



1407 W. North Temple, Suite 330
Salt Lake City, Utah 84116

December 30, 2019

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: Advice No. 19-17 – Schedule 194 Credit

Enclosed for filing is a proposed tariff sheet associated with Tariff P.S.C.U No. 50 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), Rocky Mountain Power (the “Company”) states that the proposed tariff sheet does not constitute a violation of state law or Commission rule.

First Revision of Sheet 194.1 Schedule 194 DSM Credit

The purpose of this filing is to propose and implement a one-time customer refund of \$22 million, effective February 1, 2020. At current Schedule 193 rates, it is anticipated that the DSM Surcharge will collect approximately \$63.8 million during the twelve month period ending December 2020, which will adequately cover anticipated 2020 expenditures of \$64.9 million. Accordingly, the Company is not proposing an adjustment to the current Schedule 193 rates. However, the Company is proposing a one-time customer refund of \$22 million in order to address the over-collected balancing account. The one-time refund is to be implemented through Schedule 194 on customers’ February / March 2019 bill.

On November 1, 2019, in Docket No. 19-035-28, the Company submitted projected savings and expenditures for its DSM programs for 2020 and a DSM Surcharge balancing account analysis projecting activity in the deferred account through December 2020 (“Forecast Report”). The DSM balancing account analysis reflected an accrual based over collection of \$18.1 million in the deferred account as of September 30, 2019, and projected the accrual based balance to be over collected by \$14.8 million by December 31, 2020, at the current collection rate. Considering the projected collections in excess of expenditures, the Company indicated its intention to submit a filing with the Commission to address the over-collected balance. The Company has since updated its balancing account analysis to account for November actuals however, and the account now reflects a forecasted accrual based over collection of \$17.9 million by December 31, 2020, at the current collection rate.

In support of the Company's proposal to maintain current DSM Surcharge rates and issue a one-time refund, Exhibit A provides projected expenditures the Company expects to incur for its Utah DSM programs through 2020. Exhibit B provides current program expenditures and DSM Surcharge revenue at the current collection rate through 2020. The information in Exhibits A and B were previously provided with the Forecast Report, however Exhibits A and B have been updated to reflect November actuals and an updated expenditure forecast for December 2019. The forecast in Exhibit B indicates that at current rates, absent a one-time refund to customers, the accrual based balance will be over-collected by \$17.9 million as of December 31, 2020, and the cash based balance will be over-collected by \$23.6 million.

In December 2011, the Company started including monthly accruals in the balancing account to recognize the liability associated with DSM programs. Subsequent analyses to determine rate adjustments in turn started including the accruals as well. In January 2017, the Commission approved the capitalization of DSM costs with an associated carrying charge equal to the Company's pretax weighted average cost of capital.¹ Since the capitalization of DSM costs, the Company has lowered and suspended the surcharge rate, and also offered one-time refunds in efforts to manage the over-collected balance, which were all based on the accrual balance for expenditures. Given that the accrual based balance is always lower than the cash based balance, managing the deferred account on an accrual basis will continue to leave millions of dollars in the cash based balance. Because the cash based balance is what the carrying charge is also based on, the Company believes it is more appropriate at this time to manage the deferred account on a cash basis rather than an accrual basis, which will better align carrying charges and rate adjustments. Managing the deferred account on a cash basis will help mitigate the perpetual over-collected balance that has been occurring since 2017. Accordingly, the Company's proposed \$22 million refund is based on the cash basis balance.

Exhibit C to this filing reflects the forecasted balances of the balancing account at current rates with the one-time \$22 million refund proposed in this Advice Letter via Schedule 194. Assuming the Schedule 193 revenue at current rates with a one-time \$22 million customer refund to be implemented in February 2020, the cash based accumulated balance is projected to be under-collected by approximately \$283,000 as of December 31, 2020. The Company believes it is prudent and in the public interest to maintain the current Schedule 193 rates to collect \$63.8 million on an annual basis, which will adequately cover anticipated 2020 expenditures of \$64.9 million, and to issue a one-time \$22 million refund to customers in February 2020. Exhibit D provides redlined changes to Schedule 194 to implement the one-time customer refund.

The intent of this refund is to bring the variance between collections and expenditures to a more neutral level by December 31, 2020, taking into account the cash based accumulated balance as discussed above. Options to address the balancing account over-collection and forecast were discussed with the Utah DSM Steering Committee on October 29, 2019.

The average credit per household will be \$10.66 on customers' February 2020 bills for the \$22 million refund. Exhibit E details the development of the proposed customer refund and average customer credit.

¹ Phase One Report and Order issued December 29, 2016 in Docket No. 16-035-36.

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It is respectfully requested that all formal communications and data requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com
 michael.snow@pacificorp.com

By regular mail: Data Request Response Center
 PacifiCorp
 825 NE Multnomah, Suite 2000
 Portland, Oregon 97232

Informal inquiries may be directed to me at (801) 220-4214.

Sincerely,

A handwritten signature in blue ink that reads "Michael S. Snow". The signature is written in a cursive style with a long horizontal flourish extending to the right.

Michael S. Snow
Manager, DSM Regulatory Affairs

EXHIBIT A

**Attachment 3
DSM Program Expenditures & Revenues**

	YTD Balance Nov 2019	Accrual for Nov	Total thru Nov 2019	Dec-19	Total 2019 charges	2019 Program Year Spend		
						Nov 1, 2018 Forecast	June 2019 Forecast	Nov 1, 2019 Forecast
Residential Programs								
A/C Load Control Program (Sch. 114)	5,459,053	127,392	5,586,445	713,555	6,300,000	6,300,000	6,300,000	6,300,000
Low Income (Sch. 118)	60,732		60,732	14,268	75,000	75,000	75,000	75,000
Home Energy Reports (Sch. N/A)	919,174	18,643	937,817	112,183	1,050,000	1,250,000	1,250,000	1,050,000
wattsmart Homes Program (Sch. 111)	10,308,977	1,230,053	11,539,030	1,483,345	13,022,375	14,696,479	15,315,079	13,022,375
	<u>16,747,937</u>	<u>1,376,088</u>	<u>18,124,025</u>	<u>2,323,350</u>	<u>20,447,375</u>	<u>22,321,479</u>	<u>22,940,079</u>	<u>20,447,375</u>
Commercial & Industrial Sector Programs								
wattsmart Business Commercial (Sch. 140)	19,235,077		19,235,077		31,963,000	39,239,609	36,490,000	31,963,000
wattsmart Business Industrial/Agr (Sch. 140)	5,021,215	4,033,249	9,054,464	3,673,460				
Industrial Irrigation Load Control (Sch. N/A)	248,227		248,227	1,773	250,000	650,000	500,000	250,000
	<u>24,504,518</u>	<u>4,033,249</u>	<u>28,537,767</u>	<u>3,675,233</u>	<u>32,213,000</u>	<u>39,889,609</u>	<u>36,990,000</u>	<u>32,213,000</u>
Outreach and Communications	996,560	167,172	1,163,732	286,268	1,450,000	1,500,000	1,450,000	1,450,000
Portfolio (TRL, DSM Central, Training)	213,461		213,461	3,955	217,416	295,000	192,000	217,416
Program Evaluation Cost - C&I	60,458		60,458	17,501	77,959	265,106	167,599	77,959
Program Evaluation Cost - Res	326,702	32,372	359,073	7,440	366,513	334,368	434,728	366,513
Potential Study	9,580	5,253	14,832	8,168	23,000	15,000	15,000	23,000
Total DSM Program Expenditures	<u>42,859,215</u>	<u>5,614,133</u>	<u>48,473,348</u>	<u>6,321,914</u>	<u>54,795,262</u>	<u>64,620,562</u>	<u>62,189,406</u>	<u>54,795,262</u>

49,181,129 Deferred Acct Balance 2019 expenditure tota
5,614,133 Diff is accrual at state level (cell C25)
54,795,262

Notes;
Jan-Nov 2019 actuals
Accruals added to capture full cost through Nov
Split for WSB program cost was based on 2018 kWh
savings (75% / 25%)

**Attachment 3
DSM Program Expenditures & Revenues**

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan - Dec 2020 Totals	2020 Budget Forecast
Residential Programs														
A/C Load Control Program (Sch. 114)	\$350,000	\$350,000	\$350,000	\$450,000	\$450,000	\$450,000	\$550,000	\$550,000	\$350,000	\$350,000	\$2,450,000	\$350,000	7,000,000	7,000,000
Low Income (Sch. 118)	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	\$6,250	75,000	75,000
Home Energy Reports (Sch. N/A)	\$70,840	\$70,840	\$70,840	\$70,840	\$70,840	\$70,840	\$70,840	\$70,840	\$70,840	\$70,840	\$70,840	\$70,840	850,080	850,080
wattsmart Homes Program (Sch. 111)	\$370,891	\$1,045,237	\$1,281,258	\$1,365,552	\$1,517,280	\$1,365,552	\$1,011,520	\$1,298,117	\$1,550,997	\$1,905,029	\$1,112,672	\$3,034,559	16,858,662	16,858,662
	<u>\$797,981</u>	<u>\$1,472,327</u>	<u>\$1,708,348</u>	<u>\$1,892,642</u>	<u>\$2,044,370</u>	<u>\$1,892,642</u>	<u>\$1,638,610</u>	<u>\$1,925,207</u>	<u>\$1,978,087</u>	<u>\$2,332,119</u>	<u>\$3,639,762</u>	<u>\$3,461,649</u>	<u>24,783,742</u>	<u>24,783,742</u>
Commercial & Industrial Sector Programs														
wattsmart Business Commercial (Sch. 140)	\$2,916,892	\$2,989,815	\$2,916,892	\$3,099,198	\$2,916,892	\$2,916,892	\$2,916,892	\$2,916,892	\$2,916,892	\$2,698,126	\$3,609,654	\$3,646,116	36,461,156	36,461,156
wattsmart Business Industrial/Agr (Sch. 140)														
Industrial Irrigation Load Control (Sch. N/A)	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$2,000	\$578,000	\$2,000	600,000	600,000
	<u>\$2,918,892</u>	<u>\$2,991,815</u>	<u>\$2,918,892</u>	<u>\$3,101,198</u>	<u>\$2,918,892</u>	<u>\$2,918,892</u>	<u>\$2,918,892</u>	<u>\$2,918,892</u>	<u>\$2,918,892</u>	<u>\$2,700,126</u>	<u>\$4,187,654</u>	<u>\$3,648,116</u>	<u>37,061,156</u>	<u>37,061,156</u>
Outreach and Communications	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	\$125,000	1,500,000	1,500,000
Portfolio (TRL, DSM Central, Training)	\$20,000	\$95,000	\$18,000	\$12,000	\$12,000	\$15,000	\$15,000	\$14,100	\$12,000	\$12,000	\$12,000	\$12,000	249,100	249,100
Program Evaluation Cost - C&I	\$53,285	\$53,285	\$53,285	\$53,285	\$53,285	\$53,285	\$53,285	\$53,285	\$53,285	\$53,285	\$53,285	\$53,285	639,421	639,421
Program Evaluation Cost - Res	\$14,528	\$14,528	\$14,528	\$14,528	\$14,528	\$14,528	\$14,528	\$14,528	\$14,528	\$14,528	\$14,528	\$14,528	174,339	174,339
Potential Study	\$44,107	\$44,107	\$44,107	\$44,107	\$44,107	\$44,107	\$44,107	\$44,107	\$44,107	\$44,107	\$44,107	\$44,107	529,287	529,287
Total DSM Program Expenditures	<u>3,973,794</u>	<u>4,796,062</u>	<u>4,882,161</u>	<u>5,242,760</u>	<u>5,212,183</u>	<u>5,063,455</u>	<u>4,809,423</u>	<u>5,095,120</u>	<u>5,145,900</u>	<u>5,281,165</u>	<u>8,076,337</u>	<u>7,358,685</u>	<u>64,937,045</u>	<u>64,937,045</u>

Notes;
Jan-Nov 2019 actuals
Accruals added to capture full cost through Nov
Split for WSB program cost was based on 2018 kWh savings (75% / 25%)

	% of monthly allocation average												
Jan-Nov 2019 actuals	0.022	0.062	0.076	0.081	0.09	0.081	0.06	0.077	0.092	0.113	0.066	0.18	1.000 HES
Accruals added to capture full cost through Nov	0.08	0.082	0.08	0.085	0.08	0.08	0.08	0.08	0.08	0.074	0.099	0.1	1.000 WSB

EXHIBIT B

Exhibit B
Utah Demand-Side Management Balance Account Analysis
Using current rate of 3.54% with No Customer Credit

	Monthly Program				Cash Basis Accumulated Balance	Accrual Based Accumulated Balance	Carrying Charge Rate	Accumulated Balance Total Carrying Costs	
	Costs - Fixed		Accrued						Carrying Charge
	Assets	Program Costs	Rate Recovery						
2011 totals	43,638,930	3,865,060	(54,147,494)	(428,385)	(8,770,676)	(4,905,616)			
2012 totals	44,887,095	781,573	(47,901,079)	(1,154,860)	(12,939,521)	(8,292,887)	7.83%		
2013 totals	51,076,863	(1,985,773)	(45,941,421)	(1,128,853)	(8,932,931)	(6,272,070)	7.77%		
2014 totals	81,727,634	2,023,176	(59,356,899)	292,294	13,730,097	18,414,135	7.76%		
2015 totals	62,241,104	822,221	(68,050,713)	843,168	8,763,656	14,269,914	7.32%		
2016 totals	60,662,046	(2,812,870)	(76,557,491)	33,900	(7,097,889)	(4,404,501)	4.45%		
2017 totals	53,566,445	1,376,368	(44,577,746)	(1,571,070)	319,739	4,389,495	10.65%		
2018 totals	51,223,665	(245,770)	(67,723,589)	(701,111)	(16,881,296)	(13,057,310)			
January	2,306,948	409,558	(5,541,819)	(141,978)	(20,258,145)	(16,024,601)	9.21%		
February	3,129,924	(851,191)	8,834,474	(109,568)	(8,403,315)	(5,020,962)	9.21%		
March	3,365,855	929,979	(4,918,665)	(70,454)	(10,026,579)	(5,714,248)	9.21%		
April	4,141,931	(298,685)	(4,518,162)	(78,398)	(10,481,209)	(6,467,562)	9.21%		
May	3,733,449	(389,337)	(4,543,908)	(83,553)	(11,375,222)	(7,750,912)	9.21%		
June	3,123,513	1,099,368	(5,556,106)	(96,640)	(13,904,454)	(9,180,777)	9.21%		
July	4,088,790	377,100	(6,966,777)	(117,761)	(16,900,202)	(11,799,424)	9.21%		
August	4,218,558	101,144	(7,886,882)	(143,786)	(20,712,312)	(15,510,391)	9.21%		
September	5,581,425	(705,972)	(7,345,074)	(165,735)	(22,641,696)	(18,145,747)	9.21%		
October	4,156,269	757,369	(4,957,659)	(176,850)	(23,619,937)	(18,366,619)	9.21%		
November	5,012,554	360,815	(4,730,751)	(180,202)	(23,518,336)	(17,904,203)	9.21%		
December	6,321,914		(5,037,864)	(175,576)	(22,409,861)	(16,795,728)	9.21%		
2019 totals	49,181,129	1,790,147	(53,169,194)	(1,540,501)					
January	3,973,794		(5,029,388)	(176,047)	(23,641,503)	(18,027,370)	9.21%		
February	4,796,062		(4,502,663)	(180,323)	(23,528,427)	(17,914,294)	9.21%		
March	4,882,161		(4,581,725)	(179,428)	(23,407,419)	(17,793,286)	9.21%		
April	5,242,760		(4,276,786)	(175,945)	(22,617,390)	(17,003,257)	9.21%		
May	5,212,183		(5,116,775)	(173,222)	(22,695,204)	(17,081,071)	9.21%		
June	5,063,455		(6,078,259)	(178,080)	(23,888,089)	(18,273,956)	9.21%		
July	4,809,423		(7,495,465)	(193,649)	(26,767,780)	(21,153,647)	9.21%		
August	5,095,120		(7,080,186)	(213,060)	(28,965,906)	(23,351,773)	9.21%		
September	5,145,900		(5,599,794)	(224,055)	(29,643,855)	(24,029,722)	9.21%		
October	5,281,165		(4,488,266)	(224,474)	(29,075,429)	(23,461,296)	9.21%		
November	8,076,337		(4,511,806)	(209,475)	(25,720,374)	(20,106,240)	9.21%		
December	7,358,685		(5,006,439)	(188,377)	(23,556,504)	(17,942,371)	9.21%		
2020 totals	64,937,045	-	(63,767,553)	(2,316,135)					
Total Accruals		5,614,133							
DSM balancing account as of Nov 30, 2019						(17,904,203)			
Forecast DSM expenses through December 2020						71,258,959			
Forecast carrying charges through December 2020						(2,491,711)			
Total expenses through December 2020						68,767,248			
Total DSM surcharge collections through December 2020						(68,805,417)			
Forecast DSM balancing account as of December 31, 2020						(17,942,371)			

Notes:

Figures provided through Nov 2019 are actuals.
Rate Recovery estimates for 2020 calc from June 2019 forecast from Regulation

EXHIBIT C

Exhibit C
Utah Demand-Side Management Balance Account Analysis
Using current rate of 3.54% and Proposed \$22m Customer Credit

	Monthly Program				Cash Basis	Accrual Based	Carrying	Accumulated
	Costs - Fixed	Accrued		Carrying	Accumulated	Accumulated	Charge	Balance Total
	Assets	Program Costs	Rate Recovery	Charge	Balance	Balance	Rate	Carrying Costs
2011 totals	43,638,930	3,865,060	(54,147,494)	(428,385)	(8,770,676)	(4,905,616)		
2012 totals	44,887,095	781,573	(47,901,079)	(1,154,860)	(12,939,521)	(8,292,887)	7.83%	3,416,696
2013 totals	51,076,863	(1,985,773)	(45,941,421)	(1,128,853)	(8,932,931)	(6,272,070)	7.77%	2,287,843
2014 totals	81,727,634	2,023,176	(59,356,899)	292,294	13,730,097	18,414,135	7.76%	2,580,137
2015 totals	62,241,104	822,221	(68,050,713)	843,168	8,763,656	14,269,914	7.32%	3,423,305
2016 totals	60,662,046	(2,812,870)	(76,557,491)	33,900	(7,097,889.32)	(4,404,501.33)	4.45%	3,457,205
2017 totals	53,566,445	1,376,368	(44,577,746)	(1,571,070)	319,739	4,389,495	10.65%	1,886,135
2018 totals	51,223,665	(245,770)	(67,723,589)	(701,111)	(16,881,296)	(13,057,310)		1,185,024
January	2,306,948	409,558	(5,541,819)	(141,978)	(20,258,145)	(16,024,601)	9.21%	1,043,046
February	3,129,924	(851,191)	8,834,474	(109,568)	(8,403,315)	(5,020,962)	9.21%	933,478
March	3,365,855	929,979	(4,918,665)	(70,454)	(10,026,579)	(5,714,248)	9.21%	863,024
April	4,141,931	(298,685)	(4,518,162)	(78,398)	(10,481,209)	(6,467,562)	9.21%	784,626
May	3,733,449	(389,337)	(4,543,908)	(83,553)	(11,375,222)	(7,750,912)	9.21%	701,073
June	3,123,513	1,099,368	(5,556,106)	(96,640)	(13,904,454)	(9,180,777)	9.21%	604,433
July	4,088,790	377,100	(6,966,777)	(117,761)	(16,900,202)	(11,799,424)	9.21%	486,672
August	4,218,558	101,144	(7,886,882)	(143,786)	(20,712,312)	(15,510,391)	9.21%	342,886
September	5,581,425	(705,972)	(7,345,074)	(165,735)	(22,641,696)	(18,145,747)	9.21%	177,151
October	4,156,269	757,369	(4,957,659)	(176,850)	(23,619,937)	(18,366,619)	9.21%	301
November	5,012,554	360,815	(4,730,751)	(180,202)	(23,518,336)	(17,904,203)	9.21%	(179,901)
December	6,321,914		(5,037,864)	(175,576)	(22,409,861)	(16,795,728)	9.21%	(355,477)
2019 totals	49,181,129	1,790,147	(53,169,194)	(1,540,501)				
January	3,973,794		(5,029,388)	(176,047)	(23,641,503)	(18,027,370)	9.21%	(531,524)
February	4,796,062		17,497,337	(95,898)	(1,444,002)	4,170,131	9.21%	(627,422)
March	4,882,161		(4,581,725)	(9,930)	(1,153,496)	4,460,637	9.21%	(637,352)
April	5,242,760		(4,276,786)	(5,146)	(192,668)	5,421,465	9.21%	(642,498)
May	5,212,183		(5,116,775)	(1,113)	(98,373)	5,515,760	9.21%	(643,611)
June	5,063,455		(6,078,259)	(4,649)	(1,117,827)	4,496,306	9.21%	(648,260)
July	4,809,423		(7,495,465)	(18,887)	(3,822,756)	1,791,377	9.21%	(667,147)
August	5,095,120		(7,080,186)	(36,957)	(5,844,779)	(230,646)	9.21%	(704,104)
September	5,145,900		(5,599,794)	(46,600)	(6,345,273)	(731,140)	9.21%	(750,704)
October	5,281,165		(4,488,266)	(45,657)	(5,598,030)	16,103	9.21%	(796,361)
November	8,076,337		(4,511,806)	(29,286)	(2,062,786)	3,551,348	9.21%	(825,647)
December	7,358,685		(5,006,439)	(6,805)	282,656	5,896,789	9.21%	(832,452)
2020 totals	64,937,045	-	(41,767,553)	(476,975)				
Total Accruals		5,614,133						
DSM balancing account as of Nov 30, 2019						(17,904,203)		
Forecast DSM expenses through December 2020						71,258,959		
Forecast carrying charges through December 2020						(652,551)		
Total expenses through December 2020						70,606,408		
Total DSM surcharge collections through December 2020						(46,805,417)		
Forecast DSM balancing account as of December 31, 2020						5,896,789		

Notes:

Figures provided through Nov 2019 are actuals.
Rate Recovery estimates for 2020 calc from June 2019 forecast from Regulation

EXHIBIT D

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 194
STATE OF UTAH

Demand Side Management (DSM) Credit

PURPOSE: The DSM Credit is designed to provide a one-time credit to currently active retail tariff Customers who were subject to electric service Schedule 193.

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to currently active retail tariff Customers who were subject to Schedule 193 Demand Side Management Cost Adjustment rate anytime from January 201~~98~~ through December 201~~98~~.

ONE-TIME BILL CREDIT: In addition to the Monthly Charges contained in the Customer's applicable schedule, all qualifying currently active customers shall receive a one-time credit to their bill. The credit will be ~~21.532.5~~ percent of the Customer's total Schedule 193 charges from January 201~~89~~ to December 201~~89~~. A single bill credit will be applied to each qualifying customer bill. Bill credit processing will commence on February 1, ~~2019-2020~~ and will end no later than March 31, ~~2019-2020~~.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 194
STATE OF UTAH

Demand Side Management (DSM) Credit

PURPOSE: The DSM Credit is designed to provide a one-time credit to currently active retail tariff Customers who were subject to electric service Schedule 193.

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to currently active retail tariff Customers who were subject to Schedule 193 Demand Side Management Cost Adjustment rate anytime from January 2019 through December 2019.

ONE-TIME BILL CREDIT: In addition to the Monthly Charges contained in the Customer's applicable schedule, all qualifying currently active customers shall receive a one-time credit to their bill. The credit will be 32.5 percent of the Customer's total Schedule 193 charges from January 2019 to December 2019. A single bill credit will be applied to each qualifying customer bill. Bill credit processing will commence on February 1, 2020 and will end no later than March 31, 2020.

EXHIBIT E

**Rocky Mountain Power - State of Utah
Proposed One-Time DSM Credit Calculation**

Month		DSM Revenue
201901	actual	\$5,530,300
201902	actual	\$5,108,592
201903	actual	\$4,918,573
201904	actual	\$4,533,122
201905	actual	\$4,543,139
201906	actual	\$5,558,090
201907	actual	\$6,971,782
201908	actual	\$7,883,040
201909	actual	\$7,342,374
201910	actual	\$4,958,682
201911	actual	\$4,793,645
201912	forecast	\$5,482,071
Total		\$67,623,411
Proposed One-Time DSM Credit		
Credit \$		(\$22,000,000)
Credit %		-32.5%
Annual net rev impact excluding AGA and contracts		-1.2%
Avg. residential credit per customer		(\$10.66)

CERTIFICATE OF SERVICE

Advice No. 19-17
Docket No. 19-035-T18

I hereby certify that on December 30, 2019, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov

Division of Public Utilities

dpudatarequest@utah.gov

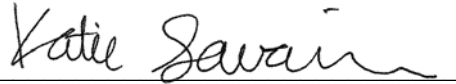
Rocky Mountain Power

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Katie Savarin
Coordinator, Regulatory Operations