

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH**

Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations : Docket No. 20-035-04

EXHIBIT (RAB-3)

OF

RICHARD A. BAUDINO

ON BEHALF OF

THE KROGER CO.

BAUDINO REGULATORY CONSULTING, INC.

SEPTEMBER 15, 2020

Schedule No. 6 Rate Design - Composite - CUSTOMERS REMAINING ON SCH 6 AFTER RATE CHANGE

| | Units Forecast | Present Price | Present Revenue (Forecast) | Proposed Total Price | Total |
|---------------------------|----------------------|------------------|----------------------------------|----------------------------|----------------------|
| RMP Proposed: | | | | | |
| Customer Charge | 140,931 | \$54.00 | \$7,610,296 | \$55.00 | \$7,751,227 |
| Seasonal Service | 0 | \$648.00 | \$0 | \$660.00 | \$0 |
| Minimum Charge | 14 | \$54.00 | \$756 | 55 | \$770 |
| Facilities kW | 14,295,688 | \$4.04 | \$57,754,580 | \$4.11 | \$58,755,278 |
| All kW (Jun - Sept) | 6,563,293 | | | \$13.69 | \$89,851,481 |
| All kW (Oct - May) | 7,792,081 | | | \$12.12 | \$94,440,022 |
| kWh (Jun-Sept) | 1,987,764,908 | | | 3.9962 ¢ | \$79,435,287 |
| kWh (Oct-May) | 3,393,801,651 | | | 3.5365 ¢ | \$120,020,784 |
| All kW (May - Sept) | 6,543,359 | \$14.62 | \$95,663,909 | | |
| All kW (Oct - Apr) | 7,752,329 | \$10.91 | \$84,577,909 | | |
| Voltage Discount | 512,866 | (\$0.96) | (\$492,351) | (\$0.96) | (\$492,351) |
| kWh (May-Sept) | 2,437,309,770 | 3.8127 ¢ | \$92,927,310 | | |
| kWh (Oct-Apr) | 2,944,256,789 | 3.5143 ¢ | \$103,470,016 | | |
| Subscriber Solar kWh | 1,218,832 | 7.1250 ¢ | \$86,842 | 7.1250 ¢ | \$86,842 |
| Unbilled | 0 | | \$0 | | |
| TAA | | -3.61% | (\$13,599,808) | -2.42% | (\$9,288,793) |
| Subscriber Solar kWh Adj | 0 | | | | -1.21% (\$4,644,396) |
| Total before Proposed TAA | <u>5,382,785,391</u> | | <u>\$427,999,459</u> | | <u>\$449,849,340</u> |

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|--|----------|
| Present Base Rate (Forecast) Weighted Average kWh Charge (Summer/Winter) | 3.6494 ¢ |
| Present Rate (Forecast) Weighted Average kWh Charge with TAA (Summer/Winter) | 3.5177 ¢ |
| RMP Proposed Weighted Average kWh Charge (Summer/Winter) | 3.7063 ¢ |
| Unit Cost of Service Energy Charge | 2.7667 ¢ |

Kroger Revised Proposed:

| | | | | | |
|---------------------------|----------------------|----------|----------------------|----------|----------------------|
| Customer Charge | 140,931 | \$54.00 | \$7,610,296 | \$57.00 | \$8,033,090 |
| Seasonal Service | 0 | \$648.00 | \$0 | \$684.00 | \$0 |
| Minimum Charge | 14 | \$54.00 | \$756 | 57 | \$798 |
| Facilities kW | 14,295,688 | \$4.04 | \$57,754,580 | \$4.28 | \$61,185,545 |
| All kW (Jun - Sept) | 6,563,293 | | | \$15.47 | \$101,534,143 |
| All kW (Oct - May) | 7,792,081 | | | \$11.54 | \$89,920,615 |
| kWh (Jun-Sept) | 1,987,764,908 | | | 3.7952 ¢ | \$75,439,046 |
| kWh (Oct-May) | 3,393,801,651 | | | 3.3586 ¢ | \$113,982,763 |
| All kW (May - Sept) | 6,543,359 | \$14.62 | \$95,663,909 | | |
| All kW (Oct - Apr) | 7,752,329 | \$10.91 | \$84,577,909 | | |
| Voltage Discount | 512,866 | (\$0.96) | (\$492,351) | (\$0.96) | (\$492,351) |
| kWh (May-Sept) | 2,437,309,770 | 3.8127 ¢ | \$92,927,310 | | |
| kWh (Oct-Apr) | 2,944,256,789 | 3.5143 ¢ | \$103,470,016 | | |
| Subscriber Solar kWh | 1,218,832 | 7.1250 ¢ | \$86,842 | 7.1250 ¢ | \$86,842 |
| Unbilled | 0 | | \$0 | | |
| TAA | | -3.61% | (\$13,599,808) | -2.44% | (\$9,295,507) |
| Subscriber Solar kWh Adj | 0 | | | | -1.22% (\$4,647,754) |
| Total before Proposed TAA | <u>5,382,785,391</u> | | <u>\$427,999,459</u> | | <u>\$449,690,491</u> |

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|---|----------|
| Kroger Proposed Weighted Average kWh Charge (Summer/Winter) | 3.5198 ¢ |
| Unit Cost of Service Energy Charge | 2.7667 ¢ |