers	56,516,774 839		\$4,144,867								
Unbilled			\$0								
Total	56,516,774		\$4,144,867	0.08%	\$3,316	0.01%	\$414	3.66%	\$151,839	3.54%	\$146,860
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite											
Annual Facility Charge	20,286	\$11.00	\$223,146								
Annual Customer Charge	497	\$72.50	\$36,033								
Annual Minimum Charge	0.0	\$127.50	\$0								
Monthly Customer Charge	6,182	\$6.20	\$38,328								
All kWh	17,536,445	5.3437 ¢	\$937,095	0.21%	\$1,968	0.02%	\$187	4.82%	\$45,272	4.66%	\$43,769
Unbilled	0		\$0								
Total	17,536,445		\$1,234,602		\$1,968		\$187		\$45,272		\$43,769
Schedule 15.2 - Traffic Signal Systems - Composite											
Customer Charge	29,596	\$5.50	\$162,778								
All kWh	6,177,947	8.4049 ¢	\$519,250	0.14%	\$727	0.02%	\$104	4.81%	\$25,016	4.65%	\$24,184
Unbilled	0		\$0								
Total	6,177,947		\$682,028		\$727		\$104		\$25,016		\$24,184

	Step 2 - 9/1/2015			Present				Sch 193-DSM			
	Forecasted Units	Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial											
<i>Primary Voltage</i>											
Customer Charge	36	\$127.00	\$4,572								
Charge per kW (Facilities)	10,893	\$4.30	\$46,840					3.72%	\$1,742	3.60%	\$1,686
First 100,000 kWh	423,833	6.8447 ¢	\$29,010	0.45%	\$131	0.09%	\$26	3.72%	\$1,085	3.60%	\$1,050
All add'l kWh	0	5.7472 ¢	\$0	0.45%	\$0	0.09%	\$0	3.72%	\$0	3.60%	\$0
Unbilled	0		\$0								
Subtotal	423,833		\$80,422		\$131		\$26		\$2,827		\$2,736
<i>44KV or Higher</i>											
Customer Charge	24	\$127.00	\$3,048								
Charge per kW (Facilities)	47,371	\$4.30	\$203,695					3.72%	\$7,577	3.60%	\$7,333
First 100,000 kWh	2,660,898	5.3851 ¢	\$143,292	0.45%	\$645	0.09%	\$129	3.72%	\$5,359	3.60%	\$5,186
All add'l kWh	963,969	4.7169 ¢	\$45,469	0.45%	\$205	0.09%	\$41	3.72%	\$1,701	3.60%	\$1,646
Unbilled	0		\$0								
Subtotal	3,624,867		\$395,504		\$849		\$170		\$14,637		\$14,165
Total	4,048,700		\$475,926		\$980		\$196		\$17,465		\$16,901
Schedule No. 23 - Composite											
Customer Charge	992,018	\$10.00	\$9,920,180								
kW over 15 (May - Sept)	387,746	\$8.65	\$3,354,003	0.14%	\$4,696	0.00%	\$0	3.94%	\$132,333	3.81%	\$127,966
kW over 15 (Oct - Apr)	347,761	\$8.70	\$3,025,521	0.14%	\$4,236	0.00%	\$0	3.94%	\$119,372	3.81%	\$115,434
Voltage Discount	7,029	(\$0.48)	(\$3,374)					3.94%	(\$133)	3.81%	(\$129)
First 1,500 kWh (May - Sept)	295,977,608	11.7336 ¢	\$34,728,829	0.14%	\$48,620	0.00%	\$0	3.94%	\$1,370,232	3.81%	\$1,325,021
All Add'l kWh (May - Sept)	309,000,008	6.5783 ¢	\$20,326,948	0.14%	\$28,458	0.00%	\$0	3.94%	\$802,003	3.81%	\$775,541
First 1,500 kWh (Oct - Apr)	424,820,226	10.8000 ¢	\$45,880,584	0.14%	\$64,233	0.00%	\$0	3.94%	\$1,810,226	3.81%	\$1,750,498
All Add'l kWh (Oct - Apr)	361,090,369	6.0567 ¢	\$21,870,160	0.14%	\$30,618	0.00%	\$0	3.94%	\$862,891	3.81%	\$834,420
Seasonal Service	0	\$120.00	\$0								
Unbilled	0		\$0								
Total	1,390,888,211		\$139,102,851		\$180,860		\$0		\$5,096,923		\$4,928,751
Schedule No.31 - Composite											
<i>Secondary Voltage</i>											
Customer Charge per month	0	\$133.00	\$0								
Facilities Charge, per kW month	0	\$5.60	\$0					3.74%	\$0	3.62%	\$0
Back-up Power Charge								3.74%	\$0	3.62%	\$0
Regular, per On-Peak kW day	0										
May - Sept	0	\$0.88	\$0					3.74%	\$0	3.62%	\$0
Oct - Apr	0	\$0.62	\$0					3.74%	\$0	3.62%	\$0
Maintenance, per On-Peak kW day	0										
May - Sept	0	\$0.440	\$0					3.74%	\$0	3.62%	\$0
Oct - Apr	0	\$0.310	\$0					3.74%	\$0	3.62%	\$0
Excess Power, per kW month	0										
May - Sept	0	\$40.81	\$0					3.74%	\$0	3.62%	\$0
Oct - Apr	0	\$32.04	\$0					3.74%	\$0	3.62%	\$0
<i>Primary Voltage</i>											
Customer Charge per month	24	\$605.00	\$14,520								
Facilities Charge, per kW month	38,791	\$4.46	\$173,008					3.74%	\$6,470	3.62%	\$6,263
Back-up Power Charge											
Regular, per On-Peak kW day	195,683										
May - Sept	79,030	\$0.86	\$67,966					3.74%	\$2,542	3.62%	\$2,460
Oct - Apr	116,653	\$0.60	\$69,992					3.74%	\$2,618	3.62%	\$2,534
Maintenance, per On-Peak kW day	24,254										
May - Sept	24,254	\$0.430	\$10,429					3.74%	\$390	3.62%	\$378
Oct - Apr	0	\$0.300	\$0					3.74%	\$0	3.62%	\$0
Excess Power, per kW month	30										
May - Sept	0	\$38.54	\$0					3.74%	\$0	3.62%	\$0
Oct - Apr	30	\$29.77	\$893					3.74%	\$33	3.62%	\$32
<i>Transmission Voltage</i>											
Customer Charge per month	24	\$678.00	\$16,272								
Facilities Charge, per kW month	153,429	\$2.63	\$403,518					3.74%	\$15,092	3.62%	\$14,607
Back-up Power Charge											
Regular, per On-Peak kW day	391,585										
May - Sept	239,920	\$0.76	\$182,339					3.74%	\$6,819	3.62%	\$6,601
Oct - Apr	151,665	\$0.51	\$77,349					3.74%	\$2,893	3.62%	\$2,800
Maintenance, per On-Peak kW day	0										
May - Sept	0	\$0.380	\$0					3.74%	\$0	3.62%	\$0
Oct - Apr	0	\$0.255	\$0					3.74%	\$0	3.62%	\$0
Excess Power, per kW month	0										
May - Sept	0	\$32.35	\$0					3.74%	\$0	3.62%	\$0
Oct - Apr	0	\$23.36	\$0					3.74%	\$0	3.62%	\$0
Subtotal			\$1,016,286		\$0		\$0		\$36,857		\$35,675
<i>Supplemental billed at Schedule 6/8/9 rate</i>											

	Step 2 - 9/1/2015			Present				Sch 193-DSM			
	Forecasted Units	Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 8											
Facilities kW	16,065	\$4.76	\$76,469					3.67%	\$2,806	3.54%	\$2,707
On-Peak kW (May - Sept)	0	\$15.56	\$0	0.18%	\$0	0.03%	\$0	3.67%	\$0	3.54%	\$0
On-Peak kW (Oct - Apr)	16,065	\$11.19	\$179,767	0.18%	\$324	0.03%	\$54	3.67%	\$6,611	3.54%	\$6,377
Voltage Discount	16,065	(\$1.13)	(\$18,153)					3.67%	(\$666)	3.54%	(\$643)
On-Peak kWh (May - Sept)	1,044,794	5.0474 ¢	\$52,735	0.18%	\$95	0.03%	\$16	3.67%	\$1,939	3.54%	\$1,871
On-Peak kWh (Oct - Apr)	3,934,668	3.9511 ¢	\$155,463	0.18%	\$280	0.03%	\$47	3.67%	\$5,717	3.54%	\$5,515
Off-Peak kWh	5,030,285	3.4002 ¢	\$171,040	0.18%	\$308	0.03%	\$51	3.67%	\$6,290	3.54%	\$6,068
Schedule 9											
Facilities kW	103,313	\$2.22	\$229,355					3.67%	\$8,417	3.55%	\$8,142
On-Peak kW (May - Sept)	49,491	\$13.96	\$690,894	0.22%	\$1,520	0.04%	\$276	3.67%	\$25,422	3.55%	\$24,591
On-Peak kW (Oct - Apr)	50,080	\$9.47	\$474,258	0.22%	\$1,043	0.04%	\$190	3.67%	\$17,451	3.55%	\$16,880
On-Peak kWh (May-Sept)	7,647,176	4.6531 ¢	\$355,831	0.22%	\$783	0.04%	\$142	3.67%	\$13,093	3.55%	\$12,665
On-Peak kWh (Oct-Apr)	10,898,121	3.4989 ¢	\$381,314	0.22%	\$839	0.04%	\$153	3.67%	\$14,031	3.55%	\$13,572
Off-Peak kWh	27,727,401	2.9225 ¢	\$810,333	0.22%	\$1,783	0.04%	\$324	3.67%	\$29,817	3.55%	\$28,842
Subtotal			\$3,559,306		\$6,974		\$1,253		\$130,928		\$126,586
Unbilled	0		\$0								
Total (Aggregated)	56,282,445		\$4,575,592		\$6,974		\$1,253		\$167,786		\$162,260
Contract 1											
Customer Charge	12		\$2,694								
kWh High Load Hours	949,050		\$11,364,504	0.15%	\$17,047	0.03%	\$3,409	0.00%	\$0	0.00%	\$0
kWh High Load Hours	237,232,647		\$8,613,741	0.15%	\$12,921	0.03%	\$2,584	0.00%	\$0	0.00%	\$0
kWh Low Load Hours	298,488,523		\$7,977,812	0.15%	\$11,967	0.03%	\$2,393	0.00%	\$0	0.00%	\$0
Total	535,721,170		\$27,958,751		\$41,934		\$8,387		\$0		\$0
Contract 2											
Customer Charge	12										
Interruptible kWh	795,798,676		\$35,062,890	0.23%	\$80,645	0.00%	\$0	0.00%	\$0	0.00%	\$0
Total	795,798,676		\$35,062,890		\$80,645		\$0		\$0		\$0
Contract 3											
Customer Charge	12		\$8,136								
Facilities Charge per kW - Back-Up kW Back-Up	422,498		\$921,045					0.00%	\$0	0.00%	\$0
Regular, per On-Peak kW day	3,435,490										
May - Sept	3,253,488		\$1,673,920					0.00%	\$0	0.00%	\$0
Oct - Apr	182,002		\$93,640					0.00%	\$0	0.00%	\$0
Maintenance, per On-Peak kW day	0										
May - Sept			\$0					0.00%	\$0	0.00%	\$0
Oct - Apr			\$0					0.00%	\$0	0.00%	\$0
Excess Power, per kW month	0										
May - Sept			\$0					0.00%	\$0	0.00%	\$0
Oct - Apr			\$0					0.00%	\$0	0.00%	\$0
kWh Supplemental											
On-Peak kW (May - Sept)	24,807		\$346,306	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0
On-Peak kW (Oct - Apr)	765,402		\$7,248,357	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0
kWh Supplemental											
On-Peak kWh (May-Sept)	22,796,861	¢	\$1,060,761	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0
On-Peak kWh (Oct-Apr)	204,228,863	¢	\$7,145,764	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0
Off-Peak kWh	394,783,609	¢	\$11,537,551	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0
Total	621,809,333		\$30,035,480		\$0		\$0		\$0		\$0
Lighting Contract - Post Top Lighting - Composite											
Energy Only Res	60	\$2.18	\$131								
Energy Only Non-Res	207	\$2.1858	\$452								
Subtotal	267		\$583								
KWH Included	7,737										
Customers	5										
Unbilled	0										
Total	7,737		\$583								
Annual Guarantee Adjustment											
Residential			\$33,040								
Commercial			\$2,726,578								
Industrial			(\$5,447)								
Irrigation			\$206,563								
Public Street & Highway Lighting			\$4,662								
Other Sales Public Authorities			\$0								
Total AGA			\$2,965,396		\$0		\$0		\$0		\$0
TOTAL - ALL CLASSES	23,244,284,922		\$1,938,306,489		\$2,787,401		\$490,425		\$67,570,857		\$65,351,900

Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Schedule 193 Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

Line No.	Description	Sch No.	No. of Customers	MWh Forecast	Present (\$000)			Proposed (\$000)			Change			
					Base ¹	DSM	Net	Base ¹	DSM	Net	Base (\$000)	Net (\$000)	Base (%)	Net (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Residential														
1	Residential	1,3	740,189	6,200,666	\$685,516	\$25,120	\$710,635	\$685,516	\$24,297	\$709,813	\$0	0.0%	-\$823	-0.1%
2	Residential-Optional TOD	2	447	3,186	\$352	\$13	\$365	\$352	\$12	\$364	\$0	0.0%	\$0	-0.1%
3	AGA/Revenue Credit	--			\$33		\$33	\$33		\$33	\$0	0.0%	\$0	0.0%
4	Total Residential		740,636	6,203,852	\$685,901	\$25,132	\$711,033	\$685,901	\$24,309	\$710,210	\$0	0.0%	-\$823	-0.1%
Commercial & Industrial & OSPA														
5	General Service-Distribution	6	13,072	5,783,806	\$495,521	\$18,118	\$513,640	\$495,521	\$17,534	\$513,055	\$0	0.0%	-\$584	-0.1%
6	General Service-Distribution-Energy TOD	6A	2,276	292,031	\$34,290	\$1,254	\$35,544	\$34,290	\$1,214	\$35,505	\$0	0.0%	-\$39	-0.1%
7	General Service-Distribution-Demand TOD	6B	37	3,907	\$346	\$12	\$358	\$346	\$12	\$358	\$0	0.0%	\$0	-0.1%
8	<i>Subtotal Schedule 6</i>		15,385	6,079,745	\$530,158	\$19,384	\$549,542	\$530,158	\$18,760	\$548,918	\$0	0.0%	-\$624	-0.1%
9	General Service-Distribution > 1,000 kW	8	274	2,187,047	\$167,619	\$6,143	\$173,762	\$167,619	\$5,926	\$173,545	\$0	0.0%	-\$218	-0.1%
10	General Service-High Voltage	9	149	5,027,436	\$285,564	\$10,463	\$296,027	\$285,564	\$10,121	\$295,685	\$0	0.0%	-\$342	-0.1%
11	General Service-High Voltage-Energy TOD	9A	9	42,591	\$3,301	\$121	\$3,422	\$3,301	\$117	\$3,418	\$0	0.0%	-\$4	-0.1%
12	<i>Subtotal Schedule 9</i>		158	5,070,026	\$288,864	\$10,584	\$299,448	\$288,864	\$10,238	\$299,102	\$0	0.0%	-\$346	-0.1%
13	Irrigation	10	2,784	173,133	\$13,234	\$484	\$13,718	\$13,234	\$468	\$13,703	\$0	0.0%	-\$15	-0.1%
14	Irrigation-Time of Day	10TOD	261	16,757	\$1,288	\$47	\$1,335	\$1,288	\$46	\$1,334	\$0	0.0%	-\$2	-0.1%
15	<i>Subtotal Irrigation</i>		3,045	189,890	\$14,522	\$531	\$15,053	\$14,522	\$514	\$15,037	\$0	0.0%	-\$17	-0.1%
16	Electric Furnace	21	5	4,049	\$477	\$17	\$495	\$477	\$17	\$494	\$0	0.0%	-\$1	-0.1%
17	General Service-Distribution-Small	23	82,668	1,390,888	\$139,284	\$5,097	\$144,381	\$139,284	\$4,929	\$144,212	\$0	0.0%	-\$168	-0.1%
18	Back-up, Maintenance, & Supplementary	31	4	56,282	\$4,584	\$168	\$4,752	\$4,584	\$162	\$4,746	\$0	0.0%	-\$6	-0.1%
19	Contract 1	--	1	535,721	\$28,009		\$28,009	\$28,009		\$28,009	\$0	0.0%	\$0	0.0%
20	Contract 2	--	1	795,799	\$35,144		\$35,144	\$35,144		\$35,144	\$0	0.0%	\$0	0.0%
21	Contract 3	--	1	621,809	\$30,035		\$30,035	\$30,035		\$30,035	\$0	0.0%	\$0	0.0%
22	AGA/Revenue Credit	--			\$2,928		\$2,928	\$2,928		\$2,928	\$0	0.0%	\$0	0.0%
23	Total Commercial & Industrial & OSPA		101,542	16,931,257	\$1,241,624	\$41,924	\$1,283,549	\$1,241,624	\$40,545	\$1,282,170	\$0	0.0%	-\$1,379	-0.1%
Public Street Lighting														
24	Security Area Lighting	7	8,046	12,441	\$3,002	\$110	\$3,112	\$3,002	\$106	\$3,108	\$0	0.0%	-\$4	-0.1%
25	Street Lighting - Company Owned	11	809	16,496	\$4,984	\$182	\$5,166	\$4,984	\$176	\$5,160	\$0	0.0%	-\$6	-0.1%
26	Street Lighting - Customer Owned	12	839	56,517	\$4,149	\$152	\$4,301	\$4,149	\$147	\$4,295	\$0	0.0%	-\$5	-0.1%
27	Traffic Signal Systems	15	2,466	6,178	\$683	\$25	\$708	\$683	\$24	\$707	\$0	0.0%	-\$1	-0.1%
28	Metered Outdoor Lighting	15	515	17,536	\$1,237	\$45	\$1,282	\$1,237	\$44	\$1,281	\$0	0.0%	-\$2	-0.1%
29	<i>Subtotal Public Street Lighting</i>		12,675	109,168	\$14,054	\$514	\$14,568	\$14,054	\$498	\$14,551	\$0	0.0%	-\$17	-0.1%
30	Security Area Lighting-Contracts (PTL)	--	5	8	\$1		\$1	\$1		\$1	\$0	0.0%	\$0	0.0%
31	AGA/Revenue Credit	--			\$5		\$5	\$5		\$5	\$0	0.0%	\$0	0.0%
32	Total Public Street Lighting		12,680	109,176	\$14,059	\$514	\$14,573	\$14,059	\$498	\$14,557	\$0	0.0%	-\$17	-0.1%
33	Total Sales to Ultimate Customers		854,859	23,244,285	\$1,941,584	\$67,571	\$2,009,155	\$1,941,584	\$65,352	\$2,006,936	\$0	0.0%	-\$2,219	-0.1%
34	Total Sales to Ultimate Customers (excluding Contracts, AGA)		854,851	21,290,948	\$1,845,430	\$67,571	\$1,913,001	\$1,845,430	\$65,352	\$1,910,782	\$0	0.0%	-\$2,219	-0.1%

¹Including regular tariff schedules and Schedules 94 and 98.

**Rocky Mountain Power
Monthly Billing Comparison
Schedule 1 - State of Utah
Residential Service**

kWh	Summer				Winter			
	Monthly Billing ¹		Change		Monthly Billing ¹		Change	
	Present	Proposed	\$	%	Present	Proposed	\$	%
100	\$15.12	\$15.11	(\$0.01)	-0.1%	\$15.12	\$15.11	(\$0.01)	-0.1%
200	\$24.04	\$24.02	(\$0.02)	-0.1%	\$24.04	\$24.02	(\$0.02)	-0.1%
300	\$32.96	\$32.93	(\$0.03)	-0.1%	\$32.96	\$32.93	(\$0.03)	-0.1%
400	\$41.88	\$41.84	(\$0.04)	-0.1%	\$41.88	\$41.84	(\$0.04)	-0.1%
500	\$53.52	\$53.46	(\$0.06)	-0.1%	\$52.67	\$52.61	(\$0.06)	-0.1%
600	\$65.15	\$65.08	(\$0.07)	-0.1%	\$63.47	\$63.39	(\$0.08)	-0.1%
700	\$76.79	\$76.70	(\$0.09)	-0.1%	\$74.26	\$74.17	(\$0.09)	-0.1%
663 w					\$70.30	\$70.22	(\$0.08)	-0.1%
698 a	\$76.56	\$76.47	(\$0.09)	-0.1%	\$74.05	\$73.97	(\$0.08)	-0.1%
747 s	\$82.23	\$82.13	(\$0.10)	-0.1%				
800	\$88.42	\$88.31	(\$0.11)	-0.1%	\$85.05	\$84.95	(\$0.10)	-0.1%
900	\$100.06	\$99.93	(\$0.13)	-0.1%	\$95.84	\$95.73	(\$0.11)	-0.1%
1,000	\$111.69	\$111.55	(\$0.14)	-0.1%	\$106.64	\$106.51	(\$0.13)	-0.1%
1,100	\$126.26	\$126.10	(\$0.16)	-0.1%	\$117.43	\$117.29	(\$0.14)	-0.1%
1,200	\$140.82	\$140.65	(\$0.17)	-0.1%	\$128.22	\$128.06	(\$0.16)	-0.1%
1,300	\$155.39	\$155.20	(\$0.19)	-0.1%	\$139.01	\$138.84	(\$0.17)	-0.1%
1,400	\$169.96	\$169.74	(\$0.22)	-0.1%	\$149.81	\$149.62	(\$0.19)	-0.1%
1,500	\$184.52	\$184.29	(\$0.23)	-0.1%	\$160.60	\$160.40	(\$0.20)	-0.1%
2,000	\$257.35	\$257.03	(\$0.32)	-0.1%	\$214.56	\$214.29	(\$0.27)	-0.1%
3,000	\$403.01	\$402.50	(\$0.51)	-0.1%	\$322.49	\$322.08	(\$0.41)	-0.1%
4,000	\$548.67	\$547.97	(\$0.70)	-0.1%	\$430.41	\$429.87	(\$0.54)	-0.1%
5,000	\$694.33	\$693.44	(\$0.89)	-0.1%	\$538.34	\$537.65	(\$0.69)	-0.1%

Sch 1	Present	Proposed
Summer		
Basic	\$6.00	\$6.00
kWh1	8.8498	8.8498
kWh2	11.5429	11.5429
kWh3	14.4508	14.4508
Minimum	\$8.00	\$8.00
HELP	\$0.20	\$0.20
DSM&STEP	4.54%	4.41%
Winter		
Basic	\$6.00	\$6.00
kWh1	8.8498	8.8498
kWh2	10.7072	10.7072
kWh3	10.7072	10.7072
Minimum	\$8.00	\$8.00
HELP	\$0.20	\$0.20
DSM&STEP	4.54%	4.41%
Sch 197 TAA	-3.91%	-3.91%
Sch 196 STEP	0.57%	0.57%
Sch 94 EBA	0.13%	0.13%
Sch 98 REC	0.03%	0.03%
Net (EBA+RE)	0.16%	0.16%

Table A Price Change -0.12%

¹ Including HELP, DSM, EBA, REC, STEP and TAA.

w: Winter average usage; a: Annual average usage; s: Summer average usage.

	kWh	Monthly Average		Change	
		Present	Proposed	\$	%
Summer	747	\$82.23	\$82.13	-\$0.10	-0.1%
Winter	663	\$70.30	\$70.22	-\$0.08	-0.1%
Annual	698	\$75.10	\$75.01	-\$0.08	-0.1%
Annual	700	\$75.31	\$75.22	-\$0.09	-0.1%

Rocky Mountain Power - State of Utah
Proposed One-Time DSM Credit Calculation

Month		DSM Revenue
201801	actual	\$2,512,617
201802	actual	\$4,953,167
201803	actual	\$4,830,141
201804	actual	\$4,664,843
201805	actual	\$4,832,093
201806	actual	\$6,144,502
201807	actual	\$8,005,417
201808	actual	\$8,322,953
201809	actual	\$7,364,310
201810	actual	\$5,426,909
201811	forecast	\$4,766,679
201812	forecast	\$5,503,639
Total		\$67,327,270
Proposed One-Time DSM Credit		
Credit \$		(\$14,500,000)
Credit %		-21.5%
Annual net rev impact excluding AGA and contracts		-0.8%
Avg. residential credit per customer		(\$7.30)

CERTIFICATE OF SERVICE

Advice No. 18-06
Docket No. 18-035-T05

I hereby certify that on November 9, 2018, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov

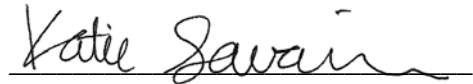
Division of Public Utilities

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Rocky Mountain Power

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Coordinator, Regulatory Operations