

Docket No. 20-035-04

OCS Exhibit No. 4.1S

Compilation of Discovery (Data Request) Responses Referenced in the
Surrebuttal Testimony of Philip Hayet (OCS 4S) on Behalf of
The Office of Consumer Services

REDACTED VERSION

October 29, 2020

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OCS Data Request 23.3

In response to UAE Data Request 2.27, the Company provided Confidential Attachment UAE 2.27 which provided the test year revenue requirement components on a total Company and on a Utah jurisdictional basis for the Pryor Mountain Project. Please provide revised versions of the attachment based on amounts contained in the Company's rebuttal filing. Please provide separate attachments for the amounts included in the Company's proposed first phase rate and the second phase rate increase.

1st Revised Response to OCS Data Request 23.3

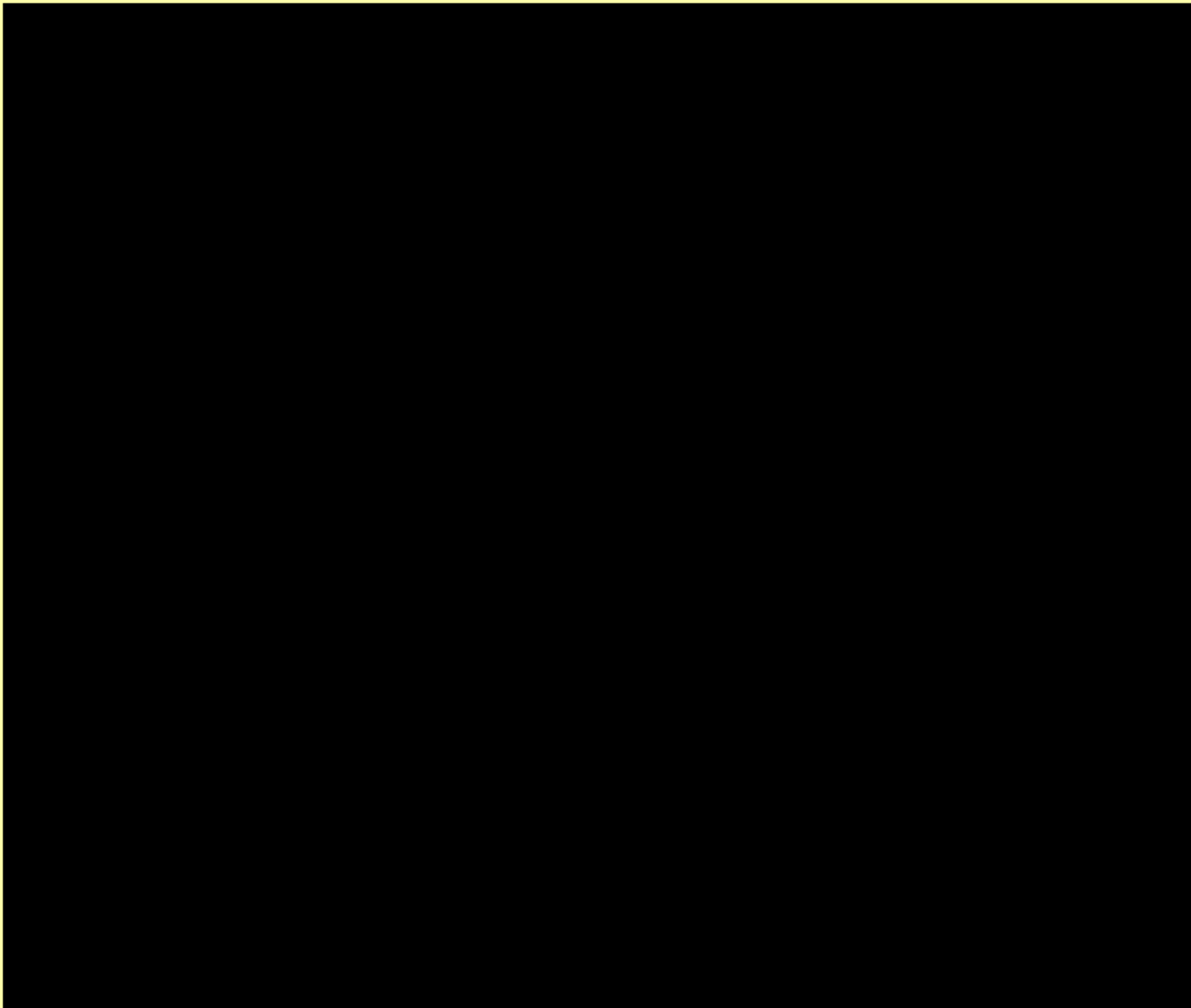
The Confidential Attachments OCS 23.3-1 1st Revised and OCS 23.3-2 1st Revised were updated to reflect the correct allocation factor percentages.

The Confidential Attachment OCS 23.3-2 1st Revised was updated to reflect the correct amounts for depreciation expense and deferred income tax expense.

Rocky Mountain Power
OCS 23.3-1 1st Revised
CONFIDENTIAL



Rocky Mountain Power
OCS 23.3-2
CONFIDENTIAL



THIS FILING IS	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. ____

Form 1 Approved
 OMB No.1902-0021
 (Expires 12/31/2019)
 Form 1-F Approved
 OMB No.1902-0029
 (Expires 12/31/2019)
 Form 3-Q Approved
 OMB No.1902-0205
 (Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) PacifiCorp	Year/Period of Report End of <u>2016/Q4</u>
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FERC FORM No.1/3-Q (REV. 02-04)

Name of Respondent PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Blundell (b)	Plant Name: Chehalis (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam - Geothermal	Combined Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Indoor	Outdoor
3	Year Originally Constructed	1984	2003
4	Year Last Unit was Installed	2007	2003
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	38.10	593.30
6	Net Peak Demand on Plant - MW (60 minutes)	36	493
7	Plant Hours Connected to Load	8556	5776
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	32	477
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	24	18
12	Net Generation, Exclusive of Plant Use - KWh	256918000	1420028000
13	Cost of Plant: Land and Land Rights	41195596	3730527
14	Structures and Improvements	8293064	24162319
15	Equipment Costs	101535008	327045288
16	Asset Retirement Costs	2062367	1030777
17	Total Cost	153086035	355968911
18	Cost per KW of Installed Capacity (line 17/5) Including	4018.0062	599.9813
19	Production Expenses: Oper, Supv, & Engr	4174	118811
20	Fuel	0	46297239
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	927990	0
23	Steam From Other Sources	4387771	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	1962926
26	Misc Steam (or Nuclear) Power Expenses	1734057	688716
27	Rents	6667	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	350635	33650
31	Maintenance of Boiler (or reactor) Plant	481268	0
32	Maintenance of Electric Plant	266551	1912719
33	Maintenance of Misc Steam (or Nuclear) Plant	59646	0
34	Total Production Expenses	8198759	51014061
35	Expenses per Net KWh	0.0319	0.0359
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		MCF
38	Quantity (Units) of Fuel Burned	0	10082022
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1087
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	4.592
41	Average Cost of Fuel per Unit Burned	0.000	4.592
42	Average Cost of Fuel Burned per Million BTU	0.000	4.223
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.033
44	Average BTU per KWh Net Generation	0.000	7719.488

Name of respondent

PacifiCorp

This report is:

(1) An Original
(2) A Resubmission

Date of Report

(Mo, Da, Yr)
/ /

Year/Period of Report

End of 2016/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Gadsby Peakers (d)	Plant Name: Currant Creek (e)	Plant Name: Lake Side (f)	Line No.
Gas Turbine	Combined Cycle	Combined Cycle	1
Outdoor	Outdoor	Outdoor	2
2002	2005	2007	3
2002	2006	2007	4
181.05	566.90	591.30	5
127	549	536	6
1431	5643	8617	7
0	0	0	8
119	524	546	9
0	0	0	10
0	20	34	11
57257000	1474696000	2730622000	12
0	3403277	14532275	13
4272431	44164698	35510494	14
78335474	307118103	337551191	15
0	134848	0	16
82607905	354820926	387593960	17
456.2712	625.8969	655.4966	18
0	79526	54427	19
3612894	39605139	68694671	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
1134849	1814398	2560342	25
0	704055	552464	26
0	0	0	27
0	0	0	28
0	0	0	29
235107	782767	850616	30
0	0	0	31
565744	2042672	779374	32
243964	64506	23137	33
5792558	45093063	73515031	34
0.1012	0.0306	0.0269	35
Gas	Gas	Gas	36
MCF	MCF	MCF	37
741317	10894332	19219074	38
1047	1037	1039	39
4.874	3.635	3.574	40
4.874	3.635	3.574	41
4.653	3.504	3.440	42
0.063	0.027	0.025	43
13561.573	7664.177	7312.230	44

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Line No.	Item (a)	Plant Name: <i>Lake Side 2</i> (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor	
3	Year Originally Constructed	2014	
4	Year Last Unit was Installed	2014	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	655.20	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	632	0
7	Plant Hours Connected to Load	8509	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	631	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	2995420000	0
13	Cost of Plant: Land and Land Rights	16794626	0
14	Structures and Improvements	53126468	0
15	Equipment Costs	569041382	0
16	Asset Retirement Costs	0	0
17	Total Cost	638962476	0
18	Cost per KW of Installed Capacity (line 17/5) Including	975.2175	0
19	Production Expenses: Oper, Supv, & Engr	62897	0
20	Fuel	71841194	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	3116374	0
26	Misc Steam (or Nuclear) Power Expenses	654939	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	923420	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	527160	0
33	Maintenance of Misc Steam (or Nuclear) Plant	23730	0
34	Total Production Expenses	77149714	0
35	Expenses per Net KWh	0.0258	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	
38	Quantity (Units) of Fuel Burned	20181469	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1039	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.560	0.000
41	Average Cost of Fuel per Unit Burned	3.560	0.000
42	Average Cost of Fuel Burned per Million BTU	3.426	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.024	0.000
44	Average BTU per KWh Net Generation	7000.074	0.000

