



1407 W. North Temple, Suite 330
Salt Lake City, Utah 84116

February 22, 2019

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: **Advice No. 19-03**
Docket No. 19-035-T03
Proposed Revisions to Schedule 300, Regulation Charges

Enclosed for filing is an updated tariff sheet associated with Tariff P.S.C.U. No. 50 of PacifiCorp, d.b.a Rocky Mountain Power, applicable to electric service in the State of Utah. This tariff sheet is modified to reflect the updated carrying charge rate of 4.37%. Pursuant to the requirement of Rule R746-405-2(D), Rocky Mountain Power (the “Company”) states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. The Company respectfully requests an effective date of April 1, 2019, for the proposed tariff changes.

Sixth Revision of Sheet No. 300.2 Schedule 300 Regulation Charges

The Company herein provides its calculation of the updated carrying charge rate to be applied to various Rocky Mountain Power Account Balances subject to Commission orders.

Month	Aaa Rate %	Bbb Rate %
Jan-18	3.55	4.26
Feb-18	3.82	4.51
Mar-18	3.87	4.64
Apr-18	3.85	4.67
May-18	4.00	4.83
Jun-18	3.96	4.83
Jul-18	3.87	4.79
Aug-18	3.88	4.77
Sep-18	3.98	4.88
Oct-18	4.14	5.07
Nov-18	4.22	5.22
Dec-18	4.02	5.13
Annual Average	3.93	4.80
Overall Average		4.37%

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As approved in the Commission order in Docket No. 17-035-T02, the Company has used Aaa and Baa corporate bond yields as published by Moody's Analytics for purposes of calculating the current carrying charge update.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
Jana.saba@pacificorp.com

By Regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Blvd., Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,



Joelle Steward
Vice President, Regulation

ELECTRIC SERVICE SCHEDULE NO. 300 – Continued

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
7R.3	Meter Test for Accuracy Once in twelve months Two or more times in twelve months	No charge \$60.00 For Each Additional Test
8R.2	Late Payment Charge:	1.0% per month of delinquent balance
8R.2	Returned Payment Charge:	\$20.00
9R.1	Security Deposit: Residential	The estimated average 60 day billing period at the premise.
9R.1	Non-residential	Not to exceed the estimated average 90 days bill at the premise.
9R.4	Interest The interest rate for accounts shown below shall be based on the average of the annual Aaa and Baa corporate bond interest rates for the previous year. Beginning in 2018, this rate shall be updated to be effective April 1 each year. Effective April 1, 2018 9 , this rate is 4. 3709 %.	
	<ul style="list-style-type: none"> ▪ Residential Deposits ▪ Non-residential Deposits 	
10R.8	Field Visit Charge	\$20.00
10R.9	Tampering/Unauthorized Reconnection Charge	\$75.00
10R.9	Reconnection Charges: Residential Monday through Friday, 8:00 a.m. to 5:00 p.m. Excluding Holidays. All Other Times Non-residential Pole-cut disconnect/reconnect charges Monday through Friday, 8:00 a.m. to 5:00 p.m. Excluding Holidays. All other times	 \$30.00 \$100.00 Actual cost but not less than \$30.00 \$125.00 \$250.00

(continued)

 Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No. ~~198-043~~
FILED: ~~January 30~~February 22, 2019
 2019

EFFECTIVE: ~~January 16~~April 1,



P.S.C.U. No. 50

~~Fifth-Sixth~~ Revision of Sheet No. 300.2
Canceling ~~Fourth-Fifth~~ Revision of Sheet No. 300.2

ELECTRIC SERVICE SCHEDULE NO. 300 – Continued

10R.10 Deferred payment agreement interest charge 12% per annum

(continued)

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FILED: ~~January 30~~ February 22, 2019
2019

EFFECTIVE: ~~January 16~~ April 1,

ELECTRIC SERVICE SCHEDULE NO. 300 – Continued

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10R.10	Deferred payment agreement interest charge	12% per annum

(continued)

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CERTIFICATE OF SERVICE

Advice No. 19-03
Docket No. 19-035-T03

I hereby certify that on February 22, 2019, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov

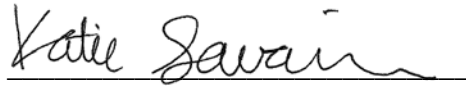
Division of Public Utilities

Erika Tedder etedder@utah.gov

Rocky Mountain Power

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Katie Savarin
Coordinator, Regulatory Operations