



1407 W. North Temple, Suite 330
Salt Lake City, UT 84116

November 12, 2020

VIA ELECTRONIC FILING

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

RE: Docket 20-035-04
Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations
Errata Filing

On October 16, 2020 and November 6, 2020 Rocky Mountain Power (the “Company”) filed its rebuttal and surrebuttal testimony, respectively, in the cost of service and pricing phase of the above referenced matter. Subsequent to those filings, the Company discovered that in its functional unbundling of proposed prices, the Company inadvertently included the fixed transmission sub-function costs in the fixed supply unbundled category instead of in the delivery unbundled category as it had intended and as described in Mr. Meredith’s direct testimony on lines 361 through 370. The Company hereby submits the following two revised exhibits which contain the Company’s corrected unbundled prices:

- Exhibit RMP__ (RMM-7R), the lighting class cost study provided with Mr. Meredith’s rebuttal testimony, and
- Exhibit RMP__ (RMM-1SR), the billing determinants and proposed prices provided with Mr. Meredith’s surrebuttal testimony.

The revised prices for subscriber solar delivery charges for residential and Schedule 23 changed from decreases to modest increases. Total base prices for residential and Schedule 23 are therefore very slightly reduced. Some of the total street lighting prices are slightly different due to rounding. The total prices for all other schedules are unchanged. The Company apologizes for any inconvenience caused by the error.

Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Utah Public Service Commission

November 12, 2020

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Sincerely,

A handwritten signature in blue ink that reads "Joelle Steward". The signature is written in a cursive style with a large initial "J" and "S".

Joelle Steward

Vice President, Regulation

Service List Docket No. 20-035-04

ERRATA
Rocky Mountain Power
Exhibit RMP__ (RMM-7R)
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

ERRATA
Exhibit Accompanying Rebuttal Testimony of Robert M. Meredith
Lighting Class Cost Study

November 2020

Rocky Mountain Power
 State of Utah
 Lighting Maintenance and Installation Costs

	Street Lighting										Security Area Lighting		
	Level 1 (0-3,500 LED Equivalent Lumens)	Level 2 (3,501-5,500 LED Equivalent Lumens)	Level 3 (5,501-8,000 LED Equivalent Lumens)	Level 4 (8,001-12,000 LED Equivalent Lumens)	Level 5 (12,001-15,500 LED Equivalent Lumens)	Level 6 (15,501 and Greater LED Equivalent Lumens)	Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	Level 1 (0-5,500 LED Equivalent Lumens)	Level 2 (5,501-12,000 LED Equivalent Lumens)	Level 3 (12,001 and Greater LED Equivalent Lumens)	Hours	Rate	
Replace Pole (wood)													
Material Cost	\$472.65	\$472.65	\$472.65	\$472.65	\$472.65	\$690.70	\$690.70	\$472.65	\$472.65	\$472.65	35'	\$562.52	
Labor	\$1,431.78	\$1,431.78	\$1,431.78	\$1,431.78	\$1,431.78	\$1,431.78	\$1,431.78	\$1,431.78	\$1,431.78	\$1,431.78	30'	\$1,431.78	
Total Cost	\$1,904.43	\$1,904.43	\$1,904.43	\$1,904.43	\$1,904.43	\$2,122.48	\$2,122.48	\$1,904.43	\$1,904.43	\$1,904.43	30'	\$1,994.30	
Annual Frequency	0.011	0.011	0.011	0.011	0.011	0.005	0.005	0.008	0.008	0.008		0.008	
Annual Cost	\$21.33	\$21.33	\$21.33	\$21.33	\$21.33	\$12.36	\$12.36	\$15.24	\$15.24	\$15.24		\$15.95	
Replace Pole and arm (metal)													
Material Cost	\$652.07	\$652.07	\$652.07	\$652.07	\$652.07	\$2,251.84	\$2,251.84	\$652.07	\$652.07	\$652.07	25'	\$665.60	
Labor	\$1,266.57	\$1,266.57	\$1,266.57	\$1,266.57	\$1,266.57	\$1,266.57	\$1,266.57	\$1,266.57	\$1,266.57	\$1,266.57	25'	\$1,266.57	
Total Cost	\$1,918.64	\$1,918.64	\$1,918.64	\$1,918.64	\$1,918.64	\$3,518.41	\$3,518.41	\$1,918.64	\$1,918.64	\$1,918.64	25'	\$1,932.17	
Annual Frequency	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.004	0.004	0.004		0.004	
Annual Cost	\$9.29	\$9.29	\$9.29	\$9.29	\$9.29	\$17.04	\$17.04	\$6.76	\$6.76	\$6.76		\$6.76	
Replace Fiberglass Pole													
Material Cost	\$788.32	\$788.32	\$788.32	\$788.32	\$788.32	\$948.83	\$948.83	\$788.32	\$788.32	\$788.32	40'	\$1,194.55	
Labor	\$1,138.08	\$1,138.08	\$1,138.08	\$1,138.08	\$1,138.08	\$1,138.08	\$1,138.08	\$1,138.08	\$1,138.08	\$1,138.08	40'	\$1,138.08	
Total Cost	\$1,926.40	\$1,926.40	\$1,926.40	\$1,926.40	\$1,926.40	\$2,086.90	\$2,086.90	\$1,926.40	\$1,926.40	\$1,926.40	40'	\$2,332.63	
Annual Frequency	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005		0.005	
Annual Cost	\$9.63	\$9.63	\$9.63	\$9.63	\$9.63	\$10.43	\$10.43	\$11.66	\$11.66	\$11.66		\$11.66	
Replace Mast Arm													
Material Cost	\$217.13	\$217.13	\$217.13	\$217.13	\$217.13	\$217.13	\$217.13	\$217.13	\$217.13	\$217.13		\$165.19	
Labor	\$403.83	\$403.83	\$403.83	\$403.83	\$403.83	\$403.83	\$403.83	\$403.83	\$403.83	\$403.83		\$403.83	
Total Cost	\$620.96	\$620.96	\$620.96	\$620.96	\$620.96	\$620.96	\$620.96	\$620.96	\$620.96	\$620.96		\$569.03	
Annual Frequency	0.013	0.013	0.013	0.013	0.013	0.013	0.013	0.006	0.006	0.006		0.006	
Annual Cost	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$8.07	\$3.41	\$3.41	\$3.41		\$3.41	
Replace Photo Cell													
Material Cost	\$20.92	\$20.92	\$20.92	\$20.92	\$20.92	\$20.92	\$20.92	\$20.92	\$20.92	\$20.92		\$20.92	
Labor	\$128.49	\$128.49	\$128.49	\$128.49	\$128.49	\$128.49	\$128.49	\$128.49	\$128.49	\$128.49		\$128.49	
Total Cost	\$149.41	\$149.41	\$149.41	\$149.41	\$149.41	\$149.41	\$149.41	\$149.41	\$149.41	\$149.41		\$149.41	
Annual Frequency	0.050	0.050	0.050	0.050	0.050	0.050	0.050	0.050	0.050	0.050		0.050	
Annual Cost	\$7.47	\$7.47	\$7.47	\$7.47	\$7.47	\$7.47	\$7.47	\$7.47	\$7.47	\$7.47		\$7.47	
Replace Luminaire													
Material Cost	\$220.48	\$220.48	\$220.48	\$220.48	\$220.48	\$598.33	\$598.33	\$220.48	\$220.48	\$220.48		\$395.00	
Labor	\$220.27	\$220.27	\$220.27	\$220.27	\$220.27	\$220.27	\$220.27	\$220.27	\$220.27	\$220.27		\$220.27	
Total Cost	\$440.75	\$440.75	\$440.75	\$440.75	\$440.75	\$818.60	\$818.60	\$440.75	\$440.75	\$440.75		\$615.27	
Annual Frequency	0.050	0.050	0.050	0.050	0.050	0.040	0.040	0.040	0.040	0.040		0.040	
Annual Cost	\$22.04	\$22.04	\$22.04	\$22.04	\$22.04	\$18.57	\$18.57	\$14.81	\$14.81	\$14.81		\$24.61	
Total Annual Maintenance	\$77.83	\$81.12	\$81.12	\$81.12	\$81.12	\$83.81	\$100.76	\$90.04	\$40.93	\$44.69		\$51.45	
Total Monthly Maintenance	\$6.49	\$6.76	\$6.76	\$6.76	\$6.76	\$6.98	\$8.40	\$7.50	\$3.41	\$3.72		\$4.29	
Installation Cost	\$969.94	\$1,035.60	\$1,049.54	\$1,049.54	\$1,107.58	\$1,347.79	\$2,960.67	\$847.38	\$941.52	\$941.52		\$1,092.52	
Annualization @ 8.99%	\$87.20	\$93.10	\$93.50	\$93.50	\$99.57	\$121.17	\$266.16	\$76.18	\$84.64	\$84.64		\$98.22	
Average Monthly Revenue Requirement	\$7.27	\$7.76	\$7.79	\$7.86	\$8.30	\$10.10	\$22.18	\$6.35	\$7.05	\$7.05		\$8.18	

Rocky Mountain Power
 State of Utah
 Proposed Lighting Prices
 Based on Cost of New Service for Lighting Schedules
 Historic Test Period 12 Months Ended December 2019
 Forecast Test Period 12 Months Ended December 2021

Description	Billing Determinants				Functionalized Unit Costs						Price			Total	Units	
	Annual kWh per Lamp	Customer Count	Lamp Count	Total	Prod.		Prod., Transm., and Dist. (\$/KWh)		Cust. (\$/customer)	Owned Lighting (\$/mo)	Company-Installation (\$/mo)	Delivery	Supply			
					Fixed	Variable	Fixed	Variable					Dist.			Retail
Schedule 7 - Security Area Lighting	223		6,670													
Level 1 (0-3,500 LED Equivalent Lumens)	413		1,641													\$/mo
Level 2 (0-12,000 LED Equivalent Lumens)	688		2,622													\$/mo
Level 3 (12,001 and Greater LED Equivalent Lumens)		6,491	11,233						2.44	0.08						\$/mo
Total Schedule 7																12.96
Schedule 11 - Street Lighting Service - Company-Owned System	100		2,672													
Level 1 (0-3,500 LED Equivalent Lumens)	183		16,436													\$/mo
Level 2 (3,501-5,500 LED Equivalent Lumens)	296		1,720													\$/mo
Level 3 (5,501-8,000 LED Equivalent Lumens)	413		48													\$/mo
Level 4 (8,001-12,000 LED Equivalent Lumens)	525		1,878													\$/mo
Level 5 (12,001-15,500 LED Equivalent Lumens)	688		650													\$/mo
Level 6 (15,501 and Greater LED Equivalent Lumens)	296		425													\$/mo
Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	100		-													\$/mo
Cust. Funded Conv. - Level 1 (0-3,500 LED Equivalent Lumens)	183		-													\$/mo
Cust. Funded Conv. - Level 2 (3,501-5,500 LED Equivalent Lumens)	296		-													\$/mo
Cust. Funded Conv. - Level 3 (5,501-8,000 LED Equivalent Lumens)	413		-													\$/mo
Cust. Funded Conv. - Level 4 (8,001-12,000 LED Equivalent Lumens)	525		-													\$/mo
Cust. Funded Conv. - Level 5 (12,001-15,500 LED Equivalent Lumens)	688		-													\$/mo
Cust. Funded Conv. - Level 6 (15,501 and Greater LED Equivalent Lumens)	296		-													\$/mo
Total Schedule 11		715	23,853						2.44	0.08						11.82
Schedules 12 - Street Lighting Service - Customer-Owned System		1,229		26,868,874					2.44	0.08						
Total Schedules 7, 11, 12									2.44	0.08		0.016604	0.014593	0.020268		0.045465

Rocky Mountain Power
 State of Utah
 Present and Proposed Lighting Revenue by Lamp Type
 Historic Test Period 12 Months Ended December 2019
 Forecast Test Period 12 Months Ended December 2021

Schedule Number	Title	Ownership	Lamp Units	Fixed Usage	KWh	Present			Proposed			
						Base	TAX	Price	Revenue	TAX	Price	Revenue
7	Security Area Lighting	Company	36,084			\$16,638	-1.98%	\$16,066	\$730,353	\$11,703	\$9.10	\$328,462
7	Security Area Lighting	Company	3,904			\$26.78	-1.98%	\$26.25	\$233,728	(\$4,721)	\$10.61	\$31,469
7	Security Area Lighting	Company	3,408			\$14.31	-1.98%	\$14.31	\$48,772	(\$985)	\$9.10	\$31,069
7	Security Area Lighting	Company	1,393			\$11.99	-1.98%	\$11.99	\$16,699	(\$337)	\$9.10	\$12,677
7	Security Area Lighting	Company	21,807			\$37,254	-1.98%	\$37,254	\$331,674	(\$6,680)	\$9.10	\$198,442
7	Security Area Lighting	Company	17,346			\$13.31	-1.98%	\$13.05	\$23,637	(\$4,571)	\$10.61	\$157,844
7	Security Area Lighting	Company	3,017			\$19.46	-1.98%	\$19.07	\$58,711	(\$1,162)	\$10.61	\$32,066
7	Security Area Lighting	Company	2,209			\$17.13	-1.98%	\$16.79	\$37,840	(\$749)	\$10.61	\$23,433
7	Security Area Lighting	Company	90			\$21.07	-1.98%	\$20.65	\$1,896	(\$38)	\$10.61	\$956
7	Security Area Lighting	Company	3,085			\$23.51	-1.98%	\$23.04	\$71,092	(\$1,436)	\$12.96	\$39,976
7	Security Area Lighting	Company	3,791			\$23.13	-1.98%	\$22.81	\$86,483	(\$1,594)	\$12.96	\$49,135
7	Security Area Lighting	Company	1,972			\$28.30	-1.98%	\$27.74	\$55,808	(\$1,105)	\$12.96	\$25,557
7	Security Area Lighting	Company	2,066			\$25.99	-1.98%	\$25.48	\$52,652	(\$1,063)	\$12.96	\$26,778
7	Security Area Lighting	Company	4,104			\$19.46	-1.98%	\$19.07	\$79,864	(\$1,581)	\$10.61	\$43,546
7	Security Area Lighting	Company	4,061			\$19.13	-1.98%	\$18.75	\$76,258	(\$1,425)	\$10.61	\$41,838
7	Security Area Lighting	Company	1,906			\$21.20	-1.98%	\$20.81	\$39,858	(\$783)	\$12.96	\$19,245
7	Security Area Lighting	Company	9,226			\$21.23	-1.98%	\$20.81	\$25,603	(\$507)	\$12.96	\$11,520
7	Security Area Lighting	Company	8,225			\$28.30	-1.98%	\$27.74	\$22,768	(\$4,609)	\$10.61	\$10,600
7	Security Area Lighting	Company	9,309			\$25.99	-1.98%	\$25.48	\$24,941	(\$4,790)	\$12.96	\$12,047
7	Security Area Lighting	Company	280			\$21.79	-1.98%	\$21.36	\$6,101	(\$121)	\$10.61	\$2,969
7	Security Area Lighting	Company	107			\$34.34	-1.98%	\$33.66	\$3,674	(\$73)	\$10.61	\$1,138
7	Security Area Lighting	Company	94			\$27.43	-1.98%	\$26.89	\$2,578	(\$51)	\$10.61	\$994
7	Security Area Lighting	Company	305			\$36.69	-1.98%	\$35.96	\$11,190	(\$222)	\$12.96	\$3,949
7	Security Area Lighting	Company	552			\$29.72	-1.98%	\$29.13	\$16,405	(\$325)	\$12.96	\$7,156
12	Security Area Lighting	Company	1			\$57.58	-1.98%	\$56.44	\$691	(\$14)	\$15.00	\$25,557
7	Security Area Lighting	Company	33			\$49.10	-1.98%	\$48.13	\$1,620	(\$32)	\$12.96	\$422
11	Street Lighting	Company	2,469			\$11.32	-1.98%	\$11.10	\$27,949	(\$553)	\$12.74	\$31,451
11	Street Lighting	Company	1,174			\$14.52	-1.98%	\$14.23	\$17,046	(\$338)	\$13.19	\$15,981
11	Street Lighting	Company	51			\$9.80	-1.98%	\$9.61	\$1,010	(\$20)	\$14.60	\$739
11	Street Lighting	Company	14			\$21.23	-1.98%	\$20.81	\$2,928	(\$58)	\$14.60	\$1,440
11	Street Lighting	Company	276			\$14.52	-1.98%	\$14.23	\$3,962	(\$78)	\$6.99	\$1,913
11	Street Lighting	Company	1			\$19.80	-1.98%	\$19.41	\$238	(\$5)	\$8.00	\$96
11	Street Lighting	Company	12			\$22.95	-1.98%	\$22.50	\$274	(\$5)	\$9.72	\$90
11	Street Lighting	Company	28,679			\$11.80	-1.98%	\$11.57	\$33,412	(\$6,701)	\$11.82	\$338,991
11	Street Lighting	Company	194,524			\$12.78	-1.98%	\$12.53	\$2,486,017	(\$49,223)	\$12.74	\$2,478,238
11	Street Lighting	Company	144			\$16.56	-1.98%	\$16.27	\$1,632	(\$33)	\$12.74	\$1,838
11	Street Lighting	Company	433			\$46.54	-1.98%	\$45.62	\$20,152	(\$399)	\$23.15	\$10,022
11	Street Lighting	Company	50			\$38.05	-1.98%	\$37.30	\$1,903	(\$38)	\$23.15	\$1,154
11	Street Lighting	Company	19,374			\$16.94	-1.98%	\$16.60	\$328,196	(\$6,498)	\$13.19	\$255,538
11	Street Lighting	Company	48			\$15.25	-1.98%	\$14.95	\$732	(\$14)	\$13.19	\$634
11	Street Lighting	Company	2,381			\$47.83	-1.98%	\$46.88	\$113,883	(\$2,235)	\$23.15	\$85,120
11	Street Lighting	Company	397			\$9.34	-1.98%	\$9.16	\$3,618	(\$72)	\$23.15	\$9,187
11	Street Lighting	Company	22,473			\$21.14	-1.98%	\$20.72	\$475,079	(\$9,407)	\$14.60	\$328,106
11	Street Lighting	Company	12			\$9.08	-1.98%	\$8.85	\$1,065	(\$22)	\$14.60	\$1,440
11	Street Lighting	Company	1,231			\$51.06	-1.98%	\$50.16	\$6,244	(\$125)	\$23.15	\$28,952
11	Street Lighting	Company	7,685			\$48.10	-1.98%	\$47.16	\$36,446	(\$708)	\$23.15	\$38,922
11	Street Lighting	Company	1			\$26.02	-1.98%	\$25.50	\$260	(\$5)	\$17.75	\$136,414
11	Street Lighting	Company	1			\$51.54	-1.98%	\$50.52	\$524	(\$10)	\$17.75	\$136,414
11	Street Lighting	Company	28			\$48.74	-1.98%	\$47.77	\$1,365	(\$27)	\$23.15	\$646
11	Street Lighting	Company	36			\$40.27	-1.98%	\$39.47	\$1,450	(\$29)	\$23.15	\$835
11	Street Lighting	Company	48			\$20.13	-1.98%	\$19.73	\$966	(\$19)	\$23.15	\$636
11	Street Lighting	Company	12			\$42.17	-1.98%	\$41.34	\$506	(\$10)	\$23.15	\$278
11	Street Lighting	Company	317			\$22.13	-1.98%	\$21.69	\$6,790	(\$137)	\$13.71	\$4,287
11	Street Lighting	Company	513			\$45.20	-1.98%	\$44.31	\$23,268	(\$463)	\$23.15	\$11,971
11	Street Lighting	Company	277			\$11.09	-1.98%	\$10.87	\$3,072	(\$61)	\$11.82	\$3,269
11	Street Lighting	Company	2,906			\$13.83	-1.98%	\$13.56	\$40,190	(\$796)	\$11.82	\$34,351
11	Street Lighting	Company	96			\$19.40	-1.98%	\$19.02	\$1,862	(\$37)	\$11.82	\$1,226
11	Street Lighting	Company	246			\$24.43	-1.98%	\$23.95	\$6,010	(\$119)	\$11.82	\$3,378
11	Street Lighting	Company	144			\$4.24	-1.98%	\$4.16	\$611	(\$12)	\$11.82	\$1,706
11	Street Lighting	Company	144			\$20.43	-1.98%	\$20.03	\$1,103	(\$22)	\$11.82	\$635
11	Street Lighting	Company	15			\$27.85	-1.98%	\$27.30	\$418	(\$8)	\$13.71	\$2,061

Rocky Mountain Power
 State of Utah
 Present and Proposed Lighting Revenue by Lamp Type
 Historic Test Period 12 Months Ended December 2019
 Forecast Test Period 12 Months Ended December 2021

Schedule Number	Title	Lamp Units	Fixed Usq	kWh	Present			Proposed						
					Base	TAX	Total	Base	TAX	Total				
12	Street Lighting	51,176	38	1,432,912	\$1.83	-1.98%	\$1.79	\$99,652	(\$1,854)	\$97,798	High Pressure Sodium Vapor	Revenue	Price	Revenue
12	Street Lighting	80,459	39	3,137,887	\$2.50	-1.98%	\$2.45	\$20,148	(\$3,983)	\$16,165	9,500 Lumen	\$178	\$66,905	
12	Street Lighting	67,482	59	3,981,431	\$6.52	-1.98%	\$6.39	\$246,984	(\$4,890)	\$242,094	16,000 Lumen	\$173	\$189,103	
12	Street Lighting	17,154	96	1,646,807	\$6.66	-1.98%	\$6.59	\$111,844	(\$2,215)	\$109,629	27,500 Lumen	\$249	\$168,100	
12	Street Lighting	10,092	148	1,493,604	\$10.02	-1.98%	\$9.82	\$101,122	(\$2,002)	\$99,120	50,000 Lumen	\$462	\$79,253	
12	Street Lighting	4,369	39	170,377	\$2.55	-1.98%	\$2.50	\$11,141	(\$221)	\$10,920	Metal Halide	\$709	\$71,552	
12	Street Lighting	9,335	69	644,094	\$4.46	-1.98%	\$4.37	\$41,634	(\$824)	\$40,810	9,000 Lumen	\$178	\$7,776	
12	Street Lighting	10,137	93	942,739	\$6.17	-1.98%	\$6.05	\$62,545	(\$1,238)	\$61,307	12,000 Lumen	\$309	\$28,444	
12	Street Lighting	6,173	145	895,079	\$9.77	-1.98%	\$9.58	\$60,310	(\$1,194)	\$59,116	32,000 Lumen	\$433	\$43,893	
12	Street Lighting			9,608,182	\$0.065279	-1.98%	\$0.063986	\$627,213	(\$12,419)	\$614,794	Non-listed Luminares kWh	\$6.90	\$42,393	
12	Street Lighting										Incandescent*	\$0.045465	\$45,636.16	
12	Street Lighting	46	2,929	2,500 Lumen or Less	\$8.96	-1.98%	\$8.78	\$412	(\$8)	\$404	2,500 Lumen or Less	\$7.69	\$52	
12	Street Lighting	23	99	4,000 Lumen	\$12.19	-1.98%	\$11.95	\$280	(\$6)	\$274	4,000 Lumen	\$10.23	\$234	
12	Street Lighting	404	609	27,893	\$7.00	-1.98%	\$6.86	\$2,828	(\$56)	\$2,772	7,000 Lumen	\$5.63	\$2,276	
12	Street Lighting	33	145	7,142	\$3.33	-1.98%	\$3.27	\$706	(\$14)	\$692	20,000 Lumen	\$10.46	\$358	
12	Street Lighting	352	352	-	\$23.38	-1.98%	\$22.82	\$0	\$0	\$0	High Pressure Sodium Vapor*			
12	Street Lighting	1,416	28	39,661	\$4.08	-1.98%	\$4.00	\$5,777	(\$114)	\$5,663	5,600 Lumen	\$3.53	\$5,000	
12	Street Lighting	6,699	39	261,243	\$5.37	-1.98%	\$5.26	\$35,974	(\$712)	\$35,262	9,500 Lumen	\$4.60	\$30,813	
12	Street Lighting	3,869	39	150,872	\$6.96	-1.98%	\$6.82	\$26,928	(\$533)	\$26,395	9,500 Lumen - Decorative	\$6.19	\$23,946	
12	Street Lighting	586	59	34,550	\$6.52	-1.98%	\$6.39	\$3,821	(\$76)	\$3,745	16,000 Lumen	\$5.35	\$3,133	
12	Street Lighting	269	59	15,854	\$8.27	-1.98%	\$8.11	\$2,225	(\$44)	\$2,181	16,000 Lumen - Decorative	\$7.10	\$1,908	
12	Street Lighting	1,740	96	167,017	\$8.26	-1.98%	\$8.10	\$0	\$0	\$0	Closed			
12	Street Lighting	77	96	7,365	\$9.59	-1.98%	\$9.40	\$16,687	(\$330)	\$16,357	27,500 Lumen	\$7.69	\$13,379	
12	Street Lighting	4,562	148	675,181	\$11.93	-1.98%	\$11.69	\$919	(\$18)	\$901	27,500 Lumen - Decorative	\$10.03	\$769	
12	Street Lighting	76	148	11,288	\$14.00	-1.98%	\$13.72	\$63,868	(\$1,265)	\$62,603	50,000 Lumen	\$11.07	\$50,502	
12	Street Lighting	587	39	22,907	\$15.56	-1.98%	\$15.25	\$1,183	(\$23)	\$1,160	50,000 Lumen - Decorative	\$12.63	\$963	
12	Street Lighting	847	69	58,418	\$9.19	-1.98%	\$9.01	\$5,395	(\$107)	\$5,288	Metal Halide*	\$8.42	\$4,946	
12	Street Lighting	30	69	8,947	\$13.57	-1.98%	\$13.30	\$1,494	(\$28)	\$1,466	9,000 Lumen - Decorative	\$12.20	\$10,329	
12	Street Lighting	24	69	8,943	\$11.09	-1.98%	\$10.87	\$1,442	(\$29)	\$1,413	12,000 Lumen - Decorative	\$9.72	\$1,260	
12	Street Lighting	3,676	93	341,903	\$14.13	-1.98%	\$13.85	\$1,942	(\$1,029)	\$89,914	12,000 Lumen	\$11.71	\$45,183	
12	Street Lighting	1,22	145	17,695	\$14.58	-1.98%	\$14.29	\$1,779	(\$35)	\$1,744	19,500 Lumen - Decorative	\$12.29	\$45,129	
12	Street Lighting	352	145	51,027	\$15.79	-1.98%	\$15.48	\$5,558	(\$110)	\$5,448	32,000 Lumen - Decorative	\$12.92	\$4,447	
12	Street Lighting	53	135	7,208	\$13.92	-1.98%	\$13.64	\$738	(\$15)	\$723	Fluorescent*	\$11.25	\$601	
12	Street Lighting	37	136	5,072	\$17.73	-1.98%	\$17.38	\$656	(\$13)	\$643	Incandescent*	\$15.04	\$561	
12	Street Lighting	12	209	2,598	\$23.40	-1.98%	\$22.94	\$281	(\$6)	\$275	6,000 Lumen	\$19.26	\$239	
12	Street Lighting	25	69	1,716	\$8.03	-1.98%	\$7.87	\$201	(\$4)	\$197	7,000 Lumen	\$6.66	\$166	
12	Street Lighting	4,183	28	171,137	\$4.68	-1.98%	\$4.59	\$19,576	(\$388)	\$19,188	High Pressure Sodium Vapor*	\$4.13	\$17,278	
12	Street Lighting	7,164	39	279,382	\$6.16	-1.98%	\$6.04	\$44,130	(\$874)	\$43,256	5,600 Lumen	\$5.39	\$38,612	
12	Street Lighting	597	59	35,208	\$7.47	-1.98%	\$7.32	\$4,460	(\$88)	\$4,372	9,500 Lumen	\$6.30	\$3,759	
12	Street Lighting	1,267	96	121,666	\$10.99	-1.98%	\$10.77	\$13,924	(\$276)	\$13,648	16,000 Lumen	\$9.09	\$11,250	
12	Street Lighting	1,657	148	245,306	\$16.02	-1.98%	\$15.70	\$2,9545	(\$550)	\$2,9019	27,500 Lumen	\$13.09	\$21,694	
12	Street Lighting	35	69	2,397	\$15.58	-1.98%	\$15.27	\$545	(\$11)	\$534	Metal Halide*	\$14.21	\$694	
12	Street Lighting	748	93	69,597	\$15.73	-1.98%	\$15.42	\$11,533	(\$233)	\$11,300	12,000 Lumen	\$13.89	\$10,995	
12	Street Lighting	697	145	101,004	\$16.72	-1.98%	\$16.59	\$11,654	(\$231)	\$11,423	32,000 Lumen	\$13.85	\$9,048	
12	Street Lighting				\$33.05	-1.98%	\$32.40	\$0	\$0	\$0	Closed			
Total Present Revenue										\$8,495,304	Total Proposed Revenue	\$6,545,700		
Total Unique Price Count (Company-Owned System)										58				

*No New Service

Embedded Cost of Service for Lighting Class
 Difference - \$161
 Adjustment Factor 79.51%

Rocky Mountain Power
 State of Utah
 Consolidated Proposed Lighting Revenue by Lamp Type
 Historic Test Period 12 Months Ended December 2019
 Forecast Test Period 12 Months Ended December 2021

Description	Sch No.	Lamp Units	kWh	Price	Price Units	Revenue
Security Area Lighting						
Level 1 (0-5,500 LED Equivalent Lumens)	7	80,037		9.10	\$/mo	\$728,334
Level 2 (5,501-12,000 LED Equivalent Lumens)	7	23,298		10.61	\$/mo	\$247,190
Level 3 (12,001 and Greater LED Equivalent Lumens)	7	31,462		12.96	\$/mo	\$407,743
Street Lighting - Company-Owned System						
Level 1 (0-3,500 LED Equivalent Lumens)	11	32,060		11.82	\$/mo	\$378,953
Level 2 (3,501-5,500 LED Equivalent Lumens)	11	197,233		12.74	\$/mo	\$2,512,752
Level 3 (5,501-8,000 LED Equivalent Lumens)	11	20,644		13.19	\$/mo	\$272,290
Level 4 (8,001-12,000 LED Equivalent Lumens)	11	574		13.71	\$/mo	\$7,871
Level 5 (12,001-15,500 LED Equivalent Lumens)	11	22,536		14.60	\$/mo	\$329,020
Level 6 (15,501 and Greater LED Equivalent Lumens)	11	7,800		17.75	\$/mo	\$138,445
Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	5,104		23.15	\$/mo	\$118,165
Cust. Funded Conv. - Level 1 (0-3,500 LED Equivalent Lumens)	11	-		6.04	\$/mo	\$0
Cust. Funded Conv. - Level 2 (3,501-5,500 LED Equivalent Lumens)	11	276		6.57	\$/mo	\$1,813
Cust. Funded Conv. - Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		6.99	\$/mo	\$0
Cust. Funded Conv. - Level 4 (8,001-12,000 LED Equivalent Lumens)	11	-		7.46	\$/mo	\$0
Cust. Funded Conv. - Level 5 (12,001-15,500 LED Equivalent Lumens)	11	12		8.00	\$/mo	\$96
Cust. Funded Conv. - Level 6 (15,501 and Greater LED Equivalent Lumens)	11	-		9.72	\$/mo	\$0
Cust. Funded Conv. - Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		5.52	\$/mo	\$0
Street Lighting - Customer-Owned System						
	12		26,868,874	0.045465	\$/kWh	\$1,402,868
Total Proposed Revenue						
Total Unique Price Count (Company-Owned System)						\$6,545,540

ERRATA
Rocky Mountain Power
Exhibit RMP__ (RMM-1SR)
Docket No. 20-035-04
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

ERRATA
Exhibit Accompanying Surrebuttal Testimony of Robert M. Meredith
Billing Determinants and Proposed Prices

November 2020

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present			Forecast			Proposed - Step 1 (1/1/2021)			Forecast Revenues			Total
	Units		Price	Revenues		Forecast	Price		Forecast Revenues		Variable Supply	Total	
	Base	Forecast		Base	Forecast		Delivery	Fixed Supply	Variable Supply	Fixed Supply	Variable Supply	Total	
Schedule No. 1 - Residential Service													
Total Customer	9,213,599	9,344,849		\$55,189,661	\$55,975,848		\$10.00						\$71,408,450
Customer Charge - 1 Phase	9,198,277	9,329,308	\$6.00				\$6.00						\$71,408,450
Single Family	7,040,551	7,140,845											\$13,130,778
Multi Family	2,157,726	2,188,463											
Customer Charge - 3 Phase	15,322	15,541	\$12.00	\$183,868	\$186,493		\$20.00						\$66,502
Single Family	3,278	3,325					\$12.00						\$146,592
Multi Family	12,044	12,216					\$2.00						\$0
Aggregate Charge	0	0	\$2.00	\$0	\$0		\$2.00						\$0
Non-Standard Meter Reading Fee	250	253	\$22.00	\$5,490	\$5,566		\$22.00						\$5,566
Minimum 1 Phase	17,041	17,284	\$8.00	\$136,328	\$138,272		\$2.00						\$0
Single Family	11,907	12,077											
Multi Family	5,134	5,207											
Minimum 3 Phase	28	29	\$16.00	\$456	\$464								
Single Family	7	7											
Multi Family	22	22											
Minimum Seasonal	4	4	\$96.00	\$407	\$384								
On-Peak kWh (Jun - Sept)	0	0											
Off-Peak kWh (Jun - Sept)	0	0											
First 400 kWh (Jun-Sept)	1,077,210	1,080,475	945				4,3438 ¢	3,6386 ¢					\$0
Next 600 kWh (Jun-Sept)	957,148	960,049	471				4,3438 ¢	3,6386 ¢					\$0
All add'l kWh (Jun-Sept)	526,195	527,790	900				4,3438 ¢	3,6386 ¢					\$0
First 400 kWh (Oct-May)	2,155,017	2,051,977	461				4,3438 ¢	3,6560 ¢					\$0
All add'l kWh (Oct-May)	1,755,463	1,671,527	763				4,3438 ¢	3,6560 ¢					\$0
On-Peak kWh (May - Sept)	0	0	4.3560 ¢	\$0	\$0								\$0
Off-Peak kWh (May - Sept)	0	0	(1.6334) ¢	\$0	\$0								\$0
First 400 kWh (May-Sept)	1,356,275	1,356,162	147										\$0
Next 600 kWh (May-Sept)	1,083,544	1,083,453	568										\$0
All add'l kWh (May-Sept)	560,540	560,494	846										\$0
First 400 kWh (Oct-Apr)	1,873,066	1,776,482	587										\$0
All add'l kWh (Oct-Apr)	1,597,609	1,515,229	182										\$0
Subscriber Solar kWh	16,316,464	15,864,580											\$0
Unbilled	36,991,495	0											\$0
TAA			-3.91%	(\$25,995,017)	(\$25,312,790)								(\$10,707,890)
Subscriber Solar kWh Adj	(325,220)	(316,213)											\$0
Total	6,524,019,561	6,307,369,907		\$698,656,994	\$678,380,166		\$358,749,843	\$230,807,220	\$125,076,708	\$125,076,708	\$0	\$18,046	\$714,633,771
Schedule No. 2 - Residential Service - Optional Time-of-Day													
Total Customer	4,581	4,350		\$27,412	\$26,034		\$10.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0	\$33,710
Customer Charge - 1 Phase	4,569	4,339	\$6.00				\$6.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0	\$5,808
Single Family	3,550	3,371											\$0
Multi Family	1,019	968											\$0
Customer Charge - 3 Phase	12	11	\$12.00	\$144	\$132		\$20.00	\$0.00	\$0.00	\$220	\$0	\$0	\$220
Single Family	0	0					\$12.00	\$0.00	\$0.00	\$0	\$0	\$0	\$0
Multi Family	0	0					\$2.00	\$0.00	\$0.00	\$0	\$0	\$0	\$0
Aggregate Charge	0	0	\$2.00	\$0	\$0		\$2.00	\$0.00	\$0.00	\$0	\$0	\$0	\$0
Non-Standard Meter Reading Fee	0	0	\$22.00	\$0	\$0		\$22.00	\$0.00	\$0.00	\$0	\$0	\$0	\$0
Minimum 1 Phase	10	9	\$8.00	\$79	\$72								\$0
Single Family	6	5											\$0
Multi Family	4	4											\$0
Minimum 3 Phase	0	0	\$16.00	\$0	\$0								\$0
Single Family	0	0											\$0
Multi Family	0	0											\$0
Minimum Seasonal	0	0	\$96.00	\$0	\$0								\$0
On-Peak kWh (Jun - Sept)	263,196	258,230					0.0000 ¢	0.0000 ¢	4.3560 ¢	0.0000 ¢	\$0	\$0	\$11,248
Off-Peak kWh (Jun - Sept)	841,160	825,288					0.0000 ¢	0.0000 ¢	(1.6334) ¢	0.0000 ¢	\$0	\$0	(\$13,480)
First 400 kWh (Jun-Sept)	505,497	495,959					4.3438 ¢	3.6386 ¢	1.3646 ¢	9.3470 ¢	\$18,046	\$6,768	\$46,357

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present Revenues				Proposed - Step 1 (1/1/2021)				Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total	
Next 600 kWh (Jun-Sept)	415,306	407,470				4,3438 ¢	3,6386 ¢	4,0577 ¢	12,0401 ¢	\$17,700	\$14,826	\$16,534	\$49,060	
All add'l kWh (Jun-Sept)	190,083	186,496				4,3438 ¢	3,6386 ¢	4,0577 ¢	12,0401 ¢	\$8,101	\$6,786	\$7,567	\$22,454	
First 400 kWh (Oct-May)	1,072,309	919,695				4,3438 ¢	3,6560 ¢	0,2719 ¢	8,2717 ¢	\$39,950	\$33,624	\$2,501	\$76,074	
All add'l kWh (Oct-May)	856,285	734,416				4,3438 ¢	3,6560 ¢	2,6552 ¢	10,6549 ¢	\$31,902	\$26,850	\$19,500	\$78,251	
On-Peak kWh (May - Sept)	319,777	302,460	4,3560 ¢	\$13,929	\$13,175									
Off-Peak kWh (May - Sept)	1,008,880	954,246	(1,6334) ¢	(\$16,479)	(\$15,587)									
First 400 kWh (May-Sept)	652,800	617,449	8,8498 ¢	\$57,771	\$54,643									
Next 600 kWh (May-Sept)	477,029	451,197	11,5429 ¢	\$55,063	\$52,081									
All add'l kWh (May-Sept)	198,836	188,068	14,4508 ¢	\$28,733	\$27,177									
First 400 kWh (Oct-Apr)	931,922	810,180	8,8498 ¢	\$82,473	\$71,699									
All add'l kWh (Oct-Apr)	778,892	677,142	10,7072 ¢	\$83,398	\$72,503									
Subscriber Solar kWh	0	0	11,7033 ¢	\$0	\$0	4,3438 ¢	7,7250 ¢	0,0000 ¢	12,0688 ¢	\$0	\$0	\$0	\$0	
Unbilled	17,487	0		\$2,003	\$0									
TAA	0	0	-3,91%	(\$12,021)	(\$10,874)				-1,70%				(\$4,627)	
Subscriber Solar kWh Adj	3,056,966	2,744,036		\$322,505	\$291,055				0,00%	\$158,934	\$100,132	\$50,638	\$309,702	
Total														

Schedule No. 2F - Electric Vehicle Time-of-Use Pilot Option		
	Base	Forecast
Total Customer	3,279	3,114
Customer Charge - 1 Phase	3,078	2,923
Single Family	201	191
Multi Family	0	0
Customer Charge - 3 Phase	0	0
Single Family	0	0
Multi Family	0	0
Aggregate Charge	0	0
Non-Standard Meter Reading Fee	0	0
Minimum 1 Phase	0	0
Single Family	0	0
Multi Family	0	0
Minimum 3 Phase	0	0
Single Family	0	0
Multi Family	0	0
Minimum Seasonal	0	0
Rate Option 1	228,976	206,699
On-Peak kWh	1,067,463	963,611
Off-Peak kWh		
Rate Option 2	384,603	347,186
On-Peak kWh	2,360,279	2,130,652
Off-Peak kWh		
Subscriber Solar kWh	0	0
Unbilled	22,863	0
TAA	0	0
Subscriber Solar kWh Adj	4,064,184	3,648,148
Total		

Schedule No. 3 - Residential Service - Low Income Life-line Program		
	Base	Forecast
Total Customer	253,675	216,323
Customer Charge - 1 Phase	253,474	216,152
Single Family	132,874	113,509
Multi Family	120,601	102,843
Customer Charge - 3 Phase	200	171
Single Family	32	27
Multi Family	168	144
Aggregate Charge	0	0
Non-Standard Meter Reading Fee	0	0
Minimum 1 Phase	52	44

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units			Present			Proposed - Step 1 (1/1/2021)			Forecast Revenues			
	Base	Forecast	Price	Revenues			Delivery	Price		Delivery	Fixed Supply	Variable Supply	Total
				Base	Forecast	Variable Supply		Fixed Supply	Variable Supply				
Subscriber Solar kWh	0	0	11,7033 ¢	\$0	\$0	0.0000 ¢	4,3438 ¢	7,7250 ¢	0.0000 ¢	\$0	\$0	\$0	\$0
Unbilled	668,834	0	-3,911%	\$85,540	\$0	0.00%							\$0
TAA				(\$461,263)	(\$560,826)								(\$237,920)
Subscriber Solar kWh Adj	0	0		\$13,909,632	\$16,685,304		\$10,319,246	\$5,195,985	\$2,616,197	\$18,131,430			
Total	117,960,536	142,334,246											
Schedule No. 136 - Residential Service - Net Metering													
Total Customer	56,694	307,354	\$6.00	\$340,164	\$1,844,124		\$10.00	\$0.00	\$0.00	\$3,036,090	\$0	\$0	\$3,036,090
Customer Charge - 1 Phase	56,694	307,354					\$6.00	\$0.00	\$0.00	\$22,470	\$0	\$0	\$22,470
Single Family	56,003	303,609					\$6.00	\$0.00	\$0.00	\$0	\$0	\$0	\$0
Multi Family	691	3,745		\$0	\$0		\$20.00	\$0.00	\$20.00	\$0	\$0	\$0	\$0
Customer Charge - 3 Phase	0	0					\$12.00	\$0.00	\$12.00	\$0	\$0	\$0	\$0
Single Family	0	0					\$2.00	\$0.00	\$2.00	\$0	\$0	\$0	\$0
Multi Family	304	1,646		\$607	\$3,292		\$2.00	\$0.00	\$2.00	\$3,292	\$0	\$0	\$3,292
Aggregate Charge	0	0		\$0	\$0		\$22.00	\$0.00	\$22.00	\$0	\$0	\$0	\$0
Non-Standard Meter Reading Fee	13,202	71,571	\$8.00	\$105,614	\$572,568								
Minimum 1 Phase	13,106	71,054											
Single Family	95	517		\$0	\$0								
Multi Family	0	0		\$0	\$0								
Minimum 3 Phase	0	0											
Single Family	0	0											
Multi Family	0	0											
Minimum Seasonal	1,101	5,690	\$96.00	\$0	\$0		0.0000 ¢	0.0000 ¢	4.3560 ¢	\$0	\$0	\$248	\$248
On-Peak kWh (Jun - Sept)	6,842	35,358					0.0000 ¢	0.0000 ¢	(1.6334) ¢	\$0	\$0	(\$578)	(\$578)
Off-Peak kWh (Jun - Sept)	7,489,144	38,703,048					4.3438 ¢	3.6386 ¢	9.3470 ¢	\$1,681,183	\$528,136	\$3,617,561	\$3,617,561
First 400 kWh (Jun-Sept)	5,194,029	26,842,157					4.3438 ¢	3.6386 ¢	4.0577 ¢	\$1,165,970	\$976,674	\$3,231,814	\$3,231,814
Next 600 kWh (Jun-Sept)	1,470,728	7,600,557					4.3438 ¢	3.6386 ¢	4.0577 ¢	\$330,153	\$276,552	\$915,112	\$915,112
All add'l kWh (Jun-Sept)	12,939,892	68,555,364					4.3438 ¢	3.6560 ¢	0.2719 ¢	\$2,977,908	\$186,393	\$5,670,661	\$5,670,661
First 400 kWh (Oct-May)	9,646,844	51,108,843					4.3438 ¢	3.6560 ¢	2.6552 ¢	\$2,220,066	\$1,868,522	\$5,445,610	\$5,445,610
All add'l kWh (Oct-May)	1,261	6,621		\$55	\$288								
On-Peak kWh (May - Sept)	8,120	42,635		(\$133)	(\$696)								
Off-Peak kWh (May - Sept)	8,940,821	46,944,979		\$791,245	\$4,154,537								
First 400 kWh (May-Sept)	5,582,948	29,314,016		\$644,434	\$3,383,688								
Next 600 kWh (May-Sept)	1,581,971	8,306,352		\$228,607	\$1,200,334								
All add'l kWh (May-Sept)	11,556,637	60,622,730		\$1,022,739	\$5,364,990								
First 400 kWh (Oct-Apr)	9,078,260	47,621,892		\$972,027	\$5,098,971								
All add'l kWh (Oct-Apr)	209,507	0		\$24,549	\$0								
Subscriber Solar kWh	0	0	11,7033 ¢	\$0	\$0		4,3438 ¢	7,7250 ¢	0.0000 ¢	\$0	\$0	\$0	\$0
Unbilled	0	0	-3,911%	(\$143,069)	(\$750,819)								\$0
TAA				\$3,986,839	\$20,871,277								(\$320,973)
Subscriber Solar kWh Adj	0	0					\$11,437,132	\$7,036,351	\$3,468,799	\$21,942,280			
Total	36,950,143	192,809,969											
Schedule 6 moving to 6A - Composite													
Customer Charge	16,270	16,185					\$53.00	\$0.00	\$53.00	\$857,783	\$0	\$0	\$857,783
All kWh under 50 kWh/kWh (Jun-Sept)	23,610,055	22,837,906					3.8900 ¢	17.1375 ¢	1.3497 ¢	\$2,377.72	\$3,913,852	\$3,913,852	\$5,110,490
All additional kWh (Jun-Sept)	54,335,609	52,553,411					3.8900 ¢	(1.0878) ¢	1.3497 ¢	\$2,044,328	(\$571,675)	\$709,313	\$2,181,966
All kWh under 50 kWh/kWh (Oct-May)	41,025,678	39,702,141					3.8900 ¢	14.7185 ¢	1.1944 ¢	\$1,544,413	\$5,843,560	\$474,202	\$7,862,175
All additional (Oct-May)	96,492,344	93,250,801					3.8900 ¢	(1.4102) ¢	1.1944 ¢	\$3,627,456	(\$1,315,023)	\$1,113,788	\$3,426,221
On-PR kWh (Jun-Sept)	43,287,164	41,868,606					0.0000 ¢	0.0000 ¢	6.0000 ¢	\$0	\$0	\$2,512,116	\$2,512,116
Off-PR kWh (Jun-Sept)	34,658,500	33,522,711					0.0000 ¢	0.0000 ¢	(2.3358) ¢	\$0	\$0	(\$783,023)	(\$783,023)
On-PR kWh (Oct-May)	76,370,703	73,835,484					0.0000 ¢	0.0000 ¢	5.3097 ¢	\$0	\$0	\$3,920,443	\$3,920,443
Off-PR kWh (Oct-May)	61,147,319	59,117,459					0.0000 ¢	0.0000 ¢	(2.0671) ¢	\$0	\$0	(\$1,222,017)	(\$1,222,017)
Voltage Discount	57,416	56,872					(0.061)	\$0.00	(0.061)	(\$34,692)	\$0	\$0	(\$34,692)
Subscriber Solar kWh	799,647	758,838					0.0000 ¢	7.1250 ¢	0.0000 ¢	\$0	\$54,067	\$0	\$54,067
Unbilled	0	0											(\$314,930)
TAA													\$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 1 (1/1/2021)				Forecast Revenues			
	Units		Revenues		Price		Total		Forecast Revenues		Total	
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Schedule 6A	216,263,332	209,103,098							\$8,927,683	\$7,924,781	\$7,033,065	\$23,885,529
Customer Charge	16,270	16,185	\$878,578	\$873,968	\$53.00	\$0.00	\$53.00	\$53.00	\$857,783	\$0	\$0	\$857,783
Seasonal Service	0	0	\$0	\$0	\$636.00	\$0.00	\$636.00	\$636.00	\$0	\$0	\$0	\$0
Minimum Charge	0	0	\$0	\$0	\$53.00	\$0.00	\$53.00	\$53.00	\$0	\$0	\$0	\$0
Facilities kW	1,324,225	1,281,154	\$5,349,869	\$5,175,862	\$3.98	\$0.00	\$3.98	\$3.98	\$5,098,993	\$0	\$0	\$5,098,993
All kW (Jun - Sept)	483,512	467,710	\$7.01	\$7.01	\$6.22	\$0.00	\$13.23	\$13.23	\$2,909,156	\$3,278,647	\$0	\$6,187,803
All kW (Oct - May)	840,713	813,444	\$6.21	\$6.21	\$5.50	\$0.00	\$11.71	\$11.71	\$4,473,942	\$5,051,487	\$0	\$9,525,429
All kW (Jun - Sept)	77,945,664	75,391,317	\$0.0000	\$0.0000	\$1.5747	\$2.3056	\$3.8803	\$3.8803	\$0	\$1,187,200	\$1,738,200	\$2,925,400
All kW (Oct - May)	137,518,022	132,952,943	\$0.0000	\$0.0000	\$1.3935	\$2.0403	\$3.4339	\$3.4339	\$0	\$1,852,745	\$2,712,703	\$4,565,448
All kW (May - Sept)	584,798	563,910	\$8,549,753	\$8,244,364	\$0.00	\$0.00	\$0.00	\$0.00	(\$54,597)	\$0	\$0	(\$54,597)
All kW (Oct - Apr)	739,427	717,244	\$8,067,144	\$7,825,132	\$0.00	\$0.00	\$0.00	\$0.00	(\$54,597)	\$0	\$0	(\$54,597)
Voltage Discount	57,416	56,872	(\$55,120)	(\$54,597)	(\$0.96)	\$0.00	(\$0.96)	(\$0.96)	(\$54,597)	\$0	\$0	(\$54,597)
kWh (May-Sept)	93,573,338	90,236,925	\$3,567,671	\$3,440,463	\$3.8127	\$0.0000	\$3.8127	\$3.8127	\$3,567,671	\$0	\$0	\$3,567,671
kWh (Oct-Apr)	121,890,348	118,107,335	\$4,283,592	\$4,150,646	\$3.5143	\$0.0000	\$3.5143	\$3.5143	\$4,283,592	\$0	\$0	\$4,283,592
Subscriber Solar kWh	799,647	758,838	\$56,975	\$54,067	7.1250	0.0000	7.1250	7.1250	\$0	\$54,067	\$0	\$54,067
Unbilled	0	0	\$0	\$0								
TAA			(\$885,357)	(\$856,100)	-3.61%							(\$353,524)
Subscriber Solar kWh Adj	0	0										\$0
Total	216,263,332	209,103,098	\$29,813,105	\$28,853,805					\$13,285,277	\$11,424,146	\$4,450,903	\$29,160,326
Schedule 6-135 moving to 6A - Net Metering - Composite												
Customer Charge	462	602			\$53.00	\$0.00	\$53.00	\$53.00	\$31,904	\$0	\$0	\$31,904
All kWh under 50 kWh/kW (Jun-Sept)	494,309	617,625	\$3,890	\$3,890	3.8900	1.3497	22.3772	22.3772	\$24,026	\$105,846	\$8,336	\$138,207
All additional kWh (Jun-Sept)	1,183,199	1,470,157	\$1,087.81	\$1,087.81	(1.0878)	4.1519	4.1519	4.1519	\$57,189	(\$15,992)	\$19,843	\$61,039
All kWh under 50 kWh/kW (Oct-May)	856,683	1,069,623	\$3,890	\$3,890	3.8900	1.1944	19.8029	19.8029	\$41,608	\$157,432	\$12,776	\$211,816
All additional (Oct-May)	2,262,395	2,803,066	\$1,410.21	\$1,410.21	(1.4102)	6.0000	6.0000	6.0000	\$109,039	(\$39,529)	\$33,480	\$102,990
On-Pk kWh (Jun-Sept)	931,605	1,159,451	\$0.0000	\$0.0000	0.0000	6.0000	6.0000	6.0000	\$0	\$0	\$69,567	\$69,567
Off-Pk kWh (Jun-Sept)	745,903	928,331	\$0.0000	\$0.0000	0.0000	(2.3358)	(2.3358)	(2.3358)	\$0	\$0	(\$21,684)	(\$21,684)
On-Pk kWh (Oct-May)	1,732,181	2,150,700	\$0.0000	\$0.0000	0.0000	5.3097	5.3097	5.3097	\$0	\$0	\$114,196	\$114,196
Off-Pk kWh (Oct-May)	1,386,896	1,721,989	\$0.0000	\$0.0000	0.0000	(2.0671)	(2.0671)	(2.0671)	\$0	\$0	(\$35,595)	(\$35,595)
Voltage Discount	0	0	(\$0.61)	(\$0.61)	(\$0.61)	\$0.00	(\$0.61)	(\$0.61)	\$0	\$0	\$0	\$0
Subscriber Solar kWh	0	0	\$0.0000	\$0.0000	7.1250	0.0000	7.1250	7.1250	\$0	\$0	\$0	\$0
TAA			(\$885,357)	(\$856,100)	-3.61%							(\$8,687)
Schedule 6A	4,796,585	5,960,471							\$263,766	\$207,757	\$200,919	\$672,440
Customer Charge	462	602	\$24,938	\$32,506	\$54.00	\$0.00	\$54.00	\$54.00	\$31,904	\$0	\$0	\$31,904
Seasonal Service	0	0	\$0	\$0	\$648.00	\$0.00	\$648.00	\$648.00	\$0	\$0	\$0	\$0
Minimum Charge	0	0	\$0	\$0	\$54.00	\$0.00	\$54.00	\$54.00	\$0	\$0	\$0	\$0
Facilities kW	32,596	42,952	\$131,686	\$173,526	\$4.04	\$0.00	\$4.04	\$4.04	\$170,949	\$0	\$0	\$170,949
All kW (Jun - Sept)	12,234	16,126	\$7.01	\$7.01	\$6.22	\$0.00	\$13.23	\$13.23	\$100,304	\$113,043	\$0	\$213,347
All kW (Oct - May)	20,362	26,826	\$6.21	\$6.21	\$5.50	\$0.00	\$11.71	\$11.71	\$147,543	\$166,589	\$0	\$314,132
kWh (Jun-Sept)	1,677,508	2,218,023	\$0.0000	\$0.0000	1.5747	2.3056	3.8803	3.8803	\$0	\$34,928	\$51,138	\$86,066
kWh (Oct-May)	3,119,077	4,105,852	\$0.0000	\$0.0000	1.3935	2.0403	3.4339	3.4339	\$0	\$57,216	\$83,774	\$140,990
All kW (May - Sept)	12,671	16,699	\$185,251	\$244,139	\$14.62	\$0.00	\$14.62	\$14.62	\$0	\$0	\$0	\$0
All kW (Oct - Apr)	19,925	26,252	\$217,377	\$286,409	\$10.91	\$0.00	\$10.91	\$10.91	\$0	\$0	\$0	\$0
Voltage Discount	0	0	(\$0.96)	(\$0.96)	(\$0.96)	\$0.00	(\$0.96)	(\$0.96)	(\$0.96)	\$0	\$0	\$0
kWh (May-Sept)	1,998,470	2,644,149	\$76,196	\$100,813	3.8127	\$0.0000	3.8127	3.8127	\$0	\$0	\$0	\$0
kWh (Oct-Apr)	2,798,115	3,679,726	\$98,334	\$129,317	3.5143	\$0.0000	3.5143	3.5143	\$0	\$0	\$0	\$0
Unbilled	0	0	\$0	\$0								
TAA			(\$20,835)	(\$27,460)	-3.61%							(\$11,469)
Total	4,796,585	6,323,875	\$712,947	\$939,250					\$450,700	\$371,776	\$134,912	\$957,388

Schedule 6-136 moving to 6A - Net Metering - Commercial

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Units		Price		Revenues		Present		Forecast		Forecast Revenues		Total	
	Base	Forecast	Price	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply		Variable Supply
Customer Charge	56	158					\$53.00	\$0.00	\$0.00	\$53.00	\$8,366	\$0	\$0	\$8,366
All kWh under 50 kWh/kW (Jun-Sept)	111,995	446,920					3,890	17,137	1,349	22,372	\$17,385	\$76,591	\$6,032	\$100,008
All additional kWh (Jun-Sept)	266,833	1,064,811					3,890	(1,0878)	4,151	4,151	\$41,421	(\$11,583)	\$14,372	\$44,210
All kWh under 50 kWh/kW (Oct-May)	151,504	604,584					3,890	14,718	1,944	19,802	\$23,518	\$88,986	\$7,221	\$119,725
All additional (Oct-May)	460,068	1,835,925					3,890	(1,4102)	1,944	3,674	\$71,417	(\$25,890)	\$21,928	\$67,456
On-Pk kWh (Jun-Sept)	210,382	839,541					0,000	0,000	6,000	6,000	\$0	\$0	\$50,372	\$50,372
Off-Pk kWh (Jun-Sept)	168,446	672,191					0,000	0,000	(2,3358)	(2,3358)	\$0	\$0	(\$15,701)	(\$15,701)
On-Pk kWh (Oct-May)	339,637	1,355,338					0,000	0,000	5,309	5,309	\$0	\$0	\$71,964	\$71,964
Off-Pk kWh (Oct-May)	271,935	1,085,171					0,000	0,000	(2,0671)	(2,0671)	\$0	\$0	(\$22,432)	(\$22,432)
Voltage Discount	0	0					(\$0.61)	\$0.00	(\$0.61)	(\$0.61)	\$0	\$0	\$0	\$0
Subscriber Solar kWh	0	0					0,000	7,125	0,000	7,125	\$0	\$0	\$0	\$0
TAA								Tax Year 1 (1/1/2021)						(\$5,601)
	990,401	3,952,240									\$162,107	\$128,104	\$133,756	\$423,968
Schedule 6A														\$0
Customer Charge	56	158	\$54.00	\$8,524	\$3,009	\$8,524	\$53.00	\$0.00	\$0.00	\$53.00	\$8,366	\$0	\$0	\$8,366
Seasonal Service	0	0	\$648.00	\$0	\$0	\$0	\$636.00	\$0.00	\$0.00	\$636.00	\$0	\$0	\$0	\$0
Aggregate Charge	0	0	\$54.00	\$0	\$0	\$0	\$53.00	\$0.00	\$0.00	\$53.00	\$0	\$0	\$0	\$0
Facilities kW	5,288	21,101	\$4.04	\$85,248	\$21,362	\$85,248	\$6.22	\$7.01	\$13.23	\$13.23	\$83,982	\$0	\$0	\$83,982
All kW (Jun - Sept)	2,253	8,990					\$6.22	\$7.01	\$13.23	\$13.23	\$55,918	\$0	\$0	\$55,918
All kW (Oct - May)	3,035	12,111					\$5.50	\$6.21	\$11.71	\$11.71	\$66,611	\$0	\$0	\$66,611
kWh (Jun-Sept)	378,828	1,511,731					0,000	1,574	3,880	3,880	\$0	\$0	\$75,209	\$75,209
kWh (Oct-May)	611,573	2,440,509					0,000	1,393	2,043	2,043	\$0	\$0	\$23,805	\$23,805
All kW (May - Sept)	2,627	10,484	\$14.62	\$153,276	\$38,411	\$153,276	\$10.91	\$115,821	\$115,821	\$115,821	\$0	\$0	\$0	\$0
All kW (Oct - Apr)	2,660	10,616	\$10.91	\$115,821	\$29,025	\$115,821	(\$0.96)	\$0.00	\$0.00	(\$0.96)	\$0	\$0	\$0	\$0
Voltage Discount	0	0	(\$0.96)	\$0	\$0	\$0	(\$0.96)	\$0.00	\$0.00	(\$0.96)	\$0	\$0	\$0	\$0
kWh (May-Sept)	466,945	1,863,367	3.8127	\$71,045	\$17,803	\$71,045	3.5143	\$18,396	\$18,396	\$18,396	\$0	\$0	\$0	\$0
kWh (Oct-Apr)	523,455	2,088,873	3.5143	\$73,409	\$18,396	\$73,409					\$34,854	\$49,795	\$83,804	\$83,804
Unbilled	0	0												\$0
TAA														(\$6,129)
	990,401	3,952,240									\$214,877	\$196,043	\$84,649	\$495,570
Schedule 6B moving to 6A - Composite														\$0
Customer Charge	63	69					\$53.00	\$0.00	\$0.00	\$53.00	\$3,665	\$0	\$0	\$3,665
All kWh under 50 kWh/kW (Jun-Sept)	22,415	23,181					3,890	17,137	1,349	22,372	\$902	\$3,973	\$313	\$5,187
All additional kWh (Jun-Sept)	29,654	32,182					3,890	(1,0878)	4,151	4,151	\$1,252	(\$350)	\$434	\$1,336
All kWh under 50 kWh/kW (Oct-May)	49,842	59,234					3,890	14,718	1,944	19,802	\$2,304	\$8,718	\$707	\$11,730
All additional (Oct-May)	25,705	26,202					3,890	(1,4102)	1,944	3,674	\$1,019	(\$370)	\$313	\$963
On-Pk kWh (Jun-Sept)	28,916	30,746					0,000	0,000	6,000	6,000	\$0	\$0	\$1,845	\$1,845
Off-Pk kWh (Jun-Sept)	23,152	24,617					0,000	0,000	(2,3358)	(2,3358)	\$0	\$0	(\$575)	(\$575)
On-Pk kWh (Oct-May)	41,955	47,447					0,000	0,000	5,309	5,309	\$0	\$0	\$2,519	\$2,519
Off-Pk kWh (Oct-May)	33,592	37,989					0,000	0,000	(2,0671)	(2,0671)	\$0	\$0	(\$785)	(\$785)
Voltage Discount	0	0					(\$0.61)	\$0.00	(\$0.61)	(\$0.61)	\$0	\$0	\$0	\$0
Subscriber Solar kWh	0	0					0,000	7,125	0,000	7,125	\$0	\$0	\$0	\$0
TAA														(\$325)
	127,615	140,800									\$9,142	\$11,971	\$4,771	\$25,885
Schedule 6A														\$0
Customer Charge	63	69	\$54.00	\$3,734	\$3,402	\$3,734	\$53.00	\$0.00	\$0.00	\$53.00	\$3,665	\$0	\$0	\$3,665
Seasonal Service	0	0	\$648.00	\$0	\$0	\$0	\$636.00	\$0.00	\$0.00	\$636.00	\$0	\$0	\$0	\$0
Facilities kW	2,546	2,794	\$4.04	\$11,288	\$10,284	\$11,288	\$3.98	\$0.00	\$3.98	\$3.98	\$11,120	\$0	\$0	\$11,120
All on-peak kW (Jun - Sept)	814	832					\$6.22	\$7.01	\$13.23	\$13.23	\$5,175	\$5,832	\$0	\$11,007
All on-peak kW (Oct - May)	1,732	1,962					\$5.50	\$6.21	\$11.71	\$11.71	\$10,791	\$12,184	\$0	\$22,975
kWh (Jun-Sept)	52,068	55,363					0,000	1,574	3,880	3,880	\$0	\$872	\$1,276	\$2,148
kWh (Oct-May)	75,547	85,437					0,000	1,393	2,043	2,043	\$0	\$1,191	\$1,743	\$2,934
All On-peak kW (May - Sept)	1,161	1,206	\$14.62	\$17,632	\$16,973	\$17,632								\$0

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 1 (1/1/2021)				
	Units		Revenues		Price		Forecast Revenues		
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	
All On-peak kW (Oct - Apr)	1,385	1,588	\$10.91	\$17,325					
Voltage Discount	0	0	(\$0.96)	\$0	(\$0.96)	\$0	\$0	\$0	
kWh (May-Sept)	56,207	59,699	3.8127 ¢	\$2,276					
kWh (Oct-Apr)	71,407	81,101	3.5143 ¢	\$2,509					
Unbilled	0	0		\$0					
TAA			-3.61%	(\$1,447)				(\$594)	
Total	127,615	140,800		\$49,090	\$30,751	\$20,079	\$3,019	\$53,849	
Schedule No. 6 - Composite									
Customer Charge	157,930	157,116	\$54.00	\$8,528,238	\$53.00	\$8,327,148	\$0	\$8,327,148	
Seasonal Service	0	0	\$648.00	\$0	\$636.00	\$0	\$0	\$0	
Minimum Charge	14	14	\$54.00	\$736	\$53.00	\$742	\$0	\$742	
Facilities kW	16,142,757	15,576,842	\$4.04	\$65,216,738	\$3.98	\$61,995,831	\$0	\$61,995,831	
All kW (Jun - Sept)	7,196,640	6,921,590		\$0	\$6.22	\$43,048,182	\$0	\$43,048,182	
All kW (Oct - May)	8,946,118	8,655,252		\$0	\$5.50	\$47,645,920	\$0	\$47,645,920	
kWh (Jun-Sept)	2,104,339,921	2,063,156,225		\$0	\$7.01	\$48,520,346	\$0	\$48,520,346	
kWh (Oct-May)	3,672,776,337	3,526,754,594		\$0	\$6.21	\$53,749,115	\$0	\$53,749,115	
All kW (May - Sept)	7,370,533	7,107,269		\$103,908,273	1.5747 ¢	2.3056 ¢	2.0403 ¢	\$47,567,516	
All kW (Oct - Apr)	8,772,224	8,469,573		\$95,704,963	1.3935 ¢	2.0403 ¢	2.0403 ¢	\$71,958,067	
Voltage Discount	572,697	569,738	(\$0.96)	(\$549,789)	(\$0.96)	(\$546,948)	\$0	(\$546,948)	
kWh (May-Sept)	2,582,975,622	2,527,546,695	3.8127 ¢	\$98,481,112					
kWh (Oct-Apr)	3,194,140,636	3,062,364,124	3.5143 ¢	\$112,251,684					
Subscriber Solar kWh	2,072,493	1,977,670	7.1250 ¢	\$147,665	7.1250 ¢	\$140,909	\$0	\$140,909	
Unbilled	17,677,070	0		\$0					
TAA			-3.61%	(\$14,957,769)				(\$5,992,259)	
Subscriber Solar kWh Adj	26,720	25,489		\$0				\$0	
Total	5,796,892,541	5,591,913,978		\$474,288,168	\$160,470,875	\$184,007,871	\$119,525,583	\$464,004,329	
Schedule No. 6-135 - Net Metering - Composite									
Customer Charge	3,424	4,434	\$54.00	\$184,883	\$53.00	\$235,002	\$0	\$235,002	
Seasonal Service	0	0	\$648.00	\$0	\$636.00	\$0	\$0	\$0	
Minimum Charge	0	0	\$54.00	\$0	\$53.00	\$0	\$0	\$0	
Facilities kW	383,745	505,379	\$4.04	\$1,550,331	\$3.98	\$2,011,408	\$0	\$2,011,408	
All kW (Jun - Sept)	157,278	206,980		\$0	\$6.22	\$1,287,416	\$0	\$1,287,416	
All kW (Oct - May)	226,467	298,398		\$0	\$5.50	\$1,641,189	\$0	\$1,641,189	
kWh (Jun-Sept)	50,086,246	60,590,666		\$0	0.0000 ¢	\$0	\$0	\$0	
kWh (Oct-May)	79,149,936	109,661,558		\$0	0.0000 ¢	\$0	\$0	\$0	
All kW (May - Sept)	172,979	228,131		\$2,528,951	2.3056 ¢	3.8803 ¢	2.0403 ¢	\$1,396,960	
All kW (Oct - Apr)	210,766	277,248		\$3,335,275	2.0403 ¢	3.4339 ¢	2.0403 ¢	\$2,237,477	
Voltage Discount	15,842	26,614	(\$0.96)	(\$15,208)	(\$0.96)	(\$25,549)	\$0	(\$25,549)	
kWh (May-Sept)	54,977,994	72,856,846	3.8127 ¢	\$2,096,146					
kWh (Oct-Apr)	74,258,188	97,395,377	3.5143 ¢	\$2,609,655					
Unbilled	638,530	0		\$0					
TAA			-3.61%	(\$344,185)				(\$187,710)	
Total	129,874,712	170,252,223		\$10,970,118	\$5,149,466	\$5,786,286	\$3,634,437	\$14,570,188	
Schedule No. 6-136 - Net Metering - Composite									
Customer Charge	221	611	\$54.00	\$11,920	\$53.00	\$32,383	\$0	\$32,383	
Seasonal Service	0	0	\$648.00	\$0	\$636.00	\$0	\$0	\$0	
Aggregate Charge	21	59	\$2.00	\$42	\$2.00	\$118	\$0	\$118	
Facilities kW	25,513	94,165	\$4.04	\$103,074	\$3.98	\$374,777	\$0	\$374,777	
All kW (Jun - Sept)	11,240	40,576		\$0	\$6.22	\$252,383	\$0	\$252,383	
All kW (Oct - May)	14,273	53,589		\$0	\$5.50	\$294,740	\$0	\$294,740	
kWh (Jun-Sept)	2,917,302	8,593,599		\$0	0.0000 ¢	\$0	\$0	\$0	
Total	2,917,302	8,593,599		\$0	2.3056 ¢	3.8803 ¢	2.3056 ¢	\$198,131	

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units			Present Revenues			Price			Forecast Revenues			
	Base	Forecast	Forecast	Price	Revenues		Delivery	Fixed Supply		Delivery	Forecast Revenues		
					Base	Forecast		Variable Supply	Fixed Supply		Variable Supply	Total	
kWh (Oct-May)	3,833,312	15,566,358											
All kW (May - Sept)	12,797	46,788	\$14.62	\$187,086	\$684,041								
All kW (Oct - Apr)	12,717	47,377	\$10.91	\$138,739	\$516,883	\$0.000	\$1,3935	\$0.00	\$0.00	\$0	\$216,923	\$317,608	\$534,530
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0.00	\$0.00	(\$0.96)	\$0	\$0	\$0	\$0
kWh (May-Sept)	3,253,739	10,344,291	3.8127	\$124,055	\$394,397								
kWh (Oct-Apr)	3,496,875	13,815,666	3.5143	\$122,891	\$485,524								
Unbilled	20,121	0		\$2,719	\$0								\$0
TAX			-3.61%	(\$20,677)	(\$75,119)								(\$30,891)
Total	6,770,735	24,159,957		\$669,849	\$2,419,265					\$954,401	\$969,474	\$515,739	\$2,439,611
Schedule No. 6B - Demand Time-of-Day Option - Composite													
Customer Charge	186	192	\$54.00	\$10,044	\$10,368	\$53.00	\$0.00	\$0.00	\$53.00	\$10,176	\$0	\$0	\$10,176
Seasonal Service	0	0	\$648.00	\$0	\$0	\$636.00	\$0.00	\$0.00	\$636.00	\$0	\$0	\$0	\$0
Facilities kW	14,257	14,844	\$4.04	\$57,598	\$59,970	\$3.98	\$0.00	\$0.00	\$3.98	\$59,079	\$0	\$0	\$59,079
All on-peak kW (Jun - Sept)	4,160	4,915		\$7.01	\$0.00	\$6.22	\$7.01	\$0.00	\$13.23	\$30,571	\$34,454	\$0	\$65,025
All on-peak kW (Oct - May)	7,103	6,971		\$6.21	\$0.00	\$5.50	\$6.21	\$0.00	\$11.71	\$38,341	\$43,290	\$0	\$81,630
kWh (Jun-Sept)	1,116,495	1,281,170		\$0.0000	\$1,5747	\$0.0000	\$1,5747	\$0.0000	\$3.8803	\$20,175	\$29,538	\$0	\$49,713
kWh (Oct-May)	2,191,180	2,099,521		\$0.0000	\$1,3935	\$0.0000	\$1,3935	\$0.0000	\$3.4339	\$0	\$29,258	\$42,838	\$72,095
All On-peak kW (May - Sept)	5,007	5,072		\$73,197	\$74,153								\$0
All On-peak kW (Oct - Apr)	6,256	6,688		\$68,257	\$72,966								\$0
Voltage Discount	0	0	(\$0.96)	\$0	\$0	(\$0.96)	\$0.00	\$0.00	(\$0.96)	\$0	\$0	\$0	\$0
kWh (May-Sept)	1,374,895	1,563,144	3.8127	\$52,421	\$59,598								\$0
kWh (Oct-Apr)	1,932,780	1,817,547	3.5143	\$67,924	\$63,874								\$0
Unbilled	17,379	0		\$1,831	\$0								\$0
TAX			-3.61%	(\$9,451)	(\$9,768)								(\$4,081)
Total	3,325,054	3,380,691		\$321,821	\$331,161					\$138,167	\$127,177	\$72,376	\$337,718
Schedule No. 6A - Energy Time-of-Day Option - Composite													
All kWh under 50 kWh/kw (Jun-Sept)	19,779,189	44,585,441		\$3,890	\$17,1375	\$3,890	\$17,1375	\$1,3497	22,3772	\$1,734,374	\$7,640,843	\$601,770	\$9,976,986
All additional kWh (Jun-Sept)	35,655,696	80,754,202		\$3,890	(\$1,0878)	\$3,890	(\$1,0878)	\$1,3497	4,1519	\$3,141,338	(\$878,442)	\$1,089,939	\$3,352,836
All kWh under 50 kWh/kw (Oct-May)	34,405,475	73,546,803		\$3,890	\$14,7185	\$3,890	\$14,7185	\$1,944	19,8029	\$2,860,971	\$10,824,986	\$878,443	\$14,564,400
All additional kWh (Oct-May)	28,036,643	153,778,261		\$3,890	(\$1,4102)	\$3,890	(\$1,4102)	\$1,944	3,6742	\$5,981,974	(\$2,168,581)	\$1,836,728	\$5,650,121
On-Pk kWh (Jun-Sept)	28,929,915	65,422,495		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
On-Pk kWh (Oct-May)	26,504,971	59,917,149		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
On-Pk kWh (Oct-May)	58,020,905	124,025,012		\$53.00	\$1,651,918	\$53.00	\$1,651,918	\$53.00	(\$2,0671)	\$1,689,110	\$53.00	(\$2,135,315)	\$6,585,356
Customer Charge	30,591	31,870		\$6,886,411	\$7,496,442								\$1,689,110
Facilities kW (May - Sept)	1,056,198	1,149,761	\$6.52	\$6,862,150	\$7,469,827								\$1,689,110
Facilities kW (Oct - Apr)	1,254,506	1,365,599	\$5.47	\$6,862,150	\$7,469,827								\$1,689,110
Voltage Discount	188,557	203,454	(\$0.61)	(\$115,020)	(\$124,107)								(\$124,107)
On-Peak kWh (May - Sept)	72,211,860	79,326,838		\$8,612,420	\$9,460,995								\$9,460,995
Off-Peak kWh (May - Sept)	63,753,637	70,006,450		\$2,289,266	\$2,513,792								\$2,513,792
On-Peak kWh (Oct - Apr)	101,525,113	110,209,144		\$10,121,343	\$10,987,080								\$10,987,080
Off-Peak kWh (Oct - Apr)	85,966,695	93,122,275		\$2,584,159	\$2,799,256								\$2,799,256
Subscriber Solar kWh	26,996,026	29,568,815		\$1,923,467	\$2,106,778								\$2,106,778
Unbilled	662,780	0		\$97,502	\$0								\$0
TAX			-4.99%	(\$1,273,980)	(\$1,390,608)								(\$602,504)
Subscriber Solar kWh Adj	(1,494,890)	(1,649,518)		\$39,639,636	\$43,040,435								\$44,191,970
Total	349,621,220	380,584,004		\$39,639,636	\$43,040,435					\$15,283,753	\$17,525,491	\$11,382,726	\$44,191,970
Schedule No. 6A-135 - Composite													
All kWh under 50 kWh/kw (Jun-Sept)	519,342	1,790,597		\$3,890	\$17,1375	\$3,890	\$17,1375	\$1,3497	22,3772	\$69,654	\$306,864	\$24,168	\$400,686
All additional kWh (Jun-Sept)	1,065,675	3,521,773		\$3,890	(\$1,0878)	\$3,890	(\$1,0878)	\$1,3497	4,1519	\$136,997	(\$38,310)	\$47,533	\$146,221
All kWh under 50 kWh/kw (Oct-May)	1,569,625	5,330,608		\$3,890	\$14,7185	\$3,890	\$14,7185	\$1,944	19,8029	\$207,361	\$784,586	\$63,669	\$1,055,615

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present Revenues			Price			Forecast Revenues			Total
	Base	Forecast	Base	Forecast	Price	Delivery	Fixed Supply	Variable Supply	Delivery	Fixed Supply	Variable Supply	
All additional (Oct-May)	4,146,827	12,790,668				3,8900	(1,4102)	1,1944	3,6742	(180,374)	152,772	\$469,955
On-Pk kWh (Jun-Sept)	935,530	3,345,042				0,0000	0,0000	6,0000	6,0000	\$0	\$0	\$200,703
Off-Pk kWh (Jun-Sept)	649,488	1,967,328				0,0000	0,0000	(2,3358)	(2,3358)	\$0	(845,953)	(\$45,953)
On-Pk kWh (Oct-May)	3,267,751	10,972,800				0,0000	0,0000	5,3097	5,3097	\$0	\$582,623	\$582,623
Off-Pk kWh (Oct-May)	2,448,701	7,148,476				0,0000	0,0000	(2,0671)	(2,0671)	\$0	(147,766)	(\$147,766)
Customer Charge	1,246	1,797	\$54.00	\$97.038		\$53.00	\$0.00	\$0.00	\$53.00	\$0	\$0	\$95,241
Facilities kW (May - Sept)	58,469	93,220	\$6.52	\$381.215								
Facilities kW (Oct - Apr)	83,822	132,834	\$5.47	\$458.507								
Voltage Discount	6,358	16,106	(\$0.61)	(\$3,878)		(\$0.61)	\$0.00	\$0.00	(\$0.61)	\$0	\$0	(\$9,825)
On-Peak kWh (May - Sept)	2,381,003	4,206,143	11.9266	\$283.973								
Off-Peak kWh (May - Sept)	1,615,823	2,416,795	3.5908	\$86.782								
On-Peak kWh (Oct - Apr)	6,019,457	10,109,190	9.9693	\$600.098								
Off-Peak kWh (Oct - Apr)	4,575,664	6,701,518	3.0060	\$137.544								
Unbilled	(9,687)	0		(\$430)								
TAX			-4.99%	(\$53,874)			Tax Year 1 (1/1/2021)		-1.69%			(\$35,025)
Total	14,582,260	23,433,646		\$1,928,446			0.00%		0.00%	\$872,766	\$877,749	\$2,747,500
Schedule No. 6A-136 - Commercial												
All kWh under 50 kWh/kw (Jun-Sept)	13,322	0				3,8900	17,1375	1,3497	22,3772	\$0	\$0	\$0
All additional kWh (Jun-Sept)	53,605	0				3,8900	(1,0878)	1,3497	4,1519	\$0	\$0	\$0
All kWh under 50 kWh/kw (Oct-May)	13,896	0				3,8900	14,7185	1,1944	19,8029	\$0	\$0	\$0
All additional (Oct-May)	68,636	0				3,8900	(1,4102)	1,1944	3,6742	\$0	\$0	\$0
On-Pk kWh (Jun-Sept)	34,787	0				0,0000	0,0000	6,0000	6,0000	\$0	\$0	\$0
Off-Pk kWh (Jun-Sept)	32,140	0				0,0000	0,0000	(2,3358)	(2,3358)	\$0	\$0	\$0
On-Pk kWh (Oct-May)	40,511	0				0,0000	0,0000	5,3097	5,3097	\$0	\$0	\$0
Off-Pk kWh (Oct-May)	42,022	0				0,0000	0,0000	(2,0671)	(2,0671)	\$0	\$0	\$0
Customer Charge	15	0	\$54.00	\$788		\$53.00	\$0.00	\$0.00	\$53.00	\$0	\$0	\$0
Facilities kW (May - Sept)	611	0	\$6.52	\$3,983								
Facilities kW (Oct - Apr)	477	0	\$5.47	\$2,608								
Voltage Discount	0	0	(\$0.61)	\$0		(\$0.61)	\$0.00	\$0.00	(\$0.61)	\$0	\$0	\$0
On-Peak kWh (May - Sept)	76,746	0	11.9266	\$9,153								
Off-Peak kWh (May - Sept)	70,350	0	3.5908	\$2,526								
On-Peak kWh (Oct - Apr)	73,677	0	9.9693	\$7,345								
Off-Peak kWh (Oct - Apr)	77,836	0	3.0060	\$2,340								
Unbilled	1,583	0		\$163								
TAX			-4.99%	(\$1,066)			Tax Year 1 (1/1/2021)		-1.69%			\$0
Total	300,191	0		\$27,840			0.00%		0.00%	\$0	\$0	\$0
Schedule No. 7 - Security Area Lighting - Composite												
MERCURY VAPOR LAMPS												
4,000 Lumen Energy Only	#	0	\$5.68	\$0								
7,000 Lumen	#	37,030	\$16.38	\$591,056								
7,000 Lumen Energy Only	#	0	\$8.05	\$0								
20,000 Lumen	#	9,099	\$26.78	\$238,422								
SODIUM VAPOR LAMPS												
5,600 Lumen New Pole	#	3,544	\$14.60	\$51,748								
5,600 Lumen No New Pole	#	1,432	\$12.23	\$17,519								
9,500 Lumen New Pole	#	22,686	\$15.47	\$350,946								
9,500 Lumen No New Pole	#	17,866	\$13.31	\$237,795								
16,000 Lumen New Pole	#	3,186	\$19.46	\$62,003								
16,000 Lumen No New Pole	#	2,285	\$17.13	\$39,136								
22,000 Lumen	#	96	\$21.07	\$2,028								
27,500 Lumen New Pole	#	3,256	\$23.51	\$76,558								
27,500 Lumen No New Pole	#	3,903	\$21.23	\$82,866								
50,000 Lumen New Pole	#	2,083	\$28.30	\$58,951								

Witness: Robert M. Meredith

Rocky Mountain Power - State of Utah
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Forecast Period 12 Months Ending December 2021

	Present					Proposed - Step 1 (1/1/2021)					Total			
	Units		Revenues			Price		Forecast Revenues						
	Base	Forecast	Base	Forecast	Price	Delivery	Fixed Supply	Variable Supply	Fixed Supply	Variable Supply				
50,000 Lumen No New Pole	#	2,143	2,067		\$25.99	\$35,695	\$53,721							
<i>SODIUM I/POR FLOOD LAMPS</i>														
16,000 Lumen New Pole	#	4,219	4,104		\$19.46	\$82,100	\$79,864							
16,000 Lumen No New Pole	#	4,637	4,494		\$17.13	\$79,439	\$76,982							
27,500 Lumen New Pole	#	943	906		\$23.51	\$22,175	\$21,300							
27,500 Lumen No New Pole	#	1,248	1,206		\$21.23	\$26,496	\$25,603							
50,000 Lumen New Pole	#	8,440	8,226		\$28.30	\$238,857	\$232,796							
50,000 Lumen No New Pole	#	9,563	9,308		\$25.99	\$248,544	\$241,915							
<i>METAL HALIDE LAMPS</i>														
12,000 Lumen New Pole	#	0	0		\$29.40	\$0	\$0							
12,000 Lumen No New Pole	#	294	280		\$21.79	\$6,414	\$6,101							
19,500 Lumen New Pole	#	108	108		\$34.34	\$3,709	\$3,709							
19,500 Lumen No New Pole	#	96	94		\$27.43	\$2,633	\$2,578							
32,000 Lumen New Pole	#	327	304		\$36.69	\$11,989	\$11,154							
32,000 Lumen No New Pole	#	573	553		\$29.72	\$17,042	\$16,435							
107,000 Lumen New Pole	#	12	12		\$57.58	\$691	\$691							
107,000 Lumen No New Pole	#	34	33		\$49.10	\$1,656	\$1,620							
Subtotal		139,105	134,800			\$2,627,201	\$2,546,239							
kWh Included		10,821,360	10,497,984											
Unbilled		21,913	0											
TAA					-1.98%	\$7,198	\$0							(\$14,109)
Customers		6,726	6,491											\$0
Total (kWh)		10,843,273	10,497,984			\$2,582,380	\$2,495,823							\$1,383,267
Schedule No. 8 - Composite														
Customer Charge		2,791	2,823		\$70.00	\$195,405	\$197,610							\$197,610
Facilities kW		4,200,189	4,249,794		\$4.78	\$19,992,900	\$20,229,019							\$20,314,015
On-Peak kW (Jun - Sept)		1,425,364	1,442,193		\$7.09	\$8,540	\$8,540							\$12,316,328
On-Peak kW (Oct - May)		2,567,347	2,597,774		\$6.28	\$7,550	\$7,550							\$19,613,194
On-Peak kWh (Jun - Sept)		185,154,109	186,186,148			1,3503 ¢	4,4477 ¢	5,7980 ¢						\$8,280,946
On-Peak kWh (Oct - May)		268,735,248	270,238,556			1,3579 ¢	3,7730 ¢	5,1310 ¢						\$2,514,086
Off-Peak kWh (Jun - Sept)		521,811,127	524,787,623			1,3829 ¢	1,5641 ¢	2,9470 ¢						\$3,669,662
Off-Peak kWh (Oct - May)		970,674,891	976,265,495			1,3868 ¢	1,2212 ¢	2,6080 ¢						\$7,257,313
On-Peak kW (May - Sept)		1,765,930	1,784,756		\$15.56	\$27,446,748	\$27,770,803							\$8,208,232
On-Peak kW (Oct - Apr)		2,327,491	2,355,074		\$11.19	\$26,044,622	\$26,333,278							\$11,922,081
Voltage Discount		1,864,418	1,886,120		(\$1.13)	(\$21,066,792)	(\$21,131,316)							(\$2,131,316)
On-Peak kWh (May - Sept)		232,225,090	233,519,498		5,0474 ¢	\$11,721,329	\$11,786,663							\$0
On-Peak kWh (Oct - Apr)		544,895,526	547,943,680		3,9511 ¢	\$21,529,367	\$21,649,803							\$0
Off-Peak kWh (Oct - Apr)		1,169,254,738	1,176,014,644		3,4002 ¢	\$39,757,000	\$39,986,850							\$8,208,232
Unbilled		(11,458,760)	0			(\$736,380)	\$0							\$11,922,081
TAA					-3.18%	(\$4,022,670)	(\$4,056,007)							\$0
Total		1,934,916,615	1,957,477,822			\$139,821,529	\$141,786,703							\$142,436,140
Schedule No. 8-135 - Commercial														
Customer Charge		136	168		\$70.00	\$9,494	\$11,760							\$11,760
Facilities kW		137,123	150,062		\$4.78	\$652,707	\$714,295							\$717,296
On-Peak kW (Jun - Sept)		46,334	50,706		\$7.09	\$8,540	\$8,540							\$12,316,328
On-Peak kW (Oct - May)		83,917	91,835		\$6.28	\$7,550	\$7,550							\$19,613,194
On-Peak kWh (Jun - Sept)		5,344,083	5,879,321			1,3503 ¢	4,4477 ¢	5,7980 ¢						\$8,280,946
On-Peak kWh (Oct - May)		7,982,184	8,781,642			1,3579 ¢	3,7730 ¢	5,1310 ¢						\$2,514,086
Off-Peak kWh (Jun - Sept)		15,407,276	16,950,396			1,3829 ¢	1,5641 ¢	2,9470 ¢						\$3,669,662
Off-Peak kWh (Oct - May)		28,736,183	31,614,263			1,3868 ¢	1,2212 ¢	2,6080 ¢						\$7,257,313
On-Peak kW (May - Sept)		57,340	62,750		\$15.56	\$892,205	\$976,390							\$8,208,232
On-Peak kW (Oct - Apr)		76,077	83,255		\$11.19	\$851,301	\$931,623							\$11,922,081
Voltage Discount		78,554	85,966		(\$1.13)	(\$88,766)	(\$97,142)							(\$2,131,316)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Revenues		Price		Delivery		Forecast Revenues		Total
	Base	Forecast	Base	Forecast	Price	Variable Supply	Fixed Supply	Variable Supply	Fixed Supply	Variable Supply	
On-Peak kWh (May - Sept)	6,702,688	7,373,997	5.0474 ¢	\$338,311	5.0474 ¢	\$372,195	\$0.00	\$0.00	\$0.00	\$0.00	\$0
On-Peak kWh (Oct - Apr)	16,184,912	17,805,917	3.9511 ¢	\$639,482	3.9511 ¢	\$703,530	\$0.00	\$0.00	\$0.00	\$0.00	\$0
Off-Peak kWh	34,582,126	38,045,708	3.4002 ¢	\$1,175,861	3.4002 ¢	\$1,293,630	\$0.00	\$0.00	\$0.00	\$0.00	\$0
Unbilled	304,568	0		\$25,662		\$0					\$0
TAA			-3.18%	(\$123,930)		(\$136,020)					(\$61,000)
Total	57,774,295	63,225,622		\$4,372,327		\$4,770,261			\$1,568,144		\$1,244,019
Schedule No. 8-136 - Commercial											
Customer Charge	6	0	\$70.00	\$420	\$70.00	\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0
Facilities kW	4,550	0	\$4.76	\$21,656	\$4.78	\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0
On-Peak kW (Jun - Sept)	2,238	0			\$7.09	\$8.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0
On-Peak kW (Oct - May)	1,836	0			\$6.28	\$7.55	\$0.00	\$0.00	\$0.00	\$0.00	\$0
On-Peak kWh (Jun - Sept)	230,966	0			0.0000 ¢	1.3503 ¢	4.4477 ¢	5.7980 ¢	\$0.00	\$0.00	\$0
On-Peak kWh (Oct - May)	189,382	0			0.0000 ¢	1.3579 ¢	3.7730 ¢	5.1310 ¢	\$0.00	\$0.00	\$0
Off-Peak kWh (Jun - Sept)	431,146	0			0.0000 ¢	1.3829 ¢	1.5641 ¢	2.9470 ¢	\$0.00	\$0.00	\$0
Off-Peak kWh (Oct - May)	756,697	0			0.0000 ¢	1.3868 ¢	1.2212 ¢	2.6080 ¢	\$0.00	\$0.00	\$0
On-Peak kW (May - Sept)	2,770	0	\$15.56	\$43,096	\$15.56	\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0
On-Peak kW (Oct - Apr)	1,665	0	\$11.19	\$18,628	\$11.19	\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0
On-Peak kW (Oct - Apr)	4,434	0	(\$1.13)	(\$5,011)	(\$1.13)	\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0
Voltage Discount	289,684	0	5.0474 ¢	\$14,621	5.0474 ¢	\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0
On-Peak kWh (May - Sept)	383,996	0	3.9511 ¢	\$15,172	3.9511 ¢	\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0
On-Peak kWh (Oct - Apr)	934,512	0	3.4002 ¢	\$31,775	3.4002 ¢	\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0
Unbilled	8,531	0		\$806		\$0					\$0
TAA			-3.18%	(\$3,921)		\$0					\$0
Total	1,616,722	0		\$137,242		\$0			\$0		\$0
Schedule No. 9 - Composite											
Customer Charge	1,823	1,872	\$259.00	\$472,036	\$259.00	\$484,848	\$0.00	\$0.00	\$496,080	\$0.00	\$496,080
Facilities kW	8,204,516	8,792,631	\$2.22	\$18,214,026	\$2.27	\$19,519,641	\$0.00	\$0.00	\$19,959,272	\$0.00	\$19,959,272
On-Peak kW (Jun - Sept)	2,671,934	2,857,444			\$4.69	\$9.61	\$0.00	\$13,414,134	\$27,460,037	\$0.00	\$40,861,449
On-Peak kW (Oct - May)	5,230,706	5,600,405			\$4.15	\$8.50	\$0.00	\$23,257,275	\$47,603,443	\$0.00	\$70,845,123
On-Peak kWh (Jun - Sept)	319,244,318	337,257,779			1.0267 ¢	4.1109 ¢	5.1375 ¢	\$3,462,462	\$13,864,250	\$0.00	\$17,326,712
On-Peak kWh (Oct - May)	617,810,732	653,220,065			1.0342 ¢	3.5122 ¢	4.5465 ¢	\$6,755,928	\$22,942,621	\$0.00	\$29,698,550
Off-Peak kWh (Jun - Sept)	1,249,749,246	1,318,310,247			1.0591 ¢	1.5522 ¢	2.6113 ¢	\$13,962,602	\$20,462,630	\$0.00	\$34,425,232
Off-Peak kWh (Oct - May)	2,408,433,787	2,538,543,863			1.0630 ¢	1.2479 ¢	2.3109 ¢	\$26,984,490	\$31,678,674	\$0.00	\$58,663,164
On-Peak kW (May - Sept)	3,292,871	3,521,492	\$13.96	\$49,968,475	\$13.96	\$49,160,028					\$0
On-Peak kW (Oct - Apr)	4,604,756	4,930,214	\$9.47	\$43,607,043	\$9.47	\$46,689,127					\$0
On-Peak kWh (May-Sept)	461,574,942	487,619,452	4.6531 ¢	\$21,477,544	4.6531 ¢	\$22,689,421					\$0
On-Peak kWh (Oct-Apr)	1,236,552,267	1,307,424,280	3.4989 ¢	\$43,265,727	3.4989 ¢	\$45,745,468					\$0
Off-Peak kWh	2,897,110,875	3,052,288,222	2.9225 ¢	\$84,668,065	2.9225 ¢	\$89,203,123					\$0
Unbilled	(53,797,825)	0		(\$2,671,415)		\$0					\$0
TAA			-3.07%	(\$7,336,896)		(\$7,782,056)					(\$3,550,665)
Total	4,541,440,259	4,847,331,954		\$247,664,605		\$265,709,600			\$57,126,761		\$88,948,175
Schedule No. 9A - Energy TOD - Composite											
Customer Charge	108	108	\$259.00	\$27,972	\$259.00	\$27,972	\$0.00	\$0.00	\$28,620	\$0.00	\$28,620
Facilities Change per kW	234,406	243,087	\$2.22	\$520,381	\$2.22	\$539,653	\$0.00	\$0.00	\$551,807	\$0.00	\$551,807
On-Peak kW (Jun - Sept)	76,367	76,062			\$1.55	\$3.17	\$0.00	\$0.00	\$3,172,336	\$0.00	\$3,172,336
On-Peak kW (Oct - May)	163,562	169,650			\$1.37	\$2.81	\$0.00	\$0.00	\$4,475,868	\$0.00	\$4,475,868
On-Peak kWh (Jun - Sept)	6,528,827	6,818,306			0.0000 ¢	1.0267 ¢	4.1109 ¢	5.1375 ¢	\$0.00	\$0.00	\$0
On-Peak kWh (Oct - May)	6,832,346	7,138,084			0.0000 ¢	1.0342 ¢	3.5122 ¢	4.5465 ¢	\$0.00	\$0.00	\$0
Off-Peak kWh (Jun - Sept)	5,462,225	5,708,900			0.0000 ¢	1.0591 ¢	1.5522 ¢	2.6113 ¢	\$0.00	\$0.00	\$0
Off-Peak kWh (Oct - May)	21,717,553	22,274,997			0.0000 ¢	1.0630 ¢	1.2479 ¢	2.3109 ¢	\$0.00	\$0.00	\$0
On-peak kW summer	0	0									\$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present				Proposed - Step 1 (1/1/2021)				Forecast Revenues				
	Forecast		Revenues		Price		Total		Delivery		Fixed Supply		Variable Supply		Total
	Base	Forecast	Base	Forecast	Price	Forecast	Delivery	Fixed Supply	Variable Supply	Delivery	Fixed Supply	Variable Supply	Total		
On-peak kW winter	143,989	0													
On-peak kWh summer	9,439,613	0													
On-peak kWh winter	13,674,986	0													
Off-peak kWh summer	6,528,100	0													
Off-peak kWh winter	10,898,252	0													
On-Peak kWh	23,114,599	23,854,513	8.6029 ¢	\$1,988,526	8.6029 ¢	\$2,052,180									
Off-Peak kWh	17,426,352	18,085,775	3.6981 ¢	\$644,444	3.6981 ¢	\$668,830									
Unbilled	(164,095)	0													
TAA			-3.41%	(\$89,784)		(\$92,786)									(\$33,922)
Total	40,376,856	41,940,288		\$3,076,560		\$3,195,849					\$930,484	\$1,158,155	\$897,582	\$2,986,222	
Schedule No. 10 - Irrigation															
Annual Cust. Serv. Chg. - Primary	10	10	\$125.00	\$1,198	\$125.00	\$1,250	\$123.00	\$1,230	\$123.00	\$1,230	\$0	\$0	\$0	\$0	\$1,230
Annual Cust. Serv. Chg. - Secondary	3,100	3,273	\$38.00	\$117,801	\$38.00	\$124,374	\$37.00	\$121,101	\$37.00	\$121,101	\$0	\$0	\$0	\$0	\$121,101
Monthly Cust. Serv. Chg.	14,065	14,850	\$14.00	\$196,914	\$14.00	\$207,900	\$14.00	\$207,900	\$14.00	\$207,900	\$0	\$0	\$0	\$0	\$207,900
All On-Season kW	382,160	425,282	\$7.33	\$2,801,235	\$7.33	\$3,117,317	\$7.20	\$3,062,030	\$7.20	\$3,062,030	\$0	\$0	\$0	\$0	\$3,062,030
Voltage Discount	4,223	4,699	(\$2.05)	(\$8,657)	(\$2.05)	(\$9,633)	(\$2.05)	(\$9,633)	(\$2.05)	(\$9,633)	\$0	\$0	\$0	\$0	(\$9,633)
First 30,000 kWh	81,533,915	90,734,008	7.2971 ¢	\$5,949,611	7.2971 ¢	\$6,620,951	1.5712 ¢	7.1688 ¢	1.5712 ¢	7.1688 ¢	\$0	\$0	\$0	\$0	\$6,504,550
All add'l kWh	49,286,217	54,847,557	5.3936 ¢	\$2,658,301	5.3936 ¢	\$2,958,258	1.5712 ¢	1.6512 ¢	1.5712 ¢	1.6512 ¢	\$0	\$0	\$0	\$0	\$2,906,249
Total On-Season	130,820,132	145,581,565		\$11,716,403		\$13,020,417					\$706,397	\$905,630	\$1,138,855	\$2,906,249	
Post Season															\$12,793,427
Customer Charge	6,656	7,027	\$14.00	\$93,182	\$14.00	\$98,378	\$14.00	\$98,378	\$14.00	\$98,378	\$0	\$0	\$0	\$0	\$98,378
KWh	46,055,318	51,252,091	4.9983 ¢	\$2,301,983	4.9983 ¢	\$2,561,733	1.1960 ¢	1.8375 ¢	1.1960 ¢	1.8375 ¢	\$941,769	\$967,074	\$941,769	\$2,521,818	
Total Post Season	46,055,318	51,252,091		\$2,395,165		\$2,660,111									\$2,620,196
Unbilled	335,950	0		\$20,487		\$0									(\$23,420)
TAA			-4.21%	(\$577,239)		(\$642,373)									\$0
TOTAL RATE 10	177,211,401	196,833,656		\$13,554,816		\$15,038,155					\$6,381,365	\$5,067,633	\$3,964,625	\$15,413,623	
Schedule No. 10-135 - Irrigation															
Annual Cust. Serv. Chg. - Primary	1	1	\$125.00	\$125	\$125.00	\$125	\$123.00	\$123	\$123.00	\$123	\$0	\$0	\$0	\$0	\$123
Annual Cust. Serv. Chg. - Secondary	61	55	\$38.00	\$2,307	\$38.00	\$2,090	\$37.00	\$2,035	\$37.00	\$2,035	\$0	\$0	\$0	\$0	\$2,035
Monthly Cust. Serv. Chg.	314	285	\$14.00	\$4,401	\$14.00	\$3,990	\$14.00	\$3,990	\$14.00	\$3,990	\$0	\$0	\$0	\$0	\$3,990
All On-Season kW	23,200	26,155	\$7.33	\$170,059	\$7.33	\$191,716	\$7.20	\$188,316	\$7.20	\$188,316	\$0	\$0	\$0	\$0	\$188,316
Voltage Discount	8	10	(\$2.05)	(\$17)	(\$2.05)	(\$21)	(\$2.05)	(\$21)	(\$2.05)	(\$21)	\$0	\$0	\$0	\$0	(\$21)
First 30,000 kWh	3,285,477	3,703,888	7.2971 ¢	\$229,745	7.2971 ¢	\$270,276	1.5712 ¢	3.5212 ¢	1.5712 ¢	3.5212 ¢	\$0	\$0	\$0	\$0	\$265,525
All add'l kWh	2,902,042	3,271,622	5.3936 ¢	\$156,525	5.3936 ¢	\$176,458	1.5712 ¢	1.6512 ¢	1.5712 ¢	1.6512 ¢	\$0	\$0	\$0	\$0	\$173,356
On-Peak kWh	117,281	132,217	14.4164 ¢	\$16,908	14.4164 ¢	\$19,061	1.4581 ¢	5.8591 ¢	1.4581 ¢	5.8591 ¢	\$0	\$0	\$0	\$0	\$18,726
Off-Peak kWh	438,822	494,707	4.1542 ¢	\$18,230	4.1542 ¢	\$20,551	1.4581 ¢	1.9839 ¢	1.4581 ¢	1.9839 ¢	\$0	\$0	\$0	\$0	\$20,190
Total On-Season	6,743,622	7,602,434		\$608,283		\$684,246					\$313,183	\$202,003	\$157,053	\$672,240	
Post Season															\$0
Customer Charge	135	123	\$14.00	\$1,896	\$14.00	\$1,722	\$14.00	\$1,722	\$14.00	\$1,722	\$0	\$0	\$0	\$0	\$1,722
KWh	1,506,181	1,697,996	4.9983 ¢	\$75,283	4.9983 ¢	\$84,871	1.1960 ¢	1.8375 ¢	1.1960 ¢	1.8375 ¢	\$31,201	\$32,039	\$31,201	\$83,549	
Total Post Season	1,506,181	1,697,996		\$77,179		\$86,593					\$20,325	\$32,039	\$31,201	\$83,566	
Unbilled	15,646	0		\$988		\$0									\$0
TAA			-4.21%	(\$28,491)		(\$32,119)									(\$11,170)
TOTAL RATE 10-135	8,265,448	9,300,430		\$657,959		\$738,720					\$333,508	\$234,042	\$188,254	\$755,806	
Schedule No. 10-TOD															
Annual Cust. Serv. Chg. - Primary	3	3	\$125.00	\$375	\$125.00	\$375	\$123.00	\$369	\$123.00	\$369	\$0	\$0	\$0	\$0	\$369
Annual Cust. Serv. Chg. - Secondary	251	266	\$38.00	\$9,552	\$38.00	\$10,108	\$37.00	\$9,842	\$37.00	\$9,842	\$0	\$0	\$0	\$0	\$9,842
Monthly Cust. Serv. Chg.	1,131	1,196	\$14.00	\$15,837	\$14.00	\$16,744	\$14.00	\$16,744	\$14.00	\$16,744	\$0	\$0	\$0	\$0	\$16,744
All On-Season kW	56,614	63,002	\$7.33	\$414,982	\$7.33	\$461,805	\$7.20	\$453,614	\$7.20	\$453,614	\$0	\$0	\$0	\$0	\$453,614
Voltage Discount	2,123	2,363	(\$2.05)	(\$4,353)	(\$2.05)	(\$4,844)	(\$2.05)	(\$4,844)	(\$2.05)	(\$4,844)	\$0	\$0	\$0	\$0	(\$4,844)
On-Peak kWh	3,950,193	4,395,923	14.4164 ¢	\$569,476	14.4164 ¢	\$633,734	1.4581 ¢	5.8591 ¢	1.4581 ¢	5.8591 ¢	\$0	\$0	\$0	\$0	\$622,592

Rocky Mountain Power - State of Utah
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 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 1 (1/1/2021)					
	Units		Revenues		Price		Forecast Revenues			
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	
Off-Peak kWh	12,067,058	13,428,677	4.1542 ¢	\$501,290	\$557,854	1.4581 ¢	1.9839 ¢	0.6392 ¢	4.0812 ¢	\$548,047
Total On Season	16,017,251	17,824,600		\$1,507,159	\$1,675,776					\$1,646,364
Post Season										
Customer Charge	572	605	\$14.00	\$8,009	\$8,470	\$14.00	\$0.00	\$0.00	\$14.00	\$0
kWh	5,781,425	6,433,787	4.9983 ¢	\$288,973	\$321,580	1.1960 ¢	1.8869 ¢	1.8375 ¢	4.9204 ¢	\$316,569
Total Post Season	5,781,425	6,433,787		\$296,982	\$330,050					\$316,654
Unbilled	41,404	0		\$2,525	\$0					\$0
TAX			-4.21%	(\$74,716)	(\$83,146)				-1.49%	(\$28,918)
TOTAL RATE 10-TOD	21,840,080	24,258,387		\$1,731,950	\$1,922,680				0.00%	\$0
										\$504,990
										\$1,963,018

Schedule No. 11 - Street Lighting - Company-Owned System

	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total
<i>Light-Emitting Diode (LED)</i>									
4,000 Lumen - Functional	2,739	2,745	\$11.32	\$31,004	\$31,073				
6,200 Lumen - Functional	1,171	1,174	\$14.52	\$17,006	\$17,046				
13,000 Lumen - Functional	62	63	\$19.80	\$1,237	\$1,247				
16,800 Lumen - Functional	114	114	\$22.95	\$2,619	\$2,616				
<i>Sodium Vapor Lamps (HPS)</i>									
5,600 Lumen - Functional	28,619	28,679	\$11.80	\$337,706	\$338,412				
9,500 Lumen - Functional	194,115	194,524	\$12.78	\$2,480,789	\$2,486,017				
9,500 Lumen - Functional @ 90%	144	144	\$11.50	\$1,656	\$1,656				
9,500 Lumen - S1	432	433	\$46.54	\$20,105	\$20,152				
9,500 Lumen - S2	50	50	\$38.05	\$1,892	\$1,903				
16,000 Lumen - Functional	19,333	19,374	\$16.94	\$327,499	\$328,196				
16,000 Lumen - Functional @ 90%	48	48	\$15.25	\$732	\$732				
16,000 Lumen - S1	2,376	2,381	\$47.83	\$113,644	\$113,883				
16,000 Lumen - S2	396	397	\$39.34	\$15,579	\$15,618				
27,500 Lumen - Functional	22,426	22,473	\$21.14	\$474,080	\$475,079				
27,500 Lumen - Functional @ 90%	12	12	\$19.03	\$228	\$228				
27,500 Lumen - S1	1,248	1,251	\$51.48	\$64,247	\$64,401				
27,500 Lumen - S2	0	0	\$43.01	\$0	\$0				
50,000 Lumen - Functional	7,669	7,685	\$26.02	\$199,551	\$199,964				
125,000 Lumen	0	0	\$51.54	\$0	\$0				
<i>Metal Halide Lamps (MH)</i>									
9,000 Lumen - S1	28	28	\$48.74	\$1,358	\$1,365				
9,000 Lumen - S2	36	36	\$40.27	\$1,450	\$1,450				
12,000 Lumen - Functional	48	48	\$20.13	\$968	\$966				
12,000 Lumen - S1	0	0	\$50.65	\$0	\$0				
12,000 Lumen - S2	12	12	\$42.17	\$506	\$506				
19,500 Lumen - Functional	312	313	\$22.13	\$6,905	\$6,927				
19,500 Lumen - S1	0	0	\$53.69	\$0	\$0				
19,500 Lumen - S2	516	517	\$45.20	\$23,323	\$23,368				
32,000 Lumen - Functional	0	0	\$25.78	\$0	\$0				
32,000 Lumen - S1	0	0	\$55.33	\$0	\$0				
32,000 Lumen - S2	0	0	\$46.86	\$0	\$0				
<i>Mercury Vapor Lamps (No New Service) (MT)</i>									
4,000 Lumen	276	277	\$11.09	\$3,061	\$3,072				
7,000 Lumen	2,900	2,906	\$13.83	\$40,108	\$40,190				
10,000 Lumen	96	96	\$19.40	\$1,862	\$1,862				
10,000 Lumen @ 90%	0	0	\$17.46	\$0	\$0				
20,000 Lumen	246	246	\$24.43	\$6,007	\$6,010				
<i>Incandescent Lamps (No New Service) (INC)</i>									
500 Lumen	0	0	\$11.99	\$0	\$0				
600 Lumen	144	144	\$4.24	\$611	\$611				
2,500 Lumen	0	0	\$17.11	\$0	\$0				
4,000 Lumen	54	54	\$20.43	\$1,096	\$1,103				
6,000 Lumen	0	0	\$23.82	\$0	\$0				

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	Units		Price		Present Revenues		Forecast		Delivery		Forecast Revenues		Total	
	Base	Forecast	Price	Forecast	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Fixed Supply		Variable Supply
			\$/Unit	\$	\$	\$	\$	\$	\$	\$	\$	\$		\$
10,000 Lumen	0	0	\$31.47	\$0	\$0	\$0	\$0	\$0						
Fluorescent Lamps (No New Service) (FLOUR)														
21,000 Lumen	15	15	\$27.85	\$418	\$418	\$418	\$418	\$418						
Special Service (No New Service)														
50,000 Lumen - Flood	0	0	\$39.04	\$0	\$0	\$0	\$0	\$0						
Subtotal	285,637	286,239		\$4,177,247	\$4,177,247	\$4,186,071	\$4,186,071	\$4,186,071						
RWh Included	13,543,959	13,572,508												
Customers	717	715												
Unbilled	(501,829)	0												
TAA			-1.98%	(\$143,813)	\$0	\$0	\$0	\$0						
				(\$82,709)	(\$82,884)	(\$82,884)	(\$82,884)	(\$82,884)						
Total	13,042,130	13,572,508		\$3,950,725	\$4,103,187	\$4,103,187	\$4,103,187	\$4,103,187	\$2,758,346	\$408,022	\$593,037	\$408,022	\$593,037	
													(\$38,346)	
													\$0	
													\$3,759,405	

Schedule No. 12 - Street Lighting - Customer-Owned System

	Units		Price		Present Revenues		Forecast		Delivery		Forecast Revenues		Total	
	Base	Forecast	Price	Forecast	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Fixed Supply		Variable Supply
			\$/Unit	\$	\$	\$	\$	\$	\$	\$	\$	\$		\$
High Pressures Sodium Vapor Lamps														
5,600 Lumen	88,517	51,176	\$1.83	\$161,987	\$93,652	\$93,652	\$93,652	\$93,652						
9,500 Lumen	139,166	80,459	\$2.50	\$347,915	\$201,148	\$201,148	\$201,148	\$201,148						
16,000 Lumen	116,721	67,482	\$3.66	\$427,197	\$246,984	\$246,984	\$246,984	\$246,984						
27,500 Lumen	29,671	17,154	\$6.52	\$193,455	\$111,844	\$111,844	\$111,844	\$111,844						
50,000 Lumen	17,456	10,092	\$10.02	\$174,905	\$101,122	\$101,122	\$101,122	\$101,122						
Metal Halide Lamps														
9,000 Lumen	7,556	4,369	\$2.55	\$19,268	\$11,141	\$11,141	\$11,141	\$11,141						
12,000 Lumen	16,146	9,335	\$4.46	\$72,010	\$41,634	\$41,634	\$41,634	\$41,634						
19,500 Lumen	17,534	10,137	\$6.17	\$108,182	\$62,545	\$62,545	\$62,545	\$62,545						
32,000 Lumen	10,677	6,173	\$9.77	\$104,315	\$60,310	\$60,310	\$60,310	\$60,310						
Non-listed Luminaires kWh	16,618,873	9,608,182	6.5279	\$108,863	\$62,213	\$62,213	\$62,213	\$62,213						
Subtotal kWh	41,430,739	23,953,133		\$2,694,097	\$1,557,593	\$1,557,593	\$1,557,593	\$1,557,593						
Unbilled	(1,535,086)	0		(\$92,739)	\$0	\$0	\$0	\$0						
TAA			-1.98%	(\$53,343)	(\$53,343)	(\$53,343)	(\$53,343)	(\$53,343)						
Total	39,895,653	23,953,133		\$2,548,015	\$1,526,753	\$1,526,753	\$1,526,753	\$1,526,753						
Customer	1,005	990												

2a - Partial Maintenance (No New Service)

	Units		Price		Present Revenues		Forecast		Delivery		Forecast Revenues		Total	
	Base	Forecast	Price	Forecast	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Fixed Supply		Variable Supply
			\$/Unit	\$	\$	\$	\$	\$	\$	\$	\$	\$		\$
Incandescent Lamps														
2,500 Lumen or Less	72	46	\$8.96	\$645	\$412	\$412	\$412	\$412						
4,000 Lumen	36	23	\$12.19	\$439	\$280	\$280	\$280	\$280						
Mercury Vapor Lamps														
4,000 Lumen	0	0	\$4.64	\$0	\$0	\$0	\$0	\$0						
7,000 Lumen	636	404	\$7.00	\$4,452	\$2,828	\$2,828	\$2,828	\$2,828						
20,000 Lumen	84	53	\$13.33	\$1,120	\$706	\$706	\$706	\$706						
54,000 Lumen	0	0	\$28.38	\$0	\$0	\$0	\$0	\$0						
High Pressure Sodium Vapor Lamps														
5,600 Lumen	2,228	1,416	\$4.08	\$9,092	\$5,777	\$5,777	\$5,777	\$5,777						
9,500 Lumen	10,539	6,699	\$5.37	\$56,593	\$35,974	\$35,974	\$35,974	\$35,974						
16,000 Lumen - Decorative	6,086	3,869	\$6.96	\$42,360	\$26,928	\$26,928	\$26,928	\$26,928						
16,000 Lumen	921	586	\$6.52	\$6,007	\$3,821	\$3,821	\$3,821	\$3,821						
16,000 Lumen - Decorative	423	269	\$8.27	\$3,496	\$2,225	\$2,225	\$2,225	\$2,225						
22,000 Lumen	0	0	\$8.26	\$0	\$0	\$0	\$0	\$0						
27,500 Lumen	2,737	1,740	\$9.59	\$26,249	\$16,687	\$16,687	\$16,687	\$16,687						
27,500 Lumen - Decorative	121	77	\$11.93	\$1,440	\$919	\$919	\$919	\$919						
50,000 Lumen	7,177	4,562	\$14.00	\$100,483	\$63,868	\$63,868	\$63,868	\$63,868						
50,000 Lumen - Decorative	120	76	\$15.56	\$1,867	\$1,183	\$1,183	\$1,183	\$1,183						
Metal Halide Lamps														
9,000 Lumen - Decorative	924	587	\$9.19	\$8,492	\$5,395	\$5,395	\$5,395	\$5,395						
12,000 Lumen	1,332	847	\$13.57	\$18,075	\$11,494	\$11,494	\$11,494	\$11,494						
12,000 Lumen - Decorative	204	130	\$11.09	\$2,262	\$1,442	\$1,442	\$1,442	\$1,442						

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Units				Present Revenues				Price				Forecast Revenues			
	Base		Forecast		Price		Revenues		Delivery		Fixed Supply		Variable Supply		Total	
19,500 Lumen	384		244		\$13.71		\$5,265	\$3,345								
19,500 Lumen - Decorative	5,784		3,676		\$14.13		\$81,728	\$51,942								
32,000 Lumen	192		122		\$14.58		\$2,799	\$1,779								
32,000 Lumen - Decorative	554		352		\$15.79		\$8,742	\$5,558								
<i>Fluorescent Lamps</i>																
1,000 Lumen	0		0		\$3.75		\$0	\$0								
21,800 Lumen	84		53		\$13.92		\$1,169	\$738								
<i>Subtotal kWh</i>	3,043,780		1,934,664				\$382,775	\$243,301								
<i>Unbilled</i>	(112,778)		0				(\$13,175)	\$0								
TAA					-1.98%		(\$7,579)	(\$4,817)								
Total	2,931,002		1,934,664				\$362,021	\$238,484								
<i>Customer</i>	170		170													
2b - Full Maintenance (No New Service)																
<i>Incandescent Lamps</i>																
6,000 Lumen	36		37		\$17.73		\$638	\$656								
10,000 Lumen	12		12		\$23.40		\$281	\$281								
<i>Mercury Vapor Lamps</i>																
7,000 Lumen	24		25		\$8.03		\$193	\$201								
20,000 Lumen	0		0		\$15.30		\$0	\$0								
54,000 Lumen	0		0		\$32.48		\$0	\$0								
<i>Sodium Vapor Lamps</i>																
5,600 Lumen	4,038		4,183		\$4.68		\$18,898	\$19,576								
9,500 Lumen	6,915		7,164		\$6.16		\$42,594	\$44,130								
16,000 Lumen	576		597		\$7.47		\$4,303	\$4,460								
22,000 Lumen	0		0		\$9.44		\$0	\$0								
27,500 Lumen	1,223		1,267		\$10.99		\$13,444	\$13,924								
50,000 Lumen	1,600		1,657		\$16.02		\$25,629	\$26,545								
<i>Metal Halide Lamps</i>																
12,000 Lumen	34		35		\$15.58		\$522	\$545								
19,500 Lumen	722		748		\$15.73		\$11,362	\$11,766								
32,000 Lumen	672		697		\$16.72		\$11,242	\$11,654								
107,000 Lumen	0		0		\$33.05		\$0	\$0								
<i>Subtotal kWh</i>	946,976		981,078				\$129,106	\$133,738								
<i>Unbilled</i>	(35,087)		0				(\$4,439)	\$0								
TAA					-1.98%		(\$2,556)	(\$2,648)								
Total	911,889		981,078				\$122,111	\$131,090								
<i>Customer</i>	67		69													
kWh Street Lighting	45,421,496		26,868,874				\$3,205,978	\$1,934,632								
<i>Customers</i>	1,242		1,229				(\$110,353)	\$0								
<i>Unbilled</i>	(1,682,951)		0				(\$63,478)	(\$38,306)								
TAA							\$3,032,147	\$1,896,326								
Total	43,738,545		26,868,874				\$227,437	\$232,529								
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite	20,676		21,139		\$11.00		\$227,437	\$232,529								
Annual Facility Charge	637		638		\$72.50		\$46,185	\$46,255								
Annual Customer Charge	0		0		\$127.50		\$0	\$0								
Monthly Minimum Charge	7,632		7,644		\$6.20		\$47,318	\$47,393								
All kWh	15,566,767		15,963,151		5.3437		\$831,788	\$853,023								
<i>Unbilled</i>	45,517		0				\$3,753	\$0								
TAA					-2.80%		(\$23,290)	(\$23,885)								
Total	15,611,284		15,963,151				\$1,133,191	\$1,155,315								
Total							\$1,133,191	\$1,155,315								

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Units		Present		Forecast		Price		Forecast Revenues		Forecast Revenues		Total
	Base	Forecast	Price	Revenues		Delivery	Variable Supply		Delivery	Variable Supply		Total	
				Base	Forecast		Fixed Supply	Variable Supply		Fixed Supply	Variable Supply		
Schedule 15.2 - Traffic Signal Systems - Composite													
Customer Charge	32,428	32,811	\$5.50	\$178,353	\$180,461	\$5.50	\$0.00	\$0.00	\$5.50	\$180,461	\$0	\$0	\$180,461
All kWh	7,727,417	7,776,370	8.4049 ¢	\$649,482	\$653,596	3.0043 ¢	2.8133 ¢	2.1834 ¢	8.0010 ¢	\$233,624	\$1,109	\$1,109	\$622,190
Unbilled	(144,801)	0		(\$14,152)	\$0								
TAA			-3.77%	(\$31,209)	(\$31,444)		Tax Year 1 (1/1/2021)	0.00%	-1.44%	\$414,085	\$218,774	\$169,792	(\$8,960)
Total	7,582,616	7,776,370		\$782,474	\$802,613				0.00%	\$414,085	\$218,774	\$169,792	\$802,651
Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial													
Schedule 6A													
Customer Charge	12	15		\$53.00	\$0.00	\$53.00	\$0.00	\$0.00	\$53.00	\$795	\$0	\$0	\$795
Voltage Discount	0	0		(\$0.61)	\$0.00		\$0.00	\$0.00	(\$0.61)	\$0	\$0	\$0	\$0
All kWh under 50 kWh/kW (Jun-Sept)	55,256	82,148		3,890 ¢	17,137 ¢	3,890 ¢	1,3497 ¢	1,3497 ¢	22,377 ¢	\$3,196	\$14,078	\$1,109	\$18,382
All additional kWh (Jun-Sept)	0	0		3,890 ¢	(1,0878) ¢	3,890 ¢	1,3497 ¢	1,3497 ¢	4,1519 ¢	\$0	\$0	\$0	\$0
All kWh under 50 kWh/kW (Oct-May)	105,141	156,310		3,890 ¢	14,7185 ¢	3,890 ¢	1,1944 ¢	1,1944 ¢	19,8029 ¢	\$6,080	\$23,007	\$1,867	\$30,954
All additional (Oct-May)	0	0		3,890 ¢	(1,4102) ¢	3,890 ¢	1,1944 ¢	1,1944 ¢	3,6742 ¢	\$0	\$0	\$0	\$0
On-Pk kWh (Jun-Sept)	30,686	45,621		0.0000 ¢	0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	6.0000 ¢	\$0	\$0	\$2,737	\$2,737
Off-Pk kWh (Jun-Sept)	24,570	36,527		0.0000 ¢	0.0000 ¢	0.0000 ¢	(2,3358) ¢	(2,3358) ¢	(2,3358) ¢	\$0	\$0	(\$853)	(\$853)
On-Pk kWh (Oct-May)	58,390	86,807		0.0000 ¢	0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	5.3097 ¢	\$0	\$0	\$4,609	\$4,609
Off-Pk kWh (Oct-May)	46,751	69,503		0.0000 ¢	0.0000 ¢	0.0000 ¢	(2,0671) ¢	(2,0671) ¢	(2,0671) ¢	\$0	\$0	(\$1,437)	(\$1,437)
TAA							Tax Year 1 (1/1/2021)		-1.69%	\$10,071	\$37,085	\$8,032	\$55,187
									0.00%				\$0
Schedule 9													
Customer Charge	17	21		\$265.00	\$0.00	\$265.00	\$0.00	\$0.00	\$265.00	\$5,565	\$0	\$0	\$5,565
Facilities kW	17,217	25,596		\$2.27	\$0.00	\$2.27	\$0.00	\$0.00	\$2.27	\$58,102	\$0	\$0	\$58,102
On-Peak kW (Jun - Sept)	5,830	8,668		\$4.69	\$9.61	\$4.69	\$0.00	\$0.00	\$14.30	\$40,651	\$83,297	\$0	\$123,948
On-Peak kW (Oct - May)	11,395	16,941		\$4.15	\$8.50	\$4.15	\$0.00	\$0.00	\$12.65	\$70,304	\$143,997	\$0	\$214,302
On-Peak kWh (Jun - Sept)	62,826	91,666		0.0000 ¢	1,0267 ¢	0.0000 ¢	4,1109 ¢	4,1109 ¢	5,1375 ¢	\$0	\$941	\$3,768	\$4,709
On-Peak kWh (Oct - May)	167,430	244,288		0.0000 ¢	1,0342 ¢	0.0000 ¢	3,5122 ¢	3,5122 ¢	4,5465 ¢	\$0	\$2,527	\$8,580	\$11,106
Off-Peak kWh (Jun - Sept)	248,522	362,605		0.0000 ¢	1,0591 ¢	0.0000 ¢	1,5522 ¢	1,5522 ¢	2,6113 ¢	\$0	\$3,840	\$5,628	\$9,469
Off-Peak kWh (Oct - May)	616,907	900,095		0.0000 ¢	1,0630 ¢	0.0000 ¢	1,2479 ¢	1,2479 ¢	2,3109 ¢	\$0	\$9,568	\$11,232	\$20,800
On-peak kW summer	7,185												
On-peak kW winter	10,031												
On-peak kWh summer	90,836												
On-peak kWh winter	335,112												
Off-peak kWh summer	297,018												
Off-peak kWh winter	372,719												
TAA													
			-6.20%	\$0	\$0		Tax Year 1 (1/1/2021)		-1.41%	\$174,622	\$244,170	\$29,208	\$448,001
									0.00%				\$0
Primary Voltage													
Customer Charge	12	15		\$127.00	\$1,905		\$0.00	\$0.00	\$127.00	\$1,524	\$0	\$0	\$1,524
Power Charge All kW	5,197	7,726		\$4.30	\$33,222		\$0.00	\$0.00	\$4.30	\$22,347	\$33,222	\$0	\$55,569
First 100,000 kWh	160,397	238,458		6.8447 ¢	\$10,979		\$0.00	\$0.00	6.8447 ¢	\$10,979	\$16,322	\$0	\$27,301
All add'l kWh	0	0		5.7472 ¢	\$0		\$0.00	\$0.00	5.7472 ¢	\$0	\$0	\$0	\$0
Unbilled	0	0											
TAA													
			-6.20%	(\$2,066)	(\$3,072)								
Subtotal	160,397	238,458		\$32,784	\$48,377								
44KV or Higher													
Customer Charge	17	21		\$127.00	\$2,108		\$0.00	\$0.00	\$127.00	\$1,667	\$0	\$0	\$1,667
Power Charge All kW	17,217	25,120		\$4.30	\$74,032		\$0.00	\$0.00	\$4.30	\$74,032	\$108,016	\$0	\$182,048
First 100,000 kWh	1,095,685	1,598,654		5.3851 ¢	\$59,004		\$0.00	\$0.00	5.3851 ¢	\$59,004	\$86,089	\$0	\$145,093
All add'l kWh	0	0		4.7169 ¢	\$0		\$0.00	\$0.00	4.7169 ¢	\$0	\$0	\$0	\$0
Unbilled	(20,362)	0											
TAA													
			-6.20%	(\$8,248)	(\$12,035)								

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present			Proposed - Step 1 (1/1/2021)					
	Units		Price	Revenues		Total	Forecast Revenues		
	Base	Forecast		Base	Forecast		Fixed Supply	Variable Supply	Total
Subtotal	1,075,323	1,598,654		\$124,474	\$184,737		\$281,255	\$37,240	\$503,188
TAA	1,235,720	1,837,112		\$157,258	\$233,115	\$184,693			
Total									

Schedule No. 22 - Indoor Agricultural Lighting Service - 1,000 kW and Over

	Units		Price	Revenues		Total	Forecast Revenues		
	Base	Forecast		Base	Forecast		Fixed Supply	Variable Supply	Total
Customer Service Charge									
Secondary									
Primary			\$70.00	\$72.00	\$72.00				
Transmission			\$259.00	\$265.00	\$265.00				
Facilities Charge All kW									
Secondary			\$1.37	\$1.40	\$1.40				
Primary			\$1.37	\$1.40	\$1.40				
Power Charge									
Secondary			\$8.16	\$3.79	\$3.79	\$4.57	\$0.00	\$8.36	
Winter-On Peak kW			\$5.86	\$2.72	\$2.72	\$3.28	\$0.00	\$6.00	
Primary			\$8.05	\$3.74	\$3.74	\$4.51	\$0.00	\$8.25	
Winter-On Peak kW			\$5.61	\$2.61	\$2.61	\$3.14	\$0.00	\$5.75	
Transmission			\$7.83	\$2.63	\$2.63	\$5.39	\$0.00	\$8.02	
Summer-On Peak kW			\$5.31	\$1.78	\$1.78	\$3.66	\$0.00	\$5.44	
Winter-On Peak kW									
Energy Charge									
Secondary			9.2314 ¢	2.1929 ¢	2.1929 ¢	2.1929 ¢	7.2643 ¢	9.4572 ¢	
Summer-On Peak kWh			5.0770 ¢	2.2456 ¢	2.2456 ¢	2.2456 ¢	2.9556 ¢	5.2012 ¢	
Summer-Off Peak kWh			4.1108 ¢	2.2578 ¢	2.2578 ¢	2.2578 ¢	1.9535 ¢	4.2113 ¢	
Winter-On Peak kWh			3.4356 ¢	2.2664 ¢	2.2664 ¢	2.2664 ¢	1.2532 ¢	3.5196 ¢	
Winter-Off Peak kWh									
Primary			8.8608 ¢	2.1976 ¢	2.1976 ¢	2.1976 ¢	6.8799 ¢	9.0775 ¢	
Summer-On Peak kWh			4.7064 ¢	2.2503 ¢	2.2503 ¢	2.2503 ¢	2.5712 ¢	4.8215 ¢	
Summer-Off Peak kWh			3.7402 ¢	2.2626 ¢	2.2626 ¢	2.2626 ¢	1.5691 ¢	3.8317 ¢	
Winter-On Peak kWh			3.0650 ¢	2.2711 ¢	2.2711 ¢	2.2711 ¢	0.8689 ¢	3.1400 ¢	
Winter-Off Peak kWh									
Transmission			8.6679 ¢	1.7800 ¢	1.7800 ¢	1.7800 ¢	7.0999 ¢	8.8799 ¢	
Summer-On Peak kWh			4.5134 ¢	1.8327 ¢	1.8327 ¢	1.8327 ¢	2.7911 ¢	4.6238 ¢	
Summer-Off Peak kWh			3.5473 ¢	1.8450 ¢	1.8450 ¢	1.8450 ¢	1.7891 ¢	3.6341 ¢	
Winter-On Peak kWh			2.8721 ¢	1.8535 ¢	1.8535 ¢	1.8535 ¢	1.0888 ¢	2.9423 ¢	
Winter-Off Peak kWh			-3.07% ¢				-1.41% ¢	0.00% ¢	
TAA									
Total									

Schedule No. 23 - Composite

	Units		Price	Revenues		Total	Forecast Revenues		
	Base	Forecast		Base	Forecast		Fixed Supply	Variable Supply	Total
Customer Charge									
Seasonal Service									
Minimum Charge									
KW over 15 (Jun - Sept)	1,094,044	1,134,470	\$10.00	\$10,940,436	\$11,344,703	\$0.00	\$0.00	\$11,344,703	
KW over 15 (Oct - May)	0	0	\$120.00	\$0	\$0	\$0.00	\$0.00	\$0	
First 1,500 kWh (Jun - Sept)	98	102	\$10.00	\$984	\$1,020	\$0.00	\$0.00	\$1,020	
All Add'l kWh (Jun - Sept)	307,130	303,570	\$8.89	\$2,727,753	\$2,698,737	\$0.00	\$0.00	\$2,698,737	
First 1,500 kWh (Oct - May)	246,513,686	245,732,054	\$7.87	\$1,942,783	\$1,938,812	\$0.00	\$0.00	\$1,938,812	
All Add'l kWh (Oct - May)	255,582,783	255,089,575	\$2.9403 ¢	\$7,515,496	\$7,475,558	\$0.00	\$0.00	\$7,475,558	
First 1,500 kWh (Jun - Sept)	497,637,266	491,138,812	\$2.9403 ¢	\$1,463,896	\$1,458,896	\$0.00	\$0.00	\$1,458,896	
All Add'l kWh (Jun - Sept)	399,727,711	394,638,630	\$2.9403 ¢	\$11,712,558	\$11,512,558	\$0.00	\$0.00	\$11,512,558	
KW over 15 (May - Sept)	359,490	355,316	\$8.65	\$3,109,589	\$3,073,483	\$0.00	\$0.00	\$3,073,483	
KW over 15 (Oct - Apr)	305,343	301,598	\$8.70	\$2,656,485	\$2,623,903	\$0.00	\$0.00	\$2,623,903	
Voltage Discount	12,133	11,994	(\$0.48)	(\$5,824)	(\$5,757)	\$0.00	\$0.00	(\$5,757)	
First 1,500 kWh (May - Sept)	306,932,670	308,060,156	11.7336 ¢	\$36,014,252	\$36,146,547	\$0.00	\$0.00	\$36,146,547	
Total									

Rocky Mountain Power - State of Utah
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Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Present					Proposed - Step 1 (1/1/2021)							
	Units		Revenues			Price		Forecast Revenues					
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
All Add'l kWh (May - Sept)	299,805,428	301,253,476	6.5783 ¢	\$19,722,100	\$19,817,357								
First 1,500 kWh (Oct - Apr)	437,218,282	428,643,673	10.8000 ¢	\$47,219,575	\$46,293,517								
All Add'l kWh (Oct - Apr)	355,502,066	348,641,766	6.0567 ¢	\$21,531,875	\$21,116,186								
Subscriber Solar kWh	2,093,618	2,069,676	10.1208 ¢	\$211,891	\$209,468	2,9403 ¢	7,4250 ¢	0.0000 ¢	10.3653 ¢	\$60,855	\$153,673	\$0	\$214,528
Unbilled	6,316,242	0		\$702,376	\$0								
TAA			-3.31%	(\$4,318,417)	(\$4,279,183)			Tax Year 1 (1/1/2021) 0.00%	-1.39%				(\$1,737,638)
Subscriber Solar kWh Adj	(151,735)	(150,134)											
Total	1,407,719,571	1,388,518,613		\$137,785,322	\$136,341,244					\$57,650,107	\$48,412,759	\$30,287,031	\$136,349,897
Schedule No. 23-135 - Composite													
Customer Charge	15,291	18,738	\$10.00	\$152,909	\$187,380	\$10.00	\$0.00	\$0.00	\$10.00	\$187,380	\$0	\$0	\$187,380
Seasonal Service	0	0	\$120.00	\$0	\$0	\$117.00	\$0.00	\$0.00	\$117.00	\$0	\$0	\$0	\$0
Minimum Charge	8	10	\$10.00	\$83	\$100	\$10.00	\$0.00	\$0.00	\$10.00	\$100	\$0	\$0	\$100
kw over 15 (Jun - Sept)	5,243	6,794	7.486	\$39,306	\$48,226	\$8.89	\$0.00	\$0.00	\$8.89	\$60,399	\$0	\$0	\$60,399
kw over 15 (Oct - May)	7,486	9,813	7.486	\$55,833	\$73,498	\$7.87	\$0.00	\$0.00	\$7.87	\$77,228	\$0	\$0	\$77,228
First 1,500 kWh (Jun - Sept)	1,451,255	2,193,840	6.0567 ¢	\$8,740,825	\$12,319,677	2,9403 ¢	6.4656 ¢	2.3066 ¢	11.7125 ¢	\$64,505	\$141,846	\$50,603	\$256,955
All Add'l kWh (Jun - Sept)	1,460,637	2,240,351	6.0567 ¢	\$8,740,825	\$12,319,677	2,9403 ¢	1.3103 ¢	2.3066 ¢	6.5572 ¢	\$63,873	\$29,356	\$51,676	\$146,905
First 1,500 kWh (Oct - May)	4,372,183	5,247,056	10.8000 ¢	\$47,219,575	\$46,293,517	2,9403 ¢	5.3097 ¢	2.1151 ¢	10.3651 ¢	\$154,279	\$278,603	\$110,980	\$543,863
All Add'l kWh (Oct - May)	3,899,689	4,722,287	6.0567 ¢	\$23,612,312	\$26,900,004	2,9403 ¢	0.7475 ¢	2.1151 ¢	5.8029 ¢	\$138,849	\$35,299	\$99,881	\$274,030
kw over 15 (May - Sept)	6,047	7,841	\$8.65	\$52,304	\$67,825								
kw over 15 (Oct - Apr)	6,682	8,766	\$8.70	\$58,131	\$76,264								
Voltage Discount	0	0	(\$0.48)	\$0	\$0	(\$0.48)	\$0.00	\$0.00	(\$0.48)	\$0	\$0	\$0	\$0
First 1,500 kWh (May - Sept)	1,744,091	2,609,825	11.7336 ¢	\$204,645	\$306,226								
All Add'l kWh (May - Sept)	1,663,398	2,499,478	6.5783 ¢	\$109,423	\$164,423								
First 1,500 kWh (Oct - Apr)	4,079,347	4,852,798	10.8000 ¢	\$440,570	\$524,102								
All Add'l kWh (Oct - Apr)	3,696,929	4,441,433	6.0567 ¢	\$223,912	\$269,004								
Unbilled	55,962	0		\$6,730	\$0								
TAA			-3.31%	(\$36,045)	(\$46,600)			Tax Year 1 (1/1/2021) 0.00%	-1.39%				(\$18,895)
Total	11,239,727	14,403,534		\$1,212,662	\$1,548,724					\$748,613	\$485,104	\$313,140	\$1,546,860
Schedule No. 23-136 - Composite													
Customer Charge	578	1,546	\$10.00	\$5,780	\$15,460	\$10.00	\$0.00	\$0.00	\$10.00	\$15,460	\$0	\$0	\$15,460
Seasonal Service	0	0	\$120.00	\$0	\$0	\$117.00	\$0.00	\$0.00	\$117.00	\$0	\$0	\$0	\$0
Aggregate Charge	139	393	\$2.00	\$278	\$786	\$2.00	\$0.00	\$0.00	\$2.00	\$786	\$0	\$0	\$786
Minimum Charge	0	0	\$10.00	\$0	\$0	\$10.00	\$0.00	\$0.00	\$10.00	\$0	\$0	\$0	\$0
kw over 15 (Jun - Sept)	495	552		\$8.89	\$0	\$8.89	\$0.00	\$0.00	\$8.89	\$4,907	\$0	\$0	\$4,907
kw over 15 (Oct - May)	882	982		\$7,870	\$0	\$7,870	\$0.00	\$0.00	\$7,870	\$7,728	\$0	\$0	\$7,728
First 1,500 kWh (Jun - Sept)	222,038	228,752	6.0567 ¢	\$1,342,825	\$1,385,499	2,9403 ¢	6.4656 ¢	2.3066 ¢	11.7125 ¢	\$6,726	\$14,790	\$5,276	\$26,793
All Add'l kWh (Jun - Sept)	215,087	234,472	6.0567 ¢	\$1,295,825	\$1,375,223	2,9403 ¢	1.3103 ¢	2.3066 ¢	6.5572 ¢	\$6,894	\$3,072	\$5,408	\$15,375
First 1,500 kWh (Oct - May)	330,554	417,772	10.8000 ¢	\$3,583,423	\$4,099,942	2,9403 ¢	5.3097 ¢	2.1151 ¢	10.3651 ¢	\$12,284	\$22,182	\$8,836	\$43,502
All Add'l kWh (Oct - May)	526,375	648,715	6.0567 ¢	\$3,157,053	\$3,620,740	2,9403 ¢	0.7475 ¢	2.1151 ¢	5.8029 ¢	\$19,074	\$4,849	\$13,721	\$37,644
kw over 15 (May - Sept)	685	761	\$8.65	\$5,927	\$6,583								
kw over 15 (Oct - Apr)	692	773	\$8.70	\$6,018	\$6,725								
Voltage Discount	0	0	(\$0.48)	\$0	\$0	(\$0.48)	\$0.00	\$0.00	(\$0.48)	\$0	\$0	\$0	\$0
First 1,500 kWh (May - Sept)	250,152	239,106	11.7336 ¢	\$29,352	\$28,056								
All Add'l kWh (May - Sept)	311,138	308,302	6.5783 ¢	\$20,468	\$20,281								
First 1,500 kWh (Oct - Apr)	302,439	409,460	10.8000 ¢	\$3,266,3	\$4,422,2								
All Add'l kWh (Oct - Apr)	430,324	572,843	6.0567 ¢	\$2,606,3	\$3,495,9								
Unbilled	6,915	0		\$727	\$0								
TAA			-3.31%	(\$3,988)	(\$4,653)			Tax Year 1 (1/1/2021) 0.00%	-1.39%				(\$1,887)
Total	1,300,969	1,529,711		\$123,288	\$152,155					\$73,859	\$44,893	\$33,241	\$151,995
Schedule No. 31 - Composite													
<u>Secondary Voltage</u>													

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 1 (1/1/2021)								
	Units		Revenues		Price		Forecast Revenues						
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total	
Customer Charge per month	0	0	\$133.00	\$0	\$136.00	\$0	\$0	\$0.00	\$0.00	\$0	\$0	\$0	\$0
Facilities Charge, per kW month	0	0	\$5.60	\$0	\$5.74	\$0	\$0	\$0.00	\$0.00	\$0	\$0	\$0	\$0
Back-up Power Charge													
Regular, per On-Peak kW day	0	0						\$0.41	\$0.49	\$0	\$0	\$0	\$0
Jun - Sept	0	0						\$0.36	\$0.44	\$0	\$0	\$0	\$0
Oct - May	0	0						\$0.21	\$0.24	\$0	\$0	\$0	\$0
Maintenance, per On-Peak kW day	0	0						\$0.18	\$0.22	\$0	\$0	\$0	\$0
Jun - Sept	0	0						\$19.05	\$22.76	\$0	\$0	\$0	\$0
Oct - May	0	0						\$16.65	\$20.35	\$0	\$0	\$0	\$0
Excess Power, per kW month													
Jun - Sept	0	0	\$0.88	\$0									
Oct - May	0	0	\$0.62	\$0									
Regular, per On-Peak kW day	0	0											
May - Sept	0	0											
Oct - Apr	0	0											
Maintenance, per On-Peak kW day	0	0											
May - Sept	0	0	\$0.44	\$0									
Oct - Apr	0	0	\$0.31	\$0									
Excess Power, per kW month	0	0	\$40.81	\$0									
May - Sept	0	0	\$32.04	\$0									
Oct - Apr	0	0											
<i>Primary Voltage</i>													
Customer Charge per month	24	25	\$605.00	\$14,520	\$620.00	\$15,125	\$0.00	\$0.00	\$15,500	\$0	\$0	\$15,500	\$0
Facilities Charge, per kW month	36,600	34,929	\$4.46	\$163,236	\$4.57	\$155,783	\$0.00	\$0.00	\$159,626	\$0	\$0	\$159,626	\$0
Back-up Power Charge													
Regular, per On-Peak kW day	70,697	67,470						\$0.40	\$0.48	\$26,988	\$32,386	\$59,374	\$0
Jun - Sept	49,579	47,316						\$0.35	\$0.43	\$16,561	\$20,346	\$36,906	\$0
Oct - May													
Maintenance, per On-Peak kW day	1,582	1,510						\$0.20	\$0.24	\$302	\$362	\$664	\$0
Jun - Sept	0	0						\$0.18	\$0.21	\$0	\$0	\$0	\$0
Oct - May													
Excess Power, per kW month	148	142						\$17.95	\$21.53	\$2,549	\$3,057	\$5,606	\$0
Jun - Sept	686	655						\$15.68	\$19.26	\$10,270	\$12,615	\$22,886	\$0
Oct - May													
Regular, per On-Peak kW day	87,126	83,149	\$0.86	\$74,928	\$0.88	\$71,508							
May - Sept	43,646	41,654	\$0.60	\$26,188	\$0.62	\$24,992							
Oct - Apr													
Maintenance, per On-Peak kW day	1,950	1,861	\$0.43	\$839	\$0.44	\$800							
Jun - Sept	0	0	\$0.30	\$0	\$0.31	\$0							
Oct - May													
Excess Power, per kW month	183	175	\$38.54	\$7,053	\$39.48	\$6,745							
Jun - Sept	604	576	\$29.77	\$17,981	\$30.74	\$17,148							
Oct - Apr													
Maintenance, per On-Peak kW day	59	59	\$678.00	\$40,002	\$695.00	\$40,002	\$0.00	\$0.00	\$41,005	\$0	\$0	\$41,005	\$0
Jun - Sept	255,139	291,905	\$2.63	\$671,016	\$2.69	\$767,710	\$0.00	\$0.00	\$785,224	\$0	\$0	\$785,224	\$0
Oct - May													
<i>Transmission Voltage</i>													
Customer Charge per month	600,848	657,860											
Facilities Charge, per kW month	277,599	307,104											
Back-up Power Charge													
Regular, per On-Peak kW day	0	0											
Jun - Sept	124,385	150,561											
Oct - May													
Maintenance, per On-Peak kW day	7,090	6,767											
Jun - Sept	1,118	1,067											
Oct - May													
Regular, per On-Peak kW day													

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 1 (1/1/2021)				
	Units		Revenues		Price		Forecast Revenues		
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	
May - Sept	740,481	810,741	\$0.76	\$016,163					
Oct - Apr	244,379	270,354	\$0.51	\$137,881					
Maintenance, per On-Peak kW day									
May - Sept	0	0	\$0.38	\$0					
Oct - Apr	109,500	132,544	\$0.26	\$33,799					
Excess Power, per kW month									
May - Sept	8,738	8,339	\$32.35	\$269,767					
Oct - Apr	984	939	\$23.36	\$21,935					
Subtotal				\$2,036,745				\$2,160,073	
<i>Supplemental billed at Schedule 6/8/9 rate</i>									
Schedule 8									
Facilities kW									
On-Peak kW (Jun - Sept)	29,129	27,799	\$4.76	\$132,323	\$4.78	\$0.00	\$0.00	\$4.78	\$132,879
On-Peak kW (Oct - May)	2,828	2,699			\$7.09	\$8.54	\$0.00	\$15.63	\$23,049
On-Peak kW (Jun - Sept)	28,170	26,884			\$6.28	\$7.55	\$0.00	\$13.83	\$19,136
On-Peak kWh (Jun - Sept)	943,371	905,085			0.0000	1.3503	4.4477	5.7980	\$202,974
On-Peak kWh (Oct - May)	2,666,759	2,558,532			0.0000	1.3579	3.7730	5.1310	\$12,221
Off-Peak kWh (Jun - Sept)	4,194,488	4,024,260			0.0000	1.3829	1.5641	2.9470	\$34,743
Off-Peak kWh (Oct - May)	7,840,982	7,522,766			0.0000	1.3868	1.2212	2.6080	\$55,652
On-Peak kW (May - Sept)	3,500	3,340							\$62,944
On-Peak kW (Oct - Apr)	25,538	24,372							\$91,867
Voltage Discount	29,038	27,713							\$0
On-Peak kWh (May - Sept)	1,183,200	1,135,182			(\$1.13)	\$0.00	\$0.00	(\$1.13)	\$0
On-Peak kWh (Oct - Apr)	5,407,200	5,187,756							(\$31,316)
Off-Peak kWh	9,055,200	8,687,706							\$0
TAX			-3.18%	(\$29,303)					(\$13,323)
Schedule 9									
Facilities kW									
On-Peak kW (Jun - Sept)	272,193	283,278	\$2.22	\$628,877	\$2.27	\$0.00	\$0.00	\$2.27	\$643,041
On-Peak kW (Oct - May)	94,440	96,907			\$4.69	\$9.61	\$0.00	\$14.30	\$454,494
On-Peak kWh (Jun - Sept)	171,967	180,946			\$4.15	\$8.50	\$0.00	\$12.65	\$931,276
On-Peak kWh (Oct - May)	14,297,571	14,609,917			0.0000	1.0267	4.1109	5.1375	\$1,538,041
On-Peak kWh (Jun - Sept)	20,978,455	21,736,230			0.0000	1.0342	3.5122	4.5465	\$149,993
On-Peak kWh (Oct - May)	46,087,700	47,389,695			0.0000	1.0591	1.5522	2.6113	\$600,596
Off-Peak kWh (Jun - Sept)	88,097,431	90,512,658			0.0000	1.0630	1.2479	2.3109	\$149,993
Off-Peak kWh (Oct - May)	116,387	119,427							\$600,596
On-Peak kW (May - Sept)	151,388	159,292							\$750,589
On-Peak kW (Oct - Apr)	20,671,943	21,123,545							\$750,589
On-Peak kWh (May-Sept)	41,988,517	43,505,207							\$600,596
On-Peak kWh (Oct-Apr)	106,800,696	109,619,747							\$600,596
Off-Peak kWh									\$750,589
TAX			-3.07%	(\$264,348)					(\$123,272)
Subtotal				\$9,948,627					\$0
Unbilled				(\$7,456)					\$0
Total (Aggregated)				\$11,977,916					\$10,399,845
Schedule 32 - Service From Renewable Energy Facilities - Commercial									
Customer Charges:									
Distribution Voltage < 1 MW				\$54.00	\$0	\$0.00	\$0.00	\$55.00	\$0
Distribution Voltage > 1 MW				\$70.00	\$0	\$0.00	\$0.00	\$72.00	\$0
Transmission Voltage	36	36		\$259.00	\$9,324	\$265.00	\$0.00	\$265.00	\$9,540
Administrative Fee:									\$0
All Voltages / per Generator	2	13		\$110.00	\$220	\$113.00	\$0.00	\$113.00	\$0
All Voltages / per Delivery Point	6	39		\$150.00	\$900	\$154.00	\$0.00	\$154.00	\$0
Delivery Facilities Charges:									\$0
Secondary Voltage < 1 MW				\$7.62	\$0	\$7.60	\$0.00	\$7.60	\$0
Primary Voltage < 1 MW				\$6.67	\$0	\$6.65	\$0.00	\$6.65	\$0
Secondary Voltage > 1 MW				\$7.90	\$0	\$8.45	\$0.00	\$8.45	\$0

Rocky Mountain Power - State of Utah
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Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Units		Present			Proposed - Step 1 (1/1/2021)			Forecast Revenues				
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Primary Voltage > 1 MW	38,848	245,396	\$6.75	\$149,565	\$0	\$7.33	\$0.00	\$0.00	\$7.33	\$1,214,708	\$0	\$0	\$1,214,708
Transmission Voltage			\$3.85	\$944,773	\$0	\$4.95	\$0.00	\$0.00	\$4.95				
Daily Power Charges:													
On-Peak Secondary Voltage < 1 MW													
June - September:						\$0.25	\$0.31	\$0.00	\$0.56	\$0	\$0	\$0	\$0
October - May:						\$0.21	\$0.26	\$0.00	\$0.47	\$0	\$0	\$0	\$0
On-Peak Primary Voltage < 1 MW						\$0.25	\$0.31	\$0.00	\$0.56	\$0	\$0	\$0	\$0
June - September:						\$0.21	\$0.25	\$0.00	\$0.46	\$0	\$0	\$0	\$0
October - May:						\$0.31	\$0.39	\$0.00	\$0.70	\$0	\$0	\$0	\$0
On-Peak Secondary Voltage > 1 MW						\$0.27	\$0.33	\$0.00	\$0.60	\$0	\$0	\$0	\$0
June - September:						\$0.31	\$0.38	\$0.00	\$0.69	\$0	\$0	\$0	\$0
October - May:						\$0.26	\$0.32	\$0.00	\$0.58	\$0	\$0	\$0	\$0
On-Peak Primary Voltage > 1 MW						\$0.21	\$0.43	\$0.00	\$0.64	\$110,592	\$226,449	\$0	\$337,041
June - September:	0	526,626				\$0.18	\$0.37	\$0.00	\$0.55	\$164,389	\$337,910	\$0	\$502,299
October - May:	249,715	913,271											
On-Peak Secondary Voltage < 1 MW													
May - September:			\$0.64	\$0	\$0								
October - April:			\$0.42	\$0	\$0								
On-Peak Primary Voltage < 1 MW													
May - September:			\$0.63	\$0	\$0								
October - April:			\$0.41	\$0	\$0								
On-Peak Secondary Voltage > 1 MW													
May - September:			\$0.72	\$0	\$0								
October - April:			\$0.46	\$0	\$0								
On-Peak Primary Voltage > 1 MW													
May - September:			\$0.70	\$0	\$0								
October - April:			\$0.45	\$0	\$0								
On-Peak Transmission Voltage													
May - September:	0	649,010		\$0	\$428,347								
October - April:	249,715	803,981		\$102,383	\$329,632								
Renewable Energy PPA	24,611,000	172,556,857	5.7290 ¢	\$1,409,964	\$9,885,782	1.7852 ¢	3.9438 ¢	0.0000 ¢	5.7290 ¢	\$3,080,485	\$6,805,297	\$0	\$9,885,782
Subtotal		172,556,857		\$1,672,391	\$11,605,048					\$4,587,097	\$7,369,656	\$0	\$11,956,753
<i>Supplemental billed at Schedule 6/8/9 rate</i>													
Schedule 9													
Facilities kW	271,679	41,883	\$2.22	\$603,128	\$92,979	\$2.27	\$0.00	\$0.00	\$2.27	\$95,073	\$0	\$0	\$95,073
On-Peak kW (Jun - Sept)	113,286	15,180	\$4.69	\$525,286	\$69,465	\$4.69	\$9.61	\$0.00	\$14.30	\$71,194	\$0	\$0	\$71,194
On-Peak kW (Oct - May)	147,021	26,325	\$4.15	\$607,842	\$23,514	\$4.15	\$8.50	\$0.00	\$12.65	\$109,249	\$0	\$0	\$109,249
On-Peak kWh (Jun - Sept)	13,810,695	4,703,542	0.0000 ¢	\$0	\$0	0.0000 ¢	1.0267 ¢	4.1109 ¢	5.1375 ¢	\$0	\$0	\$193,357	\$241,646
On-Peak kWh (Oct - May)	19,233,160	4,209,024	0.0000 ¢	\$0	\$0	0.0000 ¢	1.0342 ¢	3.5122 ¢	4.5465 ¢	\$0	\$0	\$147,831	\$191,363
Off-Peak kWh (Jun - Sept)	42,155,022	6,552,517	0.0000 ¢	\$0	\$0	0.0000 ¢	1.0591 ¢	1.5522 ¢	2.6113 ¢	\$0	\$69,400	\$101,707	\$171,107
Off-Peak kWh (Oct - May)	79,802,106	8,628,050	0.0000 ¢	\$0	\$0	0.0000 ¢	1.0630 ¢	1.2479 ¢	2.3109 ¢	\$0	\$91,715	\$107,670	\$199,385
On-Peak kW (May - Sept)	139,613	18,708	\$13.96	\$1,948,997	\$261,160								
On-Peak kW (Oct - Apr)	129,427	23,175	\$9.47	\$1,225,678	\$219,465								
On-Peak kWh (May-Sept)	19,968,000	6,800,551	4.6531 ¢	\$929,131	\$316,436								
On-Peak kWh (Oct-Apr)	38,495,296	8,424,390	3.4989 ¢	\$1,346,912	\$294,761								
Off-Peak kWh (Oct-Apr)	96,537,686	8,868,192	2.9225 ¢	\$2,821,314	\$259,173								
TAA			-3.07%	(\$253,951)	(\$41,476)								
Subtotal	952,892	0		\$8,621,209	\$1,402,498					\$275,516	\$622,579	\$550,565	\$1,448,660
Unbilled				\$60,349	\$0								
Total (Aggregated)	180,564,874	196,649,990		\$10,353,949	\$13,007,546					\$4,862,613	\$7,992,235	\$550,565	\$13,405,413
Schedule 34 - Renewable Energy Purchases for Qualified Customers - 5,000 kW and Over - Commercial													
Customer Charge													
Tax Year 1 (1/1/2021)													
1.41%													
0.00%													
0.00%													

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 1 (1/1/2021)				
	Units		Revenues		Price		Forecast Revenues		
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total
Contract 1									
Total	242,230,000			\$13,027,758			\$8,968,524	\$0	\$13,027,758
Monthly Fixed Charge	12		\$235.66	\$2,828	\$2,828	\$234.00	\$0	\$0	\$2,808
Customer Charge per HLH kW	981,560	1,004,562	\$1.95	\$1,914,042	\$1,938,896	\$1.93	\$0.00	\$0	\$1,938,805
Demand Charge per HLH kW (May - Sep)	373,210	381,956	\$13.15	\$4,907,712	\$5,022,721	\$6.10	\$6.93	\$0	\$4,976,887
Off-Peak Charge per HLH kW (Oct - Apr)	608,350	622,606	\$8.81	\$5,359,564	\$5,485,159	\$4.09	\$4.64	\$0	\$5,435,350
kWh HLH (May - Sept)	98,922,553	101,240,704	4.700	\$4,421,838	\$4,525,459	0.0000	2.0730	\$0	\$2,888,892
kWh LLH (May - Sept)	139,678,447	142,951,672	2.8060	\$3,919,377	\$4,011,224	0.0000	1.2991	\$2,098,720	\$2,389,281
kWh HLH (Oct - Apr)	164,618,614	168,476,287	3.3610	\$5,522,832	\$5,662,483	0.0000	1.5559	\$1,857,085	\$2,118,401
kWh LLH (Oct - Apr)	199,750,386	204,431,337	2.8060	\$5,604,996	\$5,736,343	0.0000	1.2991	\$2,611,945	\$2,990,623
TAA			-3.36%	(\$999,476)	(\$1,022,898)		Tax Year 1 (1/1/2021)	\$2,655,767	\$5,685,235
									(\$422,421)
Total	602,970,000	617,100,000		\$30,663,713	\$31,382,220		\$6,817,051	\$14,769,692	\$32,114,516
Contract 2									
Total	784,393,328	705,455,549		\$35,019,757	\$31,485,131		\$5,848,449	\$12,600,708	\$32,219,462
Customer Charge	12		6.6800	\$4,386,169	\$3,825,245	1.2013	2.5869	\$1,481,366	\$3,789,742
On-Peak kWh (May-Sept)	65,661,217	57,264,151	5.0230	\$9,806,630	\$9,024,411	0.9036	1.9467	\$1,623,439	\$3,822,690
Off-Peak kWh (Oct-Apr)	195,234,517	179,663,027	4.1960	\$11,522,686	\$10,049,474	0.7549	1.6268	\$3,896,066	\$4,256,502
Off-Peak kWh (May - Sept)	274,611,200	239,492,626	4.1960	\$10,443,273	\$9,610,340	0.7549	1.6268	\$3,725,953	\$4,070,652
Off-Peak kWh (Oct-Apr)	248,886,394	229,035,745	-3.15%	(\$1,139,001)	(\$1,024,039)		Tax Year 1 (1/1/2021)	\$1,729,078	\$9,525,597
TAA									(\$422,075)
Total	784,393,328	705,455,549		\$35,019,757	\$31,485,131		\$5,848,449	\$12,600,708	\$32,219,462
Contract 3									
Customer Charge	12		5.6155	\$21,088,467	\$22,005,408	1.8204	4.0215	\$15,148,186	\$0
Block 1	375,537,561	376,680,000	4.9291	\$44,821,228	\$40,952,185	1.3993	3.0913	\$28,190,993	\$0
Block 2 - Market	909,325,685	911,946,197	4.9291	\$65,909,694	\$62,957,593	1.3993	3.0913	\$43,339,179	\$0
Block 2 - Index	1,284,863,246	1,288,626,197							
Total				\$65,909,694	\$62,957,593		\$19,617,946	\$43,339,179	\$62,957,593
Lighting Contract - Post Top Lighting - Composite									
Customers	4		\$2.1800	\$105	\$105	\$1.61	\$0.24	\$0.34	\$11
Energy Only Res	48		\$2.1858	\$452	\$452	\$1.60	\$0.24	\$0.35	\$71
Energy Only Non-Res	207			\$557	\$557				\$49
Subtotal	255			\$557	\$557				\$71
KWH included	7,390	7,387		\$4	\$0				\$88
Unbilled	40	0		\$561	\$557				\$60
Total	7,430	7,387		\$561	\$557				\$88
Annual Guarantee Adjustment									
Residential				\$6,795	\$6,795				\$6,795
Commercial				\$3,742,344	\$3,742,344				\$3,742,344
Industrial				\$823,370	\$823,370				\$823,370
Irrigation				\$231,623	\$231,623				\$231,623
Public Street & Highway Lighting				\$4,655	\$4,655				\$4,655
Total AGA				\$4,808,787	\$4,808,787				\$4,808,787
TOTAL - ALL CLASSES	24,473,583,899	24,837,388,161		\$1,981,660,113	\$2,001,695,942		\$790,164,489	\$793,762,868	\$2,051,209,708

Rocky Mountain Power
 State of Utah
 Consolidated Proposed Lighting Revenue by Lamp Type
 Historic Test Period 12 Months Ended December 2019
 Forecast Test Period 12 Months Ended December 2021

Description	Sch No.	Lamp Units	kWh	Price	Price Units	Revenue
Security Area Lighting						
Level 1 (0-5,500 LED Equivalent Lumens)	7	80,037		9.10	\$/mo	\$728,334
Level 2 (5,501-12,000 LED Equivalent Lumens)	7	23,298		10.61	\$/mo	\$247,190
Level 3 (12,001 and Greater LED Equivalent Lumens)	7	31,462		12.96	\$/mo	\$407,743
Street Lighting - Company-Owned System						
Level 1 (0-3,500 LED Equivalent Lumens)	11	32,060		11.82	\$/mo	\$378,953
Level 2 (3,501-5,500 LED Equivalent Lumens)	11	197,233		12.74	\$/mo	\$2,512,752
Level 3 (5,501-8,000 LED Equivalent Lumens)	11	20,644		13.19	\$/mo	\$272,290
Level 4 (8,001-12,000 LED Equivalent Lumens)	11	574		13.71	\$/mo	\$7,871
Level 5 (12,001-15,500 LED Equivalent Lumens)	11	22,536		14.60	\$/mo	\$329,020
Level 6 (15,501 and Greater LED Equivalent Lumens)	11	7,800		17.75	\$/mo	\$138,445
Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	5,104		23.15	\$/mo	\$118,165
Cust. Funded Conv. - Level 1 (0-3,500 LED Equivalent Lumens)	11	-		6.04	\$/mo	\$0
Cust. Funded Conv. - Level 2 (3,501-5,500 LED Equivalent Lumens)	11	276		6.57	\$/mo	\$1,813
Cust. Funded Conv. - Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		6.99	\$/mo	\$0
Cust. Funded Conv. - Level 4 (8,001-12,000 LED Equivalent Lumens)	11	-		7.46	\$/mo	\$0
Cust. Funded Conv. - Level 5 (12,001-15,500 LED Equivalent Lumens)	11	12		8.00	\$/mo	\$96
Cust. Funded Conv. - Level 6 (15,501 and Greater LED Equivalent Lumens)	11	-		9.72	\$/mo	\$0
Cust. Funded Conv. - Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		5.52	\$/mo	\$0
Street Lighting - Customer-Owned System	12		26,868,874	0.045465	\$/kWh	\$1,402,868
Total Proposed Revenue						\$6,545,540
Total Unique Price Count (Company-Owned System)					17	

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

Schedule No. 1 - Residential Service	Units			Present			Proposed - Step 2 (7/1/2021)			Forecast Revenues				
	Base		Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
	Base	Forecast			Base	Forecast								
Total Customer	9,213,599	9,344,849			\$55,189,661	\$55,975,848	\$10.00	\$10.00	\$10.00	\$71,408,450	\$13,130,778	\$66,502	\$71,408,450	
Customer Charge - 1 Phase	9,198,277	9,329,308	\$6.00				\$6.00	\$6.00	\$6.00	\$71,408,450	\$13,130,778	\$66,502	\$71,408,450	
Single Family	7,040,551	7,140,845											\$13,130,778	
Multi Family	2,157,726	2,188,463												
Customer Charge - 3 Phase	15,322	15,541	\$12.00		\$183,868	\$186,493	\$20.00	\$20.00	\$20.00	\$66,502	\$0	\$66,502	\$66,502	
Single Family	3,278	3,325			\$0	\$0	\$12.00	\$12.00	\$12.00	\$146,592	\$0	\$146,592	\$146,592	
Multi Family	12,044	12,216			\$5,490	\$5,566	\$2.00	\$2.00	\$2.00	\$0	\$0	\$0	\$0	
Aggregate Charge	0	0	\$2.00		\$0	\$0	\$2.00	\$2.00	\$2.00	\$5,566	\$0	\$5,566	\$5,566	
Non-Standard Meter Reading Fee	250	253	\$22.00		\$5,490	\$5,566	\$8.00	\$8.00	\$8.00	\$0	\$0	\$0	\$0	
Minimum 1 Phase	17,041	17,284			\$136,328	\$138,272								
Single Family	11,907	12,077												
Multi Family	5,134	5,207			\$456	\$464								
Minimum 3 Phase	28	29	\$16.00											
Single Family	7	7			\$407	\$384								
Multi Family	22	22												
Minimum Seasonal	4	4	\$96.00											
On-Peak kWh (Jun - Sept)	0	0												
Off-Peak kWh (Jun - Sept)	0	0												
First 400 kWh (Jun-Sept)	1,077,210,898	1,080,475,945					4,4294	3,7041	4,3560	\$0	\$0	\$0	\$0	
Next 600 kWh (Jun-Sept)	957,148,336	960,049,471					4,4294	3,7041	4,0577	\$47,858,601	\$40,021,909	\$14,744,027	\$102,624,538	
All add'l kWh (Jun-Sept)	526,195,990	527,790,900					4,4294	3,7041	4,0577	\$42,524,431	\$35,561,192	\$8,955,796	\$117,041,420	
First 400 kWh (Oct-Apr)	2,155,017,817	2,051,977,461					4,4294	3,7041	4,0577	\$23,377,970	\$19,549,903	\$21,416,099	\$64,343,972	
All add'l kWh (Oct-May)	1,755,463,780	1,671,527,763					4,4294	3,7041	2,6552	\$90,890,290	\$76,007,297	\$5,579,042	\$172,476,628	
On-Peak kWh (May - Sept)	0	0	4,3560	\$0	\$0	\$0	4,4294	3,7041	2,6552	\$74,038,651	\$61,915,060	\$44,381,744	\$180,335,455	
Off-Peak kWh (May - Sept)	0	0	(1,6334)	\$0	\$0	\$0								
First 400 kWh (May-Sept)	1,356,275,357	1,356,162,147												
Next 600 kWh (May-Sept)	1,083,544,014	1,083,453,568												
All add'l kWh (May-Sept)	560,540,846	560,494,056												
First 400 kWh (Oct-Apr)	1,873,066,959	1,776,482,587												
All add'l kWh (Oct-Apr)	1,597,609,646	1,515,229,182												
Subscriber Solar kWh	16,316,464	15,864,580					4,4294	7,7250	0,0000	\$702,706	\$1,225,539	\$0	\$1,928,245	
Unbilled	36,991,495	0												
TAX	(325,220)	(316,213)	-3.91%		(\$25,995,017)	(\$25,312,790)							(\$19,673,508)	
Subscriber Solar kWh Adj	6,524,019,561	6,307,369,907			\$698,656,994	\$678,380,166				\$364,150,301	\$234,281,687	\$125,076,158	(\$10,667,129)	
Total													\$723,508,146	

Schedule No. 2 - Residential Service - Optional Time-of-Day	Units			Present			Proposed - Step 2 (7/1/2021)			Forecast Revenues				
	Base		Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
	Base	Forecast			Base	Forecast								
Total Customer	4,581	4,350			\$27,412	\$26,034	\$10.00	\$0.00	\$0.00	\$10.00	\$33,710	\$0	\$33,710	
Customer Charge - 1 Phase	4,569	4,339	\$6.00				\$6.00	\$0.00	\$0.00	\$6.00	\$5,808	\$0	\$5,808	
Single Family	3,550	3,371												
Multi Family	1,019	968												
Customer Charge - 3 Phase	12	11	\$12.00		\$144	\$132	\$20.00	\$0.00	\$0.00	\$20.00	\$220	\$0	\$220	
Single Family	0	0			\$0	\$0	\$12.00	\$0.00	\$0.00	\$12.00	\$0	\$0	\$0	
Multi Family	0	0			\$0	\$0	\$2.00	\$0.00	\$0.00	\$2.00	\$0	\$0	\$0	
Aggregate Charge	0	0	\$2.00		\$0	\$0	\$2.00	\$0.00	\$0.00	\$2.00	\$0	\$0	\$0	
Non-Standard Meter Reading Fee	0	0	\$22.00		\$0	\$0	\$22.00	\$0.00	\$0.00	\$22.00	\$0	\$0	\$0	
Minimum 1 Phase	10	9	\$8.00		\$79	\$72								
Single Family	6	5												
Multi Family	4	4			\$0	\$0								
Minimum 3 Phase	0	0	\$16.00		\$0	\$0								
Single Family	0	0												
Multi Family	0	0												
Minimum Seasonal	0	0	\$96.00		\$0	\$0								
On-Peak kWh (Jun - Sept)	263,196	258,230					0,0000	0,0000	4,3560	\$0	\$0	\$0	\$11,248	
Off-Peak kWh (Jun - Sept)	841,160	825,288					0,0000	0,0000	(1,6334)	\$0	\$0	(\$13,480)	(\$13,480)	
First 400 kWh (Jun-Sept)	505,497	495,959					4,4294	3,7041	1,3646	\$21,968	\$18,371	\$6,768	\$47,107	

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 2 (7/1/2021)				Forecast Revenues				
	Units		Revenues		Price		Total		Fixed Supply		Variable Supply		Total
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Delivery	Fixed Supply	Variable Supply	Total	
Next 600 kWh (Jun-Sept)	415,306	407,470				4,4294	3,7041	4,0577	12,1912	18,048	15,093	16,534	49,675
All add'l kWh (Jun-Sept)	190,083	186,496				4,4294	3,7041	4,0577	12,1912	8,261	6,908	7,567	22,736
First 400 kWh (Oct-May)	1,072,309	919,695				4,4294	3,7041	0,2719	8,4054	840,737	334,066	82,501	777,304
All add'l kWh (Oct-May)	856,285	734,416				4,4294	3,7041	2,6532	10,7887	332,530	27,204	19,500	79,234
On-Peak kWh (May - Sept)	319,777	302,460	4,3560	\$13,929	\$13,175								
Off-Peak kWh (May - Sept)	1,008,880	954,246	(1,6334)	(\$16,479)	(\$15,587)								
First 400 kWh (May-Sept)	617,449	617,449	8,8498	\$57,771	\$54,643								
Next 600 kWh (May-Sept)	477,029	451,197	11,5429	\$55,063	\$52,081								
All add'l kWh (May-Sept)	198,836	188,068	14,4508	\$28,733	\$27,177								
First 400 kWh (Oct-Apr)	931,922	810,180	8,8498	\$82,473	\$71,699								
All add'l kWh (Oct-Apr)	778,892	677,142	10,7072	\$83,398	\$72,503								
Subscriber Solar kWh	0	0	11,7033	\$0	\$0	4,4294	7,7250	0,0000	12,1544	\$0	\$0	\$0	\$0
Unbilled	17,487	0											
TAA	0	0	-3,91%	(\$12,021)	(\$10,874)								(\$8,503)
Subscriber Solar kWh Adj	3,056,966	2,744,036		\$322,505	\$291,055								(\$4,610)
Total										\$161,282	\$101,642	\$50,638	\$313,562
Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option													
Total Customer	3,279	3,114		\$19,674	\$18,684	\$10,00	\$0,00	\$0,00	\$10,00	\$29,230	\$0	\$0	\$29,230
Customer Charge - 1 Phase	3,078	2,923	\$6,00			\$6,00	\$0,00	\$0,00	\$6,00	\$1,146	\$0	\$0	\$1,146
Single Family	201	191											
Multi Family	0	0	\$12,00	\$0	\$0	\$20,00	\$0,00	\$0,00	\$20,00	\$0	\$0	\$0	\$0
Customer Charge - 3 Phase	0	0				\$12,00	\$0,00	\$0,00	\$12,00	\$0	\$0	\$0	\$0
Single Family	0	0	\$2,00	\$0	\$0	\$2,00	\$0,00	\$0,00	\$2,00	\$0	\$0	\$0	\$0
Multi Family	0	0	\$22,00	\$0	\$0	\$22,00	\$0,00	\$0,00	\$22,00	\$0	\$0	\$0	\$0
Aggregate Charge	0	0	\$8,00	\$1	\$0								
Non-Standard Meter Reading Fee	0	0											
Minimum 1 Phase	0	0											
Single Family	0	0											
Multi Family	0	0	\$16,00	\$0	\$0								
Minimum 3 Phase	0	0											
Single Family	0	0											
Multi Family	0	0	\$96,00	\$0	\$0								
Minimum Seasonal	0	0											
Rate Option 1	228,976	206,699	22,2755	\$51,006	\$46,043	4,4294	3,7041	13,8532	21,9867	\$9,156	\$7,656	\$28,634	\$45,446
On-Peak kWh	1,067,463	963,611	6,7881	\$72,460	\$65,411	4,4294	2,2707	0,0000	6,7001	\$42,682	\$21,881	\$0	\$64,563
Off-Peak kWh													
Rate Option 2	384,603	347,186	34,3753	\$132,208	\$119,346	4,4294	3,7041	25,7961	33,9296	\$15,378	\$12,860	\$89,560	\$117,799
On-Peak kWh	2,360,279	2,130,652	3,4003	\$80,257	\$72,449	4,4294	(1,0732)	0,0000	3,3562	\$94,375	(\$22,866)	\$0	\$71,509
Off-Peak kWh	0	0	11,7033	\$0	\$0	4,4294	7,7250	0,0000	12,1544	\$0	\$0	\$0	\$0
Subscriber Solar kWh	22,863	0		\$2,105	\$0								
Unbilled	0	0											
TAA	0	0	-3,91%	(\$13,135)	(\$11,857)								(\$9,219)
Subscriber Solar kWh Adj	4,064,184	3,648,148		\$344,576	\$310,076								(\$4,999)
Total										\$191,967	\$19,531	\$118,194	\$329,693
Schedule No. 3 - Residential Service - Low Income Lifetime Program													
Total Customer	253,675	216,323		\$1,520,847	\$1,296,912	\$10,00	\$0,00	\$0,00	\$10,00	\$1,133,090	\$0	\$0	\$1,133,090
Customer Charge - 1 Phase	132,874	113,309	\$6,00			\$6,00	\$0,00	\$0,00	\$6,00	\$617,058	\$0	\$0	\$617,058
Single Family	120,601	102,843											
Multi Family	200	171	\$12,00	\$2,403	\$2,052	\$20,00	\$0,00	\$0,00	\$20,00	\$540	\$0	\$0	\$540
Customer Charge - 3 Phase	32	27				\$12,00	\$0,00	\$0,00	\$12,00	\$1,728	\$0	\$0	\$1,728
Single Family	168	144				\$2,00	\$0,00	\$0,00	\$2,00	\$0	\$0	\$0	\$0
Multi Family	0	0	\$2,00	\$0	\$0	\$2,00	\$0,00	\$0,00	\$2,00	\$0	\$0	\$0	\$0
Aggregate Charge	0	0	\$22,00	\$0	\$0	\$22,00	\$0,00	\$0,00	\$22,00	\$0	\$0	\$0	\$0
Non-Standard Meter Reading Fee	0	0											
Minimum 1 Phase	52	44	\$8,00	\$417	\$352	\$8,00	\$0,00	\$0,00	\$8,00	\$0	\$0	\$0	\$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Present			Proposed - Step 2 (7/1/2021)			Forecast Revenues					
	Units		Price	Revenues		Forecast	Price		Total			
	Base	Forecast		Base	Forecast		Delivery	Fixed Supply	Variable Supply			
Subscriber Solar kWh	0	0	11,703.3	\$0	\$0	\$0	4,429.4	7,725.0	0.0000	12,154.4	\$0	\$0
Unbilled	668,834	0	-3.91%	\$85,540	\$0	\$0						
TAA				(\$461,263)	(\$560,826)				Tax Year 1 (7/1/202)	-3.08%		
Subscriber Solar kWh Adj	0	0							Tax Year 2 (1/1/2022)	-1.67%		
Total	117,960,536	142,334,246		\$13,909,632	\$16,685,304		\$10,441,085	\$5,272,203	\$2,616,197		\$5,272,203	\$2,616,197

	Present			Proposed - Step 2 (7/1/2021)			Forecast Revenues					
	Units		Price	Revenues		Forecast	Price		Total			
	Base	Forecast		Base	Forecast		Delivery	Fixed Supply	Variable Supply			
Schedule No. 136 - Residential Service - Net Metering												
Total Customer	56,694	307,354		\$340,164	\$1,844,124		\$10.00	\$0.00	\$0.00	\$10.00	\$3,036,090	\$0
Customer Charge - 1 Phase	56,694	307,354	\$6.00				\$6.00	\$0.00	\$0.00	\$6.00	\$22,470	\$0
Single Family	303,609						\$20.00	\$0.00	\$0.00	\$20.00	\$0	\$0
Multi Family	691	3,745					\$12.00	\$0.00	\$0.00	\$12.00	\$0	\$0
Customer Charge - 3 Phase	0	0					\$2.00	\$0.00	\$0.00	\$2.00	\$3,292	\$0
Single Family	0	0					\$22.00	\$0.00	\$0.00	\$22.00	\$0	\$0
Multi Family	0	0										
Aggregate Charge	304	1,646	\$2.00	\$607	\$3,292							
Non-Standard Meter Reading Fee	0	0	\$22.00	\$0	\$0							
Minimum 1 Phase	13,202	71,571	\$8.00	\$105,614	\$572,568							
Single Family	13,106	71,054										
Multi Family	95	517										
Minimum 3 Phase	0	0	\$16.00	\$0	\$0							
Single Family	0	0										
Multi Family	0	0										
Minimum Seasonal	0	0	\$96.00	\$0	\$0							
On-Peak kWh (Jun - Sept)	1,101	5,690					0.0000	0.0000	4.3560	4.3560	\$0	\$248
Off-Peak kWh (Jun - Sept)	6,842	35,358					0.0000	0.0000	(1.6334)	(1.6334)	\$0	(\$578)
First 400 kWh (Jun - Sept)	7,489,144	38,703,048					4,429.4	3,704.1	1.3646	9.4981	\$1,714,313	\$528,136
Next 600 kWh (Jun - Sept)	5,194,029	26,842,157					4,429.4	3,704.1	4.0577	12.1912	\$994,260	\$1,089,171
All add'l kWh (Jun - Sept)	1,470,728	7,600,557					4,429.4	3,704.1	4.0577	12.1912	\$336,659	\$3,272,377
First 400 kWh (Oct-May)	12,939,892	68,555,364					4,429.4	3,704.1	0.2719	8.4054	\$2,539,359	\$926,598
All add'l kWh (Oct-May)	9,646,844	51,108,843					4,429.4	3,704.1	2.6552	10.7887	\$186,393	\$5,762,343
On-Peak kWh (May - Sept)	1,261	6,621	4.3560	\$55	\$288							
Off-Peak kWh (May - Sept)	8,120	42,635	(1.6334)	(\$133)	(\$696)							
First 400 kWh (May - Sept)	8,940,821	46,944,979	8.8498	\$791,245	\$4,154,537							
Next 600 kWh (May - Sept)	5,582,948	29,314,016	11.5429	\$644,434	\$3,383,688							
All add'l kWh (May - Sept)	1,581,971	8,306,352	14.4508	\$228,607	\$1,200,334							
First 400 kWh (Oct-Apr)	11,556,637	60,622,730	8.8498	\$1,022,739	\$5,364,990							
All add'l kWh (Oct-Apr)	9,078,260	47,621,892	10.7072	\$972,027	\$5,098,971							
Subscriber Solar kWh	0	0	11,703.3	\$0	\$0		4,429.4	7,725.0	0.0000	12,154.4	\$0	\$0
Unbilled	209,507	0	-3.91%	\$24,549	\$0							
TAA				(\$143,069)	(\$750,819)				Tax Year 1 (7/1/202)	-3.08%		
Subscriber Solar kWh Adj	0	0							Tax Year 2 (1/1/2022)	-1.67%		
Total	36,950,143	192,809,969		\$3,986,839	\$20,871,277		\$11,602,177	\$7,141,874	\$3,468,799		\$11,602,177	\$3,468,799

	Present			Proposed - Step 2 (7/1/2021)			Forecast Revenues					
	Units		Price	Revenues		Forecast	Price		Total			
	Base	Forecast		Base	Forecast		Delivery	Fixed Supply	Variable Supply			
Schedule 6 moving to 6A - Composite												
Customer Charge	16,270	16,185					\$54.00	\$0.00	\$0.00	\$54.00	\$873,968	\$0
All kWh under 50 kWh/kWh (Jun-Sept)	23,610,055	22,837,906					3,952.5	17,075.0	1.3497	22,377.2	\$902,668	\$3,899,579
All additional kWh (Jun-Sept)	54,335,609	52,533,411					3,952.5	(9,915.2)	1.3497	4.3870	\$2,077,174	\$3,676,049
All kWh under 50 kWh/kWh (Oct-May)	41,025,678	39,702,141					3,952.5	14,656.0	1.1944	19,802.9	\$1,569,227	\$8,187,746
All additional kWh (Oct-May)	96,492,344	93,250,801					3,952.5	(1,264.6)	1.1944	3,882.3	\$3,685,738	\$1,113,788
On-PR kWh (Jun-Sept)	43,287,164	41,868,606					0.0000	0.0000	6.0000	6.0000	\$0	\$2,512,116
Off-PR kWh (Jun-Sept)	34,658,500	33,522,711					0.0000	0.0000	(2.3358)	(2.3358)	\$0	(\$783,023)
On-PR kWh (Oct-May)	76,370,703	73,835,484					0.0000	0.0000	5.3097	5.3097	\$0	\$3,920,443
Off-PR kWh (Oct-May)	61,147,319	59,117,459					0.0000	0.0000	(2.0671)	(2.0671)	\$0	(\$1,222,017)
Voltage Discount	57,416	56,872					(0.61)	\$0.00	(0.61)	(0.61)	(\$34,692)	\$0
Subscriber Solar kWh	799,647	758,838					0.0000	7.1250	0.0000	7.1250	\$0	\$54,067
TAA									Tax Year 1 (7/1/2021)	-3.06%		
									Tax Year 2 (1/1/2022)	-1.66%		
Total	36,950,143	192,809,969		\$3,986,839	\$20,871,277		\$11,602,177	\$7,141,874	\$3,468,799		\$11,602,177	\$3,468,799

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 2 (7/1/2021)				
	Units		Revenues		Price		Forecast Revenues		
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total
Schedule 6A	216,263,332	209,103,098							
Customer Charge	16,270	16,185	\$54.00	\$878,578	\$873,968	\$54.00	\$0.00	\$0.00	\$54.00
Seasonal Service	0	0	\$648.00	\$0	\$0	\$0.00	\$0.00	\$0.00	\$648.00
Minimum Charge	0	0	\$54.00	\$0	\$0	\$0.00	\$0.00	\$0.00	\$54.00
Facilities KW	1,324,225	1,281,154	\$4.04	\$5,349,869	\$5,175,862	\$4.03	\$0.00	\$0.00	\$4.03
All kW (Jun - Sept)	483,512	467,710				\$0.00	\$0.00	\$0.00	\$13.40
All kW (Oct - May)	840,713	813,444				\$6.34	\$7.06	\$0.00	\$2,965,281
All kW (Jun-Sept)	77,945,664	75,391,317				\$5.61	\$6.25	\$0.00	\$11.86
All kW (Oct-May)	137,518,022	132,952,943				0.0000	1.6192	2.3056	3.9248
All kW (May - Sept)	584,798	563,910	\$14.62	\$8,549,753	\$8,244,364	0.0000	1.4329	2.0403	3.4732
All kW (Oct - Apr)	739,427	717,244	\$10.91	\$8,067,144	\$7,825,132	0.0000	1.4329	2.0403	3.4732
Voltage Discount	57,416	56,872	(\$0.96)	(\$55,120)	(\$54,597)	\$0.00	\$0.00	\$0.00	(\$0.96)
kWh (May-Sept)	93,573,338	90,236,925	3.8127	\$3,567,671	\$3,440,463	0.0000	7.1250	0.0000	7.1250
kWh (Oct-Apr)	121,890,348	118,107,335	3.5143	\$4,283,592	\$4,150,646	0.0000	7.1250	0.0000	7.1250
Subscriber Solar kWh	799,647	758,838	7.1250	\$56,975	\$54,067	0.0000	7.1250	0.0000	7.1250
Unbilled	0	0		\$0	\$0				
TAA			-3.61%	(\$885,357)	(\$856,100)				-2.76%
Subscriber Solar kWh Adj	0	0							-1.50%
Total	216,263,332	209,103,098		\$29,813,105	\$28,853,805		\$13,511,124	\$11,565,944	\$4,450,903
Schedule 6-135 moving to 6A - Net Metering - Composite									
Customer Charge	462	602	\$54.00	\$24,938	\$32,506	\$54.00	\$0.00	\$0.00	\$54.00
All kWh under 50 kWh/kw (Jun-Sept)	494,309	617,625	\$648.00	\$0	\$0	\$0.00	\$0.00	\$0.00	\$648.00
All additional kWh (Jun-Sept)	1,183,199	1,470,157	\$54.00	\$64,000	\$0	\$0.00	\$0.00	\$0.00	\$54.00
All kWh under 50 kWh/kw (Oct-May)	856,683	1,069,623	\$4.04	\$3,438,869	\$3,286,409	\$4.03	\$0.00	\$0.00	\$4.03
All additional (Oct-May)	2,262,395	2,803,066				\$0.00	\$0.00	\$0.00	\$0.00
On-PR kWh (Jun-Sept)	931,605	1,159,451				\$6.34	\$7.06	\$0.00	\$13.40
Off-PR kWh (Jun-Sept)	745,903	928,331				\$5.61	\$6.25	\$0.00	\$11.86
On-PR kWh (Oct-May)	1,732,181	2,150,700				0.0000	1.6192	2.3056	3.9248
Off-PR kWh (Oct-May)	1,386,896	1,721,989				0.0000	1.6192	2.3056	3.9248
Voltage Discount	0	0	(\$0.96)	(\$0.96)	(\$0.96)	\$0.00	\$0.00	\$0.00	(\$0.96)
Subscriber Solar kWh	0	0		\$0	\$0				
TAA				(\$885,357)	(\$856,100)				-2.76%
Schedule 6A	4,796,585	5,960,471		\$29,813,105	\$28,853,805		\$13,511,124	\$11,565,944	\$4,450,903
Customer Charge	462	602	\$54.00	\$24,938	\$32,506	\$54.00	\$0.00	\$0.00	\$54.00
Seasonal Service	0	0	\$648.00	\$0	\$0	\$0.00	\$0.00	\$0.00	\$648.00
Minimum Charge	0	0	\$54.00	\$0	\$0	\$0.00	\$0.00	\$0.00	\$54.00
Facilities KW	32,596	42,952	\$4.04	\$1,316,886	\$1,317,526	\$4.03	\$0.00	\$0.00	\$4.03
All kW (Jun - Sept)	12,234	16,126				\$6.34	\$7.06	\$0.00	\$13.40
All kW (Oct - May)	20,362	26,826				\$5.61	\$6.25	\$0.00	\$11.86
kWh (Jun-Sept)	1,677,508	2,218,023				0.0000	1.6192	2.3056	3.9248
kWh (Oct-May)	3,119,077	4,105,852				0.0000	1.6192	2.3056	3.9248
All kW (May - Sept)	12,671	16,699	\$14.62	\$185,251	\$244,139	0.0000	1.4329	2.0403	3.4732
All kW (Oct - Apr)	19,925	26,252	\$10.91	\$217,377	\$286,409	0.0000	1.4329	2.0403	3.4732
Voltage Discount	0	0	(\$0.96)	(\$0.96)	(\$0.96)	\$0.00	\$0.00	\$0.00	(\$0.96)
kWh (May-Sept)	1,998,470	2,644,149	3.8127	\$76,196	\$100,813	0.0000	7.1250	0.0000	7.1250
kWh (Oct-Apr)	2,798,115	3,679,726	3.5143	\$98,334	\$129,317	0.0000	7.1250	0.0000	7.1250
Unbilled	0	0		\$0	\$0				
TAA			-3.61%	(\$20,835)	(\$27,460)				-2.76%
Total	4,796,585	6,323,875		\$712,947	\$939,250		\$458,336	\$376,260	\$134,912
Schedule 6-136 moving to 6A - Net Metering - Commercial									
Customer Charge	462	602	\$54.00	\$24,938	\$32,506	\$54.00	\$0.00	\$0.00	\$54.00
Seasonal Service	0	0	\$648.00	\$0	\$0	\$0.00	\$0.00	\$0.00	\$648.00
Minimum Charge	0	0	\$54.00	\$0	\$0	\$0.00	\$0.00	\$0.00	\$54.00
Facilities KW	32,596	42,952	\$4.04	\$1,316,886	\$1,317,526	\$4.03	\$0.00	\$0.00	\$4.03
All kW (Jun - Sept)	12,234	16,126				\$6.34	\$7.06	\$0.00	\$13.40
All kW (Oct - May)	20,362	26,826				\$5.61	\$6.25	\$0.00	\$11.86
kWh (Jun-Sept)	1,677,508	2,218,023				0.0000	1.6192	2.3056	3.9248
kWh (Oct-May)	3,119,077	4,105,852				0.0000	1.6192	2.3056	3.9248
All kW (May - Sept)	12,671	16,699	\$14.62	\$185,251	\$244,139	0.0000	1.4329	2.0403	3.4732
All kW (Oct - Apr)	19,925	26,252	\$10.91	\$217,377	\$286,409	0.0000	1.4329	2.0403	3.4732
Voltage Discount	0	0	(\$0.96)	(\$0.96)	(\$0.96)	\$0.00	\$0.00	\$0.00	(\$0.96)
kWh (May-Sept)	1,998,470	2,644,149	3.8127	\$76,196	\$100,813	0.0000	7.1250	0.0000	7.1250
kWh (Oct-Apr)	2,798,115	3,679,726	3.5143	\$98,334	\$129,317	0.0000	7.1250	0.0000	7.1250
Unbilled	0	0		\$0	\$0				
TAA			-3.61%	(\$20,835)	(\$27,460)				-2.76%
Total	4,796,585	6,323,875		\$712,947	\$939,250		\$458,336	\$376,260	\$134,912

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 2 (7/1/2021)				Forecast Revenues				
	Units		Revenues		Price		Total		Fixed Supply		Variable Supply		Total
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total	
Customer Charge	56	158			\$54.00	\$0.00	\$0.00	\$54.00	\$8,524	\$0	\$0	\$8,524	
All kWh under 50 kWh/kW (Jun-Sept)	111,995	446,920	\$3,009	\$8,524	3,9525 ¢	17,0750 ¢	1,3497 ¢	22,3772 ¢	\$17,665	\$76,312	\$6,032	\$100,008	
Aggregate Charge	266,833	1,064,811	\$0	\$0	3,9525 ¢	(0,9152) ¢	1,3497 ¢	4,3870 ¢	\$42,087	(\$9,745)	\$14,372	\$46,713	
All additional kWh (Jun-Sept)	151,504	604,584	\$21,362	\$85,248	3,9525 ¢	14,6560 ¢	1,1944 ¢	19,8029 ¢	\$28,896	\$88,608	\$7,221	\$119,725	
All kWh under 50 kWh/kW (Oct-May)	460,068	1,835,925			3,9525 ¢	(1,2646) ¢	1,1944 ¢	3,8823 ¢	\$72,565	(\$23,217)	\$21,928	\$71,276	
All additional (Oct-May)	210,382	839,541			0,0000 ¢	0,0000 ¢	6,0000 ¢	6,0000 ¢	\$0	\$0	\$0	\$0	
On-PK kWh (Jun-Sept)	168,446	672,191			0,0000 ¢	0,0000 ¢	(2,3358) ¢	(2,3358) ¢	\$0	\$0	(\$15,701)	(\$15,701)	
Off-PK kWh (Jun-Sept)	339,637	1,355,338			0,0000 ¢	0,0000 ¢	5,3097 ¢	5,3097 ¢	\$0	\$0	\$0	\$0	
On-PK kWh (Oct-May)	271,935	1,085,171			0,0000 ¢	0,0000 ¢	(2,0671) ¢	(2,0671) ¢	\$0	\$0	(\$22,432)	(\$22,432)	
Off-PK kWh (Oct-May)	0	0			(\$0,61)	\$0,00	(2,0671) ¢	(2,0671) ¢	\$0	\$0	\$0	\$0	
Voltage Discount	0	0			0,0000 ¢	7,1250 ¢	0,0000 ¢	7,1250 ¢	\$0	\$0	\$0	\$0	
Subscriber Solar kWh	0	0			0,0000 ¢	7,1250 ¢	0,0000 ¢	7,1250 ¢	\$0	\$0	\$0	\$0	
TAA	990,401	3,952,240							\$164,737	\$131,958	\$133,756	(\$10,334)	
Schedule 6A												(\$5,606)	
Customer Charge	56	158	\$3,009	\$8,524	\$54.00	\$0.00	\$0.00	\$54.00	\$8,524	\$0	\$0	\$8,524	
Seasonal Service	0	0	\$0	\$0	\$648.00	\$0.00	\$0.00	\$648.00	\$0	\$0	\$0	\$0	
Aggregate Charge	0	0	\$0	\$0	\$54.00	\$0.00	\$0.00	\$54.00	\$0	\$0	\$0	\$0	
Facilities kW	5,288	21,101	\$21,362	\$85,248	\$4.03	\$0.00	\$4.03	\$4.03	\$85,037	\$0	\$0	\$85,037	
All kW (Jun - Sept)	2,253	8,990			\$6.34	\$7.06	\$0.00	\$13.40	\$56,997	\$63,469	\$0	\$120,466	
All kW (Oct - May)	3,035	12,111			\$5.61	\$6.25	\$0.00	\$11.86	\$67,943	\$75,694	\$0	\$143,636	
kWh (Jun-Sept)	378,828	1,511,731			0,0000 ¢	1,6192 ¢	2,3056 ¢	3,9248 ¢	\$0	\$24,478	\$34,854	\$59,332	
kWh (Oct-May)	611,573	2,440,509			0,0000 ¢	1,4329 ¢	2,0403 ¢	3,4732 ¢	\$0	\$34,970	\$49,795	\$84,765	
All kW (May - Sept)	2,627	10,484											
All kW (Oct - Apr)	2,660	10,616											
Voltage Discount	0	0			(\$0,96)	\$0,00	\$0,00	(\$0,96)	\$0	\$0	\$0	\$0	
kWh (May-Sept)	466,945	1,863,367											
kWh (Oct-Apr)	523,455	2,088,873											
Unbilled	0	0											
TAA	990,401	3,952,240	(\$3,741)	(\$14,929)					\$218,501	\$198,611	\$84,649	(\$11,266)	
Total			\$124,265	\$492,394								(\$6,123)	
												\$501,760	
Schedule 6B moving to 6A - Composite													
Customer Charge	63	69			\$54.00	\$0.00	\$0.00	\$54.00	\$3,734	\$0	\$0	\$3,734	
All kWh under 50 kWh/kW (Jun-Sept)	22,415	23,181	\$3,402	\$3,734	3,9525 ¢	17,0750 ¢	1,3497 ¢	22,3772 ¢	\$916	\$3,958	\$313	\$5,187	
Aggregate Charge	29,654	32,182	\$0	\$0	3,9525 ¢	(0,9152) ¢	1,3497 ¢	4,3870 ¢	\$1,272	(\$295)	\$434	\$1,412	
All additional kWh (Jun-Sept)	49,842	59,234	\$10,284	\$11,288	3,9525 ¢	14,6560 ¢	1,1944 ¢	19,8029 ¢	\$2,341	\$8,681	\$707	\$11,730	
All kWh under 50 kWh/kW (Oct-May)	25,705	26,202			3,9525 ¢	(1,2646) ¢	1,1944 ¢	3,8823 ¢	\$1,036	(\$331)	\$313	\$1,017	
All additional (Oct-May)	28,916	30,746			0,0000 ¢	0,0000 ¢	6,0000 ¢	6,0000 ¢	\$0	\$0	\$0	\$0	
On-PK kWh (Jun-Sept)	23,152	24,617			0,0000 ¢	0,0000 ¢	(2,3358) ¢	(2,3358) ¢	\$0	\$0	(\$575)	(\$575)	
Off-PK kWh (Jun-Sept)	41,955	47,447			0,0000 ¢	0,0000 ¢	5,3097 ¢	5,3097 ¢	\$0	\$0	\$2,519	\$2,519	
On-PK kWh (Oct-May)	33,592	37,989			0,0000 ¢	0,0000 ¢	(2,0671) ¢	(2,0671) ¢	\$0	\$0	(\$785)	(\$785)	
Off-PK kWh (Oct-May)	0	0			(\$0,61)	\$0,00	(2,0671) ¢	(2,0671) ¢	\$0	\$0	\$0	\$0	
Voltage Discount	0	0			0,0000 ¢	7,1250 ¢	0,0000 ¢	7,1250 ¢	\$0	\$0	\$0	\$0	
Subscriber Solar kWh	0	0			0,0000 ¢	7,1250 ¢	0,0000 ¢	7,1250 ¢	\$0	\$0	\$0	\$0	
TAA	127,615	140,800							\$9,299	\$12,013	\$4,771	(\$592)	
Schedule 6A												(\$321)	
Customer Charge	63	69	\$3,402	\$3,734	\$54.00	\$0.00	\$0.00	\$54.00	\$3,734	\$0	\$0	\$3,734	
Seasonal Service	0	0	\$0	\$0	\$648.00	\$0.00	\$0.00	\$648.00	\$0	\$0	\$0	\$0	
Facilities kW	2,546	2,794	\$10,284	\$11,288	\$4.03	\$0.00	\$0.00	\$4.03	\$11,260	\$0	\$0	\$11,260	
All on-peak kW (Jun - Sept)	814	832			\$6.34	\$7.06	\$0.00	\$13.40	\$5,275	\$5,874	\$0	\$11,149	
All on-peak kW (Oct - May)	1,732	1,962			\$5.61	\$6.25	\$0.00	\$11.86	\$11,007	\$12,263	\$0	\$23,269	
kWh (Jun-Sept)	52,068	55,363			0,0000 ¢	1,6192 ¢	2,3056 ¢	3,9248 ¢	\$0	\$896	\$1,276	\$2,173	
kWh (Oct-May)	75,547	85,437			0,0000 ¢	1,4329 ¢	2,0403 ¢	3,4732 ¢	\$0	\$1,224	\$1,743	\$2,967	
All On-peak kW (May - Sept)	1,161	1,206	\$16,973	\$17,632									

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 2 (7/1/2021)			
	Units		Revenues		Price		Forecast Revenues	
	Base	Forecast	Price	Forecast	Delivery	Fixed Supply	Variable Supply	Total
All On-peak kW (Oct - Apr)	1,385	1,588	\$10.91	\$15,105				
Voltage Discount	0	0	(\$0.96)	\$0	(\$0.96)	\$0	\$0	\$0
kWh (May-Sept)	56,207	59,699	3.8127 ¢	\$2,143				
kWh (Oct-Apr)	71,407	81,101	3.5143 ¢	\$2,509				
Unbilled	0	0		\$0				
TAA			-3.61%	(\$1,326)	Tax Year 1 (7/1/2021)			(\$1,092)
Total	127,615	140,800		\$49,090	Tax Year 2 (1/1/2022)			(\$593)
				\$53,658	\$31,276	\$20,257	\$3,019	\$54,552
Schedule No. 6 - Composite								
Customer Charge	157,930	157,116	\$54.00	\$8,528,238	\$54.00	\$8,484,264		\$8,484,264
Seasonal Service	0	0	\$648.00	\$0	\$648.00	\$0		\$0
Minimum Charge	14	14	\$54.00	\$736	\$54.00	\$736		\$736
Facilities kW	16,142,757	15,576,842	\$4.04	\$65,216,738	\$4.03	\$62,774,673		\$62,774,673
All kW (Jun - Sept)	7,196,640	6,921,590	3.8127 ¢	\$2,716,442	\$6.34	\$43,869,132	\$0	\$92,749,306
All kW (Oct - May)	8,946,118	8,655,252	3.5143 ¢	\$3,143,296	\$5.61	\$48,552,632	\$0	\$102,651,289
kWh (Jun-Sept)	2,104,339,921	2,063,156,225						
kWh (Oct-May)	3,672,776,337	3,526,754,594						
All kW (May - Sept)	7,370,533	7,107,269	\$14.62	\$107,757,196	\$103.908,273			\$48,880,174
All kW (Oct - Apr)	8,772,224	8,469,573	\$10.91	\$95,704,963	\$92,403,041			\$94,098,657
Voltage Discount	572,697	569,738	(\$0.96)	(\$549,789)	(\$546,948)		\$0	(\$546,948)
kWh (May-Sept)	2,582,975,622	2,527,546,695	3.8127 ¢	\$98,481,112	\$96,367,773			\$0
kWh (Oct-Apr)	3,194,140,636	3,062,364,124	3.5143 ¢	\$112,251,684	\$107,620,662			\$0
Subscriber Solar kWh	2,072,493	1,977,670	7.1250 ¢	\$147,665	\$140,909		\$140,909	\$0
Unbilled	17,677,070	0		\$0				
TAA			-3.61%	(\$14,957,769)	(\$14,455,908)			(\$11,012,637)
Subscriber Solar kWh Adj	26,720	25,489						(\$5,985,129)
Total	5,796,892,541	5,591,913,978		\$474,288,168	\$456,853,264	\$163,134,509	\$119,524,624	\$469,721,324
Schedule No. 6-135 - Net Metering - Composite								
Customer Charge	3,424	4,434	\$54.00	\$184,883	\$54.00	\$239,436		\$239,436
Seasonal Service	0	0	\$648.00	\$0	\$648.00	\$0		\$0
Minimum Charge	0	0	\$54.00	\$0	\$54.00	\$0		\$0
Facilities kW	383,745	505,379	\$4.04	\$1,550,331	\$2,041,731			\$0
All kW (Jun - Sept)	157,278	206,980	\$7.06	\$1,112,253	\$1,312,253			\$0
All kW (Oct - May)	226,467	298,398	3.5143 ¢	\$800,078	\$739,478			\$0
kWh (Jun-Sept)	50,086,246	60,590,666						
kWh (Oct-May)	79,149,936	109,661,558						
All kW (May - Sept)	172,979	228,131	\$14.62	\$2,528,951	\$3,335,275			\$0
All kW (Oct - Apr)	210,766	277,248	\$10.91	\$2,299,462	\$3,024,776			\$0
Voltage Discount	15,842	26,614	(\$0.96)	(\$15,208)	(\$25,549)			(\$25,549)
kWh (May-Sept)	54,977,994	72,856,846	3.8127 ¢	\$2,096,146	\$2,777,813			\$0
kWh (Oct-Apr)	74,258,188	97,395,377	3.5143 ¢	\$2,609,655	\$3,422,766			\$0
Unbilled	638,530	0		\$60,083	\$0			\$0
TAA			-3.61%	(\$344,185)	(\$453,439)			(\$344,983)
Total	129,874,712	170,252,223		\$10,970,118	\$14,362,809	\$5,236,830	\$3,634,437	\$14,749,958
Schedule No. 6-136 - Net Metering - Composite								
Customer Charge	221	611	\$54.00	\$11,920	\$54.00	\$32,994		\$32,994
Seasonal Service	0	0	\$648.00	\$0	\$648.00	\$0		\$0
Aggregate Charge	21	59	\$2.00	\$42	\$118			\$118
Facilities kW	25,513	94,165	\$4.04	\$103,074	\$380,427			\$0
All kW (Jun - Sept)	11,240	40,576	\$7.06	\$79,485	\$257,252			\$0
All kW (Oct - May)	14,273	53,589	3.5143 ¢	\$50,590	\$303,172			\$0
kWh (Jun-Sept)	2,917,302	8,593,599						

Rocky Mountain Power - State of Utah
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Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 2 (7/1/2021)				Forecast Revenues					
	Units		Revenues		Price		Total		Fixed Supply		Variable Supply		Total	
	Base	Forecast	Price	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Total
KWh (Oct-May)	3,833,312	15,506,358			0.0000	1.4329	2.0403	3.4732	\$0	\$223,050	\$317,608	\$540,658		
All kW (May - Sept)	12,797	46,788	\$14.62	\$684,041										
All kW (Oct - Apr)	12,717	47,377	\$10.91	\$138,739	(\$0.96)	\$0.00	\$0.00	(\$0.96)	\$0	\$0	\$0	\$0	\$0	\$0
Voltage Discount	0	0	(\$0.96)	\$0										
KWh (May-Sept)	3,253,739	10,344,291	3.8127	\$394,397										
KWh (Oct-Apr)	3,496,875	13,815,666	3.5143	\$485,524										
Unbilled	20,121	0		\$0										
TAA			-3.61%	(\$75,119)				-2.76%				\$0		(\$56,779)
Total	6,770,735	24,159,957		\$2,419,265				-1.50%	\$970,483	\$983,596	\$515,739	\$2,469,818		(\$30,858)
Schedule No. 6B - Demand Time-of-Day Option - Composite														
Customer Charge	186	192	\$54.00	\$10,044	\$54.00	\$0.00	\$0.00	\$54.00	\$10,368	\$0	\$0	\$10,368		
Seasonal Service	0	0	\$648.00	\$0	\$648.00	\$0.00	\$0	\$648.00	\$0	\$0	\$0	\$0		
Facilities kW	14,257	14,844	\$4.04	\$59,970	\$4.03	\$0.00	\$0.00	\$4.03	\$59,821	\$0	\$0	\$59,821		
All on-peak kW (Jun - Sept)	4,160	4,915			\$6.34	\$7.06	\$13.40	\$13.40	\$31,161	\$34,700	\$0	\$65,861		
All on-peak kW (Oct - May)	7,103	6,971			\$5.61	\$6.25	\$11.86	\$11.86	\$39,107	\$43,569	\$0	\$82,676		
KWh (Jun-Sept)	1,116,495	1,281,170			0.0000	1.6192	2.3056	3.9248	\$0	\$20,745	\$29,538	\$50,283		
KWh (Oct-May)	2,191,180	2,099,521			0.0000	1.4329	2.0403	3.4732	\$0	\$30,084	\$42,838	\$72,922		
All On-peak kW (May - Sept)	5,007	5,072	\$14.62	\$73,197										
All On-peak kW (Oct - Apr)	6,256	6,688	\$10.91	\$68,257	(\$0.96)	\$0.00	\$0.00	(\$0.96)	\$0	\$0	\$0	\$0		
Voltage Discount	0	0	(\$0.96)	\$0										
KWh (May-Sept)	1,374,895	1,563,144	3.8127	\$59,598										
KWh (Oct-Apr)	1,932,780	1,817,547	3.5143	\$63,874										
Unbilled	17,379	0		\$0										
TAA			-3.61%	(\$9,768)				-2.76%				\$0		(\$7,500)
Total	3,325,054	3,380,691		\$331,161				-1.50%	\$140,457	\$129,098	\$72,376	\$341,931		(\$4,076)
Schedule No. 6A - Energy Time-of-Day Option - Composite														
All kW under 50 kWh/kW (Jun-Sept)	19,779,189	44,585,441			3.9525	17,0750	1.3497	22.3772	\$1,762,240	\$7,612,977	\$601,770	\$9,976,986		
All additional kWh (Jun-Sept)	35,655,696	80,754,202			3.9525	(0.9152)	1.3497	4.3870	\$3,191,810	(\$739,049)	\$1,089,939	\$3,542,701		
All kW under 50 kWh/kW (Oct-May)	34,405,475	73,546,803			3.9525	14,6560	1.1944	19.8029	\$2,906,937	\$10,779,019	\$878,443	\$14,564,400		
All additional kWh (Oct-May)	72,036,643	153,778,261			3.9525	(1.2646)	1.1944	3.8823	\$6,078,086	(\$1,944,680)	\$1,836,728	\$3,970,133		
On-Pk kWh (Jun-Sept)	28,929,915	65,422,495												
On-Pk kWh (Oct-May)	26,504,971	59,917,149												
On-Pk kWh (Oct-May)	58,020,905	124,025,012												
On-Pk kWh (Oct-May)	48,421,213	103,300,051												
Customer Charge	30,591	31,870	\$54.00	\$1,720,980	\$54.00				\$1,720,980			\$1,720,980		
Facilities kW (May - Sept)	1,056,198	1,149,761	\$6.52	\$6,886,411										
Facilities kW (Oct - Apr)	1,254,506	1,365,599	\$5.47	\$7,469,442										
Voltage Discount	188,557	203,454	(\$0.61)	(\$124,107)	(\$0.61)									
On-Peak kWh (May - Sept)	72,211,860	79,326,838	11.9266	\$8,612,420										
On-Peak kWh (Oct - Apr)	63,753,637	70,006,450	3.5908	\$2,289,266										
On-Peak kWh (Oct - Apr)	101,525,113	110,209,144	9.9693	\$10,121,343										
On-Peak kWh (Oct - Apr)	85,966,695	93,122,275	3.0060	\$2,584,159										
Subscriber Solar kWh	26,996,026	29,568,815	7.1250	\$2,106,778										
Unbilled	662,780	0		\$0										
TAA			-4.99%	(\$1,390,608)				-3.06%				\$2,106,778		\$2,106,778
Total	(1,494,890)	(1,649,518)		\$39,639,636				-1.66%	\$15,536,048	\$17,814,791	\$11,382,878	\$44,733,717		(\$1,106,577)
Subscriber Solar kWh Adj	349,621,220	380,584,004												(\$600,273)
Schedule No. 6A-135 - Composite														
All kW under 50 kWh/kW (Jun-Sept)	519,342	1,790,597			3.9525	17,0750	1.3497	22.3772	\$70,773	\$305,745	\$24,168	\$400,686		
All additional kWh (Jun-Sept)	1,065,675	3,521,773			3.9525	(0.9152)	1.3497	4.3870	\$139,198	(\$32,231)	\$47,533	\$154,501		
All kW under 50 kWh/kW (Oct-May)	1,569,625	5,330,608			3.9525	14,6560	1.1944	19.8029	\$210,692	\$781,254	\$63,669	\$1,055,615		

Rocky Mountain Power - State of Utah
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Forecast Period 12 Months Ending December 2021

	Present			Proposed - Step 2 (7/1/2021)			Forecast Revenues			
	Base	Forecast	Price	Delivery	Fixed Supply	Variable Supply	Delivery	Fixed Supply	Variable Supply	Total
All additional (Oct-May)	4,146,827	12,790,668		3,9525	(1,2646)	1,1944	\$505,551	(8161,751)	\$152,772	\$496,572
On-Pk kWh (Jun-Sept)	935,530	3,345,042	\$6.52	0.0000	0.0000	6.0000	\$0	\$0	\$0	\$200,703
Off-Pk kWh (Jun-Sept)	649,488	1,967,328	\$5.47	0.0000	0.0000	(2,3358)	\$0	\$0	(\$45,953)	(\$45,953)
On-Pk kWh (Oct-May)	3,267,751	10,972,800	(80.61)	0.0000	0.0000	5.3097	\$0	\$0	\$582,623	\$582,623
Off-Pk kWh (Oct-May)	2,448,701	7,148,476	\$54.00	0.0000	0.0000	(2,0671)	\$0	\$0	(\$147,766)	(\$147,766)
Customer Charge	1,246	1,797		\$54.00	\$0.00	\$0.00	\$97,038	\$0	\$0	\$97,038
Facilities kW (May - Sept)	58,469	93,220	\$6.52							
Facilities kW (Oct - Apr)	83,822	132,834	\$5.47							
Voltage Discount	6,358	16,106	(80.61)							
On-Peak kWh (May - Sept)	2,381,003	4,206,143	11.9266							
Off-Peak kWh (May - Sept)	1,615,823	2,416,795	3.5908							
On-Peak kWh (Oct - Apr)	6,019,457	10,109,190	9.9693							
Off-Peak kWh (Oct - Apr)	4,575,664	6,701,518	3.0060							
Unbilled	(9,687)	0								
TAXA			-4.99%							
Total	14,582,260	23,433,646		\$1,928,446		\$3,129,599		\$893,017	\$877,749	(\$64,486)
							\$1,013,427			(\$34,982)
										\$2,784,194

Schedule No. 6A-136 - Commercial			Tax Year 1 (7/1/2021)		Tax Year 2 (1/1/2022)					
			Delivery	Fixed Supply	Variable Supply	Delivery	Fixed Supply	Variable Supply		
All kWh under 50 kWh/kw (Jun-Sept)	13,322	0	3,9525	17,0750	1,3497	22,3772	\$0	\$0	\$0	
All additional kWh (Jun-Sept)	53,605	0	3,9525	(0,9152)	1,3497	4,3870	\$0	\$0	\$0	
All kWh under 50 kWh/kw (Oct-May)	13,896	0	3,9525	14,6560	1,1944	19,8029	\$0	\$0	\$0	
All additional (Oct-May)	68,636	0	3,9525	(1,2646)	1,1944	3,8823	\$0	\$0	\$0	
On-Pk kWh (Jun-Sept)	34,787	0	0.0000	0.0000	6.0000	0.0000	\$0	\$0	\$0	
Off-Pk kWh (Jun-Sept)	32,140	0	0.0000	0.0000	(2,3358)	0.0000	\$0	\$0	\$0	
On-Pk kWh (Oct-May)	40,511	0	0.0000	0.0000	5.3097	5.3097	\$0	\$0	\$0	
Off-Pk kWh (Oct-May)	42,022	0	0.0000	0.0000	(2,0671)	(2,0671)	\$0	\$0	\$0	
Customer Charge	15	0	\$54.00	\$0	\$0.00	\$54.00	\$0	\$0	\$0	
Facilities kW (May - Sept)	611	0	\$6.52							
Facilities kW (Oct - Apr)	477	0	\$5.47							
Voltage Discount	0	0	(80.61)							
On-Peak kWh (May - Sept)	76,746	0	11.9266							
Off-Peak kWh (May - Sept)	70,350	0	3.5908							
On-Peak kWh (Oct - Apr)	73,677	0	9.9693							
Off-Peak kWh (Oct - Apr)	77,836	0	3.0060							
Unbilled	1,583	0								
TAXA			-4.99%							
Total	300,191	0		\$27,840		\$0		\$0	\$0	\$0

Schedule No. 7 - Security Area Lighting - Composite

MERCURY VAPOR LAMPS		#		Price	Base	Forecast
4,000 Lumen Energy Only	0	0	\$5.68	\$0	\$0	\$0
7,000 Lumen	37,030	36,084	\$16.38	\$606,550	\$591,056	\$0
7,000 Lumen Energy Only	0	0	\$8.05	\$0	\$0	\$0
20,000 Lumen	9,099	8,903	\$26.78	\$243,661	\$238,422	\$0
SODIUM VAPOR LAMPS						
5,600 Lumen New Pole	3,544	3,408	\$14.60	\$51,748	\$49,757	\$0
5,600 Lumen No New Pole	1,432	1,393	\$12.23	\$17,519	\$17,036	\$0
9,500 Lumen New Pole	22,686	21,807	\$15.47	\$350,946	\$337,354	\$0
9,500 Lumen No New Pole	17,866	17,345	\$13.31	\$237,795	\$230,862	\$0
16,000 Lumen New Pole	3,186	3,018	\$19.46	\$62,003	\$58,730	\$0
16,000 Lumen No New Pole	2,285	2,209	\$17.13	\$39,136	\$37,840	\$0
22,000 Lumen	96	90	\$21.07	\$2,028	\$1,896	\$0
27,500 Lumen New Pole	3,256	3,084	\$23.51	\$76,558	\$72,505	\$0
27,500 Lumen No New Pole	3,903	3,792	\$21.23	\$82,866	\$80,504	\$0
50,000 Lumen New Pole	2,083	1,972	\$28.30	\$58,951	\$55,808	\$0

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	Present				Proposed - Step 2 (7/1/2021)				Total	
	Units		Revenues		Price		Forecast Revenues			
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Fixed Supply		Variable Supply
50,000 Lumen No New Pole	2,143	2,067	\$25.99	\$55,695	\$53,721					
<i>SODIUM IODIDE FLOOD LAMPS</i>										
16,000 Lumen New Pole	4,219	4,104	\$19.46	\$82,100	\$79,864					
16,000 Lumen No New Pole	4,637	4,494	\$17.13	\$79,439	\$76,982					
27,500 Lumen New Pole	943	906	\$23.51	\$22,175	\$21,300					
27,500 Lumen No New Pole	1,248	1,206	\$21.23	\$26,496	\$25,603					
50,000 Lumen New Pole	8,440	8,226	\$28.30	\$238,857	\$232,796					
50,000 Lumen No New Pole	9,563	9,308	\$25.99	\$248,544	\$241,915					
<i>METAL HALIDE LAMPS</i>										
12,000 Lumen New Pole	0	0	\$29.40	\$0	\$0					
12,000 Lumen No New Pole	294	280	\$21.79	\$6,414	\$6,101					
19,500 Lumen New Pole	108	108	\$34.34	\$3,709	\$3,709					
19,500 Lumen No New Pole	96	94	\$27.43	\$2,633	\$2,578					
32,000 Lumen New Pole	327	304	\$36.69	\$11,989	\$11,154					
32,000 Lumen No New Pole	573	553	\$29.72	\$17,042	\$16,435					
107,000 Lumen New Pole	12	12	\$57.58	\$691	\$691					
107,000 Lumen No New Pole	34	33	\$49.10	\$1,656	\$1,620					
Subtotal	139,105	134,800		\$2,627,201	\$2,546,239					
kWh Included	10,821,360	10,497,984								
Unbilled	21,913	0	-1.98%	\$7,198	\$0					
TAXA				(\$52,019)	(\$50,416)					
Customers	6,726	6,491								
Total (kWh)	10,843,273	10,497,984		\$2,582,380	\$2,495,823					
Schedule No. 8 - Composite										
Customer Charge	2,791	2,823	\$70.00	\$195,405	\$197,610					
Facilities kW	4,200,189	4,249,794	\$4.76	\$19,992,900	\$20,229,019					
On-Peak kW (Jun - Sept)	1,425,364	1,442,193								
On-Peak kW (Oct - May)	2,567,347	2,597,774								
On-Peak kWh (Jun - Sept)	185,154,109	186,186,148								
On-Peak kWh (Oct - May)	268,735,248	270,238,556								
Off-Peak kWh (Jun - Sept)	521,811,127	524,787,623								
Off-Peak kWh (Oct - May)	970,674,891	976,265,495								
On-Peak kW (May - Sept)	1,763,930	1,784,756	\$15.56	\$27,446,748	\$27,770,803					
On-Peak kW (Oct - Apr)	2,327,491	2,355,074	\$11.19	\$26,044,622	\$26,353,278					
Voltage Discount	1,864,418	1,886,120	(\$1.13)	(\$21,066,792)	(\$21,313,316)					
On-Peak kWh (May - Sept)	232,225,090	233,519,498	5.0474 ¢	\$11,721,329	\$11,786,663					
On-Peak kWh (Oct - Apr)	544,895,526	547,943,680	3.9511 ¢	\$21,529,367	\$21,649,803					
Off-Peak kWh	1,169,254,758	1,176,014,644	3.4002 ¢	\$39,757,000	\$39,986,850					
Unbilled	(11,458,760)	0		(\$736,380)	\$0					
TAXA			-3.18%	(\$4,022,670)	(\$4,056,007)					
Total	1,934,916,615	1,957,477,822		\$139,821,529	\$141,786,703					
Schedule No. 8-135 - Commercial										
Customer Charge	136	168	\$70.00	\$9,494	\$11,760					
Facilities kW	137,123	150,062	\$4.76	\$652,707	\$714,295					
On-Peak kW (Jun - Sept)	46,334	50,706								
On-Peak kW (Oct - May)	83,917	91,835								
On-Peak kWh (Jun - Sept)	5,344,083	5,879,321								
On-Peak kWh (Oct - May)	7,982,184	8,781,642								
Off-Peak kWh (Jun - Sept)	15,407,276	16,950,396								
Off-Peak kWh (Oct - May)	28,736,183	31,614,263								
On-Peak kW (May - Sept)	57,340	62,750	\$15.56	\$892,205	\$976,390					
On-Peak kW (Oct - Apr)	76,077	83,255	\$11.19	\$851,301	\$931,623					
Voltage Discount	78,554	85,966	(\$1.13)	(\$88,766)	(\$97,142)					

Rocky Mountain Power - State of Utah
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 Forecast Period 12 Months Ending December 2021

	Present				Proposed - Step 2 (7/1/2021)				Total	
	Units		Revenues		Price		Forecast Revenues			
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total		
On-Peak kWh (May - Sept)	6,702,688	7,373,997	5.0474 ¢	\$338,311	\$372,195	\$71.00	\$0.00	\$0.00	\$0	
On-Peak kWh (Oct - Apr)	16,184,912	17,805,917	3.9511 ¢	\$639,482	\$703,530	\$4.84	\$0.00	\$0.00	\$0	
Off-Peak kWh	34,582,126	38,045,708	3.4002 ¢	\$1,175,861	\$1,293,630	\$7.23	\$0.00	\$0.00	\$0	
Unbilled	304,568	0		\$25,662	\$0	\$6.40	\$0.00	\$0.00	\$0	
TAX			-3.18%	(\$123,930)	(\$136,020)		Tax Year 1 (7/1/2021)		\$0	
							Tax Year 2 (1/1/2022)		(\$112,067)	
Total	57,774,295	63,225,622		\$4,372,327	\$4,770,261	\$1,595,434	\$2,030,590	\$1,244,019	(\$60,897)	
									\$4,870,043	
Schedule No. 8-136 - Commercial										
Customer Charge	6	0	\$70.00	\$420	\$0	\$71.00	\$0.00	\$0.00	\$0	
Facilities kW	4,550	0	\$4.76	\$21,656	\$0	\$4.84	\$0.00	\$0.00	\$0	
On-Peak kW (Jun - Sept)	2,238	0				\$7.23	\$0.00	\$0.00	\$0	
On-Peak kW (Oct - May)	1,836	0				\$6.40	\$0.00	\$0.00	\$0	
On-Peak kWh (Jun - Sept)	230,966	0				0.0000 ¢	1.4166 ¢	4.4477 ¢	5.8643 ¢	
On-Peak kWh (Oct - May)	189,382	0				0.0000 ¢	1.4166 ¢	3.7730 ¢	5.1896 ¢	
Off-Peak kWh (Jun - Sept)	431,146	0				0.0000 ¢	1.4166 ¢	1.5641 ¢	2.9807 ¢	
Off-Peak kWh (Oct - May)	756,697	0				0.0000 ¢	1.4166 ¢	1.2212 ¢	2.6378 ¢	
On-Peak kW (May - Sept)	2,770	0	\$15.56	\$43,096	\$0				\$0	
On-Peak kW (Oct - Apr)	1,665	0	\$11.19	\$18,628	\$0				\$0	
Voltage Discount	4,434	0	(\$1.13)	(\$5,011)	\$0	(\$1.13)	\$0.00	\$0.00	(\$1.13)	
On-Peak kWh (May - Sept)	289,684	0	5.0474 ¢	\$14,621	\$0				\$0	
On-Peak kWh (Oct - Apr)	383,996	0	3.9511 ¢	\$15,172	\$0				\$0	
Off-Peak kWh	934,512	0	3.4002 ¢	\$31,775	\$0				\$0	
Unbilled	8,531	0		\$806	\$0				\$0	
TAX			-3.18%	(\$3,921)	\$0		Tax Year 1 (7/1/2021)		\$0	
							Tax Year 2 (1/1/2022)		\$0	
Total	1,616,722	0		\$137,242	\$0				\$0	
									\$0	
Schedule No. 9 - Composite										
Customer Charge	1,823	1,872	\$259.00	\$472,036	\$484,848	\$269.00	\$0.00	\$503,568	\$0	
Facilities kW	8,204,516	8,792,631	\$2.22	\$18,214,026	\$19,519,641	\$2.30	\$0.00	\$20,223,051	\$0	
On-Peak kW (Jun - Sept)	2,671,934	2,857,444				\$4.80	\$9.68	\$13,711,331	\$0	
On-Peak kW (Oct - May)	5,230,706	5,600,405				\$4.25	\$8.56	\$23,773,980	\$0	
On-Peak kWh (Jun - Sept)	319,244,318	337,257,779					1.0927 ¢	4.1109 ¢	5.2036 ¢	
On-Peak kWh (Oct - May)	617,810,732	653,220,065					1.0927 ¢	3.5122 ¢	4.6049 ¢	
Off-Peak kWh (Jun - Sept)	1,249,749,246	1,318,310,247					1.0927 ¢	1.5522 ¢	2.6449 ¢	
Off-Peak kWh (Oct - May)	2,408,433,787	2,538,543,863					1.0927 ¢	1.2479 ¢	2.3406 ¢	
On-Peak kW (May - Sept)	3,292,871	3,521,492	\$13.96	\$45,968,475	\$49,160,028				\$0	
On-Peak kW (Oct - Apr)	4,604,756	4,930,214	\$9.47	\$43,607,043	\$46,689,127				\$0	
On-Peak kWh (May-Sept)	461,574,942	487,619,452	4.6531 ¢	\$21,477,544	\$22,689,421				\$0	
On-Peak kWh (Oct-Apr)	1,236,552,267	1,307,424,280	3.4989 ¢	\$43,265,727	\$45,745,468				\$0	
Off-Peak kWh	2,897,110,875	3,052,288,222	2.9225 ¢	\$84,668,065	\$89,203,123				\$0	
Unbilled	(53,797,825)	0		(\$2,671,415)	\$0				\$0	
TAX			-3.07%	(\$7,336,896)	(\$7,782,056)		Tax Year 1 (7/1/2021)		(\$6,554,321)	
							Tax Year 2 (1/1/2022)		(\$3,544,944)	
Total	4,541,440,259	4,847,331,954		\$247,664,605	\$265,709,600			\$58,211,930	\$88,948,707	
									\$275,758,567	
Schedule No. 9A - Energy TOD - Composite										
Customer Charge	108	108	\$259.00	\$27,972	\$27,972	\$269.00	\$0.00	\$0.00	\$0	
Facilities Charge per kW	234,406	243,087	\$2.22	\$520,381	\$539,653	\$2.30	\$0.00	\$0.00	\$0	
On-Peak kW (Jun - Sept)	73,367	76,062				\$1.58	\$3.19	\$120,482	\$0	
On-Peak kW (Oct - May)	163,562	169,650				\$1.40	\$2.82	\$237,934	\$0	
On-Peak kWh (Jun - Sept)	6,528,827	6,818,306				0.0000 ¢	1.0927 ¢	4.1109 ¢	5.2036 ¢	
On-Peak kWh (Oct - May)	6,832,346	7,138,084				0.0000 ¢	1.0927 ¢	3.5122 ¢	4.6049 ¢	
Off-Peak kWh (Jun - Sept)	5,462,225	5,708,900				0.0000 ¢	1.0927 ¢	1.5522 ¢	2.6449 ¢	
Off-Peak kWh (Oct - May)	21,717,553	22,274,997				0.0000 ¢	1.0927 ¢	1.2479 ¢	2.3406 ¢	
On-Peak kW summer	90,417	0							\$0	

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Proposed - Step 2 (7/1/2021)													
	Present						Forecast Revenues							
	Units	Revenues	Price	Base	Forecast	Total	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
On-peak kW winter	143,989													
On-peak kWh summer	9,439,613													
On-peak kWh winter	13,674,986													
Off-peak kWh summer	6,528,100													
Off-peak kWh winter	10,898,252													
On-Peak kWh	23,114,599		8.6029 ¢	\$1,988,526	\$2,052,180									
Off-Peak kWh	17,426,352		3.6981 ¢	\$644,444	\$668,830									
Unbilled	(164,095)			(\$14,979)	\$0									
TAA			-3.41%	(\$89,784)	(\$92,786)									
Total	40,376,856	41,940,288		\$3,076,560	\$3,195,849						\$1,180,481	\$897,582		(\$62,618) (\$33,867) \$3,024,632
Schedule No. 10 - Irrigation														
Annual Cust. Serv. Chg. - Primary	10		\$125.00	\$1,198	\$1,250		\$124.00			\$124.00				\$1,240
Annual Cust. Serv. Chg. - Secondary	3,100	3,273	\$38.00	\$117,801	\$124,374		\$38.00			\$38.00				\$124,374
Monthly Cust. Serv. Chg.	14,065	14,850	\$14.00	\$196,914	\$207,900		\$14.00			\$14.00				\$207,900
All On-Season kW	382,160	425,282	\$7.33	\$2,801,235	\$3,117,317		\$7.29			\$7.29				\$3,100,306
Voltage Discount	4,223	4,699	(\$2.05)	(\$8,657)	(\$9,633)		(\$2.05)			(\$2.05)				(\$9,633)
First 30,000 kWh	81,533,915	90,734,008	7.2971 ¢	\$5,949,611	\$6,620,951		1.6061 ¢		2.0764 ¢	7.2575 ¢				\$6,585,051
All add'l kWh	49,286,217	54,847,557	5.3936 ¢	\$2,658,301	\$2,958,258		1.6061 ¢		2.0764 ¢	5.3644 ¢				\$2,942,217
Total On Season	130,820,132	145,581,565		\$11,716,403	\$13,020,417									\$12,951,455
Post Season														
Customer Charge	6,656	7,027	\$14.00	\$93,182	\$98,378		\$14.00			\$14.00				\$98,378
kWh	46,053,318	51,252,091	4.9983 ¢	\$2,301,983	\$2,561,733		1.2232 ¢		1.8375 ¢	4.9841 ¢				\$2,554,449
Total Post Season	46,053,318	51,252,091		\$2,395,165	\$2,660,111									\$2,652,827
Unbilled	335,950	0		\$20,487	\$0									\$0
TAA			-4.21%	(\$577,239)	(\$642,373)									(\$411,433) (\$223,176) \$15,604,282
TOTAL RATE 10	177,211,401	196,833,656		\$13,554,816	\$15,038,155						\$6,487,621	\$5,152,015		\$3,964,646
Schedule No. 10-135 - Irrigation														
Annual Cust. Serv. Chg. - Primary	1	1	\$125.00	\$125	\$125		\$124.00			\$124.00				\$124
Annual Cust. Serv. Chg. - Secondary	61	55	\$38.00	\$2,307	\$2,090		\$38.00			\$38.00				\$2,090
Monthly Cust. Serv. Chg.	314	285	\$14.00	\$4,401	\$3,990		\$14.00			\$14.00				\$3,990
All On-Season kW	23,200	26,155	\$7.33	\$170,059	\$191,716		\$7.29			\$7.29				\$190,670
Voltage Discount	8	10	(\$2.05)	(\$17)	(\$21)		(\$2.05)			(\$2.05)				(\$21)
First 30,000 kWh	3,285,477	3,703,888	7.2971 ¢	\$239,745	\$270,276		1.6061 ¢		2.0764 ¢	7.2575 ¢				\$268,811
All add'l kWh	2,902,042	3,271,622	5.3936 ¢	\$156,525	\$176,458		1.6061 ¢		2.0764 ¢	5.3644 ¢				\$175,501
On-Peak kWh	117,281	132,217	14.4164 ¢	\$16,908	\$19,061		1.4917 ¢		6.8457 ¢	14.3382 ¢				\$18,958
Off-Peak kWh	438,822	494,707	4.1542 ¢	\$18,230	\$20,551		1.4917 ¢		6.8457 ¢	4.1317 ¢				\$20,440
Total On Season	6,743,622	7,602,434		\$608,283	\$684,246									\$680,563
Post Season														
Customer Charge	135	123	\$14.00	\$1,896	\$1,722		\$14.00			\$14.00				\$17
kWh	1,506,181	1,697,996	4.9983 ¢	\$75,283	\$84,871		1.2232 ¢		1.8375 ¢	4.9841 ¢				\$84,659
Total Post Season	1,506,181	1,697,996		\$77,179	\$86,593									\$84,647
Unbilled	15,646	0		\$988	\$0									\$0
TAA			-4.21%	(\$28,491)	(\$32,119)									(\$20,569) (\$11,157) \$176,520
TOTAL RATE 10-135	8,265,448	9,300,430		\$657,959	\$738,720						\$339,026	\$237,930		\$188,254
Schedule No. 10-TOD														
Annual Cust. Serv. Chg. - Primary	3	3	\$125.00	\$375	\$375		\$124.00			\$124.00				\$372
Annual Cust. Serv. Chg. - Secondary	251	266	\$38.00	\$9,552	\$10,108		\$38.00			\$38.00				\$10,108
Monthly Cust. Serv. Chg.	1,131	1,196	\$14.00	\$15,837	\$16,744		\$14.00			\$14.00				\$16,744
All On-Season kW	56,614	63,002	\$7.33	\$414,982	\$461,805		\$7.29			\$7.29				\$459,285
Voltage Discount	2,123	2,363	(\$2.05)	(\$4,353)	(\$4,844)		(\$2.05)			(\$2.05)				(\$4,844)
On-Peak kWh	3,950,193	4,395,923	14.4164 ¢	\$569,476	\$633,734		1.4917 ¢		6.8457 ¢	14.3382 ¢				\$630,298

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Units			Present			Proposed - Step 2 (7/1/2021)			Forecast Revenues				
	Base	Forecast	Price	Base	Forecast	Price	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
Off-Peak kWh	12,067,058	13,428,677	4.1542 ¢	\$501,290	\$557,854		1,4917 ¢	2,0008 ¢	0.6392 ¢	4,1317 ¢	\$124,480	\$249,284	\$181,066	\$554,829
Total On Season	16,017,251	17,824,600		\$1,507,159	\$1,675,776									\$1,666,792
Post Season														
Customer Charge	572	605	\$14.00	\$8,009	\$8,470		\$14.00	\$0.00	\$0.00	\$14.00	\$85	\$0	\$0	\$85
kWh	5,781,425	6,433,787	4.9983 ¢	\$288,973	\$321,580		1,2232 ¢	1,9234 ¢	1,8375 ¢	4,9841 ¢	\$78,698	\$123,745	\$118,222	\$320,666
Total Post Season	5,781,425	6,433,787		\$296,982	\$330,050						\$78,783	\$123,745	\$118,222	\$320,751
Unbilled	41,404	0												\$0
TAA			-4.21%	(\$74,716)	(\$83,146)					-2.71%				(\$53,254)
TOTAL RATE 10-TOD	21,840,080	24,258,387		\$1,731,950	\$1,922,680					-1.47%	\$826,339	\$656,221	\$504,983	\$1,987,543

Schedule No. 11 - Street Lighting - Company-Owned System

	Units	Base	Forecast	Price	Base	Forecast	Price	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
<i>Light-Emitting Diode (LED)</i>															
4,000 Lumen - Functional	2,739	2,745	\$11.32	\$31,004	\$31,073										
6,200 Lumen - Functional	1,171	1,174	\$14.52	\$17,006	\$17,046										
13,000 Lumen - Functional	62	63	\$19.80	\$1,237	\$1,247										
16,800 Lumen - Functional	114	114	\$22.95	\$2,619	\$2,616										
<i>Sodium Vapor Lamps (HPS)</i>															
5,600 Lumen - Functional	28,619	28,679	\$11.80	\$337,706	\$338,412										
9,500 Lumen - Functional	194,115	194,524	\$12.78	\$2,480,789	\$2,486,017										
9,500 Lumen - Functional @ 90%	144	144	\$11.50	\$1,656	\$1,656										
9,500 Lumen - S1	432	433	\$46.54	\$20,105	\$20,152										
9,500 Lumen - S2	50	50	\$38.05	\$1,892	\$1,903										
16,000 Lumen - Functional	19,333	19,374	\$16.94	\$327,499	\$328,196										
16,000 Lumen - Functional @ 90%	48	48	\$15.25	\$732	\$732										
16,000 Lumen - S1	2,376	2,381	\$47.83	\$113,644	\$113,883										
16,000 Lumen - S2	396	397	\$39.34	\$15,579	\$15,618										
27,500 Lumen - Functional	22,426	22,473	\$21.14	\$474,080	\$475,079										
27,500 Lumen - Functional @ 90%	12	12	\$19.03	\$228	\$228										
27,500 Lumen - S1	1,248	1,251	\$51.48	\$64,247	\$64,401										
27,500 Lumen - S2	0	0	\$43.01	\$0	\$0										
50,000 Lumen - Functional	7,669	7,685	\$26.02	\$199,551	\$199,964										
125,000 Lumen	0	0	\$51.54	\$0	\$0										
<i>Metal Halide Lamps (MH)</i>															
9,000 Lumen - S1	28	28	\$48.74	\$1,358	\$1,365										
9,000 Lumen - S2	36	36	\$40.27	\$1,450	\$1,450										
12,000 Lumen - Functional	48	48	\$20.13	\$968	\$966										
12,000 Lumen - S1	0	0	\$50.65	\$0	\$0										
12,000 Lumen - S2	12	12	\$42.17	\$506	\$506										
19,500 Lumen - Functional	312	313	\$22.13	\$6,905	\$6,927										
19,500 Lumen - S1	0	0	\$53.69	\$0	\$0										
19,500 Lumen - S2	516	517	\$45.20	\$23,323	\$23,368										
32,000 Lumen - Functional	0	0	\$25.78	\$0	\$0										
32,000 Lumen - S1	0	0	\$55.33	\$0	\$0										
32,000 Lumen - S2	0	0	\$46.86	\$0	\$0										
<i>Mercury Vapor Lamps (No New Service) (MV)</i>															
4,000 Lumen	276	277	\$11.09	\$3,061	\$3,072										
7,000 Lumen	2,906	2,906	\$13.83	\$40,108	\$40,190										
10,000 Lumen	96	96	\$19.40	\$1,862	\$1,862										
10,000 Lumen @ 90%	0	0	\$17.46	\$0	\$0										
20,000 Lumen	246	246	\$24.43	\$6,007	\$6,010										
<i>Incandescent Lamps (No New Service) (INC)</i>															
500 Lumen	0	0	\$11.99	\$0	\$0										
600 Lumen	144	144	\$4.24	\$611	\$611										
2,500 Lumen	0	0	\$17.11	\$0	\$0										
4,000 Lumen	54	54	\$20.43	\$1,096	\$1,103										
6,000 Lumen	0	0	\$23.82	\$0	\$0										

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Units		Present		Proposed - Step 2 (7/1/2021)		Forecast Revenues		Total
	Base	Forecast	Price	Revenues	Delivery	Total	Fixed Supply	Variable Supply	
				Base					
10,000 Lumen	0	0	\$31.47	\$0					
Fluorescent Lamps (No New Service) (FLOUR)									
21,000 Lumen	15	15	\$27.85	\$418					\$418
Special Service (No New Service)									
50,000 Lumen - Flood	0	0	\$39.04	\$0					\$0
Subtotal	285,637	286,239		\$4,177,247					\$4,186,071
Customers	13,543,959	13,572,508							
Unbilled	717	715							
TAA	(501,829)	0	-1.98%	(\$143,813)	\$0				(\$143,813)
				(\$82,709)	(\$82,884)				(\$165,593)
Total	13,042,130	13,572,508		\$3,950,725	\$4,103,187		\$2,758,346	\$408,022	\$593,037
									(\$70,301)
									(\$38,346)
									\$3,759,405

Schedule No. 12 - Street Lighting - Customer-Owned System

L.Energy Only, No Maintenance

High Pressures Sodium Vapor Lamps

5,600 Lumen	88,517	51,176	\$1.83	\$161,987	\$93,652				
9,500 Lumen	139,166	80,459	\$2.50	\$347,915	\$201,148				
16,000 Lumen	116,721	67,482	\$3.66	\$427,197	\$246,984				
27,500 Lumen	29,671	17,154	\$6.52	\$193,455	\$111,844				
50,000 Lumen	17,456	10,092	\$10.02	\$174,905	\$101,122				
Metal Halide Lamps									
9,000 Lumen	7,556	4,369	\$2.55	\$19,268	\$11,141				
12,000 Lumen	16,146	9,335	\$4.46	\$72,010	\$41,634				
19,500 Lumen	17,534	10,137	\$6.17	\$108,182	\$62,545				
32,000 Lumen	10,677	6,173	\$9.77	\$104,315	\$60,310				
Non-Isled Luminaires kWh	16,618,873	9,608,182	6.5279 ¢	\$1,084,863	\$627,213				
Subtotal kWh	41,430,739	23,953,133		\$2,694,097	\$1,557,593				
Unbilled	(1,535,086)	0		(\$92,739)	\$0				
TAA			-1.98%	(\$53,343)	(\$30,840)				
Total	39,895,653	23,953,133		\$2,548,015	\$1,526,753				

2a - Partial Maintenance (No New Service)

Incandescent Lamps

2,500 Lumen or Less

4,000 Lumen

Mercury Vapor Lamps

4,000 Lumen

7,000 Lumen

20,000 Lumen

54,000 Lumen

High Pressure Sodium Vapor Lamps

5,600 Lumen

9,500 Lumen

16,000 Lumen - Decorative

16,000 Lumen - Decorative

22,000 Lumen

27,500 Lumen

27,500 Lumen - Decorative

50,000 Lumen

50,000 Lumen - Decorative

Metal Halide Lamps

9,000 Lumen - Decorative

12,000 Lumen

12,000 Lumen - Decorative

Customer	1,005	990							
2,500 Lumen or Less	72	46	\$8.96	\$645	\$412				
4,000 Lumen	36	23	\$12.19	\$439	\$280				
Mercury Vapor Lamps									
4,000 Lumen	0	0	\$4.64	\$0	\$0				
7,000 Lumen	636	404	\$7.00	\$4,452	\$2,828				
20,000 Lumen	84	53	\$13.33	\$1,120	\$706				
54,000 Lumen	0	0	\$28.38	\$0	\$0				
High Pressure Sodium Vapor Lamps									
5,600 Lumen	2,228	1,416	\$4.08	\$9,092	\$5,777				
9,500 Lumen	10,539	6,699	\$5.37	\$56,593	\$35,974				
16,000 Lumen - Decorative	6,086	3,869	\$6.96	\$42,360	\$26,928				
16,000 Lumen - Decorative	921	586	\$6.52	\$6,007	\$3,821				
22,000 Lumen	423	269	\$8.27	\$3,496	\$2,225				
27,500 Lumen	2,737	1,740	\$9.59	\$26,249	\$16,687				
27,500 Lumen - Decorative	121	77	\$11.93	\$919	\$919				
50,000 Lumen	7,177	4,562	\$14.00	\$100,483	\$63,868				
50,000 Lumen - Decorative	120	76	\$15.56	\$1,867	\$1,183				
Metal Halide Lamps									
9,000 Lumen - Decorative	924	587	\$9.19	\$8,492	\$5,395				
12,000 Lumen	1,332	847	\$13.57	\$18,075	\$11,494				
12,000 Lumen - Decorative	204	130	\$11.09	\$2,262	\$1,442				

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present						Proposed - Step 2 (7/1/2021)							
	Units			Revenues			Price			Forecast Revenues				
	Base	Forecast		Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total
19,500 Lumen	384	244		\$13.71	\$5,265	\$3,345								
19,500 Lumen - Decorative	5,784	3,676		\$14.13	\$81,728	\$51,942								
32,000 Lumen	192	122		\$14.58	\$2,799	\$1,779								
32,000 Lumen - Decorative	554	352		\$15.79	\$8,742	\$5,558								
<i>Fluorescent Lamps</i>														
1,000 Lumen	0	0		\$3.75	\$0	\$0								
21,800 Lumen	84	53		\$13.92	\$1,169	\$738								
<i>Subtotal kWh</i>	3,043,780	1,934,664			\$382,775	\$243,301								
<i>Unbilled</i>	(112,778)	0			(\$13,175)	\$0								
TAA				-1.98%	(\$7,579)	(\$4,817)								
Total	2,931,002	1,934,664			\$362,021	\$238,484								
<i>Customer</i>	170	170												
2b - Full Maintenance (No New Service)														
<i>Incandescent Lamps</i>														
6,000 Lumen	36	37		\$17.73	\$638	\$656								
10,000 Lumen	12	12		\$23.40	\$281	\$281								
<i>Mercury Vapor Lamps</i>														
7,000 Lumen	24	25		\$8.03	\$193	\$201								
20,000 Lumen	0	0		\$15.30	\$0	\$0								
54,000 Lumen	0	0		\$32.48	\$0	\$0								
<i>Sodium Vapor Lamps</i>														
5,600 Lumen	4,038	4,183		\$4.68	\$18,898	\$19,576								
9,500 Lumen	6,915	7,164		\$6.16	\$42,594	\$44,130								
16,000 Lumen	576	597		\$7.47	\$4,303	\$4,460								
22,000 Lumen	0	0		\$9.44	\$0	\$0								
27,500 Lumen	1,223	1,267		\$10.99	\$13,444	\$13,924								
50,000 Lumen	1,600	1,657		\$16.02	\$25,629	\$26,545								
<i>Metal Halide Lamps</i>														
12,000 Lumen	34	35		\$15.58	\$522	\$545								
19,500 Lumen	722	748		\$15.73	\$11,362	\$11,766								
32,000 Lumen	672	697		\$16.72	\$11,242	\$11,654								
107,000 Lumen	0	0		\$33.05	\$0	\$0								
<i>Subtotal kWh</i>	946,976	981,078			\$129,106	\$133,738								
<i>Unbilled</i>	(35,087)	0			(\$4,439)	\$0								
TAA				-1.98%	(\$2,556)	(\$2,648)								
Total	911,889	981,078			\$122,111	\$131,090								
<i>Customer</i>	67	69												
kWh Street Lighting	45,421,496	26,868,874			\$3,205,978	\$1,934,632								
<i>Customers</i>	1,242	1,229			(\$110,353)	\$0								
<i>Unbilled</i>	(1,682,951)	0			(\$63,478)	(\$38,306)								
TAA					\$3,032,147	\$1,896,326								
Total	43,738,545	26,868,874			\$227,437	\$232,529								
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite														
Annual Facility Charge	20,676	21,139		\$11.00	\$227,437	\$232,529	\$7.25	\$0.75	\$0.00	\$8.00	\$153,342	\$15,770	\$0	\$169,112
Annual Customer Charge	637	638		\$72.50	\$46,185	\$46,255	\$45.36	\$4.66	\$0.00	\$50.02	\$28,937	\$2,976	\$0	\$31,913
Annual Minimum Charge	0	0		\$127.50	\$0	\$0	\$81.61	\$8.41	\$0.00	\$90.02	\$0	\$0	\$0	\$0
Monthly Customer Charge	7,632	7,644		\$6.20	\$47,318	\$47,393	\$3.88	\$0.40	\$0.00	\$4.28	\$29,665	\$3,051	\$0	\$32,716
All kWh	15,565,767	15,963,151		5.3437	\$831,788	\$853,023	\$	1.4997	2.0289	3.5286	\$239,404	\$323,878	\$563,282	\$563,282
<i>Unbilled</i>	45,517	0			(\$3,753)	\$0								
TAA				-2.80%	(\$23,290)	(\$23,885)	-2.80%	-2.80%	ax Year 1 (7/1/2021)	-2.73%				(\$15,378)
Total	15,611,284	15,963,151			\$1,133,191	\$1,155,315					\$211,944	\$261,201	\$323,878	\$797,023

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Units		Present		Forecast		Proposed - Step 2 (7/1/2021)					
	Base	Forecast	Price	Revenues		Forecast	Price		Forecast Revenues		Total	
				Base	Forecast		Delivery	Fixed Supply	Variable Supply	Fixed Supply		Variable Supply
Schedule 15.2 - Traffic Signal Systems - Composite												
Customer Charge	32,428	32,811	\$5.50	\$178,353	\$180,461	\$5.50	\$0.00	\$0.00	\$5.50	\$180,461	\$180,461	
All kWh	7,727,417	7,776,370	8.4049 ¢	\$649,482	\$653,596	3.0043 ¢	2.8133 ¢	2.1834 ¢	8.0010 ¢	\$233,622	\$622,190	
Unbilled	(144,801)	0		(\$14,152)	\$0						\$169,795	
TAA			-3.77%	(\$31,209)	(\$31,444)		Tax Year 1 (7/1/2021)		-2.64%		(\$16,426)	
							Tax Year 2 (1/1/2022)		-1.43%		(\$8,897)	
Total	7,582,616	7,776,370		\$782,474	\$802,613					\$414,083	\$802,651	
Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial												
Schedule 6A												
Customer Charge	12	15		\$54.00	\$0.00	\$54.00	\$0.00	\$0.00	\$54.00	\$810	\$810	
Voltage Discount	0	0		(\$0.61)	\$0.00	(\$0.61)	\$0.00	\$0.00	(\$0.61)	\$0	\$0	
All kWh under 50 kWh/kW (Jun-Sept)	55,256	82,148		3,9525 ¢	17,0750 ¢	1,3497 ¢	1,3497 ¢	1,3497 ¢	22,3772 ¢	\$3,247	\$18,382	
All additional kWh (Jun-Sept)	0	0		3,9525 ¢	(0.9152) ¢	1,3497 ¢	1,3497 ¢	1,3497 ¢	4,3870 ¢	\$0	\$0	
All kWh under 50 kWh/kW (Oct-May)	105,141	156,310		3,9525 ¢	14,6560 ¢	1,1944 ¢	1,1944 ¢	1,1944 ¢	19,8029 ¢	\$6,178	\$30,954	
All additional (Oct-May)	0	0		3,9525 ¢	(1.2646) ¢	1,1944 ¢	1,1944 ¢	1,1944 ¢	3,8823 ¢	\$0	\$0	
On-Pk kWh (Jun-Sept)	30,686	45,621		0.0000 ¢	0.0000 ¢	6.0000 ¢	6.0000 ¢	6.0000 ¢	6.0000 ¢	\$0	\$2,737	
Off-Pk kWh (Jun-Sept)	24,570	36,527		0.0000 ¢	0.0000 ¢	(2.3358) ¢	(2.3358) ¢	(2.3358) ¢	0.0000 ¢	\$0	(\$853)	
On-Pk kWh (Oct-May)	58,390	86,807		0.0000 ¢	0.0000 ¢	5.3097 ¢	5.3097 ¢	5.3097 ¢	5.3097 ¢	\$0	\$4,609	
Off-Pk kWh (Oct-May)	46,751	69,503		0.0000 ¢	0.0000 ¢	0.0000 ¢	0.0000 ¢	0.0000 ¢	0.0000 ¢	\$0	(\$1,437)	
TAA							Tax Year 1 (7/1/2021)		-3.06%		(\$1,510)	
							Tax Year 2 (1/1/2022)		-1.66%		(\$819)	
Total	17	21		\$269.00	\$0.00	\$269.00	\$0.00	\$0.00	\$269.00	\$10,235	\$55,202	
Customer Charge	17	21		\$269.00	\$0.00	\$269.00	\$0.00	\$0.00	\$269.00	\$5,649	\$5,649	
Facilities kW	17,217	25,596		\$2.30	\$0.00	\$2.30	\$0.00	\$0.00	\$2.30	\$58,870	\$58,870	
On-Peak kW (Jun - Sept)	5,830	8,668		\$4.80	\$9.68	\$0.00	\$0.00	\$0.00	\$14.48	\$41,605	\$125,508	
On-Peak kW (Oct - May)	11,395	16,941		\$4.25	\$8.56	\$0.00	\$0.00	\$0.00	\$12.81	\$71,999	\$217,012	
On-Peak kWh (Jun - Sept)	62,826	91,666		0.0000 ¢	1,0927 ¢	4,1109 ¢	4,1109 ¢	4,1109 ¢	5,2036 ¢	\$0	\$4,770	
On-Peak kWh (Oct - May)	167,430	244,288		0.0000 ¢	1,0927 ¢	3,5122 ¢	3,5122 ¢	3,5122 ¢	4,6049 ¢	\$0	\$11,249	
Off-Peak kWh (Jun - Sept)	248,522	362,605		0.0000 ¢	1,0927 ¢	1,5522 ¢	1,5522 ¢	1,5522 ¢	2,6449 ¢	\$0	\$9,590	
Off-Peak kWh (Oct - May)	616,907	900,095		0.0000 ¢	1,0927 ¢	1,2479 ¢	1,2479 ¢	1,2479 ¢	2,3406 ¢	\$0	\$21,068	
On-peak kW summer	7,185											
On-peak kW winter	10,031											
On-peak kWh summer	90,836											
On-peak kWh winter	335,112											
Off-peak kWh summer	297,018											
Off-peak kWh winter	372,719											
TAA												
			-6.20%	\$0	\$0		Tax Year 1 (7/1/2021)		-2.57%		(\$10,002)	
							Tax Year 2 (1/1/2022)		-1.39%		(\$5,410)	
Total										\$178,123	\$453,716	
Primary Voltage												
Customer Charge	12	15		\$127.00	\$1,905							
Power Charge All kW	5,197	7,726		\$4.30	\$33,222							
First 100,000 kWh	160,397	238,458		6.8447 ¢	\$10,979							
All add'l kWh	0	0		5.7472 ¢	\$0							
Unbilled	0	0			\$0							
TAA												
			-6.20%	(\$2,066)	(\$3,072)							
Subtotal	160,397	238,458		\$32,784	\$48,377							
44KV or Higher												
Customer Charge	17	21		\$127.00	\$2,667							
Power Charge All kW	17,217	25,120		\$4.30	\$74,032							
First 100,000 kWh	1,095,685	1,598,654		5.3851 ¢	\$59,004							
All add'l kWh	0	0		4.7169 ¢	\$0							
Unbilled	(20,362)	0		(\$2,422)	\$0							
TAA												
			-6.20%	(\$8,248)	(\$12,035)							

Rocky Mountain Power - State of Utah
 Blocking Based on Adjusted Actuals and Forecasted Loads
 Base Period 12 Months Ending December 2019
 Forecast Period 12 Months Ending December 2021

	Present			Proposed - Step 2 (7/1/2021)					
	Units		Price	Revenues		Total	Forecast Revenues		
	Base	Forecast		Base	Forecast		Fixed Supply	Variable Supply	Total
Subtotal	1,075,323	1,598,654		\$124,474	\$184,737		\$283,321	\$37,240	\$508,918
TAA									
Total	1,235,720	1,837,112		\$157,258	\$233,115	\$188,358	\$283,321	\$37,240	\$508,918

Schedule No. 22 - Indoor Agricultural Lighting Service - 1,000 kW and Over

	Base	Forecast	Price	Revenues		Total	Forecast Revenues	
				Base	Forecast		Fixed Supply	Variable Supply
Customer Service Charge								
Secondary			\$70.00	\$73.00	\$73.00			
Primary			\$70.00	\$73.00	\$73.00			
Transmission			\$259.00	\$269.00	\$269.00			
Facilities Charge All kW								
Secondary			\$1.37	\$1.42	\$1.42			
Primary			\$1.37	\$1.42	\$1.42			
Transmission			\$1.37	\$1.42	\$1.42			
Power Charge								
Secondary			\$8.16	\$3.86	\$3.86			
Summer-On Peak kW			\$5.86	\$2.78	\$2.78			
Winter-On Peak kW								
Primary			\$8.05	\$3.81	\$3.81			
Summer-On Peak kW			\$5.61	\$2.66	\$2.66			
Winter-On Peak kW								
Transmission			\$7.83	\$2.69	\$2.69			
Summer-On Peak kW			\$5.31	\$1.83	\$1.83			
Winter-On Peak kW								
Energy Charge								
Secondary			9.2314 ¢	2.3100 ¢	2.3100 ¢			
Summer-On Peak kWh			5.0770 ¢	2.3100 ¢	2.3100 ¢			
Summer-Off Peak kWh			4.1108 ¢	2.3100 ¢	2.3100 ¢			
Winter-On Peak kWh			3.4356 ¢	2.3100 ¢	2.3100 ¢			
Winter-Off Peak kWh								
Primary			8.8608 ¢	2.3100 ¢	2.3100 ¢			
Summer-On Peak kWh			4.7064 ¢	2.3100 ¢	2.3100 ¢			
Summer-Off Peak kWh			3.7402 ¢	2.3100 ¢	2.3100 ¢			
Winter-On Peak kWh			3.0650 ¢	2.3100 ¢	2.3100 ¢			
Winter-Off Peak kWh								
Transmission			8.6679 ¢	1.8900 ¢	1.8900 ¢			
Summer-On Peak kWh			4.5134 ¢	1.8900 ¢	1.8900 ¢			
Summer-Off Peak kWh			3.5473 ¢	1.8900 ¢	1.8900 ¢			
Winter-On Peak kWh			2.8721 ¢	1.8900 ¢	1.8900 ¢			
Winter-Off Peak kWh			-3.077%	-2.57%	-2.57%			
TAA								
Total								

Schedule No. 23 - Composite

	Base	Forecast	Price	Revenues		Total	Forecast Revenues	
				Base	Forecast		Fixed Supply	Variable Supply
Customer Charge								
Seasonal Service								
Minimum Charge								
KW over 15 (Jun - Sept)								
KW over 15 (Oct - May)								
First 1,500 kWh (Jun - Sept)								
All Add'l kWh (Jun - Sept)								
First 1,500 kWh (Oct - May)								
All Add'l kWh (Oct - May)								
KW over 15 (May - Sept)								
KW over 15 (Oct - Apr)								
Voltage Discount								
First 1,500 kWh (May - Sept)								
Total								

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
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Forecast Period 12 Months Ending December 2021

	Present			Proposed - Step 2 (7/1/2021)			Forecast Revenues		
	Units		Revenues	Price		Total	Forecast Revenues		Total
	Base	Forecast	Price	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total
All Add'l kWh (May - Sept)	299,805,428	301,253,476	6.5783 ¢	\$19,722,100	\$19,817,357				
First 1,500 kWh (Oct - Apr)	437,218,282	428,643,673	10.8000 ¢	\$47,219,575	\$46,293,517				
All Add'l kWh (Oct - Apr)	355,505,066	348,641,766	6.0567 ¢	\$21,531,875	\$21,116,186				
Subscriber Solar kWh	2,093,618	2,069,676	10.1208 ¢	\$211,891	\$209,468	2,9403 ¢	7,4250 ¢	0.0000 ¢	\$153,673
Unbilled	6,316,242	0		\$702,376	\$0				
TAA			-3.31%	(\$4,318,417)	(\$4,279,183)				
Subscriber Solar kWh Adj	(151,735)	(150,134)							
Total	1,407,719,571	1,388,518,613		\$137,785,322	\$136,341,244		\$57,650,134	\$30,286,981	\$136,349,897
Schedule No. 23-135 - Composite									
Customer Charge	15,291	18,738	\$10.00	\$152,909	\$187,380	\$10.00	\$0.00	\$0.00	\$0
Seasonal Service	0	0	\$120.00	\$0	\$0	\$117.00	\$0.00	\$0.00	\$0
Minimum Charge	8	10	\$10.00	\$83	\$100	\$10.00	\$0.00	\$0.00	\$0
kW over 15 (Jun - Sept)	5,243	6,794				\$8.89	\$0.00	\$8.89	\$0
kW over 15 (Oct - May)	7,486	9,813				\$7.87	\$0.00	\$7.87	\$0
First 1,500 kWh (Jun - Sept)	1,451,255	2,193,840				2,9403 ¢	6.4656 ¢	2.3066 ¢	\$141,846
All Add'l kWh (Jun - Sept)	1,460,637	2,240,351				2,9403 ¢	1.3103 ¢	2.3066 ¢	\$51,676
First 1,500 kWh (Oct - May)	4,372,183	5,247,056				2,9403 ¢	5.3097 ¢	2.1151 ¢	\$110,980
All Add'l kWh (Oct - May)	3,899,689	4,722,287				2,9403 ¢	0.7475 ¢	2.1151 ¢	\$99,881
kW over 15 (May - Sept)	6,047	7,841	\$8.65	\$52,304	\$67,825				
kW over 15 (Oct - Apr)	6,682	8,766	\$8.70	\$58,131	\$76,264				
Voltage Discount	0	0	(\$0.48)	\$0	\$0	(\$0.48)	\$0.00	\$0.00	\$0
First 1,500 kWh (May - Sept)	1,744,091	2,609,825							
All Add'l kWh (May - Sept)	1,663,398	2,499,478							
First 1,500 kWh (Oct - Apr)	4,079,347	4,852,798							
All Add'l kWh (Oct - Apr)	3,696,929	4,441,433							
Unbilled	55,962	0		\$6,730	\$0				
TAA			-3.31%	(\$36,045)	(\$46,600)				
Total	11,239,727	14,403,534		\$1,212,662	\$1,548,724		\$748,613	\$313,140	\$1,546,860
Schedule No. 23-136 - Composite									
Customer Charge	578	1,546	\$10.00	\$5,780	\$15,460	\$10.00	\$0.00	\$0.00	\$0
Seasonal Service	0	0	\$120.00	\$0	\$0	\$117.00	\$0.00	\$0.00	\$0
Aggregate Charge	139	393	\$2.00	\$278	\$786	\$2.00	\$0.00	\$0.00	\$786
Minimum Charge	0	0	\$10.00	\$0	\$0	\$10.00	\$0.00	\$0.00	\$0
kW over 15 (Jun - Sept)	495	552				\$8.89	\$0.00	\$8.89	\$0
kW over 15 (Oct - May)	882	982				7,8700	0.0000	7,8700	\$0
First 1,500 kWh (Jun - Sept)	222,038	228,752				2,9403 ¢	6.4656 ¢	2.3066 ¢	\$14,790
All Add'l kWh (Jun - Sept)	215,087	234,472				2,9403 ¢	1.3103 ¢	2.3066 ¢	\$5,408
First 1,500 kWh (Oct - May)	330,554	417,772				2,9403 ¢	5.3097 ¢	2.1151 ¢	\$22,182
All Add'l kWh (Oct - May)	526,375	648,715				2,9403 ¢	0.7475 ¢	2.1151 ¢	\$4,849
kW over 15 (May - Sept)	685	761	\$8.65	\$5,927	\$6,583				
kW over 15 (Oct - Apr)	692	773	\$8.70	\$6,018	\$6,725				
Voltage Discount	0	0	(\$0.48)	\$0	\$0	(\$0.48)	\$0.00	\$0.00	\$0
First 1,500 kWh (May - Sept)	250,152	239,106							
All Add'l kWh (May - Sept)	311,138	308,302							
First 1,500 kWh (Oct - Apr)	302,439	409,460							
All Add'l kWh (Oct - Apr)	430,324	572,843							
Unbilled	6,915	0		\$727	\$0				
TAA			-3.31%	(\$3,988)	(\$4,653)				
Total	1,300,969	1,529,711		\$123,288	\$152,155		\$73,859	\$44,893	\$151,995
Schedule No. 31 - Composite									
<i>Secondary Voltage</i>									

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	Units				Present Revenues				Proposed - Step 2 (7/1/2021)				Forecast Revenues			
	Base		Forecast		Price		Revenues		Delivery		Total		Price		Forecast Revenues	
Customer Charge per month	0	0	0	\$133.00	\$0	\$0	\$0	\$0	\$138.00	\$138.00	\$0	\$0	\$0	\$0	\$0	\$0
Facilities Charge, per kW month	0	0	0	\$5.60	\$0	\$0	\$0	\$0	\$5.81	\$5.81	\$0	\$0	\$0	\$0	\$0	\$0
Back-up Power Charge	0	0	0													
Regular, per On-Peak kW day	0	0	0													
Jun - Sept	0	0	0						\$0.42	\$0.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct - May	0	0	0						\$0.37	\$0.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Maintenance, per On-Peak kW day	0	0	0						\$0.21	\$0.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun - Sept	0	0	0						\$0.19	\$0.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct - May	0	0	0						\$19.54	\$22.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Excess Power, per kW month	0	0	0						\$17.11	\$20.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun - Sept	0	0	0													
Oct - May	0	0	0													
Regular, per On-Peak kW day	0	0	0	\$0.88	\$0	\$0	\$0	\$0								
May - Sept	0	0	0	\$0.62	\$0	\$0	\$0	\$0								
Oct - Apr	0	0	0	\$0.44	\$0	\$0	\$0	\$0								
Maintenance, per On-Peak kW day	0	0	0	\$0.31	\$0	\$0	\$0	\$0								
May - Sept	0	0	0	\$40.81	\$0	\$0	\$0	\$0								
Oct - Apr	0	0	0	\$32.04	\$0	\$0	\$0	\$0								
Excess Power, per kW month	24	25	\$605.00	\$4.46	\$14,520	\$15,125	\$15,125	\$627.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun - Sept	36,600	34,929	\$163,236	\$4.46	\$155,783	\$155,783	\$4.63	\$4.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct - Apr																
<u>Primary Voltage</u>																
Customer Charge per month	70,697	67,470	\$74,928	\$0.86	\$74,928	\$71,508	\$71,508	\$0.41	\$0.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Facilities Charge, per kW month	49,579	47,316	\$26,188	\$0.60	\$26,188	\$24,992	\$24,992	\$0.36	\$0.43	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Back-up Power Charge	1,582	1,510	\$839	\$0.43	\$839	\$800	\$800	\$0.21	\$0.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Regular, per On-Peak kW day	0	0	\$0	\$0.30	\$0	\$0	\$0	\$0.18	\$0.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun - Sept	148	142	\$7,053	\$29.77	\$7,053	\$6,745	\$6,745	\$18.41	\$21.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct - May	686	655	\$17,981	\$29.77	\$17,981	\$17,148	\$17,148	\$16.12	\$19.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Maintenance, per On-Peak kW day	83,149	83,149	\$40,002	\$678.00	\$40,002	\$40,002	\$40,002	\$703.00	\$703.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun - Sept	43,646	41,654	\$6,745	\$29.77	\$6,745	\$6,745	\$6,745	\$2.73	\$2.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct - Apr	1,950	1,861	\$839	\$0.30	\$839	\$800	\$800	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Excess Power, per kW month	183	175	\$7,053	\$29.77	\$7,053	\$6,745	\$6,745	\$0.26	\$0.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun - Sept	604	576	\$17,981	\$29.77	\$17,981	\$17,148	\$17,148	\$0.26	\$0.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct - Apr	59	59	\$40,002	\$678.00	\$40,002	\$40,002	\$40,002	\$703.00	\$703.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Excess Power, per kW month	255,139	291,905	\$671,016	\$2.63	\$671,016	\$767,710	\$767,710	\$2.73	\$2.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun - Sept	600,848	657,860	\$40,002	\$678.00	\$40,002	\$40,002	\$40,002	\$703.00	\$703.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct - Apr	277,599	307,104	\$671,016	\$2.63	\$671,016	\$767,710	\$767,710	\$2.73	\$2.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Regular, per On-Peak kW day	0	0	\$0	\$0.30	\$0	\$0	\$0	\$0.26	\$0.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun - Sept	0	0	\$0	\$0.30	\$0	\$0	\$0	\$0.26	\$0.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct - May	124,385	150,561	\$17,981	\$29.77	\$17,981	\$17,148	\$17,148	\$0.12	\$0.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Maintenance, per On-Peak kW day	7,090	6,767	\$40,002	\$678.00	\$40,002	\$40,002	\$40,002	\$11.04	\$11.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun - Sept	1,118	1,067	\$671,016	\$2.63	\$671,016	\$767,710	\$767,710	\$9.76	\$9.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct - May																
Regular, per On-Peak kW day																
Jun - Sept																
Oct - May																

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	Present				Proposed - Step 2 (7/1/2021)				
	Units		Revenues		Price		Forecast Revenues		
	Base	Forecast	Price	Forecast	Delivery	Fixed Supply	Variable Supply	Total	
May - Sept	740,481	810,741	\$0.76	\$562,766	\$0.76	\$562,766	\$0.76	\$562,766	
Oct - Apr	244,379	270,354	\$0.51	\$137,881	\$0.51	\$137,881	\$0.51	\$137,881	
Maintenance, per On-Peak kW day									
May - Sept	0	0	\$0.38	\$0	\$0.38	\$0	\$0.38	\$0	
Oct - Apr	109,500	132,544	\$0.26	\$33,799	\$0.26	\$33,799	\$0.26	\$33,799	
Excess Power, per kW month									
May - Sept	8,738	8,339	\$32.35	\$282,674	\$32.35	\$282,674	\$32.35	\$282,674	
Oct - Apr	984	939	\$23.36	\$22,986	\$23.36	\$22,986	\$23.36	\$22,986	
Subtotal				\$2,036,745		\$2,179,358		\$2,188,815	
Schedule 8									
<i>Supplemental billed at Schedule 6/8/9 rate</i>									
Facilities kW									
On-Peak kW (Jun - Sept)	29,129	27,799	\$4.76	\$138,654	\$4.76	\$138,654	\$4.76	\$138,654	
On-Peak kW (Oct - May)	2,828	2,699							
On-Peak kW (Jun - Sept)	28,170	26,884							
On-Peak kW (Oct - May)	943,371	905,085							
On-Peak kWh (Jun - Sept)	2,666,759	2,558,532							
On-Peak kWh (Oct - May)	4,194,488	4,024,260							
Off-Peak kWh (Jun - Sept)	7,840,982	7,522,766							
Off-Peak kWh (Oct - May)	3,500	3,340							
On-Peak kW (May - Sept)	25,538	24,372	\$15.56	\$54,460	\$15.56	\$54,460	\$15.56	\$54,460	
On-Peak kW (Oct - Apr)	29,038	27,713	(\$1.13)	(\$32,813)	(\$1.13)	(\$32,813)	(\$1.13)	(\$32,813)	
Voltage Discount	1,183,200	1,135,182	5.0474 ¢	\$59,721	5.0474 ¢	\$59,721	5.0474 ¢	\$59,721	
On-Peak kWh (May - Sept)	5,407,200	5,187,756		\$213,644		\$213,644		\$213,644	
On-Peak kWh (Oct - Apr)	9,055,200	8,687,706	3.4002 ¢	\$307,895	3.4002 ¢	\$307,895	3.4002 ¢	\$307,895	
Off-Peak kWh									
TAXA			-3.18%	(\$29,303)		(\$28,059)		(\$24,476)	
								(\$13,500)	
Schedule 9									
Facilities kW									
On-Peak kW (Jun - Sept)	272,193	283,278	\$2.22	\$604,268	\$2.22	\$604,268	\$2.22	\$604,268	
On-Peak kW (Oct - May)	94,440	96,907							
On-Peak kWh (Jun - Sept)	171,967	180,946							
On-Peak kWh (Oct - May)	14,297,571	14,609,917							
On-Peak kWh (Jun - Sept)	20,978,455	21,736,230							
On-Peak kWh (Oct - May)	46,087,700	47,389,695							
Off-Peak kWh (Jun - Sept)	88,097,431	90,512,658							
Off-Peak kWh (Oct - May)	116,387	119,427							
On-Peak kW (May - Sept)	151,388	159,292	\$9.47	\$1,433,644	\$9.47	\$1,433,644	\$9.47	\$1,433,644	
On-Peak kW (Oct - Apr)	20,671,943	21,123,545	4.6531 ¢	\$961,886	4.6531 ¢	\$961,886	4.6531 ¢	\$961,886	
On-Peak kWh (May-Sept)	41,988,517	43,505,207	3.4989 ¢	\$1,469,136	3.4989 ¢	\$1,469,136	3.4989 ¢	\$1,469,136	
On-Peak kWh (Oct-Apr)	106,800,696	109,619,747	2.9225 ¢	\$3,121,250	2.9225 ¢	\$3,203,637	2.9225 ¢	\$3,203,637	
Off-Peak kWh			-3.07%	(\$264,348)		(\$272,752)		(\$227,554)	
Subtotal				\$9,948,627		\$10,195,872		\$10,532,639	
Unbilled				(\$7,456)		\$0		(\$123,074)	
Total (Aggregated)	(102,498)	0		\$11,977,916		\$12,375,230		\$10,532,639	
	185,004,258	189,259,143						\$12,721,454	
Schedule 32 - Service From Renewable Energy Facilities - Commercial									
Customer Charges:									
Distribution Voltage < 1 MW			\$54.00	\$0	\$54.00	\$0	\$54.00	\$0	
Distribution Voltage > 1 MW			\$70.00	\$0	\$70.00	\$0	\$70.00	\$0	
Transmission Voltage	36	36	\$259.00	\$9,359	\$259.00	\$9,359	\$259.00	\$9,684	
Administrative Fee:									
All Voltages / per Generator	2	13	\$110.00	\$220	\$110.00	\$1,412	\$110.00	\$1,464	
All Voltages / per Delivery Point	6	39	\$150.00	\$900	\$150.00	\$5,778	\$150.00	\$6,009	
Delivery Facilities Charges:									
Secondary Voltage < 1 MW			\$7.62	\$0	\$7.62	\$0	\$7.62	\$0	
Primary Voltage < 1 MW			\$6.67	\$0	\$6.67	\$0	\$6.67	\$0	
Secondary Voltage > 1 MW			\$7.90	\$0	\$7.90	\$0	\$7.90	\$0	

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	Units				Present				Proposed - Step 2 (7/1/2021)				Forecast Revenues					
	Base		Forecast		Price		Revenues		Delivery		Total		Fixed Supply		Variable Supply		Total	
	Base	Forecast	Price	Forecast	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total	Delivery	Fixed Supply	Variable Supply	Total		
Primary Voltage > 1 MW	38,848	245,396	\$6.75	\$0	\$7.42	\$0.00	\$0.00	\$0.00	\$7.42	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Transmission Voltage			\$3.85	\$944,773	\$5.01	\$0.00	\$0.00	\$0.00	\$5.01	\$1,229,431	\$0	\$1,229,431	\$0	\$0	\$0	\$1,229,431		
Daily Power Charges:																		
On-Peak Secondary Voltage < 1 MW					\$0.26	\$0.31	\$0.00	\$0.00	\$0.57	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
June - September:					\$0.22	\$0.26	\$0.00	\$0.00	\$0.48	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
October - May:					\$0.26	\$0.31	\$0.00	\$0.00	\$0.57	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
On-Peak Primary Voltage < 1 MW					\$0.22	\$0.25	\$0.00	\$0.00	\$0.47	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
June - September:					\$0.32	\$0.39	\$0.00	\$0.00	\$0.71	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
October - May:					\$0.29	\$0.32	\$0.00	\$0.00	\$0.61	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
On-Peak Secondary Voltage > 1 MW					\$0.32	\$0.38	\$0.00	\$0.00	\$0.70	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
June - September:					\$0.28	\$0.31	\$0.00	\$0.00	\$0.59	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
October - May:					\$0.22	\$0.43	\$0.00	\$0.00	\$0.65	\$115,858	\$226,449	\$342,307	\$115,858	\$226,449	\$0	\$342,307		
On-Peak Transmission Voltage	0	526,626			\$0.19	\$0.37	\$0.00	\$0.00	\$0.56	\$173,521	\$337,910	\$511,452	\$173,521	\$337,910	\$0	\$511,452		
June - September:																		
October - May:																		
On-Peak Secondary Voltage < 1 MW					\$0.64	\$0	\$0	\$0										
May - September:					\$0.42	\$0	\$0	\$0										
October - April:																		
On-Peak Primary Voltage < 1 MW					\$0.63	\$0	\$0	\$0										
May - September:					\$0.41	\$0	\$0	\$0										
October - April:																		
On-Peak Secondary Voltage > 1 MW					\$0.72	\$0	\$0	\$0										
May - September:					\$0.46	\$0	\$0	\$0										
October - April:																		
On-Peak Primary Voltage > 1 MW					\$0.70	\$0	\$0	\$0										
May - September:					\$0.45	\$0	\$0	\$0										
October - April:																		
On-Peak Transmission Voltage	0	649,010			\$0.66	\$0	\$0	\$0										
May - September:					\$0.41	\$102,383	\$428,347	\$0										
October - April:																		
Renewable Energy PPA	24,611,000	172,556,857	5.7290	\$9,885,782	1.7852	3.9438	0.0000	0.0000	5.7290	\$3,080,485	\$6,805,297	\$9,885,782	\$3,080,485	\$6,805,297	\$0	\$9,885,782		
Subtotal		172,556,857		\$11,605,048						\$4,616,452	\$7,369,656	\$11,986,109	\$4,616,452	\$7,369,656	\$0	\$11,986,109		
Schedule 9																		
Facilities kW	271,679	41,883	\$2.22	\$92,979	\$2.30	\$0.00	\$0.00	\$0.00	\$2.30	\$96,330	\$0	\$96,330	\$96,330	\$0	\$0	\$96,330		
On-Peak kW (Jun - Sept)	113,286	15,180	\$4.80	\$92,979	\$4.80	\$9.68	\$0.00	\$0.00	\$14.48	\$72,864	\$146,943	\$219,807	\$72,864	\$146,943	\$0	\$219,807		
On-Peak kW (Oct - May)	147,021	26,325	\$4.25	\$0	\$4.25	\$8.56	\$0.00	\$0.00	\$12.81	\$111,882	\$225,343	\$337,224	\$111,882	\$225,343	\$0	\$337,224		
On-Peak kWh (Jun - Sept)	13,810,695	4,703,542	0.0000	\$0	0.0000	1.0927	4.1109	0.0000	5.2036	\$0	\$51,396	\$244,752	\$0	\$51,396	\$193,357	\$244,752		
On-Peak kWh (Oct - May)	19,233,160	4,209,024	0.0000	\$0	0.0000	1.0927	3.5122	0.0000	4.6049	\$0	\$45,992	\$193,823	\$0	\$45,992	\$147,831	\$193,823		
Off-Peak kWh (Jun - Sept)	42,155,022	6,552,517	0.0000	\$0	0.0000	1.0927	2.6449	0.0000	2.6449	\$0	\$71,599	\$173,307	\$0	\$71,599	\$101,707	\$173,307		
Off-Peak kWh (Oct - May)	79,802,106	8,628,050	0.0000	\$0	0.0000	1.0927	2.3406	0.0000	2.3406	\$0	\$94,279	\$201,949	\$0	\$94,279	\$107,670	\$201,949		
On-Peak kW (May - Sept)	139,613	18,708	\$13.96	\$1,948,997	\$13.96	\$1,948,997	\$261,160	\$261,160										
On-Peak kW (Oct - Apr)	129,427	23,175	\$9.47	\$1,225,678	\$9.47	\$1,225,678	\$219,465	\$219,465										
On-Peak kWh (May - Sept)	19,968,000	6,800,551	4.6531	\$929,131	3.4989	\$1,346,912	\$294,761	\$294,761										
On-Peak kWh (Oct - Apr)	38,495,296	8,424,390	2.9225	\$2,821,314	2.9225	\$2,821,314	\$259,173	\$259,173										
Off-Peak kWh	96,537,686	8,868,192	-3.07%	(\$253,951)	(\$253,951)													
TAX				(\$41,476)														
Subtotal	952,892	196,649,990		\$1,402,498	\$8,621,209	\$1,402,498	\$1,402,498	\$1,402,498										
Unbilled	180,564,874	196,649,990		\$0	\$60,349	\$60,349	\$0	\$0										
Total (Aggregated)				\$1,402,498	\$8,681,558	\$1,462,847	\$1,402,498	\$1,402,498										
Schedule 34 - Renewable Energy Purchases for Qualified Customers - 5,000 kW and Over - Commercial																		
Customer Charge					\$281,076	\$281,076	\$281,076	\$281,076										
Subtotal					\$281,076	\$281,076	\$281,076	\$281,076										
Unbilled					\$4,897,528	\$4,897,528	\$4,897,528	\$4,897,528										
Total (Aggregated)					\$5,178,604	\$5,178,604	\$5,178,604	\$5,178,604										

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	Present				Proposed - Step 2 (7/1/2021)							
	Units		Revenues		Price		Forecast Revenues					
	Base	Forecast	Base	Forecast	Delivery	Fixed Supply	Variable Supply	Total				
Contract 1												
Total	242,230,000			\$13,027,758	1,6759	3,7024	0.0000	5,3783	\$4,059,533	\$8,968,324	\$0	\$13,027,758
Monthly Fixed Charge	12	12	\$2,828	\$2,828	\$236.00	\$0.00	\$0.00	\$236.00	\$2,832	\$0	\$0	\$2,832
Customer Charge per HLH kW	981,560	1,004,562	\$1,914,042	\$1,938,896	\$1.96	\$0.00	\$0.00	\$1.96	\$1,968,942	\$0	\$0	\$1,968,942
Demand Charge per HLH kW (May - Sep)	373,210	381,956	\$4,907,712	\$5,022,721	\$6.22	\$6.97	\$0.00	\$13.19	\$2,375,581	\$2,662,419	\$0	\$5,038,000
Demand Charge per HLH kW (Oct - Apr)	608,350	622,606	\$5,359,564	\$5,485,159	\$4.17	\$4.67	\$0.00	\$8.84	\$2,595,239	\$2,908,598	\$0	\$5,503,837
kWh HLH (May - Sept)	98,922,553	101,240,704	\$4,421,838	\$4,525,459	0.0000	2,1230	2,3600	4,4830	\$2,149,354	\$2,389,267	\$0	\$4,538,621
kWh LLH (May - Sept)	139,678,447	142,951,672	\$3,919,377	\$4,011,224	0.0000	1,3331	1,4819	2,8150	\$1,905,688	\$2,118,420	\$0	\$4,024,090
kWh HLH (Oct - Apr)	164,618,614	168,476,287	\$3,610	\$3,662,832	0.0000	1,5969	1,7751	3,3720	\$2,690,360	\$2,990,660	\$0	\$5,681,020
kWh LLH (Oct - Apr)	199,750,386	204,431,337	\$2,860	\$2,904,996	0.0000	1,3331	1,4819	2,8150	\$2,725,272	\$3,029,470	\$0	\$5,754,742
TAA			(\$999,476)	(\$1,022,898)				-2,54%				(\$775,724)
Total	602,970,000	617,100,000	\$30,663,713	\$31,382,220				-1,38%	\$6,942,594	\$15,041,690	\$10,527,800	\$32,512,084
Contract 2												
Total	784,393,328	705,455,549	\$35,019,757	\$31,485,131					\$5,974,897	\$12,873,145	\$13,770,436	\$32,618,478
Customer Charge	12	12	\$4,386,169	\$3,825,245	1,2278	2,6454	2,8298	6,7030	\$703,103	\$1,514,862	\$1,620,452	\$3,838,416
On-Peak kWh (May-Sept)	65,661,217	57,264,151	\$9,063,027	\$9,024,474	0.9232	1,9891	2,1277	5,0400	\$1,658,655	\$3,573,635	\$0	\$9,055,017
On-Peak kWh (Oct-Apr)	274,611,200	239,492,626	\$11,522,686	\$10,049,111	0.7712	1,6615	1,7773	4,2100	\$1,846,890	\$3,979,195	\$0	\$10,082,640
Off-Peak kWh (May - Sept)	248,886,394	229,035,745	\$10,443,273	\$9,610,340	0.7712	1,6615	1,7773	4,2100	\$1,766,250	\$3,805,453	\$4,070,703	\$9,642,405
Off-Peak kWh (Oct-Apr)			(\$1,139,001)	(\$1,024,039)				-2,38%				(\$776,320)
TAA			\$35,019,757	\$31,485,131				-1,29%	\$5,974,897	\$12,873,145	\$13,770,436	\$32,618,478
Total	375,537,561	376,680,000	\$21,088,467	\$22,005,408	1,8204	4,0215	0.0000	5,8419	\$6,857,083	\$15,148,186	\$0	\$22,005,408
Contract 3												
Block 1	12	12	\$21,088,467	\$22,005,408	1,8204	4,0215	0.0000	5,8419	\$6,857,083	\$15,148,186	\$0	\$22,005,408
Block 2 - Market	909,325,685	911,946,197	\$44,821,228	\$40,952,185	1,3993	3,0913	0.0000	4,4906	\$12,760,863	\$28,190,993	\$0	\$40,952,185
Block 2 - Index	1,284,863,246	1,288,626,197	\$65,909,694	\$62,957,593					\$19,617,946	\$43,339,179	\$0	\$62,957,593
Total			\$27,819,399	\$25,915,186								\$25,915,186
Lighting Contract - Post Top Lighting - Composite												
Customers	4	4	\$105	\$105	\$1.61	\$0.24	\$0.34	\$2.1800	\$77	\$11	\$17	\$105
Energy Only Res	48	48	\$452	\$452	\$1.60	\$0.24	\$0.35	\$2.1858	\$332	\$49	\$71	\$452
Energy Only Non-Res	207	207	\$557	\$557								\$557
Subtotal	255	255	\$664	\$664								\$664
KWH included	7,390	7,387	\$4	\$0								\$4
Unbilled	40	0	\$561	\$557								\$557
Total	7,430	7,387	\$668	\$664					\$409	\$60	\$88	\$668
Annual Guarantee Adjustment												
Residential			\$6,795	\$6,795					\$3,474.04	\$3,321.05		\$6,795
Commercial			\$3,742,344	\$3,742,344					\$1,913,300.79	\$1,829,043.35		\$3,742,344
Industrial			\$823,370	\$823,370					\$420,953.83	\$402,415.97		\$823,370
Irrigation			\$231,623	\$231,623					\$118,418.87	\$113,203.97		\$231,623
Public Street & Highway Lighting			\$4,655	\$4,655					\$2,379.92	\$2,275.12		\$4,655
Total AGA			\$4,808,787	\$4,808,787					\$2,458,527	\$2,350,259		\$4,808,787
TOTAL - ALL CLASSES	24,473,583,899	24,837,388,161	\$1,981,660,113	\$2,001,695,942					\$801,292,072	\$805,228,605	\$467,286,418	\$2,073,803,529

Rocky Mountain Power
 State of Utah
 Consolidated Proposed Lighting Revenue by Lamp Type
 Historic Test Period 12 Months Ended December 2019
 Forecast Test Period 12 Months Ended December 2021

Description	Sch No.	Lamp Units	kWh	Price	Price Units	Revenue
Security Area Lighting						
Level 1 (0-5,500 LED Equivalent Lumens)	7	80,037		9.10	\$/mo	\$728,334
Level 2 (5,501-12,000 LED Equivalent Lumens)	7	23,298		10.61	\$/mo	\$247,190
Level 3 (12,001 and Greater LED Equivalent Lumens)	7	31,462		12.96	\$/mo	\$407,743
Street Lighting - Company-Owned System						
Level 1 (0-3,500 LED Equivalent Lumens)	11	32,060		11.82	\$/mo	\$378,953
Level 2 (3,501-5,500 LED Equivalent Lumens)	11	197,233		12.74	\$/mo	\$2,512,752
Level 3 (5,501-8,000 LED Equivalent Lumens)	11	20,644		13.19	\$/mo	\$272,290
Level 4 (8,001-12,000 LED Equivalent Lumens)	11	574		13.71	\$/mo	\$7,871
Level 5 (12,001-15,500 LED Equivalent Lumens)	11	22,536		14.60	\$/mo	\$329,020
Level 6 (15,501 and Greater LED Equivalent Lumens)	11	7,800		17.75	\$/mo	\$138,445
Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	5,104		23.15	\$/mo	\$118,165
Cust. Funded Conv. - Level 1 (0-3,500 LED Equivalent Lumens)	11	-		6.04	\$/mo	\$0
Cust. Funded Conv. - Level 2 (3,501-5,500 LED Equivalent Lumens)	11	276		6.57	\$/mo	\$1,813
Cust. Funded Conv. - Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		6.99	\$/mo	\$0
Cust. Funded Conv. - Level 4 (8,001-12,000 LED Equivalent Lumens)	11	-		7.46	\$/mo	\$0
Cust. Funded Conv. - Level 5 (12,001-15,500 LED Equivalent Lumens)	11	12		8.00	\$/mo	\$96
Cust. Funded Conv. - Level 6 (15,501 and Greater LED Equivalent Lumens)	11	-		9.72	\$/mo	\$0
Cust. Funded Conv. - Dec. Series Level 3 (5,501-8,000 LED Equivalent Lumens)	11	-		5.52	\$/mo	\$0
Street Lighting - Customer-Owned System	12		26,868,874	0.045465	\$/kWh	\$1,402,868
Total Proposed Revenue						\$6,545,540
Total Unique Price Count (Company-Owned System)				17		

CERTIFICATE OF SERVICE

Docket No. 20-035-04

I hereby certify that on November 12, 2020, a true and correct copy of the foregoing was served by electronic mail to the following:

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