

November 21, 2019

VIA ELECTRONIC FILING

Public Service Commission of Utah
 Heber M. Wells Building, 4th Floor
 160 East 300 South
 Salt Lake City, UT 84114

Attention: Gary Widerburg
 Commission Administrator

Re: Docket No. 19-035-T17
Docket No. 09-035-15 - Application of Rocky Mountain Power for
Approval of its Proposed Energy Cost Adjustment Mechanism
Compliance Filing

The Public Service Commission of Utah issued an order November 14, 2019 (“Order”) in this docket approving Rocky Mountain Power’s, a division of PacifiCorp (“RMP” or the “Company”) energy balancing account (“EBA”) as an ongoing program, and directing RMP to file modifications to its Electric Service Schedule No. 94 (Energy Balancing Account (EBA) Pilot Program) (“Schedule 94”) to delete references to a “pilot program” and to change the carrying charge consistent with the ordered carrying charge.

Consistent with the Order and in accordance with Utah Code Ann. § 54-4-4 and the Public Service Commission Administrative Procedures Act Rule 746-405-2(E)(2), enclosed for filing are RMP’s changes to Schedule 94. Specifically, enclosed are the revised tariff pages associated with Tariff P.S.C.U No. 50, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the revised tariff sheets do not constitute a violation of state law or Commission rule. The tariff sheets reflect an effective date of January 1, 2020 in accordance with the Order. The tariff sheets have also been modified to remove references to interim rates and the sharing band.

Fifteenth Revision of Sheet No. B.1		Tariff Index
Second Revision of Sheet No. 94.1	Electric Service Schedule No. 94	Energy Balancing Account (EBA)
First Revision of Sheet No. 94.2	Electric Service Schedule No. 94	Energy Balancing Account (EBA)
Second Revision of Sheet No. 94.3	Electric Service Schedule No. 94	Energy Balancing Account (EBA)

Fifth Revision of Sheet No. 94.9	Electric Service Schedule No. 94	Energy Balancing Account (EBA)
Fifth Revision of Sheet No. 94.10	Electric Service Schedule No. 94	Energy Balancing Account (EBA)

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred):

datarequest@pacificorp.com

Jana.saba@pacificorp.com

By Regular mail:

Data Request Response Center

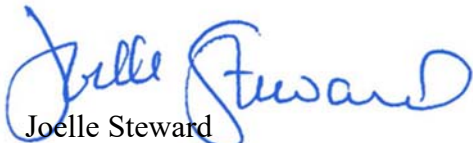
PacifiCorp

825 NE Multnomah Blvd., Suite 2000

Portland, OR 97232

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,



Joelle Steward

Vice President, Regulation

Enclosures

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.
80	Summary of Effective Rate Adjustments	80
91	Surcharge To Fund Low Income Residential Lifeline Program	91
92	Low Income Residential Lifeline Program Surcharge Refund Credit	92
94	Energy Balancing Account (EBA)- Pilot Program	94.1- 94.10
98	REC Revenue Adjustment	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
111	Residential Energy Efficiency	111.1 - 111.7
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.5
118	Low Income Weatherization	118.1 - 118.6
120	Plug-In Electric Vehicle Incentive Pilot Program	120.1 - 120.3
121	Plug-In Electric Vehicle Load Research Study Program – Temporary	121.1 - 121.2
135	Net Metering Service	135.1 - 135.6
136	Transition Program for Customer Generators	136.1 - 136.6
140	Non-Residential Energy Efficiency	140.1 - 140.23
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
194	Demand Side Management (DSM) Credit	194.1
196	Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program	196.1 - 196.2
197	Federal Tax Act Adjustment	197.1
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.
 *These Schedules are not available to new customers or premises.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Advice Docket~~ No. ~~19-0409-035-15/19-035-T17~~

FILED: ~~April 25~~November 21, 2019

EFFECTIVE: ~~April 23, 2019~~January 1, 2020

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 94
STATE OF UTAH

Energy Balancing Account (EBA)
Pilot Program

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract. ~~Pursuant to Utah Code Section 54-7-13.5(6) amended in the 2016 general session of the Utah State Legislature, the EBA Pilot Program shall run until December 31, 2019.~~

DEFINITIONS:

Actual MWh: The actual MWh sold to retail customers recorded in the Company's billing records.

Base MWh: Retail MWh from the most recent general rate case.

EBA (Energy Balancing Account): The mechanism to collect or refund ~~a specified portion of the accumulated difference between Base EBAC and Actual EBAC. Through May 31, 2016, the specified portion is 70 percent (70%); starting June 1, 2016, the specified portion is 100 percent (100%). The use of the 100% specified portion shall remain in effect until December 31, 2019.~~

EBA Annual Filing Date: On or about March 15 of each year.

EBA Carrying Charge: An annual interest rate as specified in Electric Service Schedule No. 300, Regulation Charges, shall be divided by 12 to calculate the monthly interest rate, which shall be ~~of 6% simple interest (.50% per month)~~ applied to the monthly balance in the EBA Deferral Account as described in this electric service schedule.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Advice Docket~~ No. ~~16-0409-035-15/19-035-T17~~

FILED: ~~May 23, 2016~~ November 21, 2019
1, 2020

EFFECTIVE: ~~June 1, 2016~~ January
1, 2020



P.S.C.U. No. 50

~~First~~ Second Revision of Sheet No. 94.1
Canceling ~~Original~~ First Revision of Sheet No. 94.1

EBA Costs (EBAC): Actual EBAC and Base EBAC include all components of Net Power Cost (NPC) and wheeling revenue, typically booked to the FERC Accounts described in this electric service schedule.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Advice Docket~~ No. ~~16-0409-035-15/19-035-T17~~

FILED: ~~May 23, 2016~~ November 21, 2019
1, 2020

EFFECTIVE: ~~June 1, 2016~~ January
1, 2020

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

DEFINITIONS: (continued)

Actual Energy Balancing Account Costs (Actual EBAC): The actual Utah NPC and Wheeling Revenues. Adjustments shall be made to Actual EBAC that are consistent with applicable Commission accepted or ordered adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

Base Energy Balancing Account Costs (Base EBAC): The Utah allocated NPC and Wheeling Revenues approved by the Commission in the most recent Utah general rate case, major plant additions case, or other case where Base EBAC are approved.

EBA Deferral: The monthly amount debited or credited to the EBA Deferral Account. A positive deferral reflects an under-recovery of EBAC and is debited to the EBA Deferral Account. A negative deferral reflects an over-recovery of EBAC and is credited to the EBA Deferral Account.

EBA Deferral Account: FERC Account No. 182.xx. The EBA Account is a balancing account. A positive (Debit) balance means that EBAC have been under collected from customers. A negative (Credit) balance means EBAC have been over collected from customers.

EBA Deferral Account Balance: The EBA Deferral Account Balance from the previous month plus the monthly EBA Accrual less the current monthly EBA Revenue based on the approved EBA Rate plus the monthly Carrying Charge.

EBA Deferral Period: The calendar year prior to the EBA Filing Date. ~~The first EBA Deferral Period shall be the three-month period from October 1 to December 31, 2011.~~

EBA Rate: surcharge or surcredit applicable to all retail tariff rate schedules and applicable contracts as set forth in this electric service schedule to collect or refund the EBA Deferral Account Balance. The EBA rate will be a percentage applied to the monthly Power Charges and Energy Charges.

~~**EBA Rate Effective Date:** On or before November 1 of each year upon approval by the Commission.~~

~~**EBA Rate Effective Period:** 12-month period beginning on the EBA Rate Effective Date.~~

EBA Revenue: Revenue collected by multiplying the EBA Rate found in the Monthly Bill section of this schedule by the monthly Power Charge and Energy Charge of the Customer's applicable schedule.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~13-035-18409-035-15/19-035-T17~~

FILED: ~~September 5, 2014~~ November 21, 2019

EFFECTIVE: ~~September 1, 2014~~ January 1, 2020

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

Net Power Costs (NPC): the sum of costs incurred to acquire power to serve customers less revenues collected from sales for resale. NPC components are those included in the Company's production cost model and recorded in the FERC Accounts described in this electric service schedule.

Wheeling Revenue: Revenues from Transmission of Electricity of Others recorded in the FERC Account described in this electric service schedule.

EBA PROCEDURAL SCHEDULE (~~Beginning with the 2013 Annual EBA Filing~~)

1. Rocky Mountain Power will file its EBA application on or about March 15.
- ~~2. The Division of Public Utilities (DPU) will conduct a preliminary review of Rocky Mountain Power's application and provide a preliminary conclusion if the EBA filing appears to not depart from prior years' filings.~~
- ~~3. On or before May 1, the Public Service Commission of Utah (PSC) will determine whether to approve interim rates with an amortization period through April of the following year, effective May 1.~~
- ~~4.2.~~ The DPU will then file complete its audit report and supporting testimony by November 15, ~~following which the PSC will set a schedule in the docket.~~
- ~~5.3.~~ The PSC will hold a hearing on or about February 1 of the following year, ~~after which a true-up of rates could be ordered.~~
4. The PSC will issue an order by March 1 of the following year before the next EBA filing is made.
- ~~6.5.~~ The EBA rate effective date will be March 1 for a rate effective period of 12 months.
- ~~7. Any true-up to interim rates will go into effect March 1, and be amortized through April 30 of the year following the year the application is filed.~~

EBA CALCULATIONS AND APPLICATION

APPLICABLE FERC ACCOUNTS: The EBA rate will be calculated using all components of EBAC as defined in the Company's most recent general rate case, major plant addition case, or other case where Base EBAC are approved. EBAC are typically booked to the following FERC accounts, as defined in Code of Federal Regulations, Subchapter C, Part 101, with the noted clarifications and exclusions:

FERC 501- Fuel

- FERC Sub 5011000
 - SAP 515100 – Coal Consumed-Generation (Include)
 - SAP (all other) – Legal, maintenance, utilities, labor related, miscel O&M (Exclude)
- FERC Sub 5013500 - Natural Gas Consumed (Non Gadsby) Natural Gas Swaps (Non Gadsby) (Include)

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~18-035-0409-035-15/19-035-T17~~

FILED: ~~March 15, 2018~~ November 21, 2019
EFFECTIVE: ~~May 1, 2018~~ January 1, 2020



P.S.C.U. No. 50

First ~~Second~~ Revision of Sheet No. 94.3
Canceling ~~Original~~ **First Revision of** Sheet No. 94.3

FERC Sub (All Other) – Property tax, office supplies, Labor, Fuel Handling, Supplies,
Maintenance, Start-up Fuel, Start-up Fuel Diesel, Diesel Fuel Hedge, miscellaneous O&M, Flyash
Sales (Exclude)

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~18-035-~~
~~0409-035-15/19-035-T17~~

FILED: ~~March 15, 2018~~ November 21, 2019

EFFECTIVE: ~~May 1, 2018~~ January 1, 2020

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 456.1 Revenues from Transmission of Electricity by Others (continued)

FERC Sub 4561990 (continued)

- SAP 305910 – Ancillary Revenue Sch 1 – Subject to Refund (Include)
- SAP 305920 – Ancillary Revenue Sch 2 – Subject to Refund (Include)
- SAP 305930 – Ancillary Revenue Sch 3 – Subject to Refund (Include)
- SAP 305931 – Ancillary Revenue Sch 3a – Subject to Refund (Include)
- SAP 305950 – Ancillary Revenue Sch 5 – Subject to Refund (Include)
- SAP 305960 – Ancillary Revenue Sch 6 – Subject to Refund (Include)

Accruals or estimates in accounts 447, 555, and 565 will be excluded; rather, expenses and revenue will be accounted for in the months that they are incurred. Adjustments shall be made to Actual EBAC that are consistent with Commission accepted or ordered adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case, major plant addition case, or other case where Base EBAC are approved.

EBA DEFERRAL: The monthly EBA Accrual (positive or negative) is determined by calculating the difference between Base NPC and Actual NPC as is described below.

~~Through May 31, 2016:~~

$$\text{EBA Deferral}_{Utah, month} = [(\text{Actual EBAC}_{month/MWh} - \text{Base EBAC}_{month/MWh}) \times \text{Actual MWh}_{Utah, month}] \times 70\%$$

~~Starting June 1, 2016 through December 31, 2019:~~

$$\text{EBA Deferral}_{Utah, month} = [(\text{Actual EBAC}_{month/MWh} - \text{Base EBAC}_{month/MWh}) \times \text{Actual MWh}_{Utah, month}] \times 100\%$$

Where:

$$\text{Actual EBAC}_{month/MWh} = (\text{NPC}_{Utah, month, actual} / \text{Actual MWh}_{Utah, month}) + (\text{WR}_{Utah, month, actual} / \text{Actual MWh}_{Utah, month})$$

$$\text{Base EBAC}_{month/MWh} = (\text{NPC}_{Utah, month, base} / \text{Base MWh}_{Utah, month}) + (\text{WR}_{Utah, month, base} / \text{Base MWh}_{Utah, month})$$

$\text{NPC}_{Utah, month}$ = Total Company NPC for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

$\text{WR}_{Utah, month}$ = Total Company Wheeling Revenue for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~18-035-0409-035-15/19-035-T17~~

FILED: ~~March 15, 2018~~ November 21, 2019

EFFECTIVE: ~~May 1, 2018~~ January 1, 2020

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

EBA Deferral Account Balance: the monthly EBA Account Balance will be calculated as follows:

$$\text{EBA Deferral Account Balance}_{\text{current month}} = \text{Ending Balance}_{\text{previous month}} + \text{Deferral}_{\text{current month}} \\ - \text{EBA Revenue}_{\text{current month}} + \text{EBA Carrying charge}_{\text{month}}$$

EBA CARRYING CHARGE: the EBA Carrying Charge will be calculated and applied to the monthly balance in the EBA Deferral Account as follows:

$$\text{EBA Carrying Charge}_{\text{month}} = [\text{Ending Balance}_{\text{previous month}} + (\text{Deferral}_{\text{current month}} \times 0.5) \\ - (\text{EBA Revenue}_{\text{current month}} \times 0.5)] \times (\text{Electric Service Schedule No. 300 Interest Rate} / 12) \mathbf{0.5\%}$$

EBA RATE DETERMINATION: Annually, on the EBA Filing Date, Rocky Mountain Power shall file with the Commission an application for establishment of an EBA rate to become effective on the EBA Rate Effective Date of that year. The EBA Deferral Account Balance as of December 31 shall be allocated to all retail tariff rate schedules and applicable special contracts based on the rate spread approved by the Commission. The new EBA rate will be determined by dividing the EBA Deferral Account Balance allocated to each rate schedule and applicable contract by the schedule or contract forecasted Power Charge and Energy Charge revenues. The EBA rate will be a percentage increase or decrease applied to the monthly Power Charges and Energy Charges of the Customer's applicable schedule or contract as set forth in the schedule.

AUDIT PROCEDURES: All items recorded in the EBA Balancing Account are subject to regulatory audit and prudence review. The Division of Public Utilities will complete its audit according to the EBA Procedural Schedule.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~18-035-0109-~~
035-15/19-035-T17

FILED: ~~March 15, 2018~~ November 21, 2019

EFFECTIVE: ~~May 1, 2018~~ January 1, 2020

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

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121	Plug-In Electric Vehicle Load Research Study Program – Temporary	121.1 - 121.2
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197	Federal Tax Act Adjustment	197.1
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 09-035-15/19-035-T17

FILED: November 21, 2019

EFFECTIVE: January 1, 2020

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 94**

STATE OF UTAH

Energy Balancing Account (EBA)

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

DEFINITIONS:

Actual MWh: The actual MWh sold to retail customers recorded in the Company's billing records.

Base MWh: Retail MWh from the most recent general rate case.

EBA (Energy Balancing Account): The mechanism to collect or refund the accumulated difference between Base EBAC and Actual EBAC.

EBA Annual Filing Date: On or about March 15 of each year.

EBA Carrying Charge: An annual interest rate as specified in Electric Service Schedule No. 300, Regulation Charges, shall be divided by 12 to calculate the monthly interest rate, which shall be applied to the monthly balance in the EBA Deferral Account as described in this electric service schedule.

EBA Costs (EBAC): Actual EBAC and Base EBAC include all components of Net Power Cost (NPC) and wheeling revenue, typically booked to the FERC Accounts described in this electric service schedule.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 09-035-15/19-035-T17

FILED: November 21, 2019

EFFECTIVE: January 1, 2020

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

DEFINITIONS: (continued)

Actual Energy Balancing Account Costs (Actual EBAC): The actual Utah NPC and Wheeling Revenues. Adjustments shall be made to Actual EBAC that are consistent with applicable Commission accepted or ordered adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

Base Energy Balancing Account Costs (Base EBAC): The Utah allocated NPC and Wheeling Revenues approved by the Commission in the most recent Utah general rate case, major plant additions case, or other case where Base EBAC are approved.

EBA Deferral: The monthly amount debited or credited to the EBA Deferral Account. A positive deferral reflects an under-recovery of EBAC and is debited to the EBA Deferral Account. A negative deferral reflects an over-recovery of EBAC and is credited to the EBA Deferral Account.

EBA Deferral Account: FERC Account No. 182.xx. The EBA Account is a balancing account. A positive (Debit) balance means that EBAC have been under collected from customers. A negative (Credit) balance means EBAC have been over collected from customers.

EBA Deferral Account Balance: The EBA Deferral Account Balance from the previous month plus the monthly EBA Accrual less the current monthly EBA Revenue based on the approved EBA Rate plus the monthly Carrying Charge.

EBA Deferral Period: The calendar year prior to the EBA Filing Date.

EBA Rate: surcharge or surcredit applicable to all retail tariff rate schedules and applicable contracts as set forth in this electric service schedule to collect or refund the EBA Deferral Account Balance. The EBA rate will be a percentage applied to the monthly Power Charges and Energy Charges.

EBA Revenue: Revenue collected by multiplying the EBA Rate found in the Monthly Bill section of this schedule by the monthly Power Charge and Energy Charge of the Customer's applicable schedule.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 09-035-15/19-035-T17

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

Net Power Costs (NPC): the sum of costs incurred to acquire power to serve customers less revenues collected from sales for resale. NPC components are those included in the Company's production cost model and recorded in the FERC Accounts described in this electric service schedule.

Wheeling Revenue: Revenues from Transmission of Electricity of Others recorded in the FERC Account described in this electric service schedule.

EBA PROCEDURAL SCHEDULE

1. Rocky Mountain Power will file its EBA application on or about March 15.
2. The DPU will complete its audit report and supporting testimony by November 15.
3. The PSC will hold a hearing on or about February 1 of the following year.
4. The PSC will issue an order by March 1 of the following year before the next EBA filing is made.
5. The EBA rate effective date will be March 1 for a rate effective period of 12 months.

EBA CALCULATIONS AND APPLICATION

APPLICABLE FERC ACCOUNTS: The EBA rate will be calculated using all components of EBAC as defined in the Company's most recent general rate case, major plant addition case, or other case where Base EBAC are approved. EBAC are typically booked to the following FERC accounts, as defined in Code of Federal Regulations, Subchapter C, Part 101, with the noted clarifications and exclusions:

FERC 501- Fuel

FERC Sub 5011000

SAP 515100 – Coal Consumed-Generation (Include)

SAP (all other) – Legal, maintenance, utilities, labor related, miscel O&M (Exclude)

FERC Sub 5013500 - Natural Gas Consumed (Non Gadsby) Natural Gas Swaps (Non Gadsby) (Include)

FERC Sub (All Other) – Property tax, office supplies, Labor, Fuel Handling, Supplies, Maintenance, Start-up Fuel, Start-up Fuel Diesel, Diesel Fuel Hedge, miscellaneous O&M, Flyash Sales (Exclude)

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 09-035-15/19-035-T17

FILED: November 21, 2019

EFFECTIVE: January 1, 2020

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 456.1 Revenues from Transmission of Electricity by Others (continued)

FERC Sub 4561990 (continued)

- SAP 305910 – Ancillary Revenue Sch 1 – Subject to Refund (Include)
- SAP 305920 – Ancillary Revenue Sch 2 – Subject to Refund (Include)
- SAP 305930 – Ancillary Revenue Sch 3 – Subject to Refund (Include)
- SAP 305931 – Ancillary Revenue Sch 3a – Subject to Refund (Include)
- SAP 305950 – Ancillary Revenue Sch 5 – Subject to Refund (Include)
- SAP 305960 – Ancillary Revenue Sch 6 – Subject to Refund (Include)

Accruals or estimates in accounts 447, 555, and 565 will be excluded; rather, expenses and revenue will be accounted for in the months that they are incurred. Adjustments shall be made to Actual EBAC that are consistent with Commission accepted or ordered adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case, major plant addition case, or other case where Base EBAC are approved.

EBA DEFERRAL: The monthly EBA Accrual (positive or negative) is determined by calculating the difference between Base NPC and Actual NPC as is described below.

$$EBA\ Deferral_{Utah, month} = [(Actual\ EBAC_{month/MWh} - Base\ EBAC_{month/MWh}) \times Actual\ MWh_{Utah, month}]$$

Where:

$$Actual\ EBAC_{month/MWh} = (NPC_{Utah, month, actual} / Actual\ MWh_{Utah, month}) + (WR_{Utah, month, actual} / Actual\ MWh_{Utah, month})$$

$$Base\ EBAC_{month/MWh} = (NPC_{Utah, month, base} / Base\ MWh_{Utah, month}) + (WR_{Utah, month, base} / Base\ MWh_{Utah, month})$$

$NPC_{Utah, month}$ = Total Company NPC for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

$WR_{Utah, month}$ = Total Company Wheeling Revenue for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

EBA Deferral Account Balance: the monthly EBA Account Balance will be calculated as follows:

$$\text{EBA Deferral Account Balance}_{\text{current month}} = \text{Ending Balance}_{\text{previous month}} + \text{Deferral}_{\text{current month}} \\ - \text{EBA Revenue}_{\text{current month}} + \text{EBA Carrying charge}_{\text{month}}$$

EBA CARRYING CHARGE: the EBA Carrying Charge will be calculated and applied to the monthly balance in the EBA Deferral Account as follows:

$$\text{EBA Carrying Charge}_{\text{month}} = [\text{Ending Balance}_{\text{previous month}} + (\text{Deferral}_{\text{current month}} \times 0.5) \\ - (\text{EBA Revenue}_{\text{current month}} \times 0.5)] \times (\text{Electric Service Schedule No. 300 Interest Rate} / 12)$$

EBA RATE DETERMINATION: Annually, on the EBA Filing Date, Rocky Mountain Power shall file with the Commission an application for establishment of an EBA rate to become effective on the EBA Rate Effective Date of that year. The EBA Deferral Account Balance as of December 31 shall be allocated to all retail tariff rate schedules and applicable special contracts based on the rate spread approved by the Commission. The new EBA rate will be determined by dividing the EBA Deferral Account Balance allocated to each rate schedule and applicable contract by the schedule or contract forecasted Power Charge and Energy Charge revenues. The EBA rate will be a percentage increase or decrease applied to the monthly Power Charges and Energy Charges of the Customer's applicable schedule or contract as set forth in the schedule.

AUDIT PROCEDURES: All items recorded in the EBA Balancing Account are subject to regulatory audit and prudence review. The Division of Public Utilities will complete its audit according to the EBA Procedural Schedule.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 09-035-15/19-035-T17

FILED: November 21, 2019

EFFECTIVE: January 1, 2020

CERTIFICATE OF SERVICE

Docket No. 09-035-15

I hereby certify that on November 21, 2019, a true and correct copy of the foregoing was served by electronic mail to the following:

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