

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH**

**Application of Rocky Mountain Power for Authority :
to Increase its Retail Electric Utility Service Rates in : Docket No. 20-035-04
Utah and for Approval of its Proposed Electric Service :
Schedules and Electric Service Regulations :**

**EXHIBIT__ (RAB-2)
OF
RICHARD A. BAUDINO**

**ON BEHALF OF
THE KROGER CO.
BAUDINO REGULATORY CONSULTING, INC.
SEPTEMBER 15, 2020**

Estimated Effect of RMP Proposed Schedule 6 Revenue Allocation
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description	Sch No.	No. of Customer Forecast	MWh Forecast	Present Base (\$000)	Proposed						
						Base (\$000)	Tax (\$000)	Net (\$000)	Base Change		Net Change	
									(9)	(%)	(11)	(%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(6)-(5)	(9)/(5)	(8)-(5)	(11)/(5)	
1	Gen. Svc. Dist.	6	13,093	5,591,914	\$456,853	\$479,981	(\$9,870)	\$470,111	\$23,128	5.1%	\$13,257	2.9%
2	Sch 6 moving to Sch 6A		1,349	209,103	\$28,854	\$30,132	(\$582)	\$29,550				
3	Sch 6 remaining on Sch 6		11,744	5,382,811	\$427,999	\$449,849	(\$9,289)	\$440,561	\$21,850	5.1%	\$12,561	2.9%
4	Gen. Svc. Dist. NM	6-135	370	170,252	\$14,363	\$15,027	(\$308)	\$14,719	\$664	4.6%	\$356	2.5%
5	Sch 6-135 moving to Sch 6A		50	6,324	\$939	\$989	(\$19)					
6	Sch 6-135 remaining on Sch 6-135		320	163,928	\$13,424	\$14,038	(\$289)	\$13,748	\$614	4.6%	\$325	2.4%
7	Gen. Svc. Dist. NM Transition	6-136	51	24,160	\$2,419	\$2,512	(\$51)	\$2,462	\$93	3.9%	\$43	1.8%
8	Sch 6-136 moving to Sch 6A		13	3,952	\$492	\$512	(\$10)					
9	Sch 6-136 remaining on Sch 6-136		38	20,208	\$1,927	\$2,000	(\$41)	\$1,960	\$74	3.8%	\$33	1.7%
10	Gen. Svc. Dist. Energy TOD	6A	2,656	380,584	\$43,040	\$45,704	(\$1,005)	\$44,699	\$2,664	6.2%	\$1,658	3.9%
11	Sch 6A from Sch 6		1,349	209,103	\$28,854	\$24,770	(\$528)	\$24,242	(\$4,084)	-14.2%	(\$4,612)	-16.0%
12	Sch 6A from Sch 6-135		50	6,324	\$939	\$698	(\$15)	\$683	(\$241)	-25.7%	(\$256)	-27.2%
13	Sch 6A from Sch 6B		6	141	\$54	\$27	(\$1)	\$26	(\$27)	-50.4%	(\$28)	-51.4%
14	Sch 6A from Sch 6-136		13	3,952	\$492	\$440	(\$9)	\$431	(\$52)	-10.6%	(\$61)	-12.5%
15	Gen. Svc. Dist. Energy TOD NM	6A-135	150	23,434	\$3,130	\$2,845	(\$59)	\$2,787	(\$284)	-9.1%	(\$343)	-11.0%
16	Gen. Svc. Dist. Energy TOD NM Transition	6A-136	-	0	\$0	\$0	\$0	\$0	\$0	0.0%	\$0	0.0%
17	Gen. Svc. Dist. Demand TOD	6B	16	3,381	\$331	\$349	(\$7)	\$342	\$18	5.3%	\$11	3.3%
18	Sch 6B moving to Sch 6A		6	141	\$54	\$56	(\$1)					
19	Sch 6B remaining on Sch 6B		10	3,240	\$278	\$293	(\$6)	\$287	\$16	5.6%	\$10	3.6%
20	<i>Subtotal Schedule 6</i>		<i>16,336</i>	<i>6,193,724</i>	<i>\$520,137</i>	<i>\$540,665</i>	<i>(\$11,241)</i>	<i>\$529,424</i>	<i>\$20,528</i>	<i>3.9%</i>	<i>\$9,287</i>	<i>1.8%</i>