

October 30, 2020

VIA ELECTRONIC FILING

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

RE: June 2020 Results of Operations

Transmitted herewith, please find PacifiCorp's Results of Operations Report for the Utah Jurisdiction for the twelve months ended June 30, 2020.

Also enclosed is the confidential Wind Resources Report for the period of July 1, 2019 through June 30, 2020. This report is provided in compliance with the Commission's final order in Docket No. 07-035-93 and contains three components – wind resources that are (1) owned by PacifiCorp, (2) not owned but the output is purchased by PacifiCorp, and (3) non-owned / non-purchased but located in PacifiCorp's balancing authority areas (BAA).

If there are any questions related to this report, or additional matters that the Commission or other parties wish to discuss, please contact Jana Saba at (801) 220-2823.

Sincerely,



Joelle Steward
Vice President, Regulation

Enclosures

cc: Division of Public Utilities
Office of Consumer Services

CERTIFICATE OF SERVICE

I hereby certify that on this 30th day of October, 2020, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services	
Michele Beck Utah Office of Consumer Services 160 East 300 South, 2 nd Floor Salt Lake City, UT 84111 mbeck@utah.gov ocs@utah.gov	Robert Moore Assistant Attorney General 500 Heber M. Wells Building 160 East 300 South Salt Lake City, Utah 84111 rmoore@agutah.gov
Division of Public Utilities	
Chris Parker Division of Public Utilities 160 East 300 South, 4 th Floor Salt Lake City, UT 84111 chrisparker@utah.gov	Brenda Salter Division of Public Utilities 160 East 300 South, 4 th Floor Salt Lake City, UT 84111 bsalter@utah.gov
William Powell Division of Public Utilities 160 East 300 South, 4 th Floor Salt Lake City, UT 84111 wpowell@utah.gov	



Katie Savarin
Coordinator, Regulatory Operations



Utah Jurisdiction
RESULTS OF OPERATIONS

For Period Ended
June 30, 2020

1. SUMMARY

Rocky Mountain Power
State of Utah
Results of Operations Summary
Twelve Months Ended June 30, 2020

	Unadjusted Results		Reporting and Ratemaking Adjustments (Type A)		Reporting and Ratemaking Results		Normalizing Adjustments (Type B)		Normalized Results	
	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated
1 Operating Revenues:										
2 General Business Revenues	4,632,439,937	1,988,254,891	10,730,175	10,730,175	4,643,170,112	1,998,985,066	(32,721,648)	(32,721,648)	4,610,448,465	1,966,263,419
3 Interdepartmental	-	-	-	-	-	-	-	-	-	-
4 Special Sales	153,997,018	61,672,199	-	13,370,122	153,997,018	75,042,321	-	(1,094,188)	153,997,018	73,948,133
5 Other Operating Revenues	180,929,201	70,500,172	2,037,435	4,882,910	182,966,635	75,383,083	-	(1,052,249)	182,966,635	74,330,834
6 Total Operating Revenues	4,967,366,156	2,120,427,262	12,767,610	28,983,207	4,980,133,766	2,149,410,470	(32,721,648)	(34,868,084)	4,947,412,118	2,114,542,385
7										
8 Operating Expenses:										
9 Steam Production	966,663,493	425,056,103	(2,634,329)	(1,161,720)	964,029,165	423,894,383	19,149,773	2,496,264	983,178,937	426,390,647
10 Nuclear Production	-	-	-	-	-	-	-	-	-	-
11 Hydro Production	46,171,997	20,361,516	-	-	46,171,997	20,361,516	-	(356,523)	46,171,997	20,004,992
12 Other Power Supply	991,099,007	452,265,068	(701,595)	(309,398)	990,397,412	451,955,670	(6,497,057)	(11,393,244)	983,900,355	440,562,426
13 Transmission	212,247,578	93,587,344	-	-	212,247,578	93,587,344	-	(1,615,049)	212,247,578	91,972,295
14 Distribution	195,323,790	74,459,725	13,804,869	6,648,666	209,128,659	81,108,391	-	-	209,128,659	81,108,391
15 Customer Accounting	76,369,515	32,454,594	(13,492)	(814)	76,356,023	32,453,780	(26,858)	(26,858)	76,329,165	32,426,922
16 Customer Service & Info	101,734,829	6,363,664	(11,392)	(11,769)	101,723,438	6,351,896	-	-	101,723,438	6,351,896
17 Sales	-	-	-	-	-	-	-	-	-	-
18 Administrative & General	133,540,194	53,879,791	31,179	72,256	133,571,373	53,952,047	8,840,833	3,218,282	142,412,206	57,170,329
19										
20 Total O&M Expenses	2,723,150,402	1,158,427,805	10,475,242	5,237,222	2,733,625,644	1,163,665,026	21,466,691	(7,677,128)	2,755,092,335	1,155,987,898
21										
22 Depreciation	729,376,297	304,960,548	(7,313,585)	(3,215,494)	722,062,711	301,745,054	-	(4,140,068)	722,062,711	297,604,986
23 Amortization	54,001,068	21,275,435	15,576,656	12,711,366	69,577,724	33,986,800	-	(242,204)	69,577,724	33,744,596
24 Taxes Other Than Income	200,164,898	72,210,349	-	106,775	200,164,898	72,317,124	-	(908,496)	200,164,898	71,408,627
25 Income Taxes - Federal	145,458,170	62,196,574	5,152,873	(6,507,263)	150,611,044	55,689,311	(8,543,367)	(3,163,260)	142,067,676	52,526,052
26 Income Taxes - State	43,074,179	18,553,868	1,166,983	(1,473,712)	44,241,162	17,080,156	(1,934,836)	(794,587)	42,306,326	16,285,569
27 Income Taxes - Def Net	(52,682,995)	1,680,480	(829,221)	14,547,544	(53,512,216)	16,228,024	(2,899,081)	(605,429)	(56,411,298)	15,622,595
28 Investment Tax Credit Adj.	(2,520,147)	(2,114,653)	-	-	(2,520,147)	(2,114,653)	-	(4,961)	(2,520,147)	(2,119,614)
29 Misc Revenue & Expense	(1,917,881)	(754,909)	4,840,195	2,327,109	2,922,314	1,572,200	(107)	(9,369)	2,922,207	1,562,832
30										
31 Total Operating Expenses:	3,838,103,989	1,636,435,496	29,069,143	23,733,547	3,867,173,132	1,660,169,043	8,089,299	(17,545,502)	3,875,262,431	1,642,623,541
32										
33 Operating Rev For Return:	1,129,262,167	483,991,766	(16,301,533)	5,249,660	1,112,960,634	489,241,427	(40,810,947)	(17,322,582)	1,072,149,687	471,918,844

Rocky Mountain Power
State of Utah
Results of Operations Summary
Twelve Months Ended June 30, 2020

	Unadjusted Results		Reporting and Ratemaking Adjustments (Type A)		Reporting and Ratemaking Results		Normalizing Adjustments (Type B)		Normalized Results		
	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	
34											
35	Rate Base:										
36	Electric Plant In Service	28,400,909,479	12,345,653,219	59,173,995	44,372,616	28,460,083,473	12,390,025,835	-	(154,858,779)	28,460,083,473	12,235,167,056
37	Plant Held for Future Use	25,930,932	11,278,586	(9,178,055)	(4,047,455)	16,752,878	7,231,131	-	(26,275)	16,752,878	7,204,856
38	Misc Deferred Debits	869,861,621	330,142,877	-	300,831	869,861,621	330,443,708	-	(4,220,179)	869,861,621	326,223,529
39	Elec Plant Acq Adj	24,215,256	16,446,978	-	-	24,215,256	16,446,978	-	(107,304)	24,215,256	16,339,674
40	Pensions	18,527,355	8,053,696	-	12,141	18,527,355	8,065,837	-	(100,812)	18,527,355	7,965,025
41	Prepayments	56,709,463	17,395,202	-	17,990	56,709,463	17,413,193	-	(182,242)	56,709,463	17,230,951
42	Fuel Stock	173,123,760	76,132,422	-	-	173,123,760	76,132,422	-	(921,982)	173,123,760	75,210,440
43	Material & Supplies	252,904,703	106,625,760	-	(462)	252,904,703	106,625,298	-	(1,009,204)	252,904,703	105,616,094
44	Working Capital	33,900,817	18,730,811	208,028	(14,615)	34,108,845	18,716,195	70,232	(187,620)	34,179,077	18,528,576
45	Weatherization Loans	(7,406,431)	(1,145)	-	(3)	(7,406,431)	(1,148)	-	27	(7,406,431)	(1,121)
46	Misc Rate Base	-	-	-	-	-	-	-	-	-	-
47											
48	Total Electric Plant:	29,848,676,955	12,930,458,407	50,203,968	40,641,043	29,898,880,923	12,971,099,449	70,232	(161,614,370)	29,898,951,155	12,809,485,080
49											
50	Rate Base Deductions:										
51	Accum Prov For Deprec	(9,669,579,952)	(3,959,753,210)	(155,303,709)	(167,121,730)	(9,824,883,660)	(4,126,874,940)	-	49,707,568	(9,824,883,660)	(4,077,167,372)
52	Accum Prov For Amort	(636,126,407)	(260,926,179)	41,491,556	399,428	(594,634,851)	(260,526,751)	-	2,707,751	(594,634,851)	(257,819,000)
53	Accum Def Income Tax	(3,240,398,291)	(1,431,783,359)	767,670,530	343,038,123	(2,472,727,761)	(1,088,745,237)	(2,967,672)	(1,088,936)	(2,475,695,433)	(1,089,834,172)
54	Unamortized ITC	(943,642)	(775,385)	-	-	(943,642)	(775,385)	-	1,627	(943,642)	(773,758)
55	Customer Adv For Const	(88,869,078)	(34,400,629)	-	(10,390,500)	(88,869,078)	(44,791,129)	-	552,583	(88,869,078)	(44,238,546)
56	Customer Service Deposits	-	-	(16,149,098)	(16,149,098)	(16,149,098)	(16,149,098)	-	-	(16,149,098)	(16,149,098)
57	Misc Rate Base Deductions	(1,660,548,356)	(605,604,984)	(745,583,064)	(342,024,252)	(2,406,131,420)	(947,629,236)	12,070,323	6,951,654	(2,394,061,097)	(940,677,582)
58											
59	Total Rate Base Deductions	(15,296,465,727)	(6,293,243,746)	(107,873,784)	(192,248,030)	(15,404,339,511)	(6,485,491,776)	9,102,651	58,832,247	(15,395,236,860)	(6,426,659,530)
60											
61	Total Rate Base:	14,552,211,229	6,637,214,660	(57,669,817)	(151,606,987)	14,494,541,412	6,485,607,673	9,172,883	(102,782,123)	14,503,714,295	6,382,825,550
62											
63	Earned Return on Rate Base		7.292%		0.251%		7.543%		-0.150%		7.394%
64											
65	Earned Return on Equity		9.471%		0.487%		9.958%		-0.291%		9.667%

**Rocky Mountain Power
Utah Results of Operations
Adjustment Summary
Twelve Months Ended June 30, 2020**

	Utah Allocated Reconciled Unadjusted Results	Tab 3 Revenue Adjustments	Tab 4 O&M Adjustments	Tab 5 Net Power Cost Adjustments	Tab 6 Depreciation & Amortization Adjustments	Tab 7 Tax Adjustments
1 Operating Revenues:						
2 General Business Revenues	1,988,254,891	(14,959,499)	(227,508)	-	-	-
3 Interdepartmental	-	-	-	-	-	-
4 Special Sales	61,672,199	13,370,122	-	-	-	-
5 Other Operating Revenues	70,500,172	1,685,132	3,195,409	-	-	-
6 Total Operating Revenues	2,120,427,262	95,756	2,967,901	-	-	-
7						
8 Operating Expenses:						
9 Steam Production	425,056,103	-	8,297,043	-	-	-
10 Nuclear Production	-	-	-	-	-	-
11 Hydro Production	20,361,516	-	-	-	-	-
12 Other Power Supply	452,265,068	-	(1,917,431)	(2,630,857)	-	-
13 Transmission	93,587,344	-	-	-	-	-
14 Distribution	74,459,725	-	6,648,666	-	-	-
15 Customer Accounting	32,454,594	-	(27,672)	-	-	-
16 Customer Service & Info	6,363,664	-	(11,769)	-	-	-
17 Sales	-	-	-	-	-	-
18 Administrative & General	53,879,791	-	3,788,354	-	-	-
19						
20 Total O&M Expenses	1,158,427,805	-	16,777,191	(2,630,857)	-	-
21						
22 Depreciation	304,960,548	-	-	-	(1,320,082)	-
23 Amortization	21,275,435	-	-	-	5,018,457	-
24 Taxes Other Than Income	72,210,349	-	-	-	-	-
25 Income Taxes - Federal	64,556,843	19,195	(2,105,254)	527,504	601,766	(13,391,984)
26 Income Taxes - State	19,088,404	4,347	(476,782)	119,465	136,283	(3,032,914)
27 Income Taxes - Def Net	1,680,480	16	(1,245,142)	-	(736,398)	16,419,678
28 Investment Tax Credit Adj.	(2,114,653)	-	-	-	-	-
29 Misc Revenue & Expense	(754,909)	(47)	1,663,044	-	-	-
30						
31 Total Operating Expenses:	1,639,330,301	23,511	14,613,059	(1,983,888)	3,700,026	(5,220)
32						
33 Operating Rev For Return:	481,096,962	72,244	(11,645,157)	1,983,888	(3,700,026)	5,220
34						
35 Rate Base:						
36 Electric Plant In Service	12,345,653,219	-	-	-	-	-
37 Plant Held for Future Use	11,278,586	-	-	-	-	-
38 Misc Deferred Debits	330,142,877	-	-	-	-	-
39 Elec Plant Acq Adj	16,446,978	-	-	-	-	-
40 Pensions	8,053,696	-	-	-	-	-
41 Prepayments	17,395,202	-	-	-	-	-
42 Fuel Stock	76,132,422	-	-	-	-	-
43 Material & Supplies	106,625,760	-	-	-	-	-
44 Working Capital	18,763,077	262	158,223	(22,113)	8,226	(183,076)
45 Weatherization Loans	(1,145)	-	-	-	-	-
46 Misc Rate Base	-	-	-	-	-	-
47						
48 Total Electric Plant:	12,930,490,673	262	158,223	(22,113)	8,226	(183,076)
49						
50 Rate Base Deductions:						
51 Accum Prov For Deprec	(3,959,753,210)	-	-	-	(176,317,444)	-
52 Accum Prov For Amort	(260,926,179)	-	-	-	-	-
53 Accum Def Income Tax	(1,431,783,359)	41	(1,279,055)	-	11,502	342,984,002
54 Unamortized ITC	(775,385)	-	-	-	-	-
55 Customer Adv For Const	(34,400,629)	-	-	-	-	-
56 Customer Service Deposits	-	-	-	-	-	-
57 Misc Rate Base Deductions	(605,604,984)	(149)	5,189,255	-	-	(341,918,413)
58						
59 Total Rate Base Deductions	(6,293,243,746)	(108)	3,910,200	-	(176,305,941)	1,065,589
60						
61 Total Rate Base:	6,637,246,926	154	4,068,423	(22,113)	(176,297,715)	882,513
62						
63 Return on Rate Base	7.248%	-0.014%	-0.185%	0.031%	0.149%	-0.001%
64						
65 Return on Equity	9.386%	-0.027%	-0.358%	0.060%	0.289%	-0.002%
66						
67 TAX CALCULATION:						
68 Operating Revenue	564,308,035	95,802	(15,472,334)	2,630,857	(3,698,375)	-
69 Other Deductions	-	-	-	-	-	-
70 Interest (AFUDC)	(38,962,811)	-	-	-	470,455	-
71 Interest	154,207,438	4	93,775	(532)	(4,174,986)	21,229
72 Schedule "M" Additions	532,517,799	27	(4,910)	-	2,291,835	(66,783,036)
73 Schedule "M" Deductions	561,131,778	73	(5,069,220)	-	(703,844)	-
74 Income Before Tax	420,449,430	95,752	(10,501,799)	2,631,389	3,001,836	(66,804,265)
75						
76 State Income Taxes	19,088,404	4,347	(476,782)	119,465	136,283	(3,032,914)
77 Taxable Income	401,361,025	91,405	(10,025,017)	2,511,924	2,865,552	(63,771,351)
78						
79 Federal Income Taxes + Other	64,556,843	19,195	(2,105,254)	527,504	601,766	(13,391,984)

Rocky Mountain Power
Utah Results of Operations
Adjustment Summary
Twelve Months Ended June 30, 2020

Tab 8 Factors

	Rate Base Adjustments	Normalized Allocation Factors	Utah Allocated Normalized Results
1 Operating Revenues:			
2 General Business Revenues	(6,804,466)	-	1,966,263,419
3 Interdepartmental	-	-	-
4 Special Sales	-	(1,094,188)	73,948,133
5 Other Operating Revenues	2,369	(1,052,249)	74,330,834
6 Total Operating Revenues	<u>(6,802,097)</u>	<u>(2,146,437)</u>	<u>2,114,542,385</u>
7			
8 Operating Expenses:			
9 Steam Production	(1,161,720)	(5,800,779)	426,390,647
10 Nuclear Production	-	-	-
11 Hydro Production	-	(356,523)	20,004,992
12 Other Power Supply	-	(7,154,353)	440,562,426
13 Transmission	-	(1,615,049)	91,972,295
14 Distribution	-	-	81,108,391
15 Customer Accounting	-	-	32,426,922
16 Customer Service & Info	-	-	6,351,896
17 Sales	-	-	-
18 Administrative & General	62,664	(560,479)	57,170,329
19			
20 Total O&M Expenses	<u>(1,099,056)</u>	<u>(15,487,184)</u>	<u>1,155,987,898</u>
21			
22 Depreciation	(1,895,411)	(4,140,068)	297,604,986
23 Amortization	7,692,908	(242,204)	33,744,596
24 Taxes Other Than Income	106,775	(908,496)	71,408,627
25 Income Taxes - Federal	(1,647,571)	3,965,552	52,526,052
26 Income Taxes - State	(373,126)	819,891	16,285,569
27 Income Taxes - Def Net	(1,135,735)	639,697	15,622,595
28 Investment Tax Credit Adj.	-	(4,961)	(2,119,614)
29 Misc Revenue & Expense	664,065	(9,322)	1,562,832
30			
31 Total Operating Expenses:	<u>2,312,848</u>	<u>(15,367,095)</u>	<u>1,642,623,541</u>
32			
33 Operating Rev For Return:	<u>(9,114,945)</u>	<u>13,220,659</u>	<u>471,918,844</u>
34			
35 Rate Base:			
36 Electric Plant In Service	44,372,616	(154,858,779)	12,235,167,056
37 Plant Held for Future Use	(4,047,455)	(26,275)	7,204,856
38 Misc Deferred Debits	300,831	(4,220,179)	326,223,529
39 Elec Plant Acq Adj	-	(107,304)	16,339,674
40 Pensions	12,141	(100,812)	7,965,025
41 Prepayments	17,990	(182,242)	17,230,951
42 Fuel Stock	-	(921,982)	75,210,440
43 Material & Supplies	(462)	(1,009,204)	105,616,094
44 Working Capital	(18,806)	(177,218)	18,528,576
45 Weatherization Loans	(3)	27	(1,121)
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	<u>40,636,852</u>	<u>(161,603,968)</u>	<u>12,809,485,080</u>
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	9,195,713	49,707,568	(4,077,167,372)
52 Accum Prov For Amort	399,428	2,707,751	(257,819,000)
53 Accum Def Income Tax	42,618	190,078	(1,089,834,172)
54 Unamortized ITC	-	1,627	(773,758)
55 Customer Adv For Const	(10,390,500)	552,583	(44,238,546)
56 Customer Service Deposits	(16,149,098)	-	(16,149,098)
57 Misc Rate Base Deductions	(105,839)	1,762,548	(940,677,582)
58			
59 Total Rate Base Deductions	<u>(17,007,678)</u>	<u>54,922,155</u>	<u>(6,426,659,530)</u>
60			
61 Total Rate Base:	<u>23,629,174</u>	<u>(106,681,813)</u>	<u>6,382,825,550</u>
62			
63 Return on Rate Base	-0.169%	0.333%	7.394%
64			
65 Return on Equity	-0.327%	0.646%	9.667%
66			
67 TAX CALCULATION:			
68 Operating Revenue	(12,271,378)	18,640,838	554,233,445
69 Other Deductions	-	-	-
70 Interest (AFUDC)	39	492,749	(37,999,569)
71 Interest	568,410	(2,497,240)	148,218,097
72 Schedule "M" Additions	4,699,511	(5,368,399)	467,352,827
73 Schedule "M" Deductions	78,330	(2,782,348)	552,654,769
74 Income Before Tax	<u>(8,218,645)</u>	<u>18,059,277</u>	<u>358,712,975</u>
75			
76 State Income Taxes	(373,126)	819,891	16,285,569
77 Taxable Income	<u>(7,845,519)</u>	<u>17,239,386</u>	<u>342,427,406</u>
78			
79 Federal Income Taxes + Other	<u>(1,647,571)</u>	<u>3,965,552</u>	<u>52,526,052</u>

2. RESULTS OF OPERATIONS

**Rocky Mountain Power
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	UTAH
PERIOD:	12 MONTHS ENDED JUNE 2020
FILE:	UT JAM June 2020 ROO
PREPARED BY:	Requirement Department
DATE:	10/23/2020
TIME:	8:51:10 AM
TYPE OF RATE BASE:	13-Month Average
ALLOCATION METHOD:	2020 PROTOCOL
FERC JURISDICTION:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	21.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.326
FEDERAL/STATE COMBINED RATE	24.5866%

CAPITAL STRUCTURE INFORMATION

	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	48.40%	4.97%	2.406%
PREFERRED	0.01%	6.75%	0.001%
COMMON	51.59%	9.80%	5.056%
	<u>100.00%</u>		<u>7.462%</u>

OTHER INFORMATION

The capital structure is calculated using the five quarter average from 06/30/2019 to 06/30/2020. Prepaid pension is included in rate base, consistent with the Company's direct filing Docket No. 13-035-184. The prepaid pension amounts in rate base are provided for information purposes on page 8.10.

2020 PROTOCOL
13-Month Average

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	JUNE 2020 UNADJUSTED RESULTS		JUNE 2020 NORMALIZED RESULTS	
		TOTAL	UTAH	TOTAL	UTAH
1 Operating Revenues					
2 General Business Revenues	2.3	4,632,439,937	1,988,254,891	4,610,448,465	1,966,263,419
3 Interdepartmental	2.3	0	0	0	0
4 Special Sales	2.3	153,997,018	61,672,199	153,997,018	73,948,133
5 Other Operating Revenues	2.4	180,929,201	70,500,172	182,966,635	74,330,834
6 Total Operating Revenues	2.4	<u>4,967,366,156</u>	<u>2,120,427,262</u>	<u>4,947,412,118</u>	<u>2,114,542,385</u>
7					
8 Operating Expenses:					
9 Steam Production	2.5	966,663,493	425,056,103	983,178,937	426,390,647
10 Nuclear Production	2.6	0	0	0	0
11 Hydro Production	2.7	46,171,997	20,361,516	46,171,997	20,004,992
12 Other Power Supply	2.8, .9	991,099,007	452,265,068	983,900,355	440,562,426
13 Transmission	2.10	212,247,578	93,587,344	212,247,578	91,972,295
14 Distribution	2.12	195,323,790	74,459,725	209,128,659	81,108,391
15 Customer Accounting	2.12	76,369,515	32,454,594	76,329,165	32,426,922
16 Customer Service & Infor	2.13	101,734,829	6,363,664	101,723,438	6,351,896
17 Sales	2.13	0	0	0	0
18 Administrative & General	2.14	133,540,194	53,879,791	142,412,206	57,170,329
19					
20 Total O & M Expenses	2.14	<u>2,723,150,402</u>	<u>1,158,427,805</u>	<u>2,755,092,335</u>	<u>1,155,987,898</u>
21					
22 Depreciation	2.16	729,376,297	304,960,548	722,062,711	297,604,986
23 Amortization	2.17	54,001,068	21,275,435	69,577,724	33,744,596
24 Taxes Other Than Income	2.17	200,164,898	72,210,349	200,164,898	71,408,627
25 Income Taxes - Federal	2.20	145,458,170	62,196,574	142,067,676	52,526,052
26 Income Taxes - State	2.20	43,074,179	18,553,868	42,306,326	16,285,569
27 Income Taxes - Def Net	2.19	(52,682,995)	1,680,480	(56,411,298)	15,622,595
28 Investment Tax Credit Adj.	2.17	(2,520,147)	(2,114,653)	(2,520,147)	(2,119,614)
29 Misc Revenue & Expense	2.4	(1,917,881)	(754,909)	2,922,207	1,562,832
30					
31 Total Operating Expenses	2.20	<u>3,838,103,989</u>	<u>1,636,435,496</u>	<u>3,875,262,431</u>	<u>1,642,623,541</u>
32					
33 Operating Revenue for Return		<u>1,129,262,167</u>	<u>483,991,766</u>	<u>1,072,149,687</u>	<u>471,918,844</u>
34					
35 Rate Base:					
36 Electric Plant in Service	2.30	28,400,909,479	12,345,653,219	28,460,083,473	12,235,167,056
37 Plant Held for Future Use	2.31	25,930,932	11,278,586	16,752,878	7,204,856
38 Misc Deferred Debits	2.33	869,861,621	330,142,877	869,861,621	326,223,529
39 Elec Plant Acq Adj	2.31	24,215,256	16,446,978	24,215,256	16,339,674
40 Pensions	2.31	18,527,355	8,053,696	18,527,355	7,965,025
41 Prepayments	2.32	56,709,463	17,395,202	56,709,463	17,230,951
42 Fuel Stock	2.32	173,123,760	76,132,422	173,123,760	75,210,440
43 Material & Supplies	2.32	252,904,703	106,625,760	252,904,703	105,616,094
44 Working Capital	2.33	33,900,817	18,730,811	34,179,077	18,528,576
45 Weatherization Loans	2.31	(7,406,431)	(1,145)	(7,406,431)	(1,121)
46 Miscellaneous Rate Base	2.34	0	0	0	0
47					
48 Total Electric Plant		<u>29,848,676,955</u>	<u>12,930,458,407</u>	<u>29,898,951,155</u>	<u>12,809,485,080</u>
49					
50 Rate Base Deductions:					
51 Accum Prov For Depr	2.38	(9,669,579,952)	(3,959,753,210)	(9,824,883,660)	(4,077,167,372)
52 Accum Prov For Amort	2.39	(636,126,407)	(260,926,179)	(594,634,851)	(257,819,000)
53 Accum Def Income Taxes	2.35	(3,240,398,291)	(1,431,783,359)	(2,475,695,433)	(1,089,834,172)
54 Unamortized ITC	2.35	(943,642)	(775,385)	(943,642)	(773,758)
55 Customer Adv for Const	2.34	(88,869,078)	(34,400,629)	(88,869,078)	(44,238,546)
56 Customer Service Deposits	2.34	0	0	(16,149,098)	(16,149,098)
57 Misc. Rate Base Deductions	2.34	(1,660,548,356)	(605,604,984)	(2,394,061,097)	(940,677,582)
58					
59 Total Rate Base Deductions		<u>(15,296,465,727)</u>	<u>(6,293,243,746)</u>	<u>(15,395,236,860)</u>	<u>(6,426,659,530)</u>
60					
61 Total Rate Base		<u>14,552,211,229</u>	<u>6,637,214,660</u>	<u>14,503,714,295</u>	<u>6,382,825,550</u>
62					
63 Return on Rate Base			7.292%		7.394%
64					
65 Return on Equity			9.471%		9.667%
66 Net Power Costs			700,836,578		688,277,490
67 100 Basis Points in Equity:					
68 Revenue Requirement Impact			45,404,915		43,664,650
69 Rate Base Decrease			(438,542,875)		(416,323,546)

2020 PROTOCOL 13-Month Average				JUNE 2020 UNADJUSTED RESULTS		JUNE 2020 NORMALIZED RESULTS		
FERC ACCT	BUS DESCRIP	FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
215	500	Operation Supervision & Engineering						
216		P	SG		14,725,523	6,493,849	14,725,523	6,380,144
217		P	SG		2,326,539	1,025,987	2,326,539	1,008,022
218				B2	17,052,062	7,519,836	17,052,062	7,388,166
219								
220	501	Fuel Related-Non NPC						
221		P	S		1,064,060	-	1,064,060	-
222		P	SE		17,391,422	7,648,003	17,391,422	7,555,384
223		P	SE		-	-	-	-
224		P	SE		-	-	-	-
225		P	SE		2,663,395	1,171,247	2,663,395	1,157,063
226				B2	21,118,877	8,819,251	21,118,877	8,712,447
227								
228	501NPC	Fuel Related-NPC						
229		P	S		(175,710)	-	(175,710)	-
230		P	SE		618,281,403	271,893,707	618,281,403	268,601,006
231		P	SE		-	-	-	-
232		P	SE		-	-	-	-
233		P	SE		37,827,073	16,634,728	37,827,073	16,433,278
234				B2	655,932,766	288,528,435	655,932,766	285,034,284
235								
236		Total Fuel Related		B2	677,051,642	297,347,685	677,051,642	293,746,731
237								
238	502	Steam Expenses						
239		P	SG		65,594,995	28,926,917	65,594,995	28,420,416
240		P	SG		5,949,540	2,623,704	5,949,540	2,577,764
241				B2	71,544,535	31,550,621	71,544,535	30,998,180
242								
243	503	Steam From Other Sources-Non-NPC						
244		P	SE		-	-	-	-
245				B2	-	-	-	-
246								
247	503NPC	Steam From Other Sources-NPC						
248		P	SE		6,723,415	2,956,670	6,723,415	2,920,864
249				B2	6,723,415	2,956,670	6,723,415	2,920,864
250								
251	505	Electric Expenses						
252		P	SG		1,226,923	541,064	1,226,923	531,590
253		P	SG		305,521	134,732	305,521	132,373
254				B2	1,532,444	675,797	1,532,444	663,964
255								
256	506	Misc. Steam Expense						
257		P	SG		27,938,608	12,320,723	41,126,253	17,818,817
258		P	SE		-	-	-	-
259		P	SG		2,105,594	928,552	2,105,594	912,293
260				B2	30,044,202	13,249,275	43,231,847	18,731,110
261								
262	507	Rents						
263		P	SG		464,537	204,857	464,537	201,271
264		P	SG		579	255	579	251
265				B2	465,116	205,113	465,116	201,521
266								
267	510	Maint Supervision & Engineering						
268		P	SG		4,897,791	2,159,890	8,225,591	3,563,911
269		P	SG		2,526,619	1,114,221	2,526,619	1,094,711
270				B2	7,424,411	3,274,111	10,752,210	4,658,622
271								
272								
273								
274	511	Maintenance of Structures						
275		P	SG		26,201,860	11,554,830	26,201,860	11,352,509
276		P	SG		4,363,997	1,924,491	4,363,997	1,890,794
277				B2	30,565,857	13,479,321	30,565,857	13,243,303
278								
279	512	Maintenance of Boiler Plant						
280		P	SG		76,646,875	33,800,716	76,646,875	33,208,877
281		P	SG		4,611,137	2,033,478	4,611,137	1,997,873
282				B2	81,258,012	35,834,194	81,258,012	35,206,749
283								
284	513	Maintenance of Electric Plant						
285		P	SG		33,280,454	14,676,439	33,280,454	14,419,459
286		P	SG		1,009,334	445,109	1,009,334	437,315
287				B2	34,289,787	15,121,547	34,289,787	14,856,774
288								
289	514	Maintenance of Misc. Steam Plant						
290		P	SG		7,471,442	3,294,852	7,471,442	3,237,160
291		P	SG		1,240,567	547,081	1,240,567	537,502
292				B2	8,712,010	3,841,933	8,712,010	3,774,662
293								
294		Total Steam Power Generation		B2	966,663,493	425,056,103	983,178,937	426,390,647

2020 PROTOCOL 13-Month Average				JUNE 2020 UNADJUSTED RESULTS		JUNE 2020 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
358	537	Hydraulic Expenses						
359		P	DGP		-	-	-	-
360		P	SG		4,290,494	1,892,077	4,290,494	1,858,947
361		P	SG		350,116	154,399	350,116	151,695
362								
363				B2	<u>4,640,610</u>	<u>2,046,475</u>	<u>4,640,610</u>	<u>2,010,642</u>
364								
365	538	Electric Expenses						
366		P	DGP		-	-	-	-
367		P	SG		-	-	-	-
368		P	SG		-	-	-	-
369								
370				B2	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
371								
372	539	Misc. Hydro Expenses						
373		P	DGP		-	-	-	-
374		P	SG		13,170,482	5,808,087	13,170,482	5,706,389
375		P	SG		7,866,084	3,468,886	7,866,084	3,408,147
376								
377								
378				B2	<u>21,036,566</u>	<u>9,276,973</u>	<u>21,036,566</u>	<u>9,114,536</u>
379								
380	540	Rents (Hydro Generation)						
381		P	DGP		-	-	-	-
382		P	SG		1,671,129	736,956	1,671,129	724,052
383		P	SG		57,338	25,286	57,338	24,843
384								
385				B2	<u>1,728,467</u>	<u>762,241</u>	<u>1,728,467</u>	<u>748,895</u>
386								
387	541	Maint Supervision & Engineering						
388		P	DGP		-	-	-	-
389		P	SG		394	174	394	171
390		P	SG		-	-	-	-
391								
392				B2	<u>394</u>	<u>174</u>	<u>394</u>	<u>171</u>
393								
394	542	Maintenance of Structures						
395		P	DGP		-	-	-	-
396		P	SG		691,955	305,147	691,955	299,804
397		P	SG		12,926	5,700	12,926	5,601
398								
399				B2	<u>704,881</u>	<u>310,847</u>	<u>704,881</u>	<u>305,405</u>
400								
401								
402								
403								
404	543	Maintenance of Dams & Waterways						
405		P	DGP		-	-	-	-
406		P	SG		1,201,347	529,785	1,201,347	520,509
407		P	SG		466,280	205,626	466,280	202,026
408								
409				B2	<u>1,667,627</u>	<u>735,411</u>	<u>1,667,627</u>	<u>722,534</u>
410								
411	544	Maintenance of Electric Plant						
412		P	DGP		-	-	-	-
413		P	SG		1,481,916	653,514	1,481,916	642,071
414		P	SG		334,387	147,462	334,387	144,880
415								
416				B2	<u>1,816,304</u>	<u>800,977</u>	<u>1,816,304</u>	<u>786,952</u>
417								
418	545	Maintenance of Misc. Hydro Plant						
419		P	DGP		-	-	-	-
420		P	SG		3,893,211	1,716,878	3,893,211	1,686,816
421		P	SG		671,747	296,236	671,747	291,049
422								
423				B2	<u>4,564,958</u>	<u>2,013,113</u>	<u>4,564,958</u>	<u>1,977,864</u>
424								
425	Total Hydraulic Power Generation			B2	<u>46,171,997</u>	<u>20,361,516</u>	<u>46,171,997</u>	<u>20,004,992</u>

2020 PROTOCOL 13-Month Average				JUNE 2020 UNADJUSTED RESULTS		JUNE 2020 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
860	923	Outside Services						
861		PTD	S		1,457,863	938,352	1,457,863	938,352
862		CUST	CN		-	-	-	-
863		PTD	SO		18,148,328	7,888,936	18,148,328	7,802,079
864				B2	19,606,191	8,827,288	19,606,191	8,740,431
865								
866	924	Property Insurance						
867		PT	S		11,326,137	2,152,236	11,326,137	2,152,236
868		PT	SG		-	-	-	-
869		PTD	SO		4,744,864	2,062,555	4,744,864	2,039,847
870				B2	16,071,001	4,214,791	16,071,001	4,192,083
871								
872	925	Injuries & Damages						
873		PTD	S		2,164,027	-	2,164,027	-
874		PTD	SO		6,108,951	2,655,513	14,988,318	6,443,571
875				B2	8,272,978	2,655,513	17,152,345	6,443,571
876								
877	926	Employee Pensions & Benefits						
878		LABOR	S		(187,097)	-	(187,097)	-
879		CUST	CN		-	-	-	-
880		LABOR	SO		108,602,085	47,208,477	108,638,615	46,704,417
881				B2	108,414,989	47,208,477	108,451,518	46,704,417
882								
883	927	Franchise Requirements						
884		DMSC	S		-	-	-	-
885		DMSC	SO		-	-	-	-
886				B2	-	-	-	-
887								
888	928	Regulatory Commission Expense						
889		DMSC	S		16,844,745	6,672,039	16,815,324	6,633,505
890		P	SE		-	-	-	-
891		DMSC	SO		5,309,439	2,307,971	5,309,439	2,282,561
892		FERC	SG		5,201,001	2,293,604	5,201,001	2,253,444
893				B2	27,355,185	11,273,614	27,325,763	11,169,510
894								
895	929	Duplicate Charges						
896		LABOR	S		-	-	-	-
897		LABOR	SO		(125,928,205)	(54,740,006)	(125,905,312)	(54,127,478)
898				B2	(125,928,205)	(54,740,006)	(125,905,312)	(54,127,478)
899								
900	930	Misc General Expenses						
901		PTD	S		39,850	22,500	39,850	22,500
902		CUST	CN		-	-	-	-
903		P	SG		-	-	-	-
904		LABOR	SO		2,294,565	997,429	2,294,565	986,448
905				B2	2,334,415	1,019,929	2,334,415	1,008,948
906								
907	931	Rents						
908		PTD	S		383,758	13,091	383,758	13,091
909		PTD	SO		2,370,032	1,030,234	2,370,032	1,018,891
910				B2	2,753,789	1,043,326	2,753,789	1,031,983
911								
912	935	Maintenance of General Plant						
913		G	S		364,923	68,946	364,923	68,946
914		CUST	CN		45,665	21,889	45,665	21,889
915		G	SO		23,956,972	10,413,908	23,956,972	10,299,251
916				B2	24,367,560	10,504,743	24,367,560	10,390,086
917								
918		Total Administrative & General Expense		B2	133,540,194	53,879,791	142,412,206	57,170,329
919								
920		Summary of A&G Expense by Factor						
921		S			32,600,063	9,963,041	32,570,641	9,924,507
922		SE			-	-	-	-
923		SO			95,602,621	41,557,712	104,504,055	44,926,944
924		SG			5,201,001	2,293,604	5,201,001	2,253,444
925		CN			136,509	65,434	136,509	65,434
926		Total A&G Expense by Factor			133,540,194	53,879,791	142,412,206	57,170,329
927								
928		Total O&M Expense		B2	2,723,150,402	1,158,427,805	2,755,092,335	1,155,987,898

2020 PROTOCOL 13-Month Average				JUNE 2020 UNADJUSTED RESULTS		JUNE 2020 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1252	SCHMDF	Deductions - Flow Through						
1253		SCHMDF	S		-	-	-	-
1254		SCHMDF	DGP		-	-	-	-
1255		SCHMDF	DGU		-	-	-	-
1256				B6	-	-	-	-
1257	SCHMDP	Deductions - Permanent						
1258		SCHMDP	S		-	-	-	-
1259		P	SE		3,988,066	1,753,781	3,988,066	1,732,542
1260		PTD	SNP		105,293	47,278	105,293	46,109
1261		BOOKDEPR	SCHMDEXP		-	-	-	-
1262		P	SG		-	-	-	-
1263		SCHMDP-SO	SO		-	-	-	-
1264				B6	4,093,359	1,801,059	4,093,359	1,778,651
1265								
1266	SCHMDT	Deductions - Temporary						
1267		GP	S		11,510,136	(3,023,088)	11,510,136	(3,023,088)
1268		CUST	BADDEBT		-	-	-	-
1269		SCHMDT-SNP	SNP		129,717,302	58,244,700	129,717,302	56,804,769
1270		CUST	CN		-	-	-	-
1271		SCHMDT	SG		395,825	174,556	395,825	171,500
1272		CUST	DGP		-	-	-	-
1273		P	SE		13,155,275	5,785,127	13,155,444	5,715,141
1274		SCHMDT-SG	SG		168,346,901	74,239,762	168,346,901	72,939,849
1275		SCHMDT-GPS	GPS		84,474,721	36,720,501	84,474,721	36,316,209
1276		SCHMDT-SO	SO		35,144,999	15,277,256	23,353,543	10,039,833
1277		TAXDEPR	TAXDEPR		832,782,319	372,176,658	832,782,319	372,176,658
1278		DPW	SNPD		(549,716)	(264,753)	(549,716)	(264,753)
1279				B6	1,274,977,762	559,330,719	1,263,186,475	550,876,118
1280								
1281	TOTAL SCHEDULE - M DEDUCTIONS			B6	1,279,071,121	561,131,778	1,267,279,834	552,654,769
1282								
1283	TOTAL SCHEDULE - M ADJUSTMENTS			B6	(30,936,774)	(28,613,979)	(15,772,768)	(85,301,942)
1284								
1285								
1286								
1287	40911	State Income Taxes						
1288		IBT			43,074,179	18,553,868	42,306,326	16,285,569
1289		IBT	IBT		-	-	-	-
1290		PTC	SG		-	-	-	-
1291		IBT	IBT		-	-	-	-
1292	Total State Tax Expense				43,074,179	18,553,868	42,306,326	16,285,569
1293								
1294								
1295	Calculation of Taxable Income:							
1296	Operating Revenues				4,967,366,156	2,120,427,262	4,947,412,118	2,114,542,385
1297	Operating Deductions:							
1298	O & M Expenses				2,723,150,402	1,158,427,805	2,755,092,335	1,155,987,898
1299	Depreciation Expense				729,376,297	304,960,548	722,062,711	297,604,986
1300	Amortization Expense				54,001,068	21,275,435	69,577,724	33,744,596
1301	Taxes Other Than Income				200,164,898	72,210,349	200,164,898	71,408,627
1302	Interest & Dividends (AFUDC-Equity)				(86,774,431)	(38,962,811)	(86,774,431)	(37,999,569)
1303	Misc Revenue & Expense				(1,917,881)	(754,909)	2,922,207	1,562,832
1304	Total Operating Deductions				3,618,000,351	1,517,156,416	3,663,045,443	1,522,309,371
1305	Other Deductions:							
1306	Interest Deductions				369,658,574	165,981,350	336,736,514	148,218,097
1307	Interest on PCRBS				-	-	-	-
1308	Schedule M Adjustments				(30,936,774)	(28,613,979)	(15,772,768)	(85,301,942)
1309								
1310	Income Before State Taxes				948,770,456	408,675,518	931,857,393	358,712,975
1311								
1312	State Income Taxes				43,074,179	18,553,868	42,306,326	16,285,569
1313								
1314	Total Taxable Income				905,696,278	390,121,649	889,551,068	342,427,406
1315								
1316	Tax Rate				21.0%	21.0%	21.0%	21.0%
1317								
1318	Federal Income Tax - Calculated				190,196,218	81,925,546	186,805,724	71,909,755
1319								
1320	Adjustments to Calculated Tax:							
1321	40910	P	SE		(53,280)	(23,430)	(53,280)	(23,147)
1322	40910	PTC	SG		(44,666,309)	(19,697,518)	(44,666,309)	(19,352,621)
1323	40910	P	SO		(18,459)	(8,024)	(18,459)	(7,936)
1324	40910	IRS Settle	LABOR		-	-	-	-
1325	Federal Income Tax Expense				145,458,170	62,196,574	142,067,676	52,526,052
1326								
1327	Total Operating Expenses				3,838,103,989	1,636,435,496	3,875,262,431	1,642,623,541

2020 PROTOCOL 13-Month Average				JUNE 2020 UNADJUSTED RESULTS		JUNE 2020 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1328	310	Land and Land Rights						
1329		P	SG		2,327,297	1,026,321	2,327,297	1,008,351
1330		P	SG		33,837,468	14,922,078	33,837,468	14,660,798
1331		P	SG		54,188,889	23,896,907	54,188,889	23,478,480
1332		P	S		-	-	-	-
1333		P	SG		2,635,317	1,162,156	2,635,317	1,141,807
1334				B8	92,988,971	41,007,462	92,988,971	40,289,435
1335								
1336	311	Structures and Improvements						
1337		P	SG		226,910,035	100,065,679	226,910,035	98,313,563
1338		P	SG		313,866,971	138,413,057	313,866,971	135,989,491
1339		P	SG		439,412,848	193,777,878	439,412,848	190,384,893
1340		P	SG		65,571,128	28,916,392	65,571,128	28,410,076
1341				B8	1,045,760,982	461,173,005	1,045,760,982	453,098,023
1342								
1343	312	Boiler Plant Equipment						
1344		P	SG		590,091,578	260,226,104	590,091,578	255,669,634
1345		P	SG		467,828,878	206,309,141	467,828,878	202,696,738
1346		P	SG		3,227,980,778	1,423,516,102	3,227,980,778	1,398,590,820
1347		P	SG		342,188,045	150,902,445	342,188,045	148,260,195
1348				B8	4,628,089,280	2,040,953,792	4,628,089,280	2,005,217,386
1349								
1350	314	Turbogenerator Units						
1351		P	SG		109,418,046	48,252,565	109,418,046	47,407,679
1352		P	SG		109,684,266	48,369,965	109,684,266	47,523,024
1353		P	SG		715,564,329	315,558,677	715,564,329	310,033,352
1354		P	SG		69,094,321	30,470,094	69,094,321	29,936,573
1355				B8	1,003,760,961	442,651,301	1,003,760,961	434,900,627
1356								
1357	315	Accessory Electric Equipment						
1358		P	SG		86,047,630	37,946,380	86,047,630	37,281,952
1359		P	SG		133,295,137	58,782,188	133,295,137	57,752,932
1360		P	SG		201,563,294	88,887,950	201,563,294	87,331,552
1361		P	SG		68,776,284	30,329,842	68,776,284	29,798,777
1362				B8	489,682,345	215,946,361	489,682,345	212,165,214
1363								
1364								
1365								
1366	316	Misc Power Plant Equipment						
1367		P	SG		2,521,851	1,112,118	2,521,851	1,092,645
1368		P	SG		4,917,765	2,168,699	4,917,765	2,130,726
1369		P	SG		22,225,179	9,801,143	22,225,179	9,629,528
1370		P	SG		4,159,337	1,834,238	4,159,337	1,802,121
1371				B8	33,824,133	14,916,197	33,824,133	14,655,020
1372								
1373	317	Steam Plant ARO						
1374		P	S		-	-	-	-
1375				B8	-	-	-	-
1376								
1377	SP	Unclassified Steam Plant - Account 300						
1378		P	SG		42,508,043	18,745,739	42,508,043	18,417,507
1379				B8	42,508,043	18,745,739	42,508,043	18,417,507
1380								
1381								
1382		Total Steam Production Plant		B8	7,336,614,715	3,235,393,857	7,336,614,715	3,178,743,212
1383								
1384								
1385		Summary of Steam Production Plant by Factor						
1386		S			-	-	-	-
1387		DGP			-	-	-	-
1388		DGU			-	-	-	-
1389		SG			7,336,614,715	3,235,393,857	7,336,614,715	3,178,743,212
1390		SSGCH			-	-	-	-
1391		Total Steam Production Plant by Factor			7,336,614,715	3,235,393,857	7,336,614,715	3,178,743,212
1392	320	Land and Land Rights						
1393		P	SG		-	-	-	-
1394		P	SG		-	-	-	-
1395				B8	-	-	-	-
1396								
1397	321	Structures and Improvements						
1398		P	SG		-	-	-	-
1399		P	SG		-	-	-	-
1400				B8	-	-	-	-

2020 PROTOCOL 13-Month Average				JUNE 2020 UNADJUSTED RESULTS		JUNE 2020 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1474								
1475								
1476	335	Misc. Power Plant Equipment						
1477		P	SG		1,129,697	498,188	1,129,697	489,465
1478		P	SG		154,522	68,143	154,522	66,950
1479		P	SG		1,239,272	546,510	1,239,272	536,941
1480		P	SG		18,279	8,061	18,279	7,920
1481				B8	2,541,770	1,120,902	2,541,770	1,101,275
1482								
1483	336	Roads, Railroads & Bridges						
1484		P	SG		4,369,990	1,927,134	4,369,990	1,893,390
1485		P	SG		765,090	337,399	765,090	331,491
1486		P	SG		18,361,757	8,097,401	18,361,757	7,955,619
1487		P	SG		1,607,065	708,704	1,607,065	696,295
1488				B8	25,103,901	11,070,638	25,103,901	10,876,795
1489								
1490	337	Hydro Plant ARO						
1491		P	S		-	-	-	-
1492				B8	-	-	-	-
1493								
1494	HP	Unclassified Hydro Plant - Acct 300						
1495		P	S		-	-	-	-
1496		P	SG		-	-	-	-
1497		P	SG		-	-	-	-
1498		P	SG		-	-	-	-
1499				B8	-	-	-	-
1500								
1501		Total Hydraulic Production Plant		B8	1,086,233,594	479,021,133	1,086,233,594	470,633,636
1502								
1503		Summary of Hydraulic Plant by Factor						
1504		S			-	-	-	-
1505		SG			1,086,233,594	479,021,133	1,086,233,594	470,633,636
1506		DGP			-	-	-	-
1507		DGU			-	-	-	-
1508		Total Hydraulic Plant by Factor			1,086,233,594	479,021,133	1,086,233,594	470,633,636
1509								
1510	340	Land and Land Rights						
1511		P	S		74,986	-	74,986	-
1512		P	SG		39,022,504	17,208,641	39,022,504	16,907,324
1513		P	SG		10,350,299	4,564,407	10,350,299	4,484,486
1514		P	SG		235,129	103,690	235,129	101,875
1515				B8	49,682,919	21,876,738	49,682,919	21,493,684
1516								
1517	341	Structures and Improvements						
1518		P	SG		170,254,714	75,081,094	170,254,714	73,766,449
1519		P	SG		-	-	-	-
1520		P	SG		54,781,852	24,158,399	54,781,852	23,735,394
1521		P	SG		4,273,000	1,884,362	4,273,000	1,851,367
1522				B8	229,309,566	101,123,855	229,309,566	99,353,210
1523								
1524	342	Fuel Holders, Producers & Accessories						
1525		P	SG		13,428,889	5,922,043	13,428,889	5,818,350
1526		P	SG		-	-	-	-
1527		P	SG		2,759,334	1,216,846	2,759,334	1,195,540
1528				B8	16,188,223	7,138,889	16,188,223	7,013,889
1529								
1530	343	Prime Movers						
1531		P	S		-	-	-	-
1532		P	SG		-	-	-	-
1533		P	SG		1,690,786,866	745,624,740	1,690,786,866	732,569,104
1534		P	SG		1,076,449,544	474,706,439	1,076,449,544	466,394,490
1535		P	SG		57,923,631	25,543,901	57,923,631	25,096,636
1536				B8	2,825,160,041	1,245,875,079	2,825,160,041	1,224,060,231
1537								
1538	344	Generators						
1539		P	S		-	-	-	-
1540		P	SG		74,235,782	32,737,441	74,235,782	32,164,220
1541		P	SG		403,591,107	177,980,750	403,591,107	174,864,367
1542		P	SG		17,782,763	7,842,069	17,782,763	7,704,757
1543				B8	495,609,651	218,560,260	495,609,651	214,733,344

2020 PROTOCOL 13-Month Average				JUNE 2020 UNADJUSTED RESULTS		JUNE 2020 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1677	366	Underground Conduit						
1678		DPW	S		397,588,365	218,381,831	397,588,365	218,381,831
1679				B8	397,588,365	218,381,831	397,588,365	218,381,831
1680								
1681								
1682								
1683								
1684	367	Underground Conductors						
1685		DPW	S		930,363,123	589,078,997	930,363,123	589,078,997
1686				B8	930,363,123	589,078,997	930,363,123	589,078,997
1687								
1688	368	Line Transformers						
1689		DPW	S		1,423,622,736	570,038,599	1,423,622,736	570,038,599
1690				B8	1,423,622,736	570,038,599	1,423,622,736	570,038,599
1691								
1692	369	Services						
1693		DPW	S		860,845,154	345,965,308	860,845,154	345,965,308
1694				B8	860,845,154	345,965,308	860,845,154	345,965,308
1695								
1696	370	Meters						
1697		DPW	S		243,759,763	93,886,542	243,759,763	93,886,542
1698				B8	243,759,763	93,886,542	243,759,763	93,886,542
1699								
1700	371	Installations on Customers' Premises						
1701		DPW	S		8,802,811	4,220,118	8,802,811	4,220,118
1702				B8	8,802,811	4,220,118	8,802,811	4,220,118
1703								
1704	372	Leased Property						
1705		DPW	S		-	-	-	-
1706				B8	-	-	-	-
1707								
1708	373	Street Lights						
1709		DPW	S		62,511,170	21,567,390	62,511,170	21,567,390
1710				B8	62,511,170	21,567,390	62,511,170	21,567,390
1711								
1712	DP	Unclassified Dist Plant - Acct 300						
1713		DPW	S		77,937,371	29,764,553	77,937,371	29,764,553
1714				B8	77,937,371	29,764,553	77,937,371	29,764,553
1715								
1716	DS0	Unclassified Dist Sub Plant - Acct 300						
1717		DPW	S		-	-	-	-
1718				B8	-	-	-	-
1719								
1720								
1721		Total Distribution Plant		B8	7,280,015,983	3,109,915,444	7,280,015,983	3,109,915,444
1722								
1723		Summary of Distribution Plant by Factor						
1724		S			7,280,015,983	3,109,915,444	7,280,015,983	3,109,915,444
1725								
1726		Total Distribution Plant by Factor			7,280,015,983	3,109,915,444	7,280,015,983	3,109,915,444

2020 PROTOCOL 13-Month Average				JUNE 2020 UNADJUSTED RESULTS		JUNE 2020 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1727	389	Land and Land Rights						
1728		G-SITUS	S		14,969,465	4,080,600	14,969,465	4,080,600
1729		CUST	CN		1,128,506	540,940	1,128,506	540,940
1730		G-DGU	SG		332	147	332	144
1731		G-SG	SG		1,228	541	1,228	532
1732		PTD	SO		7,516,302	3,267,278	7,516,302	3,231,305
1733				B8	23,615,833	7,889,505	23,615,833	7,853,520
1734								
1735	390	Structures and Improvements						
1736		G-SITUS	S		133,447,968	44,844,199	133,447,968	44,844,199
1737		G-DGP	SG		335,238	147,838	335,238	145,249
1738		G-DGU	SG		1,456,200	642,174	1,456,200	630,929
1739		CUST	CN		8,207,715	3,934,300	8,207,715	3,934,300
1740		G-SG	SG		5,899,688	2,601,720	5,899,688	2,556,164
1741		P	SE		1,303,831	573,369	1,303,831	566,425
1742		PTD	SO		96,885,635	42,115,428	96,885,635	41,651,738
1743				B8	247,536,276	94,859,027	247,536,276	94,329,005
1744								
1745	391	Office Furniture & Equipment						
1746		G-SITUS	S		6,791,207	1,267,861	6,791,207	1,267,861
1747		G-DGP	SG		-	-	-	-
1748		G-DGU	SG		-	-	-	-
1749		CUST	CN		4,316,302	2,068,983	4,316,302	2,068,983
1750		G-SG	SG		3,695,401	1,629,645	3,695,401	1,601,110
1751		P	SE		16,673	7,332	16,673	7,243
1752		PTD	SO		52,938,656	23,012,020	52,938,656	22,758,658
1753		G-SG	SG		-	-	-	-
1754		G-SG	SG		4,039	1,781	4,039	1,750
1755				B8	67,762,277	27,987,622	67,762,277	27,705,606
1756								
1757	392	Transportation Equipment						
1758		G-SITUS	S		89,654,738	38,304,632	89,654,738	38,304,632
1759		PTD	SO		7,014,672	3,049,223	7,014,672	3,015,651
1760		G-SG	SG		21,916,778	9,665,140	21,916,778	9,495,907
1761		CUST	CN		-	-	-	-
1762		G-DGU	SG		455,094	200,693	455,094	197,179
1763		P	SE		459,028	201,861	459,028	199,416
1764		G-DGP	SG		70,616	31,141	70,616	30,596
1765		G-SG	SG		299,519	132,086	299,519	129,773
1766		G-DGU	SG		44,655	19,693	44,655	19,348
1767				B8	119,915,100	51,604,468	119,915,100	51,392,502
1768								
1769	393	Stores Equipment						
1770		G-SITUS	S		8,591,146	3,337,385	8,591,146	3,337,385
1771		G-DGP	SG		-	-	-	-
1772		G-DGU	SG		-	-	-	-
1773		PTD	SO		251,519	109,333	251,519	108,130
1774		G-SG	SG		5,791,116	2,553,840	5,791,116	2,509,123
1775		G-DGU	SG		53,971	23,801	53,971	23,384
1776				B8	14,687,752	6,024,359	14,687,752	5,978,022

2020 PROTOCOL 13-Month Average				JUNE 2020 UNADJUSTED RESULTS		JUNE 2020 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1777								
1778	394	Tools, Shop & Garage Equipment						
1779		G-SITUS	S		35,226,645	14,617,208	35,226,645	14,617,208
1780		G-DGP	SG		71,203	31,400	71,203	30,850
1781		G-SG	SG		22,218,426	9,798,165	22,218,426	9,626,602
1782		PTD	SO		2,100,044	912,873	2,100,044	902,822
1783		P	SE		116,120	51,064	116,120	50,446
1784		G-DGU	SG		-	-	-	-
1785		G-SG	SG		1,628,978	718,367	1,628,978	705,789
1786		G-SG	SG		89,913	39,651	89,913	38,957
1787				B8	61,451,328	26,168,728	61,451,328	25,972,674
1788								
1789	395	Laboratory Equipment						
1790		G-SITUS	S		21,990,016	7,880,366	21,990,016	7,880,366
1791		G-DGP	SG		-	-	-	-
1792		G-DGU	SG		-	-	-	-
1793		PTD	SO		4,943,037	2,148,700	4,943,037	2,125,043
1794		P	SE		1,309,174	575,719	1,309,174	568,747
1795		G-SG	SG		6,262,974	2,761,926	6,262,974	2,713,566
1796		G-SG	SG		223,587	98,600	223,587	96,874
1797		G-SG	SG		14,022	6,183	14,022	6,075
1798				B8	34,742,811	13,471,494	34,742,811	13,390,670
1799								
1800	396	Power Operated Equipment						
1801		G-SITUS	S		139,962,215	51,040,460	139,962,215	51,040,460
1802		G-DGP	SG		262,000	115,540	262,000	113,517
1803		G-SG	SG		44,316,960	19,543,458	44,316,960	19,201,258
1804		PTD	SO		6,150,185	2,673,437	6,150,185	2,644,003
1805		G-DGU	SG		1,057,504	466,352	1,057,504	458,186
1806		P	SE		236,686	104,084	236,686	102,824
1807		P	SG		-	-	-	-
1808		G-SG	SG		1,369,629	603,996	1,369,629	593,420
1809				B8	193,355,179	74,547,327	193,355,179	74,153,668
1810	397	Communication Equipment						
1811		G-SITUS	S		204,680,577	64,320,089	204,680,577	64,320,089
1812		G-DGP	SG		386,735	170,548	386,735	167,561
1813		G-DGU	SG		1,136,750	501,299	1,136,750	492,521
1814		PTD	SO		95,014,718	41,302,155	95,014,718	40,847,419
1815		CUST	CN		3,848,526	1,844,759	3,848,526	1,844,759
1816		G-SG	SG		179,251,405	79,048,569	179,251,405	77,664,455
1817		P	SE		351,860	154,733	351,860	152,859
1818		G-SG	SG		1,285,815	567,035	1,285,815	557,107
1819		G-SG	SG		16,633	7,335	16,633	7,207
1820				B8	485,973,018	187,916,520	485,973,018	186,053,976
1821								
1822	398	Misc. Equipment						
1823		G-SITUS	S		3,146,356	1,380,036	3,146,356	1,380,036
1824		G-DGP	SG		-	-	-	-
1825		G-DGU	SG		-	-	-	-
1826		CUST	CN		82,497	39,544	82,497	39,544
1827		PTD	SO		2,196,232	954,685	2,196,232	944,174
1828		P	SE		3,966	1,744	3,966	1,723
1829		G-SG	SG		2,739,469	1,208,086	2,739,469	1,186,933
1830		G-SG	SG		-	-	-	-
1831				B8	8,168,520	3,584,095	8,168,520	3,552,409
1832								
1833	399	Coal Mine						
1834		P	SE		1,852,372	814,594	103,056,902	44,771,179
1835	MP	P	SE		-	-	-	-
1836				B8	1,852,372	814,594	103,056,902	44,771,179
1837								
1838	399L	WIDCO Capital Lease						
1839		P	SE		-	-	-	-
1840					-	-	-	-
1841					-	-	-	-
1842		Remove Capital Leases			-	-	-	-
1843					-	-	-	-
1844					-	-	-	-

2020 PROTOCOL 13-Month Average				JUNE 2020 UNADJUSTED RESULTS		JUNE 2020 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1907	303	Miscellaneous Intangible Plant						
1908		I-SITUS	S		22,034,126	5,890,217	22,034,126	5,890,217
1909		I-SG	SG		183,170,351	80,776,796	183,170,351	79,362,422
1910		PTD	SO		395,061,790	171,730,270	395,061,790	169,839,523
1911		P	SE		702	309	702	305
1912		CUST	CN		181,335,861	86,921,833	181,335,861	86,921,833
1913		P	SG		-	-	-	-
1914		I-DGP	SG		-	-	-	-
1915				B8	<u>781,602,830</u>	<u>345,319,425</u>	<u>781,602,830</u>	<u>342,014,299</u>
1916	303	Less Non-Regulated Plant						
1917		I-SITUS	S		-	-	-	-
1918					<u>781,602,830</u>	<u>345,319,425</u>	<u>781,602,830</u>	<u>342,014,299</u>
1919	IP	Unclassified Intangible Plant - Acct 300						
1920		I-SITUS	S		-	-	-	-
1921		I-SG	SG		-	-	-	-
1922		I-DGU	SG		-	-	-	-
1923		PTD	SO		-	-	-	-
1924					-	-	-	-
1925					-	-	-	-
1926		Total Intangible Plant		B8	<u>946,055,185</u>	<u>399,467,095</u>	<u>904,024,650</u>	<u>394,622,866</u>
1927								
1928		Summary of Intangible Plant by Factor						
1929		S			(9,047,089)	(26,190,998)	23,034,126	5,890,217
1930		DGP			-	-	-	-
1931		DGU			-	-	-	-
1932		SG			378,703,921	167,005,681	304,592,171	131,970,988
1933		SO			395,061,790	171,730,270	395,061,790	169,839,523
1934		CN			181,335,861	86,921,833	181,335,861	86,921,833
1935		SSGCT			-	-	-	-
1936		SSGCH			-	-	-	-
1937		SE			702	309	702	305
1938		Total Intangible Plant by Factor			<u>946,055,185</u>	<u>399,467,095</u>	<u>904,024,650</u>	<u>394,622,866</u>
1939		Summary of Unclassified Plant (Account 106)						
1940		DP			77,937,371	29,764,553	77,937,371	29,764,553
1941		DS0			-	-	-	-
1942		GP			45,197,803	19,647,132	45,197,803	19,430,817
1943		HP			-	-	-	-
1944		NP			-	-	-	-
1945		OP			(476,250)	(210,023)	(476,250)	(206,345)
1946		TP			92,611,315	40,840,918	92,611,315	40,125,808
1947		TS0			-	-	-	-
1948		IP			-	-	-	-
1949		MP			-	-	-	-
1950		SP			42,508,043	18,745,739	42,508,043	18,417,507
1951		Total Unclassified Plant by Factor			<u>257,778,284</u>	<u>108,788,319</u>	<u>257,778,284</u>	<u>107,532,339</u>
1952								
1953		Total Electric Plant In Service		B8	<u>28,400,909,479</u>	<u>12,345,653,219</u>	<u>28,460,083,473</u>	<u>12,235,167,056</u>

2020 PROTOCOL 13-Month Average				JUNE 2020 UNADJUSTED RESULTS		JUNE 2020 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1954	Summary of Electric Plant by Factor							
1955	S				7,935,568,546	3,318,718,824	7,967,649,761	3,350,800,039
1956	SE				5,650,412	2,484,810	106,854,942	46,421,168
1957	DGU				-	-	-	-
1958	DGP				-	-	-	-
1959	SG				19,562,812,741	8,627,058,475	19,488,700,991	8,443,891,138
1960	SO				716,665,649	311,528,952	716,665,649	308,099,024
1961	CN				198,919,406	95,350,359	198,919,406	95,350,359
1962	DEU				-	-	-	-
1963	SSGCH				-	-	-	-
1964	SSGCT				-	-	-	-
1965	Less Capital Leases				(18,707,275)	(9,488,201)	(18,707,275)	(9,394,672)
1966					<u>28,400,909,479</u>	<u>12,345,653,219</u>	<u>28,460,083,473</u>	<u>12,235,167,056</u>
1967	105	Plant Held For Future Use						
1968		DPW	S		13,350,096	5,730,529	13,350,096	5,730,529
1969		P	SG		-	-	-	-
1970		T	SG		3,657,534	1,612,946	3,657,534	1,584,704
1971		P	SG		8,923,302	3,935,111	(254,753)	(110,377)
1972		P	SE		-	-	-	-
1973		G	SG		-	-	-	-
1974								
1975								
1976		Total Plant Held For Future Use		B10	<u>25,930,932</u>	<u>11,278,586</u>	<u>16,752,878</u>	<u>7,204,856</u>
1977								
1978	114	Electric Plant Acquisition Adjustments						
1979		P	S		11,763,784	11,763,784	11,763,784	11,763,784
1980		P	SG		144,704,699	63,813,722	144,704,699	62,696,366
1981		P	SG		-	-	-	-
1982		Total Electric Plant Acquisition Adjustment		B15	<u>156,468,483</u>	<u>75,577,506</u>	<u>156,468,483</u>	<u>74,460,149</u>
1983								
1984	115	Accum Provision for Asset Acquisition Adjustments						
1985		P	S		(1,445,088)	(1,445,088)	(1,445,088)	(1,445,088)
1986		P	SG		(130,808,138)	(57,685,440)	(130,808,138)	(56,675,387)
1987		P	SG		-	-	-	-
1988				B15	<u>(132,253,226)</u>	<u>(59,130,528)</u>	<u>(132,253,226)</u>	<u>(58,120,476)</u>
1989								
1990	128	Pensions						
1991		LABOR	SO		18,527,355	8,053,696	18,527,355	7,965,025
1992		Total Pensions		B15	<u>18,527,355</u>	<u>8,053,696</u>	<u>18,527,355</u>	<u>7,965,025</u>
1993								
1994	124	Weatherization						
1995		DMSC	S		763,430	1,032	763,430	1,032
1996		DMSC	SO		(5,008)	(2,177)	(5,008)	(2,153)
1997				B16	<u>758,422</u>	<u>(1,145)</u>	<u>758,422</u>	<u>(1,121)</u>
1998								
1999	182W	Weatherization						
2000		DMSC	S		(8,164,853)	-	(8,164,853)	-
2001		DMSC	SG		-	-	-	-
2002		DMSC	SGCT		-	-	-	-
2003		DMSC	SO		-	-	-	-
2004				B16	<u>(8,164,853)</u>	<u>-</u>	<u>(8,164,853)</u>	<u>-</u>
2005								
2006	186W	Weatherization						
2007		DMSC	S		-	-	-	-
2008		DMSC	CN		-	-	-	-
2009		DMSC	CNP		-	-	-	-
2010		DMSC	SG		-	-	-	-
2011		DMSC	SO		-	-	-	-
2012				B16	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2013								
2014		Total Weatherization		B16	<u>(7,406,431)</u>	<u>(1,145)</u>	<u>(7,406,431)</u>	<u>(1,121)</u>

2020 PROTOCOL 13-Month Average				JUNE 2020 UNADJUSTED RESULTS		JUNE 2020 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2136								
2137	1869	Misc Deferred Debits-Trojan						
2138		P	S		-	-	-	-
2139		P	SG		-	-	-	-
2140					-	-	-	-
2141								
2142		Total Miscellaneous Rate Base		B15	-	-	-	-
2143								
2144		Total Rate Base Additions			1,447,767,477	584,805,187	1,438,867,682	574,318,024
2145	235	Customer Service Deposits						
2146		CUST	S		-	-	(16,149,098)	(16,149,098)
2147		CUST	CN		-	-	-	-
2148		Total Customer Service Deposits		B15	-	-	(16,149,098)	(16,149,098)
2149								
2150	2281	Prop Ins	PTD	S	(10,361,782)	(8,162,261)	(10,361,782)	(8,162,261)
2151	2282	Inj & Dam	PTD	SO	(12,070,666)	(5,247,024)	(0)	(0)
2152	2282	Inj & Dam	PTD	S	(9,804,962)	-	(9,804,962)	-
2153	2283	Pen & Ben	PTD	SO	(82,365,926)	(35,803,824)	(82,365,926)	(35,409,624)
2154	254	Reg Liab	PTD	SO	(9,844,034)	(4,279,125)	(9,844,034)	(4,232,012)
2155	25335	Reg Liab	PTD	SE	(115,119,099)	(50,624,454)	(115,119,099)	(50,011,380)
2156				B15	(239,566,470)	(104,116,688)	(227,495,804)	(97,815,276)
2157								
2158	22841	Accum Misc. Operating Provisions						
2159		P	S		-	-	-	-
2160		P	SG		(369,019)	(162,735)	(369,019)	(159,885)
2161				B15	(369,019)	(162,735)	(369,019)	(159,885)
2162								
2163	254105	ARO	P	S	137,923	-	137,923	-
2164	230	ARO	P	TROJD	(4,286,805)	(1,889,503)	(4,286,805)	(1,858,238)
2165	254105	ARO	P	TROJD	(1,182,727)	(521,313)	(1,182,727)	(512,687)
2166	254	Reg Liab	P	S	(1,323,393,100)	(459,145,195)	(2,068,976,164)	(801,063,608)
2167				B15	(1,328,724,710)	(461,556,011)	(2,074,307,774)	(803,434,533)
2168								
2169	252	Customer Advances for Construction						
2170		DPW	S		(14,030,327)	(1,397,283)	(17,306,136)	(13,232,391)
2171		DPW	SE		-	-	-	-
2172		T	SG		(74,838,751)	(33,003,346)	(71,562,943)	(31,006,156)
2173		DPW	SO		-	-	-	-
2174		CUST	CN		-	-	-	-
2175		Total Customer Advances for Construction		B20	(88,869,078)	(34,400,629)	(88,869,078)	(44,238,546)
2176								
2177	25398	SO2 Emissions						
2178		P	SE		-	-	(343)	(149)
2179					-	-	(343)	(149)
2180								
2181	25399	Other Deferred Credits						
2182		P	S		(2,691,877)	(804,973)	(2,691,877)	(804,973)
2183		LABOR	SO		(57,229,532)	(24,877,230)	(57,229,532)	(24,603,332)
2184		P	SG		(24,069,771)	(10,614,594)	(24,069,771)	(10,428,736)
2185		P	SE		(7,896,977)	(3,472,753)	(7,896,977)	(3,430,697)
2186				B15	(91,888,157)	(39,769,550)	(91,888,157)	(39,267,738)

2020 PROTOCOL 13-Month Average				JUNE 2020 UNADJUSTED RESULTS		JUNE 2020 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2256								
2257								
2258	108SP	Steam Prod Plant Accumulated Depr						
2259		P	S		10,446,593	8,775,068	(165,870,851)	(167,542,376)
2260		P	SG		(771,214,082)	(340,099,815)	(771,214,082)	(334,144,783)
2261		P	SG		(735,735,253)	(324,453,908)	(735,735,253)	(318,772,831)
2262		P	SG		(1,553,498,703)	(685,081,656)	(1,553,498,703)	(673,086,110)
2263		P	SG		-	-	-	-
2264		P	SG		(253,467,325)	(111,777,251)	(253,467,325)	(109,820,069)
2265				B17	<u>(3,303,468,771)</u>	<u>(1,452,637,563)</u>	<u>(3,479,786,214)</u>	<u>(1,603,366,169)</u>
2266								
2267	108NP	Nuclear Prod Plant Accumulated Depr						
2268		P	SG		-	-	-	-
2269		P	SG		-	-	-	-
2270		P	SG		-	-	-	-
2271				B17	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2272								
2273								
2274	108HP	Hydraulic Prod Plant Accum Depr						
2275		P	S		3,837,894	-	3,837,894	-
2276		P	SG		(174,909,309)	(77,133,736)	(174,909,309)	(75,783,151)
2277		P	SG		(30,745,950)	(13,558,741)	(30,745,950)	(13,321,332)
2278		P	SG		(203,687,669)	(89,824,784)	(182,673,934)	(79,147,338)
2279		P	SG		(54,703,652)	(24,123,914)	(54,703,652)	(23,701,512)
2280				B17	<u>(460,208,686)</u>	<u>(204,641,175)</u>	<u>(439,194,951)</u>	<u>(191,953,333)</u>
2281								
2282	108OP	Other Production Plant - Accum Depr						
2283		P	S		-	-	-	-
2284		P	SG		-	-	-	-
2285		P	SG		(136,906,486)	(60,374,767)	(136,906,486)	(59,317,625)
2286		P	SG		(439,483,088)	(193,808,853)	(439,483,088)	(190,415,326)
2287		P	SG		(38,509,178)	(16,982,268)	(38,509,178)	(16,684,914)
2288				B17	<u>(614,898,752)</u>	<u>(271,165,888)</u>	<u>(614,898,752)</u>	<u>(266,417,866)</u>
2289								
2290	108EP	Experimental Plant - Accum Depr						
2291		P	SG		-	-	-	-
2292		P	SG		-	-	-	-
2293					-	-	-	-
2294								
2295		Total Production Plant Accum Depreciation		B17	<u>(4,378,576,208)</u>	<u>(1,928,444,625)</u>	<u>(4,533,879,917)</u>	<u>(2,061,737,367)</u>
2296								
2297		Summary of Prod Plant Depreciation by Factor						
2298		S			14,284,487	8,775,068	(162,032,957)	(167,542,376)
2299		DGP			-	-	-	-
2300		DGU			-	-	-	-
2301		SG			(4,392,860,695)	(1,937,219,693)	(4,371,846,960)	(1,894,194,991)
2302		SSGCH			-	-	-	-
2303		SSGCT			-	-	-	-
2304		Total of Prod Plant Depreciation by Factor			<u>(4,378,576,208)</u>	<u>(1,928,444,625)</u>	<u>(4,533,879,917)</u>	<u>(2,061,737,367)</u>
2305								
2306								
2307	108TP	Transmission Plant Accumulated Depr						
2308		T	SG		(355,532,486)	(156,787,247)	(355,532,486)	(154,041,955)
2309		T	SG		(423,631,333)	(186,818,344)	(423,631,333)	(183,547,219)
2310		T	SG		(1,084,307,846)	(478,171,893)	(1,084,307,846)	(469,799,266)
2311		Total Trans Plant Accum Depreciation		B17	<u>(1,863,471,665)</u>	<u>(821,777,483)</u>	<u>(1,863,471,665)</u>	<u>(807,388,439)</u>

2020 PROTOCOL 13-Month Average				JUNE 2020 UNADJUSTED RESULTS		JUNE 2020 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2312	108360	Land and Land Rights						
2313		DPW	S		(10,416,695)	(3,326,548)	(10,416,695)	(3,326,548)
2314				B17	(10,416,695)	(3,326,548)	(10,416,695)	(3,326,548)
2315								
2316	108361	Structures and Improvements						
2317		DPW	S		(28,917,637)	(12,658,191)	(28,917,637)	(12,658,191)
2318				B17	(28,917,637)	(12,658,191)	(28,917,637)	(12,658,191)
2319								
2320	108362	Station Equipment						
2321		DPW	S		(298,683,163)	(122,255,409)	(298,683,163)	(122,255,409)
2322				B17	(298,683,163)	(122,255,409)	(298,683,163)	(122,255,409)
2323								
2324	108363	Storage Battery Equipment						
2325		DPW	S		-	-	-	-
2326				B17	-	-	-	-
2327								
2328	108364	Poles, Towers & Fixtures						
2329		DPW	S		(671,506,790)	(160,185,145)	(671,506,790)	(160,185,145)
2330				B17	(671,506,790)	(160,185,145)	(671,506,790)	(160,185,145)
2331								
2332	108365	Overhead Conductors						
2333		DPW	S		(340,571,178)	(88,047,767)	(340,571,178)	(88,047,767)
2334				B17	(340,571,178)	(88,047,767)	(340,571,178)	(88,047,767)
2335								
2336	108366	Underground Conduit						
2337		DPW	S		(174,088,807)	(84,352,674)	(174,088,807)	(84,352,674)
2338				B17	(174,088,807)	(84,352,674)	(174,088,807)	(84,352,674)
2339								
2340	108367	Underground Conductors						
2341		DPW	S		(409,811,647)	(235,429,217)	(409,811,647)	(235,429,217)
2342				B17	(409,811,647)	(235,429,217)	(409,811,647)	(235,429,217)
2343								
2344	108368	Line Transformers						
2345		DPW	S		(552,222,894)	(136,907,017)	(552,222,894)	(136,907,017)
2346				B17	(552,222,894)	(136,907,017)	(552,222,894)	(136,907,017)
2347								
2348	108369	Services						
2349		DPW	S		(334,990,496)	(114,087,563)	(334,990,496)	(114,087,563)
2350				B17	(334,990,496)	(114,087,563)	(334,990,496)	(114,087,563)
2351								
2352	108370	Meters						
2353		DPW	S		(78,276,062)	(46,352,054)	(78,276,062)	(46,352,054)
2354				B17	(78,276,062)	(46,352,054)	(78,276,062)	(46,352,054)
2355								
2356								
2357								
2358	108371	Installations on Customers' Premises						
2359		DPW	S		(7,275,051)	(3,362,446)	(7,275,051)	(3,362,446)
2360				B17	(7,275,051)	(3,362,446)	(7,275,051)	(3,362,446)
2361								
2362	108372	Leased Property						
2363		DPW	S		-	-	-	-
2364				B17	-	-	-	-
2365								
2366	108373	Street Lights						
2367		DPW	S		(31,518,017)	(12,373,340)	(31,518,017)	(12,373,340)
2368				B17	(31,518,017)	(12,373,340)	(31,518,017)	(12,373,340)
2369								
2370	108D00	Unclassified Dist Plant - Acct 300						
2371		DPW	S		-	-	-	-
2372				B17	-	-	-	-
2373								
2374	108DS	Unclassified Dist Sub Plant - Acct 300						
2375		DPW	S		-	-	-	-
2376				B17	-	-	-	-
2377								
2378	108DP	Unclassified Dist Sub Plant - Acct 300						
2379		DPW	S		6,144,691	3,437,912	6,144,691	3,437,912
2380				B17	6,144,691	3,437,912	6,144,691	3,437,912
2381								
2382								
2383		Total Distribution Plant Accum Depreciation		B17	(2,932,133,747)	(1,015,899,461)	(2,932,133,747)	(1,015,899,461)
2384								
2385		Summary of Distribution Plant Depr by Factor						
2386		S			(2,932,133,747)	(1,015,899,461)	(2,932,133,747)	(1,015,899,461)
2387								
2388		Total Distribution Depreciation by Factor			(2,932,133,747)	(1,015,899,461)	(2,932,133,747)	(1,015,899,461)

2020 PROTOCOL 13-Month Average				JUNE 2020 UNADJUSTED RESULTS		JUNE 2020 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2460								
2461	111HP	Accum Prov for Amort-Hydro						
2462		P	SG		-	-	-	-
2463		P	SG		-	-	-	-
2464		P	SG		(2,671,691)	(1,178,196)	(2,671,691)	(1,157,567)
2465		P	SG		-	-	-	-
2466				B18	<u>(2,671,691)</u>	<u>(1,178,196)</u>	<u>(2,671,691)</u>	<u>(1,157,567)</u>
2467								
2468								
2469	111IP	Accum Prov for Amort-Intangible Plant						
2470		I-SITUS	S		30,339,987	31,612,634	(1,325,641)	(52,994)
2471		I-DGP	SG		-	-	-	-
2472		I-DGU	SG		(498,069)	(219,645)	(498,069)	(215,799)
2473		P	SE		(6)	(3)	(6)	(3)
2474		I-SG	SG		(93,300,752)	(41,144,954)	(93,300,752)	(40,424,520)
2475		I-SG	SG		(109,576,547)	(48,322,462)	(36,419,363)	(15,779,458)
2476		I-SG	SG		(6,201,969)	(2,735,023)	(6,201,969)	(2,687,134)
2477		CUST	CN		(142,704,161)	(68,404,050)	(142,704,161)	(68,404,050)
2478		P	SG		-	-	-	-
2479		P	SG		(26,408)	(11,646)	(26,408)	(11,442)
2480		PTD	SO		(296,633,430)	(128,944,232)	(296,633,430)	(127,524,558)
2481				B18	<u>(618,601,354)</u>	<u>(258,169,381)</u>	<u>(577,109,798)</u>	<u>(255,099,957)</u>
2482	111IP	Less Non-Regulated Plant						
2483		NUTIL	OTH		-	-	-	-
2484					<u>(618,601,354)</u>	<u>(258,169,381)</u>	<u>(577,109,798)</u>	<u>(255,099,957)</u>
2485								
2486	111390	Accum Amtr - Capital Lease						
2487		G-SITUS	S		-	-	-	-
2488		P	SG		-	-	-	-
2489		PTD	SO		-	-	-	-
2490				B9	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2491								
2492		Remove Capital Lease Amtr			-	-	-	-
2493								
2494		Total Accum Provision for Amortization		B18	<u>(636,126,407)</u>	<u>(260,926,179)</u>	<u>(594,634,851)</u>	<u>(257,819,000)</u>
2495								
2496								
2497								
2498								
2499		Summary of Amortization by Factor						
2500		S			19,064,907	31,589,483	(12,600,721)	(76,145)
2501		DGP			-	-	-	-
2502		DGU			-	-	-	-
2503		SE			(6)	(3)	(6)	(3)
2504		SO			(300,211,711)	(130,499,683)	(300,211,711)	(129,062,884)
2505		CN			(142,704,161)	(68,404,050)	(142,704,161)	(68,404,050)
2506		SSGCT			-	-	-	-
2507		SSGCH			-	-	-	-
2508		SG			(212,275,436)	(93,611,927)	(139,118,252)	(60,275,920)
2509		Less Capital Lease			-	-	-	-
2510		Total Provision For Amortization by Factor			<u>(636,126,407)</u>	<u>(260,926,179)</u>	<u>(594,634,851)</u>	<u>(257,819,000)</u>

3. REVENUE ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 3 Adjustment Summary
Twelve Months Ended June 30, 2020

		Type A 3.2	Type A 3.4	Type A 3.5	Type A 3.6	Type A 3.7
	Total Adjustments	Revenue Normalizing	REC Revenue Reallocation	Wheeling Revenue	REC and NPC Accruals	2017 Protocol Adjustment
1 Operating Revenues:						
2 General Business Revenues	(14,959,499)	(4,314,851)	-	-	19,877,002	2,199,998
3 Interdepartmental	-	-	-	-	-	-
4 Special Sales	13,370,122	-	-	-	-	-
5 Other Operating Revenues	1,685,132	-	1,014,739	670,394	-	-
6 Total Operating Revenues	95,756	(4,314,851)	1,014,739	670,394	19,877,002	2,199,998
7						
8 Operating Expenses:						
9 Steam Production	-	-	-	-	-	-
10 Nuclear Production	-	-	-	-	-	-
11 Hydro Production	-	-	-	-	-	-
12 Other Power Supply	-	-	-	-	-	-
13 Transmission	-	-	-	-	-	-
14 Distribution	-	-	-	-	-	-
15 Customer Accounting	-	-	-	-	-	-
16 Customer Service & Info	-	-	-	-	-	-
17 Sales	-	-	-	-	-	-
18 Administrative & General	-	-	-	-	-	-
19						
20 Total O&M Expenses	-	-	-	-	-	-
21						
22 Depreciation	-	-	-	-	-	-
23 Amortization	-	-	-	-	-	-
24 Taxes Other Than Income	-	-	-	-	-	-
25 Income Taxes - Federal	19,195	(864,924)	203,407	134,382	3,984,400	440,996
26 Income Taxes - State	4,347	(195,881)	46,066	30,434	902,356	99,873
27 Income Taxes - Def Net	16	-	-	-	-	-
28 Investment Tax Credit Adj.	-	-	-	-	-	-
29 Misc Revenue & Expense	(47)	-	-	-	-	-
30						
31 Total Operating Expenses:	23,511	(1,060,805)	249,473	164,816	4,886,757	540,869
32						
33 Operating Rev For Return:	72,244	(3,254,046)	765,265	505,577	14,990,245	1,659,129
34						
35 Rate Base:						
36 Electric Plant In Service	-	-	-	-	-	-
37 Plant Held for Future Use	-	-	-	-	-	-
38 Misc Deferred Debits	-	-	-	-	-	-
39 Elec Plant Acq Adj	-	-	-	-	-	-
40 Pensions	-	-	-	-	-	-
41 Prepayments	-	-	-	-	-	-
42 Fuel Stock	-	-	-	-	-	-
43 Material & Supplies	-	-	-	-	-	-
44 Working Capital	262	(11,824)	2,781	1,837	54,469	6,029
45 Weatherization Loans	-	-	-	-	-	-
46 Misc Rate Base	-	-	-	-	-	-
47						
48 Total Electric Plant:	262	(11,824)	2,781	1,837	54,469	6,029
49						
50 Rate Base Deductions:						
51 Accum Prov For Deprec	-	-	-	-	-	-
52 Accum Prov For Amort	-	-	-	-	-	-
53 Accum Def Income Tax	41	-	-	-	-	-
54 Unamortized ITC	-	-	-	-	-	-
55 Customer Adv For Const	-	-	-	-	-	-
56 Customer Service Deposits	-	-	-	-	-	-
57 Misc Rate Base Deductions	(149)	-	-	-	-	-
58						
59 Total Rate Base Deductions	(108)	-	-	-	-	-
60						
61 Total Rate Base:	154	(11,824)	2,781	1,837	54,469	6,029
62						
63 Return on Rate Base	-0.014%	-0.049%	0.012%	0.008%	0.226%	0.025%
64						
65 Return on Equity	-0.027%	-0.095%	0.022%	0.015%	0.438%	0.048%
66						
67 TAX CALCULATION:						
68 Operating Revenue	95,802	(4,314,851)	1,014,739	670,394	19,877,002	2,199,998
69 Other Deductions	-	-	-	-	-	-
70 Interest (AFUDC)	-	-	-	-	-	-
71 Interest	4	(284)	67	44	1,310	145
72 Schedule "M" Additions	27	-	-	-	-	-
73 Schedule "M" Deductions	73	-	-	-	-	-
74 Income Before Tax	95,752	(4,314,567)	1,014,672	670,349	19,875,692	2,199,853
75						
76 State Income Taxes	4,347	(195,881)	46,066	30,434	902,356	99,873
77 Taxable Income	91,405	(4,118,685)	968,606	639,915	18,973,336	2,099,980
78						
79 Federal Income Taxes + Other	19,195	(864,924)	203,407	134,382	3,984,400	440,996

Rocky Mountain Power
Utah Results of Operations
Tab 3 Adjustment Summary
Twelve Months Ended June 30, 2020

	Type A 3.8 NTUA Contract Reallocation Adjustment	Type B 3.1 Temperature Normalizing	Type B 3.3 SO2 Emission Allowances	Type B 3.6 REC and NPC Accruals
1 Operating Revenues:				
2 General Business Revenues	-	(12,844,646)	-	(19,877,002)
3 Interdepartmental	-	-	-	-
4 Special Sales	13,370,122	-	-	-
5 Other Operating Revenues	-	-	-	-
6 Total Operating Revenues	13,370,122	(12,844,646)	-	(19,877,002)
7				
8 Operating Expenses:				
9 Steam Production	-	-	-	-
10 Nuclear Production	-	-	-	-
11 Hydro Production	-	-	-	-
12 Other Power Supply	-	-	-	-
13 Transmission	-	-	-	-
14 Distribution	-	-	-	-
15 Customer Accounting	-	-	-	-
16 Customer Service & Info	-	-	-	-
17 Sales	-	-	-	-
18 Administrative & General	-	-	-	-
19				
20 Total O&M Expenses	-	-	-	-
21				
22 Depreciation	-	-	-	-
23 Amortization	-	-	-	-
24 Taxes Other Than Income	-	-	-	-
25 Income Taxes - Federal	2,680,078	(2,574,745)	1	(3,984,400)
26 Income Taxes - State	606,964	(583,108)	0	(902,356)
27 Income Taxes - Def Net	-	-	16	-
28 Investment Tax Credit Adj.	-	-	-	-
29 Misc Revenue & Expense	-	-	(47)	-
30				
31 Total Operating Expenses:	3,287,042	(3,157,853)	(30)	(4,886,757)
32				
33 Operating Rev For Return:	10,083,080	(9,686,792)	30	(14,990,245)
34				
35 Rate Base:				
36 Electric Plant In Service	-	-	-	-
37 Plant Held for Future Use	-	-	-	-
38 Misc Deferred Debits	-	-	-	-
39 Elec Plant Acq Adj	-	-	-	-
40 Pensions	-	-	-	-
41 Prepayments	-	-	-	-
42 Fuel Stock	-	-	-	-
43 Material & Supplies	-	-	-	-
44 Working Capital	36,638	(35,198)	0	(54,469)
45 Weatherization Loans	-	-	-	-
46 Misc Rate Base	-	-	-	-
47				
48 Total Electric Plant:	36,638	(35,198)	0	(54,469)
49				
50 Rate Base Deductions:				
51 Accum Prov For Deprec	-	-	-	-
52 Accum Prov For Amort	-	-	-	-
53 Accum Def Income Tax	-	-	41	-
54 Unamortized ITC	-	-	-	-
55 Customer Adv For Const	-	-	-	-
56 Customer Service Deposits	-	-	-	-
57 Misc Rate Base Deductions	-	-	(149)	-
58				
59 Total Rate Base Deductions	-	-	(108)	-
60				
61 Total Rate Base:	36,638	(35,198)	(108)	(54,469)
62				
63 Return on Rate Base	0.152%	-0.152%	0.000%	-0.235%
64				
65 Return on Equity	0.294%	-0.294%	0.000%	-0.455%
66				
67 TAX CALCULATION:				
68 Operating Revenue	13,370,122	(12,844,646)	47	(19,877,002)
69 Other Deductions	-	-	-	-
70 Interest (AFUDC)	-	-	-	-
71 Interest	881	(847)	(3)	(1,310)
72 Schedule "M" Additions	-	-	27	-
73 Schedule "M" Deductions	-	-	73	-
74 Income Before Tax	13,369,241	(12,843,799)	3	(19,875,692)
75				
76 State Income Taxes	606,964	(583,108)	0	(902,356)
77 Taxable Income	12,762,277	(12,260,690)	2	(18,973,336)
78				
79 Federal Income Taxes + Other	2,680,078	(2,574,745)	1	(3,984,400)

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Residential	440	B	(11,326,273)	UT	100.000%	(11,326,273)	
Commercial	442	B	(1,198,863)	UT	100.000%	(1,198,863)	
Irrigation	442	B	(319,509)	UT	100.000%	(319,509)	
Total			<u>(12,844,646)</u>			<u>(12,844,646)</u>	3.1.1

Description of Adjustment:

This adjustment normalizes general business revenue in results by comparing unadjusted sales to temperature normalized sales. Revenue recorded during the 12 months ended June 2020 is restated to reflect normal temperature patterns over a 20-year rolling time period. This revenue adjustment corresponds with temperature adjustments made to system peak, energy and net power costs.

Rocky Mountain Power
Utah Results of Operations - June 2020
Summary of Revenue Adjustments - State of Utah
Historical 12 Months Ended June 2020
Table 1 Summary
(\$000)

	A	B	C	Ref 3.2 D	Ref 3.1 E	F	G
	Total Revenue ¹	Reconciling Adjustments ²	JAM Model Beginning Point	Type A Normalizing Adjustments ³	Type B Temperature Normalization	Total Adjustments	Total Adjusted Revenue
Residential	\$ 793,815	\$ (7,539)	\$ 786,276	\$ (440)	\$ (11,326)	\$ (11,766)	\$ 774,510
Commercial	\$ 726,642	(7,460)	\$ 719,183	\$ (546)	\$ (1,199)	\$ (1,745)	\$ 717,438
Industrial	\$ 344,113	(6,443)	\$ 337,670	\$ (1,605)	\$ -	\$ (1,605)	\$ 336,065
Situs Contracts	\$ 121,359	-	\$ 121,359	\$ (1,673)	\$ -	\$ (1,673)	\$ 119,686
Irrigation	\$ 16,732	(191)	\$ 16,541	\$ (56)	\$ (320)	\$ (376)	\$ 16,165
Public St & Hwy	\$ 7,281	(55)	\$ 7,226	\$ 6	\$ -	\$ 6	\$ 7,231
Total Utah	\$ 2,009,942	\$ (21,687)	\$ 1,988,255	\$ (4,315)	\$ (12,845)	\$ (17,159)	\$ 1,971,095
Source / Formula	Page 3.1.4	Page 3.1.4	A + B	Page 3.1.4	Page 3.1.4	D + E	Page 3.1.4

¹ All revenues are as booked in the company's revenue reporting system.

² Reflects property insurance reserve revenue recognized under GAAP but netted against expense in regulatory results. Also includes Blue Sky, solar feed-in revenue, and demand-side management revenue.

³ Includes removal of revenue adjustment - deferred NPC, revenue accounting adj and special contracts buy-through.

Rocky Mountain Power
Utah Results of Operations - June 2020
Summary of Energy Adjustments (MWh) - State of Utah
Historical 12 Months Ended June 2020
Table 1 (MWh)

	A	B	A + B
	Total MWhs ¹	Total Adjustment MWhs ²	Total Utah Adjusted MWhs
Residential	7,370,702	(105,260)	7,265,441
Commercial	8,856,006	(24,376)	8,831,631
Industrial	5,345,756	(13,945)	5,331,811
Situs Contracts	2,688,071	(18,864)	2,669,207
Irrigation	223,846	(5,056)	218,790
Public St & Hwy	59,041	-	59,041
Total Utah	24,543,422	(167,501)	24,375,921

1. All MWhs are as booked in the Company's revenue report system.
2. Includes weather normalization and buy-through MWhs for special contracts.

Rocky Mountain Power
 Utah Results of Operations - June 2020
 Summary of Revenue Adjustments - State of Utah
 Historical 12 Months Ended June 2020
 Table 1 Detail

	305 Report Booked ¹	Reconciling Adjustments ²	Unadjusted Revenues	Type 1 Adjustments			Total Adjustment	Adjusted Actual
				Normalization ³ Type A	Unbilled Type A	Temperature Type B		
Residential								
1	719,044,131	-	719,044,131	-	5,502,388	(10,686,725)	(5,184,337)	713,859,793
2	336,739	-	336,739	-	2,577	(10,700)	(8,123)	328,615
2E	425,260	-	425,260	-	3,254	-	3,254	428,514
3	16,006,300	-	16,006,300	-	122,486	(209,151)	(86,665)	15,919,635
135	19,714,327	-	19,714,327	-	150,861	(293,002)	(142,141)	19,572,186
6	11,759,840	-	11,759,840	-	89,991	(35,111)	54,880	11,814,720
6-135	308,901	-	308,901	-	2,349	(916)	1,433	308,333
6A	701,635	-	701,635	-	5,369	-	5,369	707,004
6A-135	7,959	-	7,959	-	61	-	61	8,020
6B	5,596	-	5,596	-	43	-	43	5,639
7	613,547	-	613,547	-	4,695	-	4,695	618,242
8	56,167	-	56,167	-	430	-	430	56,597
23	11,002,259	-	11,002,259	-	84,193	(90,611)	(6,418)	10,995,841
23-135	170,188	-	170,188	-	1,302	(56)	1,246	171,434
PTLD	105	-	105	-	1	-	1	106
Subtotal	780,150,953	-	780,150,953	-	5,970,000	(11,326,273)	(5,356,273)	774,794,680
Rev Adj - Deferred NPC	2,303,330	-	2,303,330	(2,303,330)	-	-	(2,303,330)	-
Rev Accounting Adj	(1,863,634)	-	(1,863,634)	1,863,634	-	-	1,863,634	-
Income Tax Feferral Adj.	(6,170)	6,170	-	-	-	-	-	-
Solar Feed-in Revenue	1,517,318	(1,517,318)	-	-	-	-	-	-
DSM	4,454,398	(4,454,398)	-	-	-	-	-	-
Blue Sky	2,274,562	(2,274,562)	-	-	-	-	-	-
Rev Adj - Property Insurance	(701,424)	701,424	-	-	-	-	-	-
Subtotal	7,978,379	(7,538,683)	439,696	(439,696)	-	-	(439,696)	-
Unbilled	5,970,000	-	5,970,000	-	(5,970,000)	-	(5,970,000)	-
AGA/Revenue Credit	(284,323)	-	(284,323)	-	-	-	-	(284,323)
Total	793,815,009	(7,538,683)	786,276,326	(439,696)	-	(11,326,273)	(11,765,969)	774,510,357
Commercial								
6	402,481,155	-	402,481,155	-	1,058,966	(643,609)	415,357	402,896,512
6-135	11,251,803	-	11,251,803	-	29,605	(17,993)	11,612	11,263,415
6A	31,407,113	-	31,407,113	-	82,635	(57,049)	25,586	31,432,699
6A-135	1,396,289	-	1,396,289	-	3,674	(2,536)	1,138	1,397,427
6B	320,342	-	320,342	-	843	(364)	479	320,821
7	1,628,253	-	1,628,253	-	4,284	-	4,284	1,632,537
8	61,295,917	-	61,295,917	-	161,275	(105,643)	55,632	61,351,549
8-135	4,347,069	-	4,347,069	-	11,438	(7,492)	3,946	4,351,015
9	58,880,009	-	58,880,009	-	154,919	-	154,919	59,034,928
9A	1,454,386	-	1,454,386	-	3,827	-	3,827	1,458,213
15M	1,009,534	-	1,009,534	-	2,656	-	2,656	1,012,190
15T	338,416	-	338,416	-	890	-	890	339,306
23	120,101,958	-	120,101,958	-	316,000	(360,768)	(44,768)	120,057,190
23-135	1,134,829	-	1,134,829	-	2,986	(3,409)	(423)	1,134,406
31	9,245,014	-	9,245,014	-	24,325	-	24,325	9,269,339
32	6,338,102	-	6,338,102	-	16,676	-	16,676	6,354,778
PTLD	452	-	452	-	1	-	1	453
Subtotal	712,630,639	-	712,630,639	-	1,875,000	(1,198,863)	676,137	713,306,776
Rev Adj - Deferred NPC	2,965,311	-	2,965,311	(2,965,311)	-	-	(2,965,311)	-
Rev Accounting Adj	(2,418,851)	-	(2,418,851)	2,418,851	-	-	2,418,851	-
Income Tax Feferral Adj.	445	(445)	-	-	-	-	-	-
Solar Feed-in Revenue	1,949,100	(1,949,100)	-	-	-	-	-	-
DSM	5,707,622	(5,707,622)	-	-	-	-	-	-
Blue Sky	478,439	(478,439)	-	-	-	-	-	-
Rev Adj - Property Insurance	(676,088)	676,088	-	-	-	-	-	-
Subtotal	8,005,978	(7,459,518)	546,460	(546,460)	-	-	(546,460)	-
Unbilled	1,875,000	-	1,875,000	-	(1,875,000)	-	(1,875,000)	-
AGA/Revenue Credit	4,130,802	-	4,130,802	-	-	-	-	4,130,802
Total	726,642,419	(7,459,518)	719,182,901	(546,460)	-	(1,198,863)	(1,745,323)	717,437,578
Industrial								
6	50,279,024	-	50,279,024	-	222,525	-	222,525	50,501,550
6-135	320,565	-	320,565	-	1,419	-	1,419	321,984
6A	6,425,028	-	6,425,028	-	28,436	-	28,436	6,453,464
6A-135	550,634	-	550,634	-	2,437	-	2,437	553,071
6B	-	-	-	-	-	-	-	-
7	202,351	-	202,351	-	896	-	896	203,247
8	74,073,604	-	74,073,604	-	327,836	-	327,836	74,401,440
9	191,252,447	-	191,252,447	-	846,449	-	846,449	192,098,896
9A	1,616,861	-	1,616,861	-	7,156	-	7,156	1,624,017
15M	2,322	-	2,322	-	10	-	10	2,332
15T	4,922	-	4,922	-	22	-	22	4,944
21	148,740	-	148,740	-	658	-	658	149,398
23	5,103,245	-	5,103,245	-	22,586	-	22,586	5,125,831
23-135	17,447	-	17,447	-	77	-	77	17,524
31	3,801,037	-	3,801,037	-	16,823	-	16,823	3,817,860
Contract 1	30,634,095	-	30,634,095	-	1,085,291	-	1,085,291	31,719,386
Contract 2	36,470,264	-	36,470,264	(1,640,717)	(631,458)	-	(2,272,176)	34,198,088
Contract 3	54,255,080	-	54,255,080	-	(486,163)	-	(486,163)	53,768,917
Subtotal	455,157,667	-	455,157,667	(1,640,717)	1,445,000	-	(195,717)	454,961,950

Rocky Mountain Power
 Utah Results of Operations - June 2020
 Summary of Revenue Adjustments - State of Utah
 Historical 12 Months Ended June 2020
 Table 1 Detail

	Type 1 Adjustments							Adjusted Actual
	305 Report Booked ¹	Reconciling Adjustments ²	Unadjusted Revenues	Normalization ³ Type A	Unbilled Type A	Temperature Type B	Total Adjustment	
Rev Adj - Deferred NPC	2,618,070	-	2,618,070	(2,618,070)	-	-	(2,618,070)	-
Rev Accounting Adj	(980,715)	-	(980,715)	980,715	-	-	980,715	-
Income Tax deferral Adj.	(925)	925	-	-	-	-	-	-
Solar Feed-in Revenue DSM	1,721,533	(1,721,533)	-	-	-	-	-	-
Blue Sky	5,043,102	(5,043,102)	-	-	-	-	-	-
Rev Adj - Property Insurance	122,055	(122,055)	-	-	-	-	-	-
	(442,672)	442,672	-	-	-	-	-	-
Subtotal	8,080,448	(6,443,094)	1,637,354	(1,637,354)	-	-	(1,637,354)	-
Unbilled	1,445,000	-	1,445,000	-	(1,445,000)	-	(1,445,000)	-
AGA/Revenue Credit	789,003	-	789,003	-	-	-	-	789,003
Total	465,472,118	(6,443,094)	459,029,025	(3,278,072)	-	-	(3,278,072)	455,750,953
Irrigation								
10	17,010,591	-	17,010,591	-	(1,372,913)	(307,399)	(1,680,312)	15,330,279
10-135	670,142	-	670,142	-	(54,087)	(12,110)	(66,197)	603,945
Subtotal	17,680,734	-	17,680,734	-	(1,427,000)	(319,509)	(1,746,509)	15,934,224
Rev Adj - Deferred NPC	86,620	-	86,620	(86,620)	-	-	(86,620)	-
Rev Accounting Adj	(30,384)	-	(30,384)	30,384	-	-	30,384	-
Income Tax deferral Adj.	6,024	(6,024)	-	-	-	-	-	-
Solar Feed-in Revenue DSM	53,856	(53,856)	-	-	-	-	-	-
Blue Sky	147,567	(147,567)	-	-	-	-	-	-
Rev Adj - Property Insurance	9	(9)	-	-	-	-	-	-
	(16,764)	16,764	-	-	-	-	-	-
Subtotal	246,928	(190,692)	56,236	(56,236)	-	-	(56,236)	-
Unbilled	(1,427,000)	-	(1,427,000)	-	1,427,000	-	1,427,000	-
AGA/Revenue Credit	231,082	-	231,082	-	-	-	-	231,082
Total	16,731,744	(190,692)	16,541,052	(56,236)	-	(319,509)	(375,745)	16,165,307
Public Street & Highway Lighting								
7	105,308	-	105,308	-	(7,812)	-	(7,812)	97,496
11	4,082,077	-	4,082,077	-	(302,801)	-	(302,801)	3,779,276
12E	2,607,517	-	2,607,517	-	(193,421)	-	(193,421)	2,414,096
12F	120,589	-	120,589	-	(8,945)	-	(8,945)	111,644
12P	365,622	-	365,622	-	(27,121)	-	(27,121)	338,501
15M	68,905	-	68,905	-	(5,111)	-	(5,111)	63,794
15T	455,524	-	455,524	-	(33,789)	-	(33,789)	421,735
Subtotal	7,805,543	-	7,805,543	-	(579,000)	-	(579,000)	7,226,543
Rev Adj - Deferred NPC	22,262	-	22,262	(22,262)	-	-	(22,262)	-
Rev Accounting Adj	(27,874)	-	(27,874)	27,874	-	-	27,874	-
Income Tax deferral Adj.	626	(626)	-	-	-	-	-	-
Solar Feed-in Revenue DSM	14,314	(14,314)	-	-	-	-	-	-
Blue Sky	40,452	(40,452)	-	-	-	-	-	-
Rev Adj - Property Insurance	-	-	-	-	-	-	-	-
Subtotal	49,779	(55,392)	(5,612)	5,612	-	-	5,612	-
Unbilled	(579,000)	-	(579,000)	-	579,000	-	579,000	-
AGA/Revenue Credit	4,662	-	4,662	-	-	-	-	4,662
Total	7,280,984	(55,392)	7,225,592	5,612	-	-	5,612	7,231,204
Other Sales to Public Authorities								
Blank	-	-	-	-	-	-	-	-
Blank	-	-	-	-	-	-	-	-
Subtotal	-	-	-	-	-	-	-	-
Blank	-	-	-	-	-	-	-	-
Blank	-	-	-	-	-	-	-	-
Blank	-	-	-	-	-	-	-	-
Blank	-	-	-	-	-	-	-	-
Blank	-	-	-	-	-	-	-	-
Blank	-	-	-	-	-	-	-	-
Subtotal	-	-	-	-	-	-	-	-
Blank	-	-	-	-	-	-	-	-
Blank	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-
Total	2,009,942,275	(21,687,379)	1,988,254,895	(4,314,851)	-	(12,844,646)	(17,159,497)	1,971,095,398
	Ref 3.1.1	Ref 3.1.1	Ref 2.3, Ln 99	Ref 3.2	Ref 3.2	Ref 3.1	Ref 3.1.1	Ref 3.1.1

¹ All revenues are as booked in the company's revenue reporting system.
² Reflects property insurance reserve revenue recognized under GAAP but netted against expense in regulatory results. Also includes Blue Sky, solar feed-in revenue, and demand-side management revenue.
³ Includes removal of revenue adjustment - deferred NPC, revenue accounting adj and special contracts buy-through.

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Residential	440	A	(439,696)	UT	100.000%	(439,696)	
Commercial	442	A	(546,460)	UT	100.000%	(546,460)	
Industrial	442	A	(1,605,024)	UT	100.000%	(1,605,024)	
Special Contracts	442	A	(1,673,048)	UT	100.000%	(1,673,048)	
Irrigation	442	A	(56,236)	UT	100.000%	(56,236)	
Public Street & Highway	444	A	5,612	UT	100.000%	5,612	
Other Sales to Public Authorities	445	A	-	UT	100.000%	-	
			<u>(4,314,851)</u>			<u>(4,314,851)</u>	3.1.1

Description of Adjustment:

Included in general business revenue are a number of items that need to be adjusted for reporting and ratemaking regulatory results. These items include removal of revenue accounting adjustments, deferred net power cost, buy-through and normalization of special contract revenue and out-of-period revenue.

**Rocky Mountain Power
Utah Results of Operations - June 2020
SO2 Emission Allowances**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Remove 12 ME June 2020 Allowance Sales	4118	B	62	SE	43.443%	27	3.3.2
Add 12 ME June 2020 Amortization	4118	B	(169)	SE	43.443%	(73)	3.3.1
Adjustment to Rate Base:							
Regulatory Deferred Sales	25398	B	(343)	SE	43.443%	(149)	3.3.1
Adjustment to Taxes:							
Accumulated Deferred Income Taxes	190	B	94	SE	43.443%	41	3.3.1
Schedule M Addition	SCHMAT	B	62	SE	43.443%	27	3.3.1
Schedule M Deduction	SCHMDT	B	169	SE	43.443%	73	3.3.1
DIT Expense	41010	B	52	SE	43.443%	22	3.3.1
DIT Expense	41110	B	(15)	SE	43.443%	(7)	3.3.1

Description of Adjustment:

The Environmental Protection Agency (EPA) has established guidelines that govern the volume of sulfur dioxide (SO2) that can be emitted from the power plants and granted the issuance of SO2 emission allowances to cover each ton emitted. Plants that are not in compliance with EPA guidelines may purchase emission allowances from other companies that have excess allowances. The Public Services Commission of Utah ruled in Docket No. 97-035-01 that all proceeds from the sale of these allowances should be amortized over four years. This adjustment replaces the sales from the 12 months ended June 2020 with the four-year amortization amount.

Rocky Mountain Power
Results of Operations - June 2020
SO2 Emission Allowance Sales

Beginning of the Period Jun-19
Ending of the Period Jun-20

Description	Date Booked	Sales to Date	Accumulated Amortization Jun-20	End Unamort Balance Jun-20	Current Period Amortization 12 ME Jun-20	Beg Unamort. Balance Jun-19	Unrealized Gain SCHMAT 12 ME Jun-20	Realized Gain SCHMDT 12 ME Jun-20	D.I.T. Expense 12 ME Jun-20	Accumulated Deferred Income Tax Jun-19	Accumulated Deferred Income Tax Jun-20
Apr 2016 Sale	Apr-16	188	0	0	32	32	0	32	12	12	0
Apr 2017 Sale	Apr-17	177	144	33	44	77	0	44	17	29	13
Apr 2018 Sale	Apr-18	182	102	80	45	125	0	45	11	31	20
Apr 2019 Sale	Apr-19	173	54	119	43	163	0	43	11	40	29
Apr 2020 Sale	Apr-20	62	4	58	4	0	62	4	(14)	0	14
Totals				290	169	397	62	169	37	112	76

Ref 3.3

Ref 3.3

Ref 3.3

SO2 Credit Unamortized Balance	
Beginning Balance	397
Ending Balance	290
Average Balance	<u>343</u>
	Ref. 3.3

SO2 Sales	
12 Months Ended June 2020	<u>62</u>
	Ref. 3.3

Deferred Income Tax	
	<u>52</u>
	<u>(15)</u>
	<u>37</u>

DIT Unamort Balance	
Beginning Balance	112
Ending Balance	76
Average Balance	<u>94</u>
	Ref. 3.3

Rocky Mountain Power
Results of Operations - June 2020
SO2 Emission Allowance Sales
SAP Account 301947 - Actuals for 12 Months Ended June 2020

Year	Month	Amount	Accumulated Amount
2019	7	-	-
2019	8	-	-
2019	9	-	-
2019	10	-	-
2019	11	-	-
2019	12	-	-
2020	1	-	-
2020	2	-	-
2020	3	-	-
2020	4	(62)	(62)
2020	5	-	(62)
2020	6	-	(62) Ref. 3.3

GL Account Balance
Account Number 301947

Account number	301947	Emissions/Allow Rev
Company code	1000	PacifiCorp
Business area		
Fiscal year	2021	
All documents in currency	*	Display currency USD

Period	Debit	Credit	Balance	Cumulative balance
Balance Car...				
1				
2				
3				
4	10.93	72.47	61.54-	61.54-
5				61.54-
6				61.54-
7				61.54-
8				61.54-
9				61.54-
10				61.54-
11				61.54-
12				61.54-

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Add June 2020 REC Revenues Reallocated According to RPS Eligibility:							
<u>OR/CA/WA RPS Eligible:</u>							
Realloc. of June20 Rev. for Non-RPS States	456	A	108,391	SG	43.327%	46,963	3.4.2
Adjustment for CA RPS Banking	456	A	(4,464)	CA	0.000%	-	3.4.2
Adjustment for OR RPS Banking	456	A	(80,423)	OR	0.000%	-	3.4.2
Adjustment for WA RPS Banking	456	A	(23,504)	WA	0.000%	-	
			-			46,963	
<u>OR/CA RPS Eligible</u>							
Realloc. of June20 Rev. for Non-RPS States	456	A	1,163,500	SG	43.327%	504,111	3.4.2
Adjustment for CA RPS Banking	456	A	(61,179)	CA	0.000%	-	3.4.2
Adjustment for OR RPS Banking	456	A	(1,102,321)	OR	0.000%	-	3.4.2
			-			504,111	
<u>CA RPS Eligible</u>							
Realloc. of June20 Rev. for Non-RPS States	456	A	2,339	SG	43.327%	1,014	3.4.2
Adjustment for CA RPS Banking	456	A	(2,339)	CA	0.000%	-	3.4.2
Adjustment for OR RPS - Ineligible Wind	456	A	(34,803)	OR	0.000%	-	3.4.2
Adjustment for OR RPS - Ineligible Wind	456	A	34,803	OTHER	0.000%	-	3.4.2
			-			1,014	
Remove REC Deferrals	456	A	715,259	SG	43.327%	309,901	3.4.1
Retain 10% Incentive on REC Revenue	456	A	(198,016)	UT	100.000%	(198,016)	3.4.1
Kennecott Contract Situs Allocation	456	A	600,000	UT	100.000%	600,000	3.4.1
Remove Kennecott System Allocation	456	A	(600,000)	SG	43.327%	(259,963)	3.4.1

Description of Adjustment:

Renewable energy credits (RECs) represent the environmental attributes of power produced from renewable energy facilities. RECs can be detached and sold separately from the electricity. RECs may also be applied to meet renewable portfolio standards (RPS) in various states. Currently, California (CA), Oregon (OR), and Washington (WA) have renewable portfolio standards. As such, the Company does not sell RECs that are eligible for CA, OR, or WA RPS compliance. Instead, the Company uses these RECs to comply with current year or future year RPS requirements. This adjustment restates REC revenue for the 12 months ended June 2020 and reallocates the OR, CA, and WA amounts to the Company's other jurisdictions.

This adjustment reflects actual REC revenue for the 12 months ended June 2020 and also includes the 10 percent incentive under paragraph 39 of Docket No. 11-035-200 Stipulation. REC deferrals are also removed for all states. The Utah deferral is added back on a type A basis as part of adjustment 3.6.

This adjustment also corrects the allocation of the Kennecott contract.

Rocky Mountain Power
Utah Results of Operations - June 2020
REC Revenue
Unadjusted Data

Posting Date	Fin Accrual	Fin Reversal	Back Office Actual	SAP Total	Kennecott Removal	SAP Total w/o Kennecott
FERC Acct (Ref B1)	4562700	4562700	4562700		4562700	
SAP Acct	301944	301944	301945		301945	
July-19	(50,617)	323,878	(323,300)	(50,039)	50,000	(39)
August-19	(50,623)	50,617	(50,000)	(50,007)	50,000	(7)
September-19	(404,074)	50,623	(50,000)	(403,451)	50,000	(353,451)
October-19	(971,769)	404,074	(147,000)	(714,695)	50,000	(664,695)
November-19	(847,638)	971,769	(971,010)	(846,878)	50,000	(796,878)
December-19	(870,212)	847,638	(760,214)	(782,789)	50,000	(732,789)
January-20	(125,994)	870,212	(50,000)	694,219	50,000	744,219
February-20	(136,250)	125,994	(50,000)	(60,256)	50,000	(10,256)
March-20	(618,500)	136,250	(618,500)	(1,100,750)	50,000	(1,050,750)
April-20	(532,250)	618,500	(786,130)	(699,880)	50,000	(649,880)
May-20	(280,000)	532,250	(50,000)	202,250	50,000	252,250
June-20	(83,750)	280,000	(280,000)	(83,750)	50,000	(33,750)
12 ME June 2020 Total	(4,971,677)	5,211,805	(4,136,155)	(3,896,027)	600,000	(3,296,027)

Ref 3.4.2

REC deferrals included in unadjusted results:

FERC Account 4562700
Amount Yr. Ended June 2020 **715,259 Ref 3.4**

10 Percent Incentive Details:

	Utah Allocated	Ref
Total Utah-allocated Base Year REC Revenues (Excl. LJ indemnity loss)	1,980,160	Ref. 3.4.2
Less: 10 Percent Incentive to be retained by the Company	198,016	Ref. 3.4
Base Year REC Revenues (Excluding LJ indemnity loss)	1,782,144	

Situs Allocation:

FERC Account 4562700
Amount Yr. Ended June 2020 **600,000 Ref 3.4**

Rocky Mountain Power
Utah Results of Operations - June 2020
REC Revenue
Adjustment to Reallocate June 2020 Revenue

June 2020 - Unadjusted REC Revenues CA/OR/WA RPS Eligible Resources	\$ 191,680
June 2020 - Unadjusted REC CA/OR RPS Eligible Resources	\$ 2,949,424
June 2020 - Unadjusted REC Revenues CA RPS Eligible Resources	\$ 154,923
Total June 2020 Unadjusted REC Revenue	\$ 3,296,027 Ref 3.4.1

Reallocate June 2020 REC Revenue for Renewable Portfolio Standards

	Type	Factor	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
SG Factor Amounts		SG	100.000%	1.4875%	26.8014%	7.8329%	14.5468%	43.3271%	5.9681%	0.0362%	
June 2020 REC Rev - Eligible for CA/OR/WA RPS	A	SG	191,680	2,851	51,373	15,014	27,883	83,049	11,440	69	
			Ref 3.4								
Adjustment for RPS/Commission order	A	SG	108,391	1,612	29,050	8,490	15,767	46,963	6,469	39	
Adjustment for RPS/Commission order	A	Situs	(108,391)	(4,464)	(80,423)	(23,504)					
June 2020 REC Revenues - Reallocated Totals			191,680	-	-	-	43,651	130,012	17,908	109	
			Ref 3.4	Ref 3.4	Ref 3.4	Ref 3.4					
June 2020 REC Rev - Eligible for CA/OR RPS	A	SG	2,949,424	43,872	790,487	231,025	429,047	1,277,900	176,024	1,069	
			Ref 3.4								
Adjustment for RPS/Commission order	A	SG	1,163,500	17,307	311,834	91,136	169,252	504,111	69,439	422	
Adjustment for RPS/Commission order	A	Situs	(1,163,500)	(61,179)	(1,102,321)						
June 2020 REC Revenues - Reallocated Totals			2,949,424	-	-	322,161	598,300	1,782,011	245,463	1,490	
			Ref 3.4	Ref 3.4	Ref 3.4						
June 2020 REC Rev - Eligible for CA RPS Only	A	SG	154,923	2,304	41,522	12,135	22,536	67,124	9,246	56	-
			Ref 3.4								
Adjustment for RPS/Commission order	A	SG	2,339	35	627	183	340	1,014	140	1	
Adjustment for RPS/Commission order	A	Situs	(2,339)	(2,339)	(34,803)						34,803
June 2020 REC Revenue - Reallocated Totals			154,923	-	7,346	12,318	22,877	68,137	9,386	57	34,803
			Ref 3.4	Ref 3.4	Ref 3.4						Ref 3.4
Reallocated REC Revenue for 12 ME June 2020	A	SG	1,274,230	18,954	341,511	99,809	185,360	552,087	76,047	462	-
			Ref 3.4								
	A	Situs	(1,274,230)	(67,982)	(1,217,547)	(23,504)	-	-	-	-	34,803
June 2020 REC Revenue - Total Reallocated			3,296,027	-	7,346	334,479	664,827	1,980,160	272,757	1,656	34,803
			Ref 3.4.1					Ref 3.4.1			

**Rocky Mountain Power
Utah Results of Operations - June 2020
Wheeling Revenue**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Other Electric Revenue	456	A	1,520,192	SG	43.327%	658,655	3.5.1

Adjustment Detail:

Actual Wheeling Revenues 12 ME June 2020			107,663,115				3.5.1
Total Adjustments			<u>1,520,192</u>				Above
Adjusted Wheeling Revenues 12 ME June 2020			<u>109,183,307</u>				3.5.1

Description of Adjustment:

This adjustment reflects a normalized level of wheeling revenues for the 12 months ended June 2020 by removing out-of-period and one-time adjustments.

Rocky Mountain Power
Utah Results of Operations - June 2020
Wheeling Revenue

Customer	Total
3 Phases Renewables, Inc.	(6,079)
Airport Solar Llc	(907,621)
Arizona Public Service Company	(2,740)
Avangrid Renewables, Llc	(5,843,477)
Avista Corporation	(1,026)
Basin Electric Power Cooperative	(502,962)
Black Hills Power & Light Company	(3,133,773)
Bonneville Power Administration	(16,873,469)
Bonneville Power Administration	(4,122,993)
Brookfield Energy Marketing L.P.	(504,996)
Calpine Energy Solutions, Llc	(548,356)
City Of Roseville	(1,578,339)
Clatskanie Pud	(507,342)
Colorado Electric Utility Co.	(9,043)
Conoco Inc	(9)
Constellation Newenergy, Inc.	(26,282)
Constellation Power Source, Inc.	(2,171,508)
Cp Energy	(61)
Deseret Generation & Trans. Co-Op.	(5,243,330)
Eagle Energy Partners I Lp	(35,316)
Enel Trading North America	(2,453)
Energy Keepers, Inc.	(598)
Eugene Water & Electric Board	19,726
Evergreen Biopower	(370,710)
Fall River Rural Electric Cooperati	(151,308)
Falls Creek H.P., Lp	(81,040)
Idaho Power Co. Balancing Ops	(800,323)
Intermountain Renewable(Cyrq Enrgy)	(400,839)
Lh Garrett	(211,564)
Macquarie Energy Llc	(141,594)
Mag Energy Solutions Inc.	(6,304)
Moon Lake Electric Association	(27,882)
Morgan Stanley Capital	(1,484,365)
Navajo Tribal Utility Authority	(85,090)
Nextera Energy Resources, Llc	(3,539,894)
NV Energy	(208,820)
Obsidian Renewables, Llc	(511,669)
Pacific Gas & Electric Company	(146,396)
Pacificorp	948,561
Portland General Electric Company	(18,063)
Powerex	(19,265,196)
Rainbow Energy Marketing Corporatio	(32,252)
Sacramento Municipal Utility Dist	(621,283)
Salt River Project	(823,288)
SeaWest Windpower, Inc.	(5,796)
Shell Energy Na (Coral Power)	(3,448,231)
Sierra Pacific Power Company	(39,172)
So. Cal Public Power Authority	(30,401)
Southern California Edison Company	(3,818,020)
State Of South Dakota	(131,554)
Tenaska Power Services Company	(253,486)
The Energy Authority	(93,949)
Transalta Energy Marketing Corp.	(368,037)
Tri-State Gen. & Trans. Association	(616,778)
Tucson Electric Power Co.	(14,633)
U.S. Bureau Of Reclamation	(54,084)
Utah Associated Municipal Power Sys	(18,998,239)
Utah Municipal Power Agency	(2,981,373)
Warm Springs Power Enterprises	(119,700)
Western Area Power Admin. - Ut	(3,193,010)
Western Area Power Administration	(68,398)
Cowlitz Use of Facilities	(185,028)
Accruals	(3,261,865)

Total (107,663,115)

Ref 3.5

Type	
A	Remove refunds and other out of period adjustments (1,520,192)

Type A adjustments (Remove out of period and one-time adj's) (1,520,192)

Ref 3.5

Wheeling Revenue Totals (109,183,307)

Ref 3.5

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Residential	440	A	7,860,570	UT	100.000%	7,860,570	
Commercial and Industrial	442	A	11,944,197	UT	100.000%	11,944,197	
Public St & Hwy	444	A	72,236	UT	100.000%	72,236	
Other Sales Pub Auth	445	A	-	UT	100.000%	-	
			<u>19,877,002</u>			<u>19,877,002</u>	
Residential	440	B	(7,860,570)	UT	100.000%	(7,860,570)	
Commercial and Industrial	442	B	(11,944,197)	UT	100.000%	(11,944,197)	
Public St & Hwy	444	B	(72,236)	UT	100.000%	(72,236)	
Other Sales Pub Auth	445	B	-	UT	100.000%	-	
			<u>(19,877,002)</u>			<u>(19,877,002)</u>	
Net Adjustment			<u>-</u>			<u>-</u>	

Adjustment Detail:

(1) Schedule 98 REC Revenue							
July 2019 - December 2019			374,438				
(2) Net Power Cost Accrual							
July 2019 - December 2019			19,502,564				
Total Adjustment			<u>19,877,002</u>				

Allocation to FERC Accounts per column "C" ratio on page 3.1.1:

<u>Account Name</u>	<u>Account</u>	<u>Amount (\$000)</u>	<u>Percent</u>
Residential	440	786,276	39.55%
Commercial and Industrial	442	1,194,753	60.09%
Public St & Hwy	444	7,226	0.36%
Other Sales Pub Auth	445	-	0.00%
		<u>1,988,255</u>	<u>100.00%</u>

Description of Adjustment:

This adjustment reflects the impact of the REC and net power cost deferrals on Utah assuming the best estimate for the recovery of each mechanism for July 2019 through December 2019, excluding carrying charges. The items below are adjusted on a Type A basis:

- (1) Renewable Energy Credit Deferral.
- (2) Net Power Cost Deferral.

An adjustment is also included to align the Type B REC and net power cost recoveries with the Type B adjustments made to normalize revenues, jurisdictional allocation factors, and net power cost. The amounts included in the EBA and RBA are calculated based on actual net power costs allocated to Utah customers using actual factors. The Type B revenues, net power costs, and factors included in the Utah June 2020 Results of Operations report are normalized for temperature, hydro production. Therefore, the revenue credited to customers from the EBA and RBA do not align with the Type B revenues and expenses included in the Utah June 2020 Results of Operations report, and adding the accruals to the Report without accounting for these differences will not

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Residential	440	A	633,543	UT	100.000%	633,543	3.7.1
Commercial & Industrial Sales	442	A	1,560,307	UT	100.000%	1,560,307	3.7.1
Public Street & Highway Lighting	444	A	6,148	UT	100.000%	6,148	3.7.1
			<u>2,199,998</u>			<u>2,199,998</u>	

Description of Adjustment:

This adjustment reflects the July 2019 - December 2019 deferral of the 2017 Protocol Equalization Adjustment, which was approved as part of the stipulation in Docket No. 15-035-86. Per the 2017 Protocol stipulation, the Company began deferring the Equalization Adjustment on January 2017 through December 2019 to a regulatory asset. The deferral is credited to general business revenues and was normalized out of results in the revenue accounting adjustments included in adjustment 3.2. This adjustment adds the deferral back into Utah's results of operation.

Rocky Mountain Power
Results of Operations - June 2020
2017 Protocol Equalization Adjustment
GL Account 187306

The deferral of the 2017 Protocol Equalization Adjustment began 1/1/2017. The deferral is credited to revenue accounts.

Accrual

Account Description

187306	Deferral of Account 187306	2,199,998	Ref 3.7.2
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Spread to Revenue Accounts

440	Residential Sales	28.797%
442	Commercial Sales & Industrial (includes Irrigation)	70.923%
444	Public Street & Highway Lighting	0.279%
		<u>100.000%</u>

Reduce Revenue Accounts for Savings:

440	Residential Sales	633,543	Ref 3.7
442	Commercial & Industrial Sales	1,560,307	Ref 3.7
444	Public Street & Highway Lighting	6,148	Ref 3.7
		<u>2,199,998</u>	

Rocky Mountain Power
Results of Operations - June 2020
2017 Protocol Deferral
GL Account 187306

Per the 2017 Protocol stipulation, the Equalization Adjustment is deferred on a monthly basis of \$366,667 per month until the rate effective date of the next general rate case.

	<u>Beg Balance</u>	<u>Deferral</u>	<u>Amortization</u>	<u>End Balance</u>
2017 January	-	366,667		366,667
February	366,667	366,667		733,334
March	733,334	366,667		1,100,001
April	1,100,001	366,667		1,466,668
May	1,466,668	366,667		1,833,335
June	1,833,335	366,667		2,200,002
July	2,200,002	366,667		2,566,669
August	2,566,669	366,667		2,933,336
September	2,933,336	366,667		3,300,003
October	3,300,003	366,667		3,666,670
November	3,666,670	366,667		4,033,337
December	4,033,337	366,663		4,400,000
2018 January	4,400,000	366,663		4,766,663
February	4,766,663	366,663		5,133,326
March	5,133,326	366,675		5,500,001
April	5,500,001	366,667		5,866,668
May	5,866,668	366,667		6,233,335
June	6,233,335	366,667		6,600,002
July	6,600,002	366,667		6,966,669
August	6,966,669	366,667		7,333,336
September	7,333,336	366,667		7,700,003
October	7,700,003	366,667		8,066,670
November	8,066,670	366,667		8,433,337
December	8,433,337	366,663		8,800,000
2019 January	8,800,000	366,667		9,166,667
February	9,166,667	366,667		9,533,334
March	9,533,334	366,667		9,900,001
April	9,900,001	366,667		10,266,668
May	10,266,668	366,667		10,633,335
June	10,633,335	366,667		11,000,002
July	11,000,002	366,667		11,366,669
August	11,366,669	366,667		11,733,336
September	11,733,336	366,667		12,100,003
October	12,100,003	366,667		12,466,670
November	12,466,670	366,667		12,833,337
December	12,833,337	366,663		13,200,000
Deferral July 2019 - December 2019		2,199,998		
		Ref 3.7.1		

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
NTUA Revenues	447	A	(13,370,122)	FERC	0.000%	-	
NTUA Revenues	447	A	<u>13,370,122</u>	UT	100.000%	<u>13,370,122</u>	
			<u>-</u>			<u>13,370,122</u>	

Description of Adjustment:

This adjustment corrects the allocation factor on revenues booked for the NTUA Contract in the year ended June 2020 to be consistent with the treatment of loads.

4. O&M ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 4 Adjustment Summary
Twelve Months Ended June 30, 2020

		Type A 4.1	Type A 4.2	Type B 4.3	Type B 4.4	Type B 4.5
	Total Adjustments	Misc. General Expense & Revenue	Remove Non- Recurring Entries	Insurance Expense	Generation Expense Normalization	Revenue Sensitive Items and Uncollectible Expense
1 Operating Revenues:						
2 General Business Revenues	(227,508)	(227,508)	-	-	-	-
3 Interdepartmental	-	-	-	-	-	-
4 Special Sales	-	-	-	-	-	-
5 Other Operating Revenues	3,195,409	3,195,409	-	-	-	-
6 Total Operating Revenues	2,967,901	2,967,901	-	-	-	-
7						
8 Operating Expenses:						
9 Steam Production	8,297,043	-	-	-	8,297,043	-
10 Nuclear Production	-	-	-	-	-	-
11 Hydro Production	-	-	-	-	-	-
12 Other Power Supply	(1,917,431)	(1,739)	403,356	-	(2,319,049)	-
13 Transmission	-	-	-	-	-	-
14 Distribution	6,648,666	-	6,648,666	-	-	-
15 Customer Accounting	(27,672)	(814)	-	-	-	(26,858)
16 Customer Service & Info	(11,769)	(11,769)	-	-	-	-
17 Sales	-	-	-	-	-	-
18 Administrative & General	3,788,354	(6,287)	15,879	3,817,295	-	(38,534)
19						
20 Total O&M Expenses	16,777,191	(20,608)	7,067,901	3,817,295	5,977,995	(65,392)
21						
22 Depreciation	-	-	-	-	-	-
23 Amortization	-	-	-	-	-	-
24 Taxes Other Than Income	-	-	-	-	-	-
25 Income Taxes - Federal	(2,105,254)	266,514	(1,417,160)	231,877	(1,198,627)	12,143
26 Income Taxes - State	(476,782)	60,358	(320,948)	52,514	(271,456)	2,750
27 Income Taxes - Def Net	(1,245,142)	-	-	(1,246,349)	-	1,207
28 Investment Tax Credit Adj.	-	-	-	-	-	-
29 Misc Revenue & Expense	1,663,044	1,663,044	-	-	-	-
30						
31 Total Operating Expenses:	14,613,059	1,969,309	5,329,793	2,855,337	4,507,912	(49,292)
32						
33 Operating Rev For Return:	(11,645,157)	998,592	(5,329,793)	(2,855,337)	(4,507,912)	49,292
34						
35 Rate Base:						
36 Electric Plant In Service	-	-	-	-	-	-
37 Plant Held for Future Use	-	-	-	-	-	-
38 Misc Deferred Debits	-	-	-	-	-	-
39 Elec Plant Acq Adj	-	-	-	-	-	-
40 Pensions	-	-	-	-	-	-
41 Prepayments	-	-	-	-	-	-
42 Fuel Stock	-	-	-	-	-	-
43 Material & Supplies	-	-	-	-	-	-
44 Working Capital	158,223	3,414	59,407	45,718	50,246	(563)
45 Weatherization Loans	-	-	-	-	-	-
46 Misc Rate Base	-	-	-	-	-	-
47						
48 Total Electric Plant:	158,223	3,414	59,407	45,718	50,246	(563)
49						
50 Rate Base Deductions:						
51 Accum Prov For Deprec	-	-	-	-	-	-
52 Accum Prov For Amort	-	-	-	-	-	-
53 Accum Def Income Tax	(1,279,055)	-	-	(1,275,861)	-	(3,194)
54 Unamortized ITC	-	-	-	-	-	-
55 Customer Adv For Const	-	-	-	-	-	-
56 Customer Service Deposits	-	-	-	-	-	-
57 Misc Rate Base Deductions	5,189,255	-	-	5,189,255	-	-
58						
59 Total Rate Base Deductions	3,910,200	-	-	3,913,394	-	(3,194)
60						
61 Total Rate Base:	4,068,423	3,414	59,407	3,959,112	50,246	(3,756)
62						
63 Return on Rate Base	-0.185%	0.015%	-0.080%	-0.049%	-0.071%	0.001%
64						
65 Return on Equity	-0.358%	0.029%	-0.156%	-0.096%	-0.137%	0.002%
66						
67 TAX CALCULATION:						
68 Operating Revenue	(15,472,334)	1,325,465	(7,067,901)	(3,817,295)	(5,977,995)	65,392
69 Other Deductions	-	-	-	-	-	-
70 Interest (AFUDC)	-	-	-	-	-	-
71 Interest	93,775	(4,009)	1,429	95,237	1,209	(90)
72 Schedule "M" Additions	(4,910)	-	-	-	-	(4,910)
73 Schedule "M" Deductions	(5,069,220)	-	-	(5,069,220)	-	-
74 Income Before Tax	(10,501,799)	1,329,474	(7,069,330)	1,156,688	(5,979,203)	60,573
75						
76 State Income Taxes	(476,782)	60,358	(320,948)	52,514	(271,456)	2,750
77 Taxable Income	(10,025,017)	1,269,116	(6,748,383)	1,104,174	(5,707,747)	57,823
78						
79 Federal Income Taxes + Other	(2,105,254)	266,514	(1,417,160)	231,877	(1,198,627)	12,143

Rocky Mountain Power
 Utah Results of Operations - June 2020
 Miscellaneous General Expense & Revenue

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH ALLOCATED	REF#
Adjustment to Revenue:							
Commercial & Industrial (includes Irrigation)	442	A	(227,508)	UT	100.000%	(227,508)	
Gain on Property Sales	421	A	122,518	UT	100.000%	122,518	
Gain on Property Sales	421	A	1,505,761	SG	43.327%	652,403	
Gain on Property Sales	421	A	564,207	OR	0.000%	-	
Gain on Property Sales	421	A	2,215,688	SO	42.991%	952,538	
Gain on Property Sales	421	A	(29,015)	ID	0.000%	-	
Gain on Property Sales	421	A	(632)	SE	43.443%	(274)	
Loss on Property Sales	421	A	(200,099)	SO	42.991%	(86,024)	
Loss on Property Sales	421	A	337	UT	100.000%	337	
Loss on Property Sales	421	A	(1,279)	WYP	0.000%	-	
Removing Incorrect FERC 456	456	A	(5,652,511)	SO	42.991%	(2,430,050)	
Reallocating FERC 456	456	A	5,652,511	UT	100.000%	5,652,511	
			<u>3,949,976</u>			<u>4,636,450</u>	4.1.1
Adjustment to Expense:							
Other Expenses	557	A	(3,943)	SG	43.327%	(1,708)	
Office Supplies and Expenses	921	A	(37,355)	SO	42.991%	(16,059)	
Customer Records	903	A	(1,698)	CN	47.934%	(814)	
Customer Records	903	A	(11,794)	OR	0.000%	-	
Informational Advertising	909	A	2,227	CA	0.000%	-	
Informational Advertising	909	A	(40,438)	CN	47.934%	(19,384)	
Informational Advertising	909	A	-	ID	0.000%	-	
Informational Advertising	909	A	12,493	OR	0.000%	-	
Informational Advertising	909	A	7,615	UT	100.000%	7,615	
Informational Advertising	909	A	4,729	WA	0.000%	-	
Informational Advertising	909	A	1,982	WYP	0.000%	-	
Duplicate Charges	929	A	22,893	SO	42.991%	9,842	
Removing Incorrect FERC 431	431	A	(9,112)	SO	42.991%	(3,917)	
Reallocating FERC 928	928	A	9,112	UT	100.000%	9,112	
			<u>(43,289)</u>			<u>(15,314)</u>	4.1.1

Description of Adjustment:

This adjustment reallocates gains and losses on property sales to reflect the appropriate allocation. In addition, this adjustment corrects the accounts and allocations of certain expenses.

Rocky Mountain Power
Results of Operations - June 2020
Miscellaneous General Expense & Revenue

Description	FERC	Factor	Amount
Adjustment to Revenue:			
Commercial & Industrial (includes Irrigation)	442	UT	(227,508)
			<u>(227,508)</u>
FERC 421 - (Gain)/Loss on Sale of Utility Plant			
Gain on Property Sales	421	UT	122,518
Gain on Property Sales	421	SG	1,505,761
Gain on Property Sales	421	OR	564,207
Gain on Property Sales	421	SO	2,215,688
Gain on Property Sales	421	ID	(29,015)
Gain on Property Sales	421	SE	(632)
Loss on Property Sales	421	SO	(200,099)
Loss on Property Sales	421	UT	337
Loss on Property Sales	421	WYP	(1,279)
			<u>4,177,484</u>
			<u>3,949,976</u> Ref 4.1
Non Regulated Flights			
Other Expenses	557	SG	(3,943)
Office Supplies and Expenses	921	SO	(19,526)
			<u>(23,469)</u>
Informational & Instructional Advertising			
Blue Sky	909	CN	(7,314)
Blue Sky	909	OR	(3,315)
Blue Sky	903	CN	(1,698)
Blue Sky	903	OR	(11,794)
Blue Sky	929	SO	22,893
DSM	909	CN	(762)
Sponsorships	909	ID	-
Remove system allocation	909	CN	(32,361)
Remove system allocation	909	OR	-
Remove system allocation	909	WA	(2,316)
Remove system allocation	909	CA	(5,556)
Remove system allocation	909	UT	-
Remove system allocation	909	WY	(333)
Add situs allocation	909	ID	-
Add situs allocation	909	UT	7,615
Add situs allocation	909	WY	2,316
Add situs allocation	909	WA	7,045
Add situs allocation	909	CA	7,783
Add situs allocation	909	OR	15,808
Total			<u>(1,991)</u>
FERC 928 - Reg Comm Expense			
Erroneous booking	431	SNP	(9,112)
Add Situs allocation	928	CA	9,112
			<u>-</u>
FERC 921 - Office Supplies & Expenses			
Expense removal	921	SO	(17,829)
			<u>(17,829)</u>
FERC 456 - M&S Inventory Sales			
Removing Incorrect FERC 456	456	SO	(5,652,511)
Reallocating FERC 456	456	UT	5,652,511
			<u>-</u>
Total Expense			<u>(43,289)</u> Ref 4.1

Rocky Mountain Power
 Utah Results of Operations - June 2020
 Remove Non-Recurring Entries

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Removal of prior-period accounting entry	557	A	914,655	SG	43.327%	396,294	4.2.1
Removal of prior-period accounting entry	926	A	36,529	SO	42.991%	15,704	4.2.1
Removal of non-recurring refund	561	A	1,173,361	SG	43.327%	508,383	4.2.1
Removal of non-recurring accrual	598	A	13,804,869	SNPD	48.162%	6,648,666	4.2.1

Description of Adjustment:

This adjustment removes prior period related items. The FERC account 557 entry is related to the CWIP reserve adjustment and the FERC account 926 entry is an allocation correction that occurred when establishing the Washington pension regulatory asset. This adjustment also removes a non-recurring refund from Peak Reliability and non-recurring Pacific Power and RMP accrual reversals.

Rocky Mountain Power
Results of Operations - June 2020
Remove Non-Recurring Entries

FERC Account	Account Number	Description	Amount	Alloc	REF
5570000	545990	CWIP Reserve for Naughton U3 Gas Conversion	(914,655)	SG	REF. 4.2
9261500	554015	WA Pension Reg Asset Reclass: Out of Period	(36,529)	SO	REF. 4.2
5618000	545551	Refund for the Peak Reliability Fund	(1,173,361)	SG	REF. 4.2
5980000	500410	Pacific Power and RMP Accrual Reversals	13,804,869	SNPD	REF. 4.2

**Rocky Mountain Power
Utah Results of Operations - June 2020
Insurance Expense**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Adjust Injuries and Damages Exp. to three-year Avg.	925	B	8,879,367	SO	42.991%	3,817,295	4.3.1
Adjustment to Rate Base:							
Remove Injuries & Damages Reserve	2282	B	12,070,666	SO	42.991%	5,189,255	4.3.1
Adjustment to Tax:							
Schedule M Adjustment	SCHMDT	B	(11,791,456)	SO	42.991%	(5,069,220)	
Deferred Income Tax Expense	41010	B	(2,899,118)	SO	42.991%	(1,246,349)	
Accumulated Deferred Income Tax Balance	190	B	(2,967,766)	SO	42.991%	(1,275,861)	

Description of Adjustment:

This adjustment normalizes injuries and damage expense to reflect a three year average of gross expense net of insurance using the cash method, consistent with the Utah Commission ruling in Docket No. 07-035-93. For property insurance, during the 12 ME June 2020, the company continued to accrue \$179,353 per month for property damages, consistent with the amount included in the stipulation of 11-035-200.

In addition, this adjustment eliminates the injuries and damages reserve, to be consistent with the cash basis method as the reserve is set up to record the difference between the cash and accrual basis.

Rocky Mountain Power
Results of Operations - June 2020
Insurance Expense
Injuries & Damages - Three Year Average

	July 17 - June 18	July 18 - June 19	July 19 - June 20	Total
	Cash	Cash	Cash	Cash
Cash paid on claims	33,315,744	3,413,952	11,469,351	48,199,047
Remove amounts not requested consistent with Utah Docket No. 13-035-184	(4,825,510)	(51,750)	-	(4,877,260)
Net Paid	<u>28,490,234</u>	<u>3,362,202</u>	<u>11,469,351</u>	<u>43,321,787</u>
Third Party Insurance Claim Proceeds	(24,047,364)	(76,250)	-	(24,123,614)
Remove amounts not requested consistent with Utah Docket No. 13-035-184	6,397,364	76,250	-	6,473,614
Net Reimbursement from Commercial Insurance	<u>(17,650,000)</u>	<u>-</u>	<u>-</u>	<u>(17,650,000)</u>
Net Paid				<u>25,671,787</u>
Three-Year Average				8,557,262 Below

Adjustment Detail:

Included in Unadjusted Results

Injuries & Damages Accrual	(322,105)
Provision for Claims Receivable from Outside Insurance	-
Net Accrued Expense	<u>(322,105)</u>
Three-Year Average - Cash Basis	8,557,262 Above
Regulatory Adjustment	<u>8,879,367</u> Ref 4.3

Injuries & Damages Reserve

	13 MA Balance
	Jun-20
Injuries & Damages Reserve	<u>(12,070,666) Ref 4.3</u>
Injuries & Damages Insurance Receivable	<u>0 Ref 4.3</u>
	<u>(12,070,666)</u>

Rocky Mountain Power
 Utah Results of Operations - June 2020
 Generation Expense Normalization

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Generation Overhaul Expense - Steam	510	B	3,327,800	SG	43.327%	1,441,840	4.4.1
Generation Overhaul Expense - Other	553	B	(5,352,420)	SG	43.327%	(2,319,049)	4.4.1
			<u>(2,024,620)</u>				
<u>Generation O&M - Coal</u>							
Non NPC, Non-Overhaul Expense	506	B	15,821,973	SG	43.327%	6,855,204	4.4.1
Total			<u><u>13,797,353</u></u>				

Description of Adjustment:

This adjustment normalizes generation overhaul expenses in the 12 months ended June 2020 using a four-year average methodology. In this adjustment, overhaul expenses from June 2017 - June 2020 are restated in constant dollars to a June 2020 level using industry specific indices and then those constant dollars are averaged. The actual overhaul costs for the 12 months ended June 2020 are subtracted from the four-year average which results in this adjustment. This adjustment also includes a four-year average of coal O&M expense using the same methodology.

FUNCTION: STEAM

Period	Overhaul Expense	Restate to Constant		
		Dollars (1)	Constant Dollars	
12 Months Ended June 2017	25,769,838	6.35%	27,405,928	
12 Months Ended June 2018	26,282,886	2.42%	26,919,174	
12 Months Ended June 2019	32,510,459	-0.53%	32,337,145	
12 Months Ended June 2020	24,450,349	0.00%	24,450,349	
4 Year Average - Steam			27,778,149	
12 Months Ended June 2020 Overhaul Expense - Steam			24,450,349	Ref. 4.4.2
Adjustment			3,327,800	Ref. 4.4

FUNCTION: OTHER

Period	Overhaul Expense	Restate to Constant		
		Dollars (1)	Constant Dollars	
12 Months Ended June 2017	939,978	5.94%	995,822	
12 Months Ended June 2018	5,647,997	2.89%	5,811,216	
12 Months Ended June 2019	2,093,159	0.00%	2,093,127	
12 Months Ended June 2020	10,103,281	0.00%	10,103,281	
4 Year Average			4,750,862	
12 Months Ended June 2020 Overhaul Expense - Other			10,103,281	Ref. 4.4.2
Adjustment			(5,352,420)	Ref. 4.4

FUNCTION: Steam O&M - Coal

Period	O&M Expense	Restate to Constant		
		Dollars (1)	Constant Dollars	
12 Months Ended June 2017	272,628,694	6.35%	289,937,502	
12 Months Ended June 2018	276,075,613	2.42%	282,759,180	
12 Months Ended June 2019	271,382,368	-0.53%	269,935,629	
12 Months Ended June 2020	259,781,473	0.00%	259,781,473	
4 Year Average - Steam			275,603,446	
12 Months Ended June 2020 Non-Overhaul Expense - Coal			259,781,473	Above
Adjustment			15,821,973	Ref. 4.4

Total Adjustment 13,797,353 Ref. 4.4

(1) Ref. 4.4.3

**Rocky Mountain Power
Results of Operations - June 2020
Generation Expense Normalization**

<u>Existing Units</u>	Yr. Ended June 2017	Yr. Ended June 2018	Yr. Ended June 2019	Yr. Ended June 2020	
<u>Steam Production</u>					
Blundell	(50,000)	248,814	251,321	42,023	
Dave Johnston	4,705,191	5,262,270	9,567,670	120,060	
Gadsby	54,808	70,424	592,107	90,772	
Hunter	132,669	8,450,624	6,164,112	9,739,253	
Huntington	-	-	8,850,109	12,579,293	
Jim Bridger	11,305,813	6,745,315	5,927,310	467,066	
Naughton	4,644,357	109,439	828	1,285,882	
Wyodak	127,000	-	-	-	
Cholla	-	3,205,000	52,000	-	
Colstrip	1,352,000	34,000	-	-	
Craig	3,498,000	819,000	1,105,000	126,000	
Hayden	-	1,338,000	-	-	
Subtotal - Steam	25,769,838	26,282,886	32,510,459	24,450,349	Ref 4.4.1
Total Steam Production	25,769,838	26,282,886	32,510,459	24,450,349	
<u>Other Production</u>					
Hermiston	603,000	1,368,000	2,028,897	3,453,637	
Currant Creek	214,051	9,809	5	1,703,462	
Lake Side	10,013	3,834,517	(154,086)	4,849,015	
Gadsby Peakers	-	-	29,376	-	
Chehalis	112,914	435,670	188,968	97,167	
Total - Other Production	939,978	5,647,997	2,093,159	10,103,281	Ref 4.4.1
Grand Total	26,709,816	31,930,883	34,603,618	34,553,631	

**Rocky Mountain Power
Results of Operations - June 2020
Generation Expense Normalization**

	<u>June 2017</u>	<u>June 2018</u>	<u>June 2019</u>	<u>June 2020</u>
STEAM:				
Steam Maintenance indices (JEFMMS)	1.039	1.079	1.111	1.105
Percentage Change to June 2020	6.35%	2.42%	-0.53%	0.00%
Percentage Change to June 2020				
OTHER:				
Other Maintenance indices (JEOMMS)	1.041	1.072	1.103	1.103
Percentage Change to June 2020	5.94%	2.89%	0.00%	0.00%
Percentage Change to June 2020				

Rocky Mountain Power
 Utah Results of Operations - June 2020
 Revenue Sensitive Items and Uncollectible Expense

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Uncollectible Expense	904	B	(26,858)	UT	100.000%	(26,858)	4.5.1
Regulatory Commission Exp	928	B	(38,534)	UT	100.000%	(38,534)	4.5.1

Description of Adjustment:

This adjusts the Company's actual June 2020 uncollectible accounts expense to the temperature normalized balances by applying the unadjusted uncollectible rate (unadjusted uncollectible accounts expense/unadjusted general business revenues) to the normalized level of general business revenues.

**Rocky Mountain Power
Utah Results of Operations - June 2020
Revenue Sensitive Items & Uncollectible Expense**

Page 4.5.1

Unadjusted Revenue	1,988,254,891	
Temperature Normalized Revenue	1,975,410,250	
Incremental Change	<u>(12,844,641)</u>	
Uncollectible Expense	4,157,408	
Uncollectible %	0.209%	
Uncollectible Expense	(26,858)	Ref. 4.5
PUC Fees %	0.300%	
PUC Fees Expense	(38,534)	Ref. 4.5

5. NET POWER COST ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 5 Adjustment Summary
Twelve Months Ended June 30, 2020

	Total Adjustments	Type A 5.1 Net Power Cost	Type B 5.1 Net Power Cost
1 Operating Revenues:			
2 General Business Revenues	-	-	-
3 Interdepartmental	-	-	-
4 Special Sales	-	-	-
5 Other Operating Revenues	-	-	-
6 Total Operating Revenues	-	-	-
7			
8 Operating Expenses:			
9 Steam Production	-	-	-
10 Nuclear Production	-	-	-
11 Hydro Production	-	-	-
12 Other Power Supply	(2,630,857)	(711,016)	(1,919,842)
13 Transmission	-	-	-
14 Distribution	-	-	-
15 Customer Accounting	-	-	-
16 Customer Service & Info	-	-	-
17 Sales	-	-	-
18 Administrative & General	-	-	-
19			
20 Total O&M Expenses	(2,630,857)	(711,016)	(1,919,842)
21			
22 Depreciation	-	-	-
23 Amortization	-	-	-
24 Taxes Other Than Income	-	-	-
25 Income Taxes - Federal	527,504	142,563	384,941
26 Income Taxes - State	119,465	32,287	87,178
27 Income Taxes - Def Net	-	-	-
28 Investment Tax Credit Adj.	-	-	-
29 Misc Revenue & Expense	-	-	-
30			
31 Total Operating Expenses:	(1,983,888)	(536,166)	(1,447,723)
32			
33 Operating Rev For Return:	1,983,888	536,166	1,447,723
34			
35 Rate Base:			
36 Electric Plant In Service	-	-	-
37 Plant Held for Future Use	-	-	-
38 Misc Deferred Debits	-	-	-
39 Elec Plant Acq Adj	-	-	-
40 Pensions	-	-	-
41 Prepayments	-	-	-
42 Fuel Stock	-	-	-
43 Material & Supplies	-	-	-
44 Working Capital	(22,113)	(5,976)	(16,137)
45 Weatherization Loans	-	-	-
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	(22,113)	(5,976)	(16,137)
49			
50 Rate Base Deductions:	-	-	-
51 Accum Prov For Deprec	-	-	-
52 Accum Prov For Amort	-	-	-
53 Accum Def Income Tax	-	-	-
54 Unamortized ITC	-	-	-
55 Customer Adv For Const	-	-	-
56 Customer Service Deposits	-	-	-
57 Misc Rate Base Deductions	-	-	-
58			
59 Total Rate Base Deductions	-	-	-
60			
61 Total Rate Base:	(22,113)	(5,976)	(16,137)
62			
63 Return on Rate Base	0.031%	0.008%	0.023%
64			
65 Return on Equity	0.060%	0.016%	0.044%
66			
67 TAX CALCULATION:			
68 Operating Revenue	2,630,857	711,016	1,919,842
69 Other Deductions	-	-	-
70 Interest (AFUDC)	-	-	-
71 Interest	(532)	(144)	(388)
72 Schedule "M" Additions	-	-	-
73 Schedule "M" Deductions	-	-	-
74 Income Before Tax	2,631,389	711,159	1,920,230
75			
76 State Income Taxes	119,465	32,287	87,178
77 Taxable Income	2,511,924	678,873	1,833,052
78			
79 Federal Income Taxes + Other	527,504	142,563	384,941

**Rocky Mountain Power
Utah Results of Operations - June 2020
Net Power Cost Study**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Post-merger Firm Type 1	555NPC	B	(1,144,637)	SG	43.327%	(495,938)	5.1.1
Remove Contract Buy-through	555NPC	A	(1,612,307)	SG	43.327%	(698,566)	5.1.2
Utah Subscriber Solar	555NPC	B	(1,293,764)	UT	100.000%	(1,293,764)	5.1.3
Utah Subscriber Solar	555NPC	B	<u>1,293,764</u>	SG	43.327%	<u>560,551</u>	5.1.3
			-			<u>(733,214)</u>	
Oregon Black Cap Solar	555NPC	B	365,833	OR	0.000%	-	5.1.3
Oregon Black Cap Solar	555NPC	B	<u>(365,833)</u>	SG	43.327%	<u>(158,505)</u>	5.1.3
			-			<u>(158,505)</u>	
Oregon Old Mill Solar	555NPC	B	866,004	OR	0.000%	-	5.1.3
Oregon Old Mill Solar	555NPC	B	<u>(866,004)</u>	SG	43.327%	<u>(375,215)</u>	5.1.3
			-			<u>(375,215)</u>	
Mead - Phoenix Amortization	555NPC	B	362,292	OR	0.000%	-	5.1.3
Mead - Phoenix Amortization	555NPC	B	<u>(362,292)</u>	SG	43.327%	<u>(156,971)</u>	5.1.3
			-			<u>(156,971)</u>	
			<u>(2,756,944)</u>			<u>(2,618,408)</u>	

Description of Adjustment:

The net power cost adjustment normalizes power costs by adjusting sales for resale, purchased power, wheeling and fuel in a manner consistent with the contractual terms of sales and purchase agreements for the 12 months ended June 2020.

Additional adjustments are made to remove contract buy-throughs of economic curtailments to be consistent with the treatment of loads, re-allocate Utah subscriber solar market cost from situs Utah to system, includes the Oregon Black Cap solar benefit at the market cost allocated system and assigns the benefit situs to Oregon, and re-allocates the Oregon Old Mill solar excess above market from a system to an Oregon situs cost.

Rocky Mountain Power
Results of Operations - June 2020
Net Power Cost Adjustment

Description	FERC Account	(1) Total Account (B Tabs)	(2) Remove Non-NPC / NPC Mechanism Accruals	(3) Unadjusted NPC (1) + (2)	(4) Type A & B Adjustments	(5) Normalized NPC (3) + (4)	2020P Protocol Factor
Sales for Resale (Account 447)							
Existing Firm Sales PPL		447.12	-	-	-	-	SG
Existing Firm Sales UPL		447.122	-	-	-	-	SG
Post-merger Firm Sales	447.13, .14, .20, .61, .62	145,528,807	-	145,528,807	-	145,528,807	SG
Non-firm Sales		447.5	(5,545,340)	(5,545,340)	-	(5,545,340)	SE
Transmission Services		447.9	94,903	(94,903)	-	-	S
On-system Wholesale Sales		447.1	13,918,649	(13,918,649)	-	-	S
Total Revenue Adjustments		153,997,018	(14,013,551)	139,983,467	-	139,983,467	
Purchased Power (Account 555)							
Existing Firm Demand PPL		555.66	-	-	-	-	SG
Existing Firm Demand UPL		555.68	-	-	-	-	SG
Existing Firm Energy		555.65, 555.69	-	-	-	-	SE
Post-merger Firm	555.26, .55, .59, .61, .62, .63, .64, .67, .8	657,173,582	-	657,173,582	(300,364)	656,873,218	SG
Post-merger Firm - Situs		555.27	6,398,536	6,398,536	300,364	6,698,900	Situs
Secondary Purchases		555.7, 555.25	(5,967,658)	(5,967,658)	-	(5,967,658)	SE
NPC Deferral Mechanism		555.57	(16,462,087)	16,462,087	-	-	OTHER
Seasonal Contracts		-	-	-	-	-	SG
Wind Integration Charge		-	-	-	-	-	SG
RPS Compliance Purchases	555.22, 555.23, 555.24	585,214	(585,214)	-	-	-	OTHER
BPA Regional Adjustments	555.11, 555.12, 555.133	-	-	-	-	-	S
Post-merger Firm Type 1		-	-	-	(2,756,944)	(2,756,944)	SG
Total Purchased Power Adjustment		641,727,586	15,876,873	657,604,460	(2,756,944)	654,847,515	
Wheeling (Account 565)							
Existing Firm PPL		565.26	-	-	-	-	SG
Existing Firm UPL		565.27	-	-	-	-	SG
Post-merger Firm	565.0, 565.46, 565.1	131,277,707	-	131,277,707	-	131,277,707	SG
Non-firm		565.25	9,953,275	9,953,275	-	9,953,275	SE
Total Wheeling Expense Adjustment		141,230,982	-	141,230,982	-	141,230,982	
Fuel Expense (Accounts 501, 503 and 547)							
Fuel - Overburden Amortization - Idaho	501.12	(46,073)	-	(46,073)	-	(46,073)	ID
Fuel - Overburden Amortization - Wyoming	501.12	(129,637)	-	(129,637)	-	(129,637)	WY
Fuel Consumed - Coal	501.1	611,673,006	-	611,673,006	-	611,673,006	SE
Fuel Consumed - Gas	501.35	6,608,397	-	6,608,397	-	6,608,397	SE
Steam From Other Sources	503	6,723,415	-	6,723,415	-	6,723,415	SE
Natural Gas Consumed	547.1	260,356,298	-	260,356,298	-	260,356,298	SE
Simple Cycle Combustion Turbines	547.1	1,691,662	-	1,691,662	-	1,691,662	SE
Cholla/APS Exchange	501.1	37,827,073	-	37,827,073	-	37,827,073	SE
Fuel Regulatory Costs Deferral and Amort	501.15	1,064,060	(1,064,060)	-	-	-	S
Fuel Regulatory Costs Deferral and Amort	501.15	1,184,494	(1,184,494)	-	-	-	SE
Miscellaneous Fuel Costs	501.0, .2, .3, .4, .45, .5, .51	16,206,928	(16,206,928)	-	-	-	SE
Miscellaneous Fuel Costs - Cholla	501.2, 501.45	2,663,395	(2,663,395)	-	-	-	SE
Total Fuel Expense		945,823,017	(21,118,877)	924,704,140	-	924,704,140	
Net Power Cost		1,574,784,568	8,771,548	1,583,556,116	(2,756,944)	1,580,799,171	

Ref 5.1

**Rocky Mountain Power
Results of Operations - June 2020
U.S. Magcorp Buy-Through Adjustment
Special Contract Buy-Through**

Remove Curtailment Buy-Through

	<u>Amount</u>	<u>Mwh</u>
Jul-19	405,151	6,265
Aug-19	386,518	5,637
Sep-19	130,319	1,902
Oct-19	-	-
Nov-19	-	-
Dec-19	324,752	8,870
Jan-20	224,351	9,406
Feb-20	-	-
Mar-20	-	-
Apr-20	-	-
May-20	-	-
Jun-20	141,215	3,236
Total	<u>1,612,307</u>	<u>35,316</u>

Ref 5.1

Rocky Mountain Power
Results of Operations - June 2020
Net Power Cost Adjustment

Utah Subscriber Solar	Total	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20
Total Energy Impact	1,293,764 Ref 5.1	118,119	215,419	234,778	148,575	114,855	83,487	46,871	42,263	50,238	85,376	78,428	75,355
Oregon Black Cap Solar	Total	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20
Total Energy Impact	(365,833) Ref 5.1	(62,857)	(56,513)	(48,130)	(38,588)	(23,335)	(18,223)	(12,223)	(15,925)	(23,704)	(28,023)	(19,465)	(18,847)
Old Mill Solar	Total	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20
Total Energy Impact	866,004 Ref 5.1	115,750	98,505	86,540	61,930	35,305	28,026	27,419	49,666	54,423	82,532	102,908	123,000
Mead-Phoenix Amortization	Total	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20
Total Energy Impact	362,292 Ref 5.1	21,694	21,694	21,694	21,694	21,694	21,694	38,688	38,688	38,688	38,688	38,688	38,688
Total	2,156,228												

6. DEPRECIATION & AMORTIZATION ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 6 Adjustment Summary
Twelve Months Ended June 30, 2020

	Total Adjustments	Type A 6.1 Depreciation Allocation Correction	Type A 6.2 Utah Depreciation Plant Buy-down
1 Operating Revenues:			
2 General Business Revenues	-	-	-
3 Interdepartmental	-	-	-
4 Special Sales	-	-	-
5 Other Operating Revenues	-	-	-
6 Total Operating Revenues	-	-	-
7			
8 Operating Expenses:			
9 Steam Production	-	-	-
10 Nuclear Production	-	-	-
11 Hydro Production	-	-	-
12 Other Power Supply	-	-	-
13 Transmission	-	-	-
14 Distribution	-	-	-
15 Customer Accounting	-	-	-
16 Customer Service & Info	-	-	-
17 Sales	-	-	-
18 Administrative & General	-	-	-
19			
20 Total O&M Expenses	-	-	-
21			
22 Depreciation	(1,320,082)	(1,320,082)	-
23 Amortization	5,018,457	128,043	4,890,414
24 Taxes Other Than Income	-	-	-
25 Income Taxes - Federal	601,766	220,187	381,579
26 Income Taxes - State	136,283	49,866	86,417
27 Income Taxes - Def Net	(736,398)	23,008	(759,406)
28 Investment Tax Credit Adj.	-	-	-
29 Misc Revenue & Expense	-	-	-
30			
31 Total Operating Expenses:	3,700,026	(898,978)	4,599,004
32			
33 Operating Rev For Return:	<u>(3,700,026)</u>	<u>898,978</u>	<u>(4,599,004)</u>
34			
35 Rate Base:			
36 Electric Plant In Service	-	-	-
37 Plant Held for Future Use	-	-	-
38 Misc Deferred Debits	-	-	-
39 Elec Plant Acq Adj	-	-	-
40 Pensions	-	-	-
41 Prepayments	-	-	-
42 Fuel Stock	-	-	-
43 Material & Supplies	-	-	-
44 Working Capital	8,226	3,010	5,216
45 Weatherization Loans	-	-	-
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	8,226	3,010	5,216
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	(176,317,444)	-	(176,317,444)
52 Accum Prov For Amort	-	-	-
53 Accum Def Income Tax	11,502	-	11,502
54 Unamortized ITC	-	-	-
55 Customer Adv For Const	-	-	-
56 Customer Service Deposits	-	-	-
57 Misc Rate Base Deductions	-	-	-
58			
59 Total Rate Base Deductions	(176,305,941)	-	(176,305,941)
60			
61 Total Rate Base:	<u>(176,297,715)</u>	<u>3,010</u>	<u>(176,300,725)</u>
62			
63 Return on Rate Base	0.149%	0.014%	0.136%
64			
65 Return on Equity	0.289%	0.026%	0.263%
66			
67 TAX CALCULATION:			
68 Operating Revenue	(3,698,375)	1,192,039	(4,890,414)
69 Other Deductions	-	-	-
70 Interest (AFUDC)	470,455	-	470,455
71 Interest	(4,174,986)	72	(4,175,059)
72 Schedule "M" Additions	2,291,835	(93,591)	2,385,426
73 Schedule "M" Deductions	(703,844)	-	(703,844)
74 Income Before Tax	3,001,836	1,098,376	1,903,460
75			
76 State Income Taxes	136,283	49,866	86,417
77 Taxable Income	<u>2,865,552</u>	<u>1,048,510</u>	<u>1,817,043</u>
78			
79 Federal Income Taxes + Other	<u>601,766</u>	<u>220,187</u>	<u>381,579</u>

**Rocky Mountain Power
Utah Results of Operations - June 2020
Depreciation Allocation Correction**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Remove system allocated deferral	403SP	A	(712,307)	SG	43.327%	(308,622)	6.1.1
Remove system allocated give-back reversal	403SP	A	(2,281,127)	SG	43.327%	(988,346)	6.1.2
Add Situs allocated deferral	407	A	128,043	UT	100.000%	128,043	6.1.1
Add Situs allocated deferral	407	A	142,073	ID	0.000%	-	6.1.1
Add Situs allocated deferral	407	A	442,191	WYP	0.000%	-	6.1.1
Add Situs allocated give-back reversal	407	A	2,281,127	OR	0.000%	-	6.1.2
			-			(1,168,925)	

Description of Adjustment:

The Company established a regulatory asset to track and defer any aggregate net increase in allocated depreciation expense in dockets in Wyoming, Utah, and Idaho for depreciation rates that became effective January 1, 2014. This deferred amount is reflected in historical data on a system-allocated basis, but should only be situs-assigned to Wyoming, Utah and Idaho. This adjustment removes the non-carbon related deferred depreciation expense from historical data for the Results of Operations. Also being removed in this adjustment is the steam plant give-back reversal in Oregon established as part of the 2012 depreciation study.

Rocky Mountain Power
Utah Results of Operations - June 2020
Depreciation Allocation Correction Adjustment

Actual	Account	Amount	Factor	
	403SP	712,307	SG	Ref. 6.1
Correct				
Utah Depr	407	128,043	UT	Ref. 6.1
Idaho Depr	407	142,073	ID	Ref. 6.1
Wyoming Depr	407	442,191	WYP	Ref. 6.1
		<u>712,307</u>		

Calendar	Year	Period	Account Number	Amount	Description	FERC Account	FERC Location	Actual Allocation	Correct Allocation
2019	7		565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2019	7		565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2019	7		565131	(158,194)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2019	7		565131	185,922	ID 187320 Deferred Depr amort	4032000	1	SG	ID
2019	8		565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2019	8		565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2019	8		565131	(158,435)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2019	8		565131	183,486	ID 187320 Deferred Depr amort	4032000	1	SG	ID
2019	9		565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2019	9		565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2019	9		565131	(159,503)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2019	9		565131	178,085	ID 187320 Deferred Depr amort	4032000	1	SG	ID
2019	10		565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2019	10		565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2019	10		565131	(160,449)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2019	10		565131	173,833	ID 187320 Deferred Depr amort	4032000	1	SG	ID
2019	11		565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2019	11		565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2019	11		565131	(162,871)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2019	11		565131	179,474	ID 187320 Deferred Depr amort	4032000	1	SG	ID
2019	12		565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2019	12		565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2019	12		565131	(164,926)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2019	12		565131	175,326	ID 187320 Deferred Depr amort	4032000	1	SG	ID
2020	1		565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2020	1		565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2020	1		565131	(166,549)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2020	1		565131	168,078	ID ECAM Def Depr Amort - FY2020	4032000	1	SG	ID
2020	2		565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2020	2		565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2020	2		565131	(167,191)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2020	2		565131	175,246	ID - ECAM Def Depr Amort - FY2020	4032000	1	SG	ID
2020	3		565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2020	3		565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2020	3		565131	(168,440)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2020	3		565131	173,691	ID - ECAM Def Depr Amort - FY2020	4032000	1	SG	ID
2020	4		565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2020	4		565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2020	4		565131	(168,350)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2020	4		565131	170,559	ID - ECAM Def Depr Amort - FY2020	4032000	1	SG	ID
2020	5		565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2020	5		565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2020	5		565131	(170,008)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2020	5		565131	173,146	ID - ECAM Def Depr Amort - FY2020	4032000	1	SG	ID
2020	6		565131	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	SG	UT
2020	6		565131	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	SG	WYP
2020	6		565131	(170,487)	Defer Deprac Expense - Steam - ID	4032000	1	SG	ID
2020	6		565131	180,629	ID - ECAM Def Depr Amort - FY2020	4032000	1	SG	ID
Total				<u>712,307</u>					

**Rocky Mountain Power
Utah Results of Operations - June 2020
Depreciation Allocation Correction Adjustment**

Actual Account Amount Factor
403SP **2,281,127** SG **Ref. 6.1**

Correct
Oregon Give-Back 407 **2,281,127** OR **Ref. 6.1**
2,281,127

Calendar <u>Year</u>	<u>Period</u>	<u>Account Number</u>	<u>Amount</u>	<u>Description</u>	<u>FERC Account</u>	<u>FERC Location</u>	<u>Actual Allocation</u>	<u>Correct Allocation</u>
2019	7	565131	49,797	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2019	7	565131	12,245	OR - Reverse give-back - Hunter Common	4032000	108	SG	OR
2019	7	565131	37,363	OR - Reverse give-back - Hunter Unit 1	4032000	108	SG	OR
2019	7	565131	24,635	OR - Reverse give-back - Hunter Unit 2	4032000	108	SG	OR
2019	7	565131	51,967	OR - Reverse give-back - Hunter Unit 3	4032000	108	SG	OR
2019	7	565131	2,508	OR - Reverse give-back - Hunter 1&2 Common	4032000	108	SG	OR
2019	8	565131	49,797	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2019	8	565131	12,245	OR - Reverse give-back - Hunter Common	4032000	108	SG	OR
2019	8	565131	37,363	OR - Reverse give-back - Hunter Unit 1	4032000	108	SG	OR
2019	8	565131	24,635	OR - Reverse give-back - Hunter Unit 2	4032000	108	SG	OR
2019	8	565131	51,967	OR - Reverse give-back - Hunter Unit 3	4032000	108	SG	OR
2019	8	565131	2,508	OR - Reverse give-back - Hunter 1&2 Common	4032000	108	SG	OR
2019	9	565131	49,797	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2019	9	565131	12,245	OR - Reverse give-back - Hunter Common	4032000	108	SG	OR
2019	9	565131	37,363	OR - Reverse give-back - Hunter Unit 1	4032000	108	SG	OR
2019	9	565131	24,635	OR - Reverse give-back - Hunter Unit 2	4032000	108	SG	OR
2019	9	565131	51,967	OR - Reverse give-back - Hunter Unit 3	4032000	108	SG	OR
2019	9	565131	2,508	OR - Reverse give-back - Hunter 1&2 Common	4032000	108	SG	OR
2019	10	565131	49,797	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2019	10	565131	12,245	OR - Reverse give-back - Hunter Common	4032000	108	SG	OR
2019	10	565131	37,363	OR - Reverse give-back - Hunter Unit 1	4032000	108	SG	OR
2019	10	565131	24,635	OR - Reverse give-back - Hunter Unit 2	4032000	108	SG	OR
2019	10	565131	51,967	OR - Reverse give-back - Hunter Unit 3	4032000	108	SG	OR
2019	10	565131	2,508	OR - Reverse give-back - Hunter 1&2 Common	4032000	108	SG	OR
2019	11	565131	49,797	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2019	11	565131	12,245	OR - Reverse give-back - Hunter Common	4032000	108	SG	OR
2019	11	565131	37,363	OR - Reverse give-back - Hunter Unit 1	4032000	108	SG	OR
2019	11	565131	24,635	OR - Reverse give-back - Hunter Unit 2	4032000	108	SG	OR
2019	11	565131	51,967	OR - Reverse give-back - Hunter Unit 3	4032000	108	SG	OR
2019	11	565131	2,508	OR - Reverse give-back - Hunter 1&2 Common	4032000	108	SG	OR
2019	12	565131	49,797	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2019	12	565131	12,245	OR - Reverse give-back - Hunter Common	4032000	108	SG	OR
2019	12	565131	37,363	OR - Reverse give-back - Hunter Unit 1	4032000	108	SG	OR
2019	12	565131	24,635	OR - Reverse give-back - Hunter Unit 2	4032000	108	SG	OR
2019	12	565131	51,967	OR - Reverse give-back - Hunter Unit 3	4032000	108	SG	OR
2019	12	565131	2,508	OR - Reverse give-back - Hunter 1&2 Common	4032000	108	SG	OR
2020	1	565131	49,797	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2020	1	565131	12,245	OR - Reverse give-back - Hunter Common	4032000	108	SG	OR
2020	1	565131	37,363	OR - Reverse give-back - Hunter Unit 1	4032000	108	SG	OR
2020	1	565131	24,635	OR - Reverse give-back - Hunter Unit 2	4032000	108	SG	OR
2020	1	565131	51,967	OR - Reverse give-back - Hunter Unit 3	4032000	108	SG	OR
2020	1	565131	2,508	OR - Reverse give-back - Hunter 1&2 Common	4032000	108	SG	OR
2020	2	565131	49,797	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2020	2	565131	12,245	OR - Reverse give-back - Hunter Common	4032000	108	SG	OR
2020	2	565131	37,363	OR - Reverse give-back - Hunter Unit 1	4032000	108	SG	OR
2020	2	565131	24,635	OR - Reverse give-back - Hunter Unit 2	4032000	108	SG	OR
2020	2	565131	51,967	OR - Reverse give-back - Hunter Unit 3	4032000	108	SG	OR
2020	2	565131	2,508	OR - Reverse give-back - Hunter 1&2 Common	4032000	108	SG	OR
2020	3	565131	49,797	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2020	3	565131	12,245	OR - Reverse give-back - Hunter Common	4032000	108	SG	OR
2020	3	565131	37,363	OR - Reverse give-back - Hunter Unit 1	4032000	108	SG	OR
2020	3	565131	24,635	OR - Reverse give-back - Hunter Unit 2	4032000	108	SG	OR
2020	3	565131	51,967	OR - Reverse give-back - Hunter Unit 3	4032000	108	SG	OR
2020	3	565131	2,508	OR - Reverse give-back - Hunter 1&2 Common	4032000	108	SG	OR
2020	4	565131	87,559	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2020	4	565131	21,531	OR - Reverse give-back - Hunter Common	4032000	108	SG	OR
2020	4	565131	65,696	OR - Reverse give-back - Hunter Unit 1	4032000	108	SG	OR
2020	4	565131	43,317	OR - Reverse give-back - Hunter Unit 2	4032000	108	SG	OR
2020	4	565131	91,374	OR - Reverse give-back - Hunter Unit 3	4032000	108	SG	OR
2020	4	565131	4,409	OR - Reverse give-back - Hunter 1&2 Common	4032000	108	SG	OR
2020	5	565131	50,294	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2020	5	565131	12,368	OR - Reverse give-back - Hunter Common	4032000	108	SG	OR
2020	5	565131	37,736	OR - Reverse give-back - Hunter Unit 1	4032000	108	SG	OR
2020	5	565131	24,881	OR - Reverse give-back - Hunter Unit 2	4032000	108	SG	OR
2020	5	565131	52,486	OR - Reverse give-back - Hunter Unit 3	4032000	108	SG	OR
2020	5	565131	2,533	OR - Reverse give-back - Hunter 1&2 Common	4032000	108	SG	OR
2020	6	565132	50,294	OR - Reverse give-back - Colstrip	4032000	108	SG	OR
2020	6	565133	12,368	OR - Reverse give-back - Hunter Common	4032000	108	SG	OR
2020	6	565134	37,736	OR - Reverse give-back - Hunter Unit 1	4032000	108	SG	OR
2020	6	565135	24,881	OR - Reverse give-back - Hunter Unit 2	4032000	108	SG	OR
2020	6	565136	52,486	OR - Reverse give-back - Hunter Unit 3	4032000	108	SG	OR
2020	6	565137	2,533	OR - Reverse give-back - Hunter 1&2 Common	4032000	108	SG	OR
Total			<u>2,281,127</u>					

Rocky Mountain Power
 Utah Results of Operations - June 2020
 Utah Depreciation Plant Buy-down

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Steam Plant Depreciation Expense	407	A	4,890,414	UT	100.000%	4,890,414	6.2.1
Adjustment to Reserve:							
Steam Plant Accumulated Depreciation	108SP	A	(176,317,444)	UT	100.000%	(176,317,444)	6.2.1
Tax Adjustment:							
Schedule M Adjustment	SCHMAT	A	(4,890,414)	SCHMDEXP	41.216%	(2,015,630)	
Schedule M Adjustment	SCHMAT	A	4,890,414	UT	100.000%	4,890,414	
Deferred Income Tax Expense	41110	A	1,202,387	SCHMDEXP	41.216%	495,575	
Deferred Income Tax Expense	41110	A	(1,202,387)	UT	100.000%	(1,202,387)	

Description of Adjustment:

In Docket No. 17-035-69, the Public Service Commission of Utah approved a Settlement Stipulation agreeing to credit the non-protected excess deferred income tax (EDIT) balances and the current tax regulatory liability towards accelerating the depreciation of the Dave Johnston thermal generation plant, which was recorded in December 2018 and in December 2019. This adjustment allocates depreciation expense and depreciation reserve balances situs to Utah.

Rocky Mountain Power
Utah Results of Operations - June 2020
Utah Depreciation Plant Buy-Down

Depreciation Expense Adjustment

Calendar Year	Plant	Actual FERC Account	Revised FERC Account	Actual Allocation	Revised Allocation	Adjustment to Expense (12 ME June 2020)
2019-2020	DAVE JOHNSTON All Units	4032000	4070000	NUTIL	UT	4,890,414 Ref 6.2

Depreciation Reserve Adjustment

Calendar Year	Plant	Actual FERC Account	Actual Allocation	Revised Allocation	Adjustment to Reserve 13 Month Average
2019-2020	DAVE JOHNSTON Common	1085000	NUTIL	UT	(31,607,434)
2019-2020	DAVE JOHNSTON Unit 1	1085000	NUTIL	UT	(11,884,801)
2019-2020	DAVE JOHNSTON Unit 2	1085000	NUTIL	UT	(13,660,522)
2019-2020	DAVE JOHNSTON Unit 3	1085000	NUTIL	UT	(57,964,215)
2019-2020	DAVE JOHNSTON Unit 4	1085000	NUTIL	UT	(61,200,472)
	Total				(176,317,444) Ref 6.2

7. TAX ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 7 Adjustment Summary
Twelve Months Ended June 30, 2020

		Type A 7.2	Type A 7.3
	Total Adjustments	PowerTax ADIT Balance	EDIT Balance Adjustment
1 Operating Revenues:			
2 General Business Revenues	-	-	-
3 Interdepartmental	-	-	-
4 Special Sales	-	-	-
5 Other Operating Revenues	-	-	-
6 Total Operating Revenues	-	-	-
7			
8 Operating Expenses:			
9 Steam Production	-	-	-
10 Nuclear Production	-	-	-
11 Hydro Production	-	-	-
12 Other Power Supply	-	-	-
13 Transmission	-	-	-
14 Distribution	-	-	-
15 Customer Accounting	-	-	-
16 Customer Service & Info	-	-	-
17 Sales	-	-	-
18 Administrative & General	-	-	-
19			
20 Total O&M Expenses	-	-	-
21			
22 Depreciation	-	-	-
23 Amortization	-	-	-
24 Taxes Other Than Income	-	-	-
25 Income Taxes - Federal	(13,391,984)	(14,628,984)	1,237,000
26 Income Taxes - State	(3,032,914)	(3,313,060)	280,146
27 Income Taxes - Def Net	16,419,678	16,419,678	-
28 Investment Tax Credit Adj.	-	-	-
29 Misc Revenue & Expense	-	-	-
30			
31 Total Operating Expenses:	(5,220)	(1,522,366)	1,517,146
32			
33 Operating Rev For Return:	5,220	1,522,366	(1,517,146)
34			
35 Rate Base:			
36 Electric Plant In Service	-	-	-
37 Plant Held for Future Use	-	-	-
38 Misc Deferred Debits	-	-	-
39 Elec Plant Acq Adj	-	-	-
40 Pensions	-	-	-
41 Prepayments	-	-	-
42 Fuel Stock	-	-	-
43 Material & Supplies	-	-	-
44 Working Capital	(183,076)	(199,987)	16,910
45 Weatherization Loans	-	-	-
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	(183,076)	(199,987)	16,910
49			
50 Rate Base Deductions:	-	-	-
51 Accum Prov For Deprec	-	-	-
52 Accum Prov For Amort	-	-	-
53 Accum Def Income Tax	342,984,002	257,601,826	85,382,177
54 Unamortized ITC	-	-	-
55 Customer Adv For Const	-	-	-
56 Customer Service Deposits	-	-	-
57 Misc Rate Base Deductions	(341,918,413)	-	(341,918,413)
58			
59 Total Rate Base Deductions	1,065,589	257,601,826	(256,536,237)
60			
61 Total Rate Base:	882,513	257,401,839	(256,519,326)
62			
63 Return on Rate Base	-0.001%	-0.273%	0.272%
64			
65 Return on Equity	-0.002%	-0.529%	0.527%
66			
67 TAX CALCULATION:			
68 Operating Revenue	-	-	-
69 Other Deductions	-	-	-
70 Interest (AFUDC)	-	-	-
71 Interest	21,229	6,191,851	(6,170,622)
72 Schedule "M" Additions	(66,783,036)	(66,783,036)	-
73 Schedule "M" Deductions	-	-	-
74 Income Before Tax	(66,804,265)	(72,974,887)	6,170,622
75			
76 State Income Taxes	(3,032,914)	(3,313,060)	280,146
77 Taxable Income	(63,771,351)	(69,661,827)	5,890,476
78			
79 Federal Income Taxes + Other	(13,391,984)	(14,628,984)	1,237,000

Rocky Mountain Power
Utah Results of Operations - June 2020
Interest True-Up

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Interest	427	A	(17,894,068)	UT	100.000%	(17,894,068)	Below
Adjustment Detail:							
			Total Company				
Interest June 2020 - Unadjusted			381,802,611			171,434,175	2.18
Interest June 2020 - Normalized			348,889,663			153,540,108	Below
Adjustment:			<u>(32,912,948)</u>			<u>(17,894,068)</u>	
Rate Base			14,503,714,295			6,382,825,550	2.2
Other & Non-Regulated			-			-	
Adjusted Rate Base			<u>14,503,714,295</u>			<u>6,382,825,550</u>	2.2
Weighted Cost of Debt			2.406%			2.406%	2.1
Normalized Interest			<u>348,889,663</u>			<u>153,540,108</u>	2.18

Description of Adjustment:

This adjustment synchronizes interest expense with the jurisdictional allocated rate base. This is calculated by multiplying net rate base by the Company's weighted cost of debt. A separate column is not shown for adjustment 7.1 on page 7.0.1 as the interest true-up component is calculated and shown on the adjustment summary pages for each of the adjustments individually.

Rocky Mountain Power
Utah Results of Operations - June 2020
PowerTax ADIT Balance

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH ALLOCATED	REF#
Adjustment to Tax:							
ADIT Balance	282	A	3,286,276,880	DITBAL	44.000%	1,445,971,161	
Exchange Normalization	282	A	4,396,522	NUTIL	0.000%	-	
Cholla SHL	190	A	(17,375,232)	SG	43.327%	(7,528,186)	
Accel Amort of Pollution Cntrl Facilities	281	A	172,394,391	SG	43.327%	74,693,509	
California	282	A	(63,310,710)	CA	0.000%	-	
Idaho	282	A	(165,556,963)	ID	0.000%	-	
Other	282	A	(52,739,039)	OTHER	0.000%	-	
Oregon	282	A	(734,806,171)	OR	0.000%	-	
Utah	282	A	(1,263,147,813)	UT	100.000%	(1,263,147,813)	
Washington	282	A	(181,669,614)	WA	0.000%	-	
Wyoming	282	A	(415,487,143)	WYP	0.000%	-	
PP&E Adjustment - 13 Mo Avg - SNP	282	A	3,349,147	SNP	43.791%	1,466,632	
PP&E Adjustment - 13 Mo Avg - CIAC	282	A	-	CIAC	48.162%	-	
PP&E Adjustment - 13 Mo Avg - OTHER	282	A	(2,826,178)	OTHER	0.000%	-	
PP&E Adjustment - 13 Mo Avg - SG	282	A	12,191,512	SG	43.327%	5,282,230	
PP&E Adjustment - 13 Mo Avg - SNPD	282	A	(735,017)	SNPD	48.162%	(353,997)	
PP&E Adjustment - 13 Mo Avg - SO	282	A	(211,344)	SO	42.991%	(90,858)	
Schedule M Adjustment	SCHMAT	A	(160,022,478)	SCHMDEXP	41.216%	(65,954,780)	
Schedule M Adjustment	SCHMAT	A	160,022,478	OR	0.000%	-	
Deferred Income Tax Expense	41110	A	39,344,086	SCHMDEXP	41.216%	16,216,038	
Deferred Income Tax Expense	41110	A	(39,344,086)	OR	0.000%	-	
Schedule M Adjustment	SCHMAT	A	1,012,874	WA	0.000%	-	
Schedule M Adjustment	SCHMAT	A	(1,012,874)	OTHER	0.000%	-	
Schedule M Adjustment	SCHMAT	A	250,977	SO	42.991%	107,897	
Schedule M Adjustment	SCHMAT	A	(250,977)	OTHER	0.000%	-	
Deferred Income Tax Expense	41110	A	(249,032)	WA	0.000%	-	
Deferred Income Tax Expense	41110	A	249,032	OTHER	0.000%	-	
Deferred Income Tax Expense	41110	A	(61,707)	SO	42.991%	(26,528)	
Deferred Income Tax Expense	41110	A	61,707	OTHER	0.000%	-	
			<u>580,743,227</u>			<u>206,635,304</u>	7.2.1

Description of Adjustment:

This adjustment reflects the accumulated deferred income tax balances for property on a jurisdictional basis as maintained in the PowerTax System.

Book Tax Difference		Total Company			
Description	#	Unadjusted	Adjustment	Adjusted Utility	STATE Allocation
Cholla SHL (Tax Int. - Tax Rent)	105.221	17,375,232	(17,375,232)	0	SG
Accelerated Pollution Control Facilities Depreciation	105.128	(172,394,391)	172,394,391	0	SG
Exchange Normalization	105.160	(4,396,522)	4,396,522	0	NUTIL
RA - Solar ITC Basis Adjustment	100.110	(108,082)	108,082	0	DITBAL
30% capitalized labor costs for Power tax input	105.100	24,627,441	(24,627,441)	0	DITBAL
Capitalized Labor Costs for Powertax - Medicare Subsidy- Temp	105.101	1,565,135	(1,565,135)	0	DITBAL
Regulatory Adjustment: Effects of Ratemaking-Fixed Asset-Fed/State	105.115	(62,650,458)	62,650,458	0	DITBAL
Regulatory Adjustment: Depreciation Flow-Through	105.115	(582,238,995)	582,238,995	0	DITBAL
Solar ITC Basis Adjustment	105.116	(9,715)	9,715	0	DITBAL
Book Depreciation	105.120	2,576,286,575	(2,576,286,575)	0	DITBAL
Repair Deduction	105.122	(415,568,581)	415,568,581	0	DITBAL
Sec. 481a Adjustment - Repair Deduction	105.123	(156,067,184)	156,067,184	0	DITBAL
Tax Depreciation	105.125	(4,791,844,165)	4,791,844,165	0	DITBAL
Fixed Assets - State Modification	105.129	25,711,521	(25,711,521)	0	DITBAL
Fixed Assets - State Modification (Federal Detriment)	105.129	(5,399,404)	5,399,404	0	DITBAL
CIAC	105.130	271,368,559	(271,368,559)	0	DITBAL
Safe Harbor Lease Rate Differential	105.135	(2,726,422)	2,726,422	0	DITBAL
PP&E FIN 48 Balances	105.136	(383,923)	0	(383,923)	DITBAL
Capitalized Depreciation	105.137	(19,241,056)	19,241,056	0	DITBAL
Reimbursements	105.140	21,986,113	(21,986,113)	0	DITBAL
AFUDC - Debt	105.141a	(171,919,148)	171,919,148	0	DITBAL
AFUDC - Equity	105.141b	(97,708,857)	97,708,857	0	DITBAL
Avoided Costs	105.142	178,971,394	(178,971,394)	0	DITBAL
Capitalization of Test Energy	105.146	4,060,500	(4,060,500)	0	DITBAL
§1031 Exchange	105.147	(111,999)	111,999	0	DITBAL
Mine Safety Sec 179E Election ~PPW	105.148	(306,514)	306,514	0	DITBAL
Contract Liability Basis Adjustment - Eagle Mountain	105.151	(287,743)	287,743	0	DITBAL
Gain / (Loss) on Prop. Disposition	105.152	(62,176,372)	62,176,372	0	DITBAL
Contract Liability Basis Adjustment - Chehalis Mitigation Obligation	105.153	(90,729)	90,729	0	DITBAL
Reclass to §1031 Exchange Normalization Adjustment-General	105.158	183,482	(183,482)	0	DITBAL
Reclass to §1031 Exchange Normalization Adjustment-Transmission	105.159	4,213,038	(4,213,038)	0	DITBAL
Coal Mine Development	105.165	0	0	0	DITBAL
Coal Mine Extension	105.170	0	0	0	DITBAL
Removal Costs	105.175	(206,727,089)	206,727,089	0	DITBAL
Book Gain/Loss on Land Sales	105.470	15,257,426	(15,257,426)	0	DITBAL
R & E - Sec.174 Deduction	320.210	(7,719,946)	7,719,946	0	DITBAL
Reclass to Pollution Control Facilities Depreciation	105.131	172,394,391	(172,394,391)	0	DITBAL
Rounding	**	4	(4)	0	DITBAL
Accumulated Deferred Income Taxes (CA) - 13 Mo Avg	**	0	(63,310,710)	(63,310,710)	CA
Accumulated Deferred Income Taxes (IDU) - 13 Mo Avg	**	0	(165,556,963)	(165,556,963)	IDU
Accumulated Deferred Income Taxes (OTHER) - 13 Mo Avg	**	0	(52,739,039)	(52,739,039)	OTHER
Accumulated Deferred Income Taxes (OR) - 13 Mo Avg	**	0	(734,806,171)	(734,806,171)	OR
Accumulated Deferred Income Taxes (UT) - 13 Mo Avg	**	0	(1,263,147,813)	(1,263,147,813)	UT
Accumulated Deferred Income Taxes (WA) - 13 Mo Avg	**	0	(181,669,614)	(181,669,614)	WA
Accumulated Deferred Income Taxes (WY) - 13 Mo Avg	**	0	(415,487,143)	(415,487,143)	WYP
PP&E Adjustment - 13 Mo Avg - SNP	**	0	3,349,147	3,349,147	SNP
PP&E Adjustment - 13 Mo Avg - CIAC	**	0	0	0	CIAC
PP&E Adjustment - 13 Mo Avg - OTHER	**	0	(2,826,178)	(2,826,178)	OTHER
PP&E Adjustment - 13 Mo Avg - SG	**	0	12,191,512	12,191,512	SG
PP&E Adjustment - 13 Mo Avg - SNPD	**	0	(735,017)	(735,017)	SNPD
PP&E Adjustment - 13 Mo Avg - SO	**	0	(211,344)	(211,344)	SO
		(3,446,076,484)	580,743,227	(2,865,333,257)	

Ref. 7.2

**Derived from jurisdictional reports from the Company's tax fixed asset system.

Rocky Mountain Power
 Utah Results of Operations - June 2020
 EDIT Balance Adjustment

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH</u> <u>ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Other Reg. Liabilities	254	A	(15,684,474)	CA	0.000%	-	
Other Reg. Liabilities	254	A	(190,657,998)	OR	0.000%	-	
Other Reg. Liabilities	254	A	(45,700,359)	WA	0.000%	-	
Other Reg. Liabilities	254	A	(44,297,497)	ID	0.000%	-	
Other Reg. Liabilities	254	A	(341,918,413)	UT	100.000%	(341,918,413)	
Other Reg. Liabilities	254	A	(107,324,323)	WYP	0.000%	-	
			<u>(745,583,064)</u>			<u>(341,918,413)</u>	7.3.1
Accum Def Inc Tax Bal	190	A	4,601,292	CA	0.000%	-	
Accum Def Inc Tax Bal	190	A	42,431,172	OR	0.000%	-	
Accum Def Inc Tax Bal	190	A	14,272,823	WA	0.000%	-	
Accum Def Inc Tax Bal	190	A	12,462,919	ID	0.000%	-	
Accum Def Inc Tax Bal	190	A	85,382,177	UT	100.000%	85,382,177	
Accum Def Inc Tax Bal	190	A	32,282,701	WYP	0.000%	-	
			<u>191,433,083</u>			<u>85,382,177</u>	7.3.1

Description of Adjustment:

This adjustment corrected the Excess Deferred Income Tax ("EDIT") balances that were established as a result of the Tax Cuts and Jobs Act. Prior to December 2018, property related EDIT balances were tracked and accounted for in the Company's PowerTax system. The non-protected property related balances were moved out of PowerTax in December 2018 and the protected property related balances in December 2019. This adjustment corrects the 13-month average balances that would have been reflected in the Company's unadjusted data.

**Rocky Mountain Power
Results of Operations - June 2020
EDIT Balance Adjustment
13 Month Average Basis**

Description	Account	Booked Allocation	Correct Allocation	Adjustment	Ref
Protected Property EDIT	190CA	4,721,127	8,845,244	4,124,117	
Protected Property EDIT	190OR	53,476,698	100,353,017	46,876,319	
Protected Property EDIT	190WA	12,910,482	24,209,019	11,298,536	
Protected Property EDIT	190ID	12,257,193	22,974,487	10,717,293	
Protected Property EDIT	190UT	94,323,220	176,997,433	82,674,213	
Protected Property EDIT	190WYP	29,979,244	56,233,292	26,254,048	
	Total	207,667,965	389,612,492	181,944,527	
Non-Prot Property EDIT	190CA	526,866	1,004,041	477,175	
Non-Prot Property EDIT	190OR	(30,360,281)	(34,805,429)	(4,445,148)	
Non-Prot Property EDIT	190WA	3,469,999	6,444,286	2,974,286	
Non-Prot Property EDIT	190ID	1,955,770	3,701,395	1,745,625	
Non-Prot Property EDIT	190UT	3,159,289	5,867,253	2,707,964	
Non-Prot Property EDIT	190WYP	7,033,425	13,062,078	6,028,653	
	Total	(14,214,931)	(4,726,375)	9,488,556	
Grand Total		193,453,034	384,886,117	191,433,083	Page 7.3
Protected Property EDIT	254CA	(19,202,035)	(35,975,873)	(16,773,838)	
Protected Property EDIT	254OR	(217,503,427)	(408,161,426)	(190,657,998)	
Protected Property EDIT	254WA	(52,510,238)	(98,464,280)	(45,954,042)	
Protected Property EDIT	254ID	(49,853,145)	(93,443,122)	(43,589,977)	
Protected Property EDIT	254UT	(383,636,698)	(719,893,899)	(336,257,201)	
Protected Property EDIT	254WYP	(121,933,264)	(228,715,203)	(106,781,939)	
	Total	(844,638,807)	(1,584,653,803)	(740,014,997)	
Non-Prot Property EDIT	254CA	(5,173,058)	(4,083,694)	1,089,364	
Non-Prot Property EDIT	254OR	-	-	-	
Non-Prot Property EDIT	254WA	(26,464,244)	(26,210,561)	253,683	
Non-Prot Property EDIT	254ID	(14,347,004)	(15,054,523)	(707,519)	
Non-Prot Property EDIT	254UT	(18,202,408)	(23,863,620)	(5,661,212)	
Non-Prot Property EDIT	254WYP	(52,584,435)	(53,126,818)	(542,383)	
	Total	(116,771,148)	(122,339,215)	(5,568,067)	
Grand Total		(961,409,955)	(1,706,993,019)	(745,583,064)	Page 7.3

8. RATE BASE ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 8 Adjustment Summary
Twelve Months Ended June 30, 2020

		Type A 8.2	Type A 8.3	Type A 8.4	Type A 8.5	Type A 8.6
	Total Adjustments	Trapper Mine Rate Base	Bridger Mine Rate Base	Customer Advances for Construction	FERC 105 (PFHU)	Customer Service Deposits
1	Operating Revenues:					
2	General Business Revenues	(6,804,466)	-	-	-	-
3	Interdepartmental	-	-	-	-	-
4	Special Sales	-	-	-	-	-
5	Other Operating Revenues	2,369	4	62	-	-
6	Total Operating Revenues	(6,802,097)	4	62	-	-
7						
8	Operating Expenses:					
9	Steam Production	(1,161,720)	-	-	-	-
10	Nuclear Production	-	-	-	-	-
11	Hydro Production	-	-	-	-	-
12	Other Power Supply	-	-	-	-	-
13	Transmission	-	-	-	-	-
14	Distribution	-	-	-	-	-
15	Customer Accounting	-	-	-	-	-
16	Customer Service & Info	-	-	-	-	-
17	Sales	-	-	-	-	-
18	Administrative & General	62,664	119	1,645	-	-
19						
20	Total O&M Expenses	(1,099,056)	119	1,645	-	-
21						
22	Depreciation	(1,895,411)	19	256	-	-
23	Amortization	7,692,908	16	215	-	-
24	Taxes Other Than Income	106,775	203	2,803	-	-
25	Income Taxes - Federal	(1,647,571)	(14,537)	(201,732)	50,102	19,517
26	Income Taxes - State	(373,126)	(3,292)	(45,687)	11,347	4,420
27	Income Taxes - Def Net	(1,135,735)	12	165	-	-
28	Investment Tax Credit Adj.	-	-	-	-	-
29	Misc Revenue & Expense	664,065	4	52	-	662,080
30						
31	Total Operating Expenses:	2,312,848	(17,458)	(242,282)	61,449	23,937
32						
33	Operating Rev For Return:	(9,114,945)	17,462	242,344	(61,449)	(23,937)
34						
35	Rate Base:					
36	Electric Plant In Service	44,372,616	2,992,326	41,526,291	-	-
37	Plant Held for Future Use	(4,047,455)	-	-	(4,047,455)	-
38	Misc Deferred Debits	300,831	571	7,898	-	-
39	Elec Plant Acq Adj	-	-	-	-	-
40	Pensions	12,141	23	319	-	-
41	Prepayments	17,990	34	472	-	-
42	Fuel Stock	-	-	-	-	-
43	Material & Supplies	(462)	(1)	(12)	-	-
44	Working Capital	(18,806)	(167)	(2,320)	685	267
45	Weatherization Loans	(3)	(0)	(0)	-	-
46	Misc Rate Base	-	-	-	-	-
47						
48	Total Electric Plant:	40,636,852	2,992,786	41,532,647	685	(4,047,189)
49						
50	Rate Base Deductions:	-				
51	Accum Prov For Deprec	9,195,713	(135)	(1,869)	-	-
52	Accum Prov For Amort	399,428	(374)	(5,165)	-	-
53	Accum Def Income Tax	42,618	(45)	(619)	-	-
54	Unamortized ITC	-	-	-	-	-
55	Customer Adv For Const	(10,390,500)	-	-	(10,390,500)	-
56	Customer Service Deposits	(16,149,098)	-	-	-	(16,149,098)
57	Misc Rate Base Deductions	(105,839)	(201)	(2,779)	-	-
58						
59	Total Rate Base Deductions	(17,007,678)	(754)	(10,431)	(10,390,500)	-
60						
61	Total Rate Base:	23,629,174	2,992,032	41,522,217	(10,389,815)	(4,047,189)
62						
63	Return on Rate Base	-0.169%	-0.003%	-0.045%	0.011%	0.004%
64						
65	Return on Equity	-0.327%	-0.006%	-0.088%	0.022%	0.009%
66						
67	TAX CALCULATION:					
68	Operating Revenue	(12,271,378)	(355)	(4,909)	-	(662,080)
69	Other Deductions					
70	Interest (AFUDC)	39	124	1,717	-	-
71	Interest	568,410	71,991	999,065	(249,929)	(97,356)
72	Schedule "M" Additions	4,699,511	(82)	(1,131)	-	-
73	Schedule "M" Deductions	78,330	(37)	(511)	-	-
74	Income Before Tax	(8,218,645)	(72,515)	(1,006,311)	249,929	97,356
75						
76	State Income Taxes	(373,126)	(3,292)	(45,687)	11,347	4,420
77	Taxable Income	(7,845,519)	(69,223)	(960,625)	238,582	92,936
78						
79	Federal Income Taxes + Other	(1,647,571)	(14,537)	(201,732)	50,102	19,517

Rocky Mountain Power
Utah Results of Operations
Tab 8 Adjustment Summary
Twelve Months Ended June 30, 2020

	Type A 8.7 Klamath Hydroelectric Settlement Agreement	Type A 8.8 Carbon Plant Closure	Type A 8.9 Deer Creek Mine Closure
1 Operating Revenues:			
2 General Business Revenues	-	-	(6,804,466)
3 Interdepartmental	-	-	-
4 Special Sales	-	-	-
5 Other Operating Revenues	2,302	-	-
6 Total Operating Revenues	2,302	-	(6,804,466)
7			
8 Operating Expenses:			
9 Steam Production	-	-	(1,161,720)
10 Nuclear Production	-	-	-
11 Hydro Production	-	-	-
12 Other Power Supply	-	-	-
13 Transmission	-	-	-
14 Distribution	-	-	-
15 Customer Accounting	-	-	-
16 Customer Service & Info	-	-	-
17 Sales	-	-	-
18 Administrative & General	60,900	-	-
19			
20 Total O&M Expenses	60,900	-	(1,161,720)
21			
22 Depreciation	561,673	(2,457,359)	-
23 Amortization	4,248,037	3,444,641	-
24 Taxes Other Than Income	103,769	-	-
25 Income Taxes - Federal	(87,783)	(227,251)	(1,131,042)
26 Income Taxes - State	(19,878)	(51,466)	(256,150)
27 Income Taxes - Def Net	(1,171,903)	35,991	-
28 Investment Tax Credit Adj.	-	-	-
29 Misc Revenue & Expense	1,929	-	-
30			
31 Total Operating Expenses:	3,696,745	744,556	(2,548,911)
32			
33 Operating Rev For Return:	(3,694,442)	(744,556)	(4,255,555)
34			
35 Rate Base:			
36 Electric Plant In Service	(146,001)	-	-
37 Plant Held for Future Use	-	-	-
38 Misc Deferred Debits	292,363	-	-
39 Elec Plant Acq Adj	-	-	-
40 Pensions	11,799	-	-
41 Prepayments	17,484	-	-
42 Fuel Stock	-	-	-
43 Material & Supplies	(449)	-	-
44 Working Capital	14,996	(3,107)	(28,411)
45 Weatherization Loans	(3)	-	-
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	190,189	(3,107)	(28,411)
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	9,197,718	-	-
52 Accum Prov For Amort	404,966	-	-
53 Accum Def Income Tax	43,281	-	-
54 Unamortized ITC	-	-	-
55 Customer Adv For Const	-	-	-
56 Customer Service Deposits	-	-	-
57 Misc Rate Base Deductions	(102,860)	-	-
58			
59 Total Rate Base Deductions	9,543,105	-	-
60			
61 Total Rate Base:	9,733,295	(3,107)	(28,411)
62			
63 Return on Rate Base	-0.069%	-0.011%	-0.066%
64			
65 Return on Equity	-0.133%	-0.022%	-0.127%
66			
67 TAX CALCULATION:			
68 Operating Revenue	(4,974,006)	(987,282)	(5,642,746)
69 Other Deductions			
70 Interest (AFUDC)	(1,802)	-	-
71 Interest	233,884	(75)	(683)
72 Schedule "M" Additions	4,847,131	(146,407)	-
73 Schedule "M" Deductions	78,878	-	-
74 Income Before Tax	(437,834)	(1,133,615)	(5,642,063)
75			
76 State Income Taxes	(19,878)	(51,466)	(256,150)
77 Taxable Income	(417,956)	(1,082,149)	(5,385,913)
78			
79 Federal Income Taxes + Other	(87,783)	(227,251)	(1,131,042)

**Rocky Mountain Power
Utah Results of Operations - June 2020
Cash Working Capital**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Cash Working Capital	CWC	A	(169,205)	UT	100.000%	(169,205)	Below
Adjustment Detail:							
Cash Working Capital June 2020 - Unadjusted			27,847,136			14,592,544	2.33
Cash Working Capital June 2020 - Normalized			<u>28,125,395</u>			<u>14,423,339</u>	8.1.1
Adjustment:			278,260			(169,205)	

Description of Adjustment:

This adjustment is necessary to compute the cash working capital for the normalized results of operations in this filing. Cash working capital is calculated by taking total operation and maintenance expense allocated to the jurisdiction and adding its share of allocated taxes, including state and federal income taxes and taxes other than income. This total is divided by the number of days in the year to determine the Company's average daily cost of service. The daily cost of service is multiplied by net lag days to produce the adjusted cash working capital balance. Net lag days for Utah are calculated using the Company's 2015 lead lag study. A separate column is not shown for adjustment 8.1 on page 8.0.1 as the cash working capital component is calculated and shown on the adjustment summary pages for each of the adjustments individually.

**Rocky Mountain Power
Update Cash Working Capital
12 Months Ended June 2020**

	<u>Total</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Wyoming</u>	<u>Wy-PPL</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wy-UPL</u>	<u>FERC</u>
Lead/Lag Study as of 12/15										
Revenue Lag Days	41.52	41.17	40.25	41.27	37.72	37.72	40.88	37.54	37.72	35.62
Expense Lag Days	35.72	40.25	36.80	35.20	36.83	36.83	36.81	36.86	36.83	35.10
Net Lag Days	5.80	0.92	3.45	6.07	0.89	0.89	4.07	0.68	0.89	0.53
O&M Expense	2,768,056,793	52,826,098	735,767,488	203,399,953	385,389,449	328,465,892	1,153,787,898	165,392,272	56,923,557	824,039
Taxes Other than Income	200,164,898	4,852,469	77,043,764	12,788,856	24,449,287	20,931,693	71,408,627	9,579,119	3,517,594	42,776
Federal Income Tax	142,067,676	3,406,667	61,239,489	5,939,690	16,553,521	12,012,733	52,526,052	7,204,260	4,540,788	(101,740)
State Income Tax	42,306,326	922,245	16,584,344	2,138,766	5,222,926	3,973,348	16,285,569	2,236,326	1,249,578	(19,371)
Total	3,152,595,692	62,007,479	890,635,085	224,267,264	431,615,183	365,383,667	1,294,008,147	184,411,977	66,231,517	745,703
Divided by Days in Year	365	365	365	365	365	365	365	365	365	365
Avg. Daily Cost of Service	8,637,248	169,884	2,440,096	614,431	1,182,507	1,001,051	3,545,228	505,238	181,456	2,043
Net Lag Days	5.80	0.92	3.45	6.07	0.89	0.89	4.07	0.68	0.89	0.53
Cash Working Capital	28,125,395	156,158	8,418,286	3,729,595	1,051,363	890,031	14,423,339	345,572	161,332	1,081
	Ref. 2.33						Ref. 2.33			

Rocky Mountain Power
Utah Results of Operations - June 2020
Trapper Mine Rate Base

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Other Tangible Property	399	A	6,802,471	SE	43.443%	2,955,209	8.2.1

Description of Adjustment:

The Company owns a 21.40% interest in the Trapper Mine, which provides coal to the Craig generating plant. The normalized coal cost of Trapper includes all operating and maintenance costs, but it does not include a return on investment. This adjustment adds the Company's portion of the Trapper Mine plant investment to rate base. This adjustment reflects the net plant balance.

Rocky Mountain Power
Results of Operations - June 2020
Trapper Mine Rate Base

Trapper Total	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Description	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20
Property, Plant, and Equipment													
Lands and Leases	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984
Development Costs	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815
Equipment and Facilities	129,647,551	129,713,916	129,747,276	129,923,771	129,387,279	129,481,057	129,555,788	129,555,788	130,831,924	130,859,032	130,962,984	130,962,984	131,389,196
Total Property, Plant, and Equipment	150,231,350	150,297,715	150,331,075	150,507,570	149,971,078	150,064,856	150,139,587	150,139,587	151,415,723	151,442,831	151,546,783	151,546,783	151,972,995
Accumulated Depreciation	(123,345,936)	(123,821,275)	(124,307,564)	(124,797,170)	(124,478,792)	(124,862,921)	(125,230,662)	(125,735,269)	(126,187,432)	(126,652,567)	(127,139,367)	(127,587,176)	(125,195,669)
Total Property, Plant, and Equipment	26,885,414	26,476,440	26,023,511	25,710,400	25,492,286	25,201,935	24,908,925	24,404,318	25,228,291	24,790,264	24,407,416	23,959,607	26,777,326
Other													
Inventories	5,804,961	6,091,045	6,100,394	6,560,487	6,173,356	6,387,443	6,099,869	5,195,107	5,709,875	5,314,932	4,795,928	5,266,665	5,163,490
Prepaid Expenses	382,217	39,314	20,760	7,164	(13,472)	(33,602)	145,799	125,624	108,814	104,839	156,368	148,943	131,779
Restricted Funds: Self-bonding for Black Lung	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000
Deferred GE Royalty Amount	-	-	-	-	-	-	-	-	-	-	-	-	-
Advance Royalty - State 206-13	80,000	80,000	80,000	80,000	80,000	80,000	80,000	-	-	-	-	-	-
Total Other	6,767,178	6,710,359	6,701,154	7,147,651	6,739,884	6,933,841	6,745,668	5,820,731	6,318,689	5,919,771	5,452,296	5,915,608	5,795,269
Total Rate Base	33,652,592	33,186,799	32,724,665	32,858,051	32,232,170	32,135,776	31,654,593	30,225,049	31,546,980	30,710,035	29,859,712	29,875,215	32,572,595
PacifiCorp Share (21.40%)	7,201,655	7,101,975	7,003,078	7,031,623	6,897,684	6,877,056	6,774,083	6,468,160	6,751,054	6,571,947	6,389,978	6,393,296	6,970,535

June 2020 13 Mth. Avg. Balance **6,802,471** Ref 8.2

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Other Tangible Property	399	A	94,402,058	SE	43.443%	41,011,241	8.3.1

Description of Adjustment:

The Company owns a two-thirds interest in the Bridger Coal Company (BCC), which supplies coal to the Jim Bridger generating plant. This adjustment adds the Company's portion of the Bridger Mine plant investment to rate base. This adjustment reflects the net plant balance rather than the plant balance to recognize the depreciation of the investment over time.

Rocky Mountain Power
Results of Operations - June 2020
Bridger Mine Rate Base
(\$000's)

Bridger Total	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Description	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20
1 Structure, Equipment, Mine Dev.	442,864	443,025	442,919	444,638	444,788	443,605	443,289	443,316	443,352	443,118	443,119	443,119	443,268
2 Materials & Supplies	16,432	16,189	15,735	15,799	15,786	15,313	15,148	14,924	14,649	14,499	15,446	14,811	14,681
4 Pit Inventory	26,673	24,623	25,742	25,989	25,058	27,508	27,196	24,871	29,963	36,089	39,303	41,888	40,522
5 Deferred Long Wall Costs	2,765	3,114	3,688	4,065	4,569	5,341	5,705	4,878	5,076	5,431	5,002	4,671	4,801
6 Reclamation Liability	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Accumulated Depreciation	(340,234)	(342,469)	(344,815)	(347,459)	(349,378)	(349,276)	(350,778)	(353,217)	(355,559)	(357,678)	(359,993)	(362,203)	(364,463)
8 Bonus Bid / Lease Payable	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RATE BASE	148,500	144,482	143,269	143,031	140,822	142,491	140,560	134,772	137,481	141,459	142,877	142,286	138,809
PacifiCorp Share (66.67%)	99,000	96,322	95,513	95,354	93,881	94,994	93,707	89,848	91,654	94,306	95,251	94,857	92,539

June 2020 - 13 Mth. Avg. Balance	94,402	Ref 8.3
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	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH</u> <u>ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Customer Advances	252	A	(63,571)	CA	0.000%	-	8.4.1
Customer Advances	252	A	10,380,032	OR	0.000%	-	8.4.1
Customer Advances	252	A	(311,221)	WA	0.000%	-	8.4.1
Customer Advances	252	A	(499,366)	ID	0.000%	-	8.4.1
Customer Advances	252	A	(11,835,107)	UT	100.000%	(11,835,107)	8.4.1
Customer Advances	252	A	(946,575)	WYP	0.000%	-	8.4.1
Customer Advances	252	A	3,275,808	SG	43.327%	1,419,313	8.4.1
			<u>-</u>			<u>(10,415,794)</u>	

Description of Adjustment:

Customer advances for construction are booked into FERC account 252. When they are booked, the entries do not reflect the proper allocation. This adjustment corrects the allocation of customer advances for construction in the account.

Rocky Mountain Power
Results of Operations - June 2020
Customer Advances for Construction

13 Mth. Avg. Basis:

Account	Booked Allocation	Correct Allocation	Adjustment	Ref.
252CA	-	(63,571)	(63,571)	Page 8.4
252OR	(12,632,386)	(2,252,354)	10,380,032	Page 8.4
252WA	-	(311,221)	(311,221)	Page 8.4
252IDU	-	(499,366)	(499,366)	Page 8.4
252UT	(1,031,443)	(12,866,550)	(11,835,107)	Page 8.4
252WYP	-	(946,575)	(946,575)	Page 8.4
252SG	(23,922,112)	(20,646,304)	3,275,808	Page 8.4
Total	(37,585,941)	(37,585,941)	-	

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base: Remove Plant Held for Future Use	105	A	(9,178,055)	SG	43.327%	(3,976,586)	8.5.1

Description of Adjustment:

This adjustment removes certain wind and transmission Plant Held for Future Use (PHFU) assets from FERC account 105. In the Company's rebuttal testimony in Docket No. 11-035-200 and in direct testimony in Docket No.13-035-184, the Company agreed to make an adjustment to remove specific assets from rate base. The Company continues to assess these projects for appropriate inclusion in regulated results.

Rocky Mountain Power
Utah Results of Operations - June 2020
FERC 105 (Plant Held for Future Use)

Primary Account		Secondary Account		Location		Allocation Code	Total Balance
1050000	Plant Held for Future Use	3401000	Land owned in fee	507100	Wild Horse Wind Plant Common	SG	6,763,094
1050000	Plant Held for Future Use	3401000	Land owned in fee	508100	Twelve Mile Ranch Wind Plant Common	SG	2,160,207
1050000	Plant Held for Future Use	3501000	Land owned in fee	85051	Populus Substation(non shared)	SG	254,753
Overall Result							\$9,178,055

Rocky Mountain Power
 Utah Results of Operations - June 2020
 Customer Service Deposits

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense							
Utah Customer Service Deposit Interest	4311	A	662,080	UT	100.000%	662,080	8.6.1
Adjustment to Rate Base							
Utah Customer Service Deposits	235	A	(16,149,098)	UT	100.000%	(16,149,098)	8.6.1

Description of Adjustment:

The Utah Commission requires the Company to include customer service deposits as a reduction to rate base. This adjustment also includes the interest expense on customer service deposits. This treatment was stipulated in Utah Docket No. 97-035-01 and has been upheld in subsequent dockets.

Rocky Mountain Power
Utah Results of Operations - June 2020
Utah Customer Service Deposits

Customer Service Deposits - Interest Expense

GL 585100

Month	Interest
Jul-19	59,805
Aug-19	58,991
Sep-19	57,124
Oct-19	55,671
Nov-19	64,009
Dec-19	61,597
Jan-20	61,964
Feb-20	56,004
Mar-20	15,885
Apr-20	62,741
May-20	63,469
Jun-20	44,822
Interest Expense	662,080

Ref. 8.6

Customer Service Deposits - Balances

GL Accounts 230140

Month	Balance
Jun-19	16,112,123
Jul-19	16,639,099
Aug-19	16,744,016
Sep-19	16,691,249
Oct-19	16,538,314
Nov-19	16,349,434
Dec-19	16,394,418
Jan-20	16,540,488
Feb-20	16,597,221
Mar-20	16,525,306
Apr-20	15,751,491
May-20	15,037,310
Jun-20	14,017,807
13-Month Average	16,149,098

Ref. 8.6

Rocky Mountain Power
Utah Results of Operations - June 2020
Klamath Hydroelectric Settlement Agreement

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH</u> <u>ALLOCATED</u>	<u>REF#</u>
<u>Klamath Relicensing Process Costs</u>							
Adjustment to Rate Base:							
Remove Klamath Relicensing & Settlement Process C	302	A	(74,111,750)	SG-P	43.327%	(32,110,480)	8.7.1
Remove Klamath Relicensing & Settlement Process C	302	A	32,081,215	UT	100.000%	32,081,215	8.7.1
Adjustment to Amortization Reserve:							
Remove Klamath Relicensing & Settlement Process C	111IP	A	73,157,184	SG-P	43.327%	31,696,894	8.7.1
Remove Klamath Relicensing & Settlement Process C	111IP	A	(31,665,628)	UT	100.000%	(31,665,628)	8.7.1
Adjustment to Amortization Expense:							
Remove Klamath Relicensing & Settlement Process C	404IP	A	(3,791,747)	SG-P	43.327%	(1,642,855)	8.7.1
Remove Klamath Relicensing & Settlement Process C	404IP	A	1,650,802	UT	100.000%	1,650,802	8.7.1
<u>Klamath Existing Plant</u>							
Adjustment to Rate Base:							
Existing Klamath: Remove Accelerated	332	A	-	SG-P	43.327%	-	
Adjustment to Depreciation Reserve:							
Existing Klamath: Remove Accelerated	108HP	A	21,013,735	SG-P	43.327%	9,104,644	
Adjustment to Depreciation Expense:							
Existing Klamath: Remove Accelerated	403HP	A	(2,543,874)	SG-P	43.327%	(1,102,187)	
Add DEPE for the period January to June 2020	403HP	A	3,796,056	SG-P	43.327%	1,644,721	
<u>Klamath Relicensing Process Costs Reg Asset</u>							
Adjustment to Amortization Expense:							
Add Back Amortization of Regulatory Asset	404IP	A	4,261,420	UT	100.000%	4,261,420	
Klamath Relicensing Process Costs:							
Schedule M Addition	SCHMAT	A	4,261,420	UT	100.000%	4,261,420	
Deferred Tax Expense	41110	A	(1,047,738)	UT	100.000%	(1,047,738)	
Existing Klamath:							
Schedule M Addition	SCHMAT	A	1,252,182	SG	43.327%	542,534	
Deferred Tax Expense	41110	A	(307,869)	SG	43.327%	(133,391)	
Accum Def Inc Tax Balance	282	A	153,935	SG	43.327%	66,696	
Remove Klamath Relicensing & Settlement Process Costs							
Schedule M Addition	SCHMAT	A	(3,791,747)	SG	43.327%	(1,642,855)	
Deferred Tax Expense	41110	A	932,262	SG	43.327%	403,922	
Accum Def Inc Tax Balance	282	A	(466,131)	SG	43.327%	(201,961)	
Schedule M Addition	SCHMAT	A	1,650,802	UT	100.000%	1,650,802	
Deferred Tax Expense	41110	A	(405,876)	UT	100.000%	(405,876)	
Accum Def Inc Tax Balance	282	A	202,938	UT	100.000%	202,938	

Description of Adjustment:

This adjustment removes the accelerated depreciation associated with the existing Klamath facilities that was booked starting January 1, 2011. Consistent with the stipulation in 11-035-200, beginning in June 2012, depreciation expense for the Klamath facilities is set to fully depreciate the assets by December 31, 2022. Also, this adjustment adds in six months of depreciation expense for the period January to June 2020 which represents the depreciation of the accelerated reserve created to extend the depreciation period from 2019 to 2022. This adjustment also removes the allocated Klamath relicensing process costs and the associated amortization expense and reserve. The stipulation approved by the Utah Commission in Docket No. 11-035-200 authorized recovery of the Utah portion of the Klamath-related relicensing and process costs starting October 12, 2012. This adjustment reflects amortization of these costs into results, for the base period, 12 months ended June 2020.

**Rocky Mountain Power
Utah Results of Operations - June 2020
Klamath Hydroelectric Settlement Agreement**

Adjusts the Klamath Plant Depreciation Expense and Reserve to June 2020

	12 Months Ended June 2020	13 Mth. Avg. June 2020	
Accelerated Depreciation Expense (1) - July 2019 to Dec 2019	2,543,874		Ref 8.7
Decrement Depreciation Expense - Jan 2020 to June 2020	3,796,056		Ref 8.7
Depreciation Reserve, 2022 Schedule.		(21,013,735)	Ref 8.7

Remove Klamath Relicensing & Settlement Process Costs in the Year Ended June 2020

	Factor	12 Months Ended June 2020	13 Mth. Avg. June 2020	
Gross EPIS	SG		74,111,750	Ref 8.7
Amortization Reserve	SG		(73,157,184)	Ref 8.7
Amortization Expense	SG	3,791,747		Ref 8.7
Gross EPIS	UT		(32,081,215)	Ref 8.7
Amortization Reserve	UT		31,665,628	Ref 8.7
Amortization Expense	UT	(1,650,802)		Ref 8.7

(1) This adjusts depreciation expense per the settlement in Docket No. 11-035-200. Existing depreciation rates were used for the period prior to June 1, 2012, with depreciation rates revised on June 1 to fully amortize by December 31, 2022.

Booked Depreciation:	6,377,529
Corrected Depreciation:	3,833,655
Difference:	<u>2,543,874</u>

Rocky Mountain Power
Utah Results of Operations - June 2020
Klamath Hydroelectric Settlement Agreement
Regulatory Asset Amortization
Account 187390

		<u>Amortization</u> <u>Expense</u>		
	Base Period Amount (below)	4,261,420	Ref 8.7	
<u>Month</u>	<u>Beg Balance</u>	<u>Amortization</u> ⁽¹⁾	<u>Interest</u>	<u>End Balance</u>
Jun-19				13,854,973
Jul-19	13,854,973	(355,702)	49,808	13,549,079
Aug-19	13,549,079	(355,702)	48,694	13,242,070
Sep-19	13,242,070	(355,702)	47,576	12,933,943
Oct-19	12,933,943	(355,702)	46,453	12,624,694
Nov-19	12,624,694	(355,702)	45,327	12,314,320
Dec-19	12,314,320	(355,702)	44,197	12,002,814
Jan-20	12,002,814	(355,702)	43,063	11,690,175
Feb-20	11,690,175	(355,702)	41,924	11,376,396
Mar-20	11,376,396	(355,702)	40,781	11,061,476
Apr-20	11,061,476	(353,367)	35,194	10,743,303
May-20	10,743,303	(353,367)	34,165	10,424,102
Jun-20	10,424,102	(353,367)	33,133	10,103,868
	Base Period Amortization =	(4,261,420)		

(1) Annual amortization needed to fully amortize the relicensing/process costs by 12/31/2022.

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Remove system alloc amortization expense	403SP	A	(5,572,334)	SG	43.327%	(2,414,331)	8.8.1
<u>Correct Allocation</u>							
Add situs alloc amort expense	407	A	3,444,641	UT	100.000%	3,444,641	8.8.1
Add situs alloc amort expense	407	A	478,639	ID	0.000%	-	8.8.1
Add situs alloc amort expense	407	A	1,649,054	WY	0.000%	-	8.8.1
			-			1,030,310	

Description of Adjustment:

The Company began amortizing the unrecovered plant regulatory asset on May 1, 2015. The amortization expense is booked to 403SP, which is allocated system-wide in the unadjusted results. This corrects the allocation in the unadjusted data and reflects the correct state specific balances for Utah, Wyoming and Idaho.

**Rocky Mountain Power
Results of Operations - June 2020
Carbon Plant Closure**

On January 1, 2014 new depreciation rates for the Carbon plant became effective in Utah, Idaho, and Wyoming. The difference in the depreciation in these rates due to the retirement of the Carbon Plant was deferred. Amortization of unrecovered plant began in Utah in May 2015, after the plant was retired. Amortization of closure costs will begin in Utah with the next Utah general rate case. Deferral and amortization of depreciation expense was booked on a company system factor, but needs to be allocated situs to Utah, Idaho, and Wyoming, as appropriate.

	<u>Account</u>	<u>Amount</u>	<u>Factor</u>	<u>Ref</u>
<u>Actual</u>				
UT, ID, WY amortization expense	403SP	5,572,334	SG	8.8
<u>Correct</u>				
Utah amortization expense	407	3,444,641	UT	8.8
Idaho amortization expense	407	478,639	ID	8.8
Wyoming amortization expense	407	1,649,054	WY	8.8
		<u>5,572,334</u>		

Year	Posting period	Account Number	Amount	Text	Ref. Document Number	FERC Account	FERC Location	Actual Allocation	Correct Allocation
2019	7	565131	39,887	Amortize ID Deferred Carbon Depreciation	136597563	4032000	106	SG	ID
2019	7	565131	44,602	Amortize WY Deferred Carbon Decomm	136597563	4032000	114	SG	WY
2019	7	565131	96,516	Amortize WY Deferred Carbon Depreciation	136597563	4032000	114	SG	WY
2019	7	565131	287,053	Amortize UT Deferred Carbon Depreciation	136597563	4032000	109	SG	UT
2019	8	565131	39,887	Amortize ID Deferred Carbon Depreciation	136690956	4032000	106	SG	ID
2019	8	565131	44,602	Amortize WY Deferred Carbon Decomm	136690956	4032000	114	SG	WY
2019	8	565131	96,516	Amortize WY Deferred Carbon Depreciation	136690956	4032000	114	SG	WY
2019	8	565131	287,053	Amortize UT Deferred Carbon Depreciation	136690956	4032000	109	SG	UT
2019	9	565131	39,887	Amortize ID Deferred Carbon Depreciation	136794493	4032000	106	SG	ID
2019	9	565131	44,602	Amortize WY Deferred Carbon Decomm	136794493	4032000	114	SG	WY
2019	9	565131	96,516	Amortize WY Deferred Carbon Depreciation	136794493	4032000	114	SG	WY
2019	9	565131	287,053	Amortize UT Deferred Carbon Depreciation	136794493	4032000	109	SG	UT
2019	10	565131	39,887	Amortize ID Deferred Carbon Depreciation	137122318	4032000	106	SG	ID
2019	10	565131	44,602	Amortize WY Deferred Carbon Decomm	137122318	4032000	114	SG	WY
2019	10	565131	96,516	Amortize WY Deferred Carbon Depreciation	137122318	4032000	114	SG	WY
2019	10	565131	287,053	Amortize UT Deferred Carbon Depreciation	137122318	4032000	109	SG	UT
2019	11	565131	39,887	Amortize ID Deferred Carbon Depreciation	137213270	4032000	106	SG	ID
2019	11	565131	44,602	Amortize WY Deferred Carbon Decomm	137213270	4032000	114	SG	WY
2019	11	565131	96,516	Amortize WY Deferred Carbon Depreciation	137213270	4032000	114	SG	WY
2019	11	565131	287,053	Amortize UT Deferred Carbon Depreciation	137213270	4032000	109	SG	UT
2019	12	565131	39,887	Amortize ID Deferred Carbon Depreciation	137295900	4032000	106	SG	ID
2019	12	565131	44,602	Amortize WY Deferred Carbon Decomm	137295900	4032000	114	SG	WY
2019	12	565131	96,516	Amortize WY Deferred Carbon Depreciation	137295900	4032000	114	SG	WY
2019	12	565131	287,053	Amortize UT Deferred Carbon Depreciation	137295900	4032000	109	SG	UT
2020	1	565131	39,887	Amortize ID Deferred Carbon Depreciation	137655382	4032000	106	SG	ID
2020	1	565131	96,516	Amortize WY Deferred Carbon Depreciation	137655382	4032000	114	SG	WY
2020	1	565131	287,053	Amortize UT Deferred Carbon Depreciation	137655382	4032000	109	SG	UT
2020	1	565131	37,209	Amortize WY Deferred Carbon Decomm	137655382	4032000	114	SG	WY
2020	2	565131	39,887	Amortize ID Deferred Carbon Depreciation	137743353	4032000	106	SG	ID
2020	2	565131	96,516	Amortize WY Deferred Carbon Depreciation	137743353	4032000	114	SG	WY
2020	2	565131	287,053	Amortize UT Deferred Carbon Depreciation	137743353	4032000	109	SG	UT
2020	2	565131	37,209	Amortize WY Deferred Carbon Decomm	137743353	4032000	114	SG	WY
2020	3	565131	39,887	Amortize ID Deferred Carbon Depreciation	137827267	4032000	106	SG	ID
2020	3	565131	96,516	Amortize WY Deferred Carbon Depreciation	137827267	4032000	114	SG	WY
2020	3	565131	287,053	Amortize UT Deferred Carbon Depreciation	137827267	4032000	109	SG	UT
2020	3	565131	37,209	Amortize WY Deferred Carbon Decomm	137827267	4032000	114	SG	WY
2020	4	565131	39,887	Amortize ID Deferred Carbon Depreciation	138185803	4032000	106	SG	ID
2020	4	565131	96,516	Amortize WY Deferred Carbon Depreciation	138185803	4032000	114	SG	WY
2020	4	565131	287,053	Amortize UT Deferred Carbon Depreciation	138185803	4032000	109	SG	UT
2020	4	565131	37,209	Amortize WY Deferred Carbon Decomm	138185803	4032000	114	SG	WY
2020	5	565131	39,887	Amortize ID Deferred Carbon Depreciation	138264085	4032000	106	SG	ID
2020	5	565131	96,516	Amortize WY Deferred Carbon Depreciation	138264085	4032000	114	SG	WY
2020	5	565131	287,053	Amortize UT Deferred Carbon Depreciation	138264085	4032000	109	SG	UT
2020	5	565131	37,209	Amortize WY Deferred Carbon Decomm	138264085	4032000	114	SG	WY
2020	6	565131	39,887	Amortize ID Deferred Carbon Depreciation	138354918	4032000	106	SG	ID
2020	6	565131	96,516	Amortize WY Deferred Carbon Depreciation	138354918	4032000	114	SG	WY
2020	6	565131	287,053	Amortize UT Deferred Carbon Depreciation	138354918	4032000	109	SG	UT
2020	6	565131	37,209	Amortize WY Deferred Carbon Decomm	138354918	4032000	114	SG	WY
			<u>5,572,334</u>						

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Residential Sales	440	A	(2,497,239)	UT	100.000%	(2,497,239)	8.9.1
Commercial & Industrial Sales	442	A	(4,273,205)	UT	100.000%	(4,273,205)	8.9.1
Public Street and Highway Lighting	444	A	(34,023)	UT	100.000%	(34,023)	8.9.1
Total			<u>(6,804,466)</u>			<u>(6,804,466)</u>	

Adjustment to Expense:

Remove base period amortization

Wyoming Deer Creek closure cost amortization	506	A	(2,634,329)	SG	43.327%	(1,141,378)	8.9.2
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Description of Adjustment:

The Utah order in Docket No. 14-035-147 approved closure of the Deer Creek mine and ruled on several issues. That Utah order is reflected in unadjusted results for the period twelve months ended June 2020. The closure of the mine resulted in some assets being sold, the return on which had been built into rates. Until rates are re-set, the Company will accrue a regulatory liability for these by reducing revenues. This adjustment also removes the allocation of the closure costs approved in Wyoming that have not yet been approved in Utah, but are incorrectly included in unadjusted results on an SG factor.

Rocky Mountain Power
Results of Operations - June 2020
Deer Creek Mine Closure
Savings in Company Postretirement Benefits due to Sales of Assets and the UMWA Settlement

The closure of the Deer Creek mine resulted in some assets being sold, the return on which had been built into rates. In addition, there have been savings on the postretirement plan due to the UMWA settlement. Until rates are re-set, the Company will accrue a regulatory liability for these by reducing revenues.

Accrual

<u>Account</u>	<u>Description</u>	
186860	Return Offset for Assets Sold	(386,556)
186861	Return Offset for Reduction in Fuel Inventory	(2,280,308)
186862	Return Offset for Sale of Fossil Rock	(1,237,236)
186854	Savings in PBOP expense due to settlement	(2,900,366)
		<u>(6,804,466)</u>

Spread to Revenue Accounts

440	Residential Sales	36.70%
442	Commercial & Industrial Sales	62.80%
444	Public Street and Highway Lighting	0.50%
		<u>100.000%</u>

Reduce revenue accounts for savings:

440	Residential Sales	(2,497,239) Ref 8.9
442	Commercial & Industrial Sales	(4,273,205) Ref 8.9
444	Public Street and Highway Lighting	(34,023) Ref 8.9
		<u>(6,804,466)</u>

**Rocky Mountain Power
Results of Operations - June 2020
Deer Creek Mine Closure
Amortization of Closure Costs**

Deer Creek Closure costs in Wyoming are being recovered on an SG factor which impacts Utah unadjusted results. These amounts should be removed from results.

	<u>Monthly Amort</u>	<u>Annual Amort</u>	<u>Allocator</u>	<u>Ref</u>
Wyoming closure cost amortization in unadjusted results	269,461	2,634,329	SG	8.9

Rocky Mountain Power
 Utah Results of Operations - June 2020
 (Informational) Prepaid Pension Asset in Rate Base

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH</u> <u>ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Net Prepaid Balance	182M	B	424,611,220	SO	42.991%	182,543,007	
Net Prepaid Balance	2283	B	(80,719,196)	SO	42.991%	(34,701,685)	
ADIT Balances	190	B	19,846,106	SO	42.991%	8,531,965	
ADIT Balances	283	B	<u>(104,397,462)</u>	SO	42.991%	<u>(44,881,119)</u>	
			<u>259,340,669</u>			<u>111,492,168</u>	8.10.1
Adjustment to Tax:							
Net Prepaid Balance	128	B	18,527,355	SO	42.991%	7,965,025	
Net Prepaid Balance	182M	B	(14,952,305)	SO	42.991%	(6,428,089)	
Net Prepaid Balance	2283	B	(0)	SO	42.991%	(0)	
ADIT Balances	190	B	2,770,824	SO	42.991%	1,191,194	
ADIT Balances	283	B	<u>(2,890,368)</u>	SO	42.991%	<u>(1,242,587)</u>	
			<u>3,455,506</u>			<u>1,485,543</u>	8.10.1
Net Prepaid Pension Asset in Rate Base			<u>262,796,174</u>			<u>111,492,168</u>	

Description of Adjustment:

This shows the pension and post retirement benefit asset included in rate base. This is provided for informational purposes only, and is not an adjustment included in the results of operations.

9. REPORTING AND RATEMAKING ALLOCATION FACTORS

Utah Results of Operations
June 2020
2020 Protocol 13-Month Average
Reporting and Ratemaking Factors

Utah Results of Operations

June 2020

13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
Situs	S	-	-	-	-	-	-	-	-	-	Situs
System Generation	SG	1.4598%	25.7540%	7.9975%	44.0993%	6.2626%	14.3907%	0.0360%			Pg 9.16
Divisional Generation - Pac. Power	DGP	3.0769%	54.2825%	16.8566%	0.0000%	0.0000%	25.7840%	0.0000%			Pg 9.16
Divisional Generation - R.M.P.	DGU	0.0000%	0.0000%	0.0000%	83.9099%	11.9162%	4.1054%	0.0685%			Pg 9.16
System Capacity	SC	1.4761%	26.3132%	8.1291%	44.1405%	6.1177%	13.7871%	0.0364%			Pg 9.16
System Energy	SE	1.4110%	24.0765%	7.6030%	43.9757%	6.6976%	16.2015%	0.0348%			Pg 9.16
System Overhead	SO	2.1382%	27.1561%	7.8124%	43.4692%	5.9725%	13.4262%	0.0254%	0.0000%	0.0000%	Pg 9.6
Gross Plant-System	GPS	2.1382%	27.1561%	7.8124%	43.4692%	5.9725%	13.4262%	0.0254%	0.0000%	0.0000%	Pg 9.6
System Net Plant	SNP	1.9264%	26.1464%	7.5409%	44.9013%	5.9894%	13.4482%	0.0262%	0.0212%	0.0000%	Pg 9.6
Division Net Plant Distribution	SNPD	3.1703%	26.8516%	6.3465%	48.1617%	5.0210%	10.4488%	0.0000%			Pg 9.4
Customer - System	CN	2.3811%	31.1970%	6.8968%	47.9342%	4.2199%	7.3711%	0.0000%	0.0000%	0.0000%	Pg 9.9
CIAC	CIAC	3.1703%	26.8516%	6.3465%	48.1617%	5.0210%	10.4488%	0.0000%			Pg 9.9
Bad Debt Expense	BADDEBT	6.3325%	38.4757%	11.5593%	27.7616%	3.2284%	12.6424%	0.0000%	0.0000%	0.0000%	Pg 9.9
Accumulated Investment Tax Credit 1984	ITC84	3.2870%	70.9760%	14.1800%			10.9460%			0.6110%	Fixed
Accumulated Investment Tax Credit 1985	ITC85	5.4200%	67.6900%	13.3600%			11.6100%			1.9200%	Fixed
Accumulated Investment Tax Credit 1986	ITC86	4.7890%	64.6080%	13.1260%			15.5000%			1.9770%	Fixed
Accumulated Investment Tax Credit 1988	ITC88	4.2700%	61.2000%	14.9600%			16.7100%			2.8600%	Fixed
Accumulated Investment Tax Credit 1989	ITC89	4.8806%	56.3558%	15.2688%			20.6776%			2.8172%	Fixed
Accumulated Investment Tax Credit 1990	ITC90	1.5047%	15.9356%	3.9132%	46.9355%	13.9815%	17.3435%			0.3860%	Fixed
Other Electric	OTHER	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	Situs
Non-Regulated	NUTIL	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	Situs
System Net Steam Plant	SNPPS	1.4560%	25.6873%	7.9768%	44.2026%	6.2765%	14.3648%	0.0359%	0.0000%	0.0000%	Pg 9.4
System Net Transmission Plant	SNPT	1.4598%	25.7540%	7.9975%	44.0993%	6.2626%	14.3907%	0.0360%			Pg 9.5
System Net Production Plant	SNPP	1.4572%	25.7087%	7.9832%	44.1298%	6.2666%	14.3706%	0.0359%	0.0480%	0.0000%	Pg 9.5
System Net Hydro Plant	SNPPH	1.4508%	25.5955%	7.9483%	43.8278%	6.2241%	14.3021%	0.0358%	0.6157%	0.0000%	Pg 9.4
System Net Other Production Plant	SNPPO	1.4598%	25.7557%	7.9974%	44.0983%	6.2625%	14.3904%	0.0360%	0.0000%	0.0000%	Pg 9.5
System Net General Plant	SNPG	2.6061%	28.8372%	6.8096%	40.2056%	6.6663%	14.8604%	0.0149%			Pg 9.6
System Net Intangible Plant	SNPI	1.8233%	26.5182%	7.9120%	43.1504%	6.5743%	13.9955%	0.0262%			Pg 9.7
Trojan Plant Allocator	TROJP	1.4524%	25.4992%	7.9376%	44.0805%	6.3287%	14.6658%	0.0358%			Pg 9.13
Trojan Decommissioning Allocator	TROJD	1.4511%	25.4542%	7.9270%	44.0772%	6.3404%	14.7144%	0.0358%			Pg 9.13
DIT Balance	DITBAL	2.1970%	25.4904%	6.3646%	44.0003%	5.7576%	14.4183%	0.2388%	0.0000%	1.5329%	Pg 9.10
Tax Depreciation	TAXDEPR	1.9452%	26.2483%	5.4822%	44.6907%	5.7368%	13.7566%	0.0235%	0.0000%	2.1167%	Pg 9.14
SCHMAT Depreciation Expense	SCHMDEXP	2.2574%	27.7998%	8.1972%	41.8111%	5.8603%	14.0473%	0.0268%	0.0000%	0.0000%	Pg 9.13
System Generation Cholla Transaction	SGCT	1.4603%	25.7633%	8.0004%	44.1152%	6.2649%	14.3959%				Not Used

Utah Results of Operations
June 2020
13-MONTH AVERAGE FACTORS
DESCRIPTION

2020 PROTOCOL
FACTOR

California Oregon Washington Utah Idaho Wyoming FERC-UPL OTHER Non-Regulated Page Ref.

13-MONTH AVERAGE FACTORS
CALCULATION OF INTERNAL FACTORS
June 2020

DESCRIPTION OF FACTOR

TOTAL California Oregon Washington Utah Idaho Wyoming FERC

STEAM:

STEAM PRODUCTION PLANT

S	0	0	0	0	0	0	0	0	0	0
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	7,336,614,715	107,101,040	1,889,474,851	586,749,270	3,235,393,857	459,465,058	1,055,790,378	2,640,262	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0
	<u>7,336,614,715</u>	<u>107,101,040</u>	<u>1,889,474,851</u>	<u>586,749,270</u>	<u>3,235,393,857</u>	<u>459,465,058</u>	<u>1,055,790,378</u>	<u>2,640,262</u>	<u>0</u>	<u>0</u>

LESS ACCUMULATED DEPRECIATION

S	10,446,593	-	-	-	8,775,068	1,213,075	458,450	-	-	-
DGP	(771,214,082)	(11,258,303)	(198,618,800)	(61,678,215)	(340,099,815)	(48,298,287)	(110,983,122)	(277,540)	0	0
DGU	(735,735,253)	(10,740,377)	(189,481,568)	(58,840,779)	(324,453,908)	(46,076,379)	(105,877,470)	(264,773)	0	0
SG	(1,553,498,703)	(22,678,215)	(400,088,712)	(124,241,802)	(685,081,656)	(97,289,881)	(223,559,373)	(559,065)	0	0
SG-W	0	0	0	0	0	0	0	0	0	0
SSGCH	(253,467,325)	(3,700,155)	(65,278,082)	(20,271,170)	(111,777,251)	(15,873,722)	(36,475,728)	(91,216)	0	0
	<u>(3,303,468,771)</u>	<u>(48,377,051)</u>	<u>(853,467,162)</u>	<u>(265,031,966)</u>	<u>(1,452,637,563)</u>	<u>(206,325,193)</u>	<u>(476,437,243)</u>	<u>(1,192,594)</u>	<u>0</u>	<u>0</u>

TOTAL NET STEAM PLANT

SNPPS	4,033,145,945	58,723,989	1,036,007,689	321,717,304	1,782,756,294	253,139,865	579,353,136	1,447,668	0	0
SYSTEM NET PLANT PRODUCTION STEAM	100.0000%	1.4560%	25.6873%	7.9768%	44.2026%	6.2765%	14.3648%	0.0359%	0.0000%	0.0000%

NUCLEAR:

NUCLEAR PRODUCTION PLANT

DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

LESS ACCUMULATED DEPRECIATION

DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

TOTAL NUCLEAR PLANT

SNPPN	0	0	0	0	0	0	0	0	0	0
SYSTEM NET PLANT PRODUCTION NUCLEAR	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

Utah Results of Operations
June 2020
13-MONTH AVERAGE FACTORS
DESCRIPTION

HYDRO:
HYDRO PRODUCTION PLANT

2020 PROTOCOL FACTOR

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
S	0	0	0	0	0	0	0	0	0	0	
DGP	0	0	0	0	0	0	0	0	0	0	
DGU	0	0	0	0	0	0	0	0	0	0	
SG	1,086,233,594	15,857,007	279,749,058	86,872,051	479,021,133	68,026,794	156,316,642	390,908	0	0	
	1,086,233,594	15,857,007	279,749,058	86,872,051	479,021,133	68,026,794	156,316,642	390,908	0	0	
LESS ACCUMULATED DEPRECIATION (incl hydro amortization)											
S	3,837,894	-	-	-	-	-	-	-	3,837,894	-	
DGP	(174,909,309)	(2,553,353)	(45,046,217)	(13,988,456)	(77,133,736)	(10,953,923)	(25,170,678)	(62,945)	0	0	
DGU	(30,745,950)	(448,834)	(7,918,325)	(2,458,922)	(13,558,741)	(1,925,505)	(4,424,558)	(11,065)	0	0	
SG	(261,063,013)	(3,811,038)	(67,234,278)	(20,878,639)	(115,126,894)	(16,349,411)	(37,568,801)	(93,950)	0	0	
	(462,880,377)	(6,813,226)	(120,198,821)	(37,326,017)	(205,819,371)	(29,228,840)	(67,164,037)	(167,960)	3,837,894	0	
TOTAL NET HYDRO PRODUCTION PLANT	623,353,217	9,043,781	159,550,238	49,546,034	273,201,762	38,797,954	89,152,605	222,948	3,837,894	0	
SNPPH											
SYSTEM NET PLANT PRODUCTION HYDRO	100.0000%	1.4508%	25.5955%	7.9483%	43.8278%	6.2241%	14.3021%	0.0358%	0.6157%	0.0000%	
OTHER:											
	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
OTHER PRODUCTION PLANT (EXCLUDES EXPERIMENTAL)											
S	74,986	-	74,986	-	-	-	-	-	-	-	
DGP & DGU	0	0	0	0	0	0	0	0	0	0	
SG	3,957,809,959	57,776,724	1,019,296,047	316,527,744	1,745,365,475	247,863,007	569,556,647	1,424,316	0	0	
SSGCT	0	0	0	0	0	0	0	0	0	0	
	3,957,884,945	57,776,724	1,019,371,033	316,527,744	1,745,365,475	247,863,007	569,556,647	1,424,316	0	0	
LESS ACCUMULATED DEPRECIATION											
S	0	0	0	0	0	0	0	0	0	0	
DGP	(136,906,486)	(1,998,582)	(35,258,954)	(10,949,162)	(60,374,767)	(8,573,947)	(19,701,805)	(49,269)	0	0	
DGU	0	0	0	0	0	0	0	0	0	0	
SG	(439,483,088)	(6,415,642)	(113,184,660)	(35,147,870)	(193,808,853)	(27,523,201)	(63,244,703)	(158,159)	0	0	
SSGCT	(38,509,178)	(562,163)	(9,917,670)	(3,079,790)	(16,982,268)	(2,411,687)	(5,541,741)	(13,858)	0	0	
	(614,898,752)	(8,976,387)	(158,361,284)	(49,176,822)	(271,165,888)	(38,508,836)	(88,488,248)	(221,287)	0	0	
TOTAL NET OTHER PRODUCTION PLANT	3,342,986,193	48,800,337	861,009,749	267,350,922	1,474,199,587	209,354,171	481,068,398	1,203,029	0	0	
SNPPO											
SYSTEM NET PLANT PRODUCTION OTHER	100.0000%	1.4598%	25.7557%	7.9974%	44.0983%	6.2625%	14.3904%	0.0360%	0.0000%	0.0000%	

Utah Results of Operations
June 2020
13-MONTH AVERAGE FACTORS
DESCRIPTION

2020 PROTOCOL FACTOR

		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.
	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
PRODUCTION:										
TOTAL PRODUCTION PLANT										
S	74,986	0	74,986	0	0	0	0	0	0	0
DGP & DGU	0	0	0	0	0	0	0	0	0	0
SG	12,380,658,268	180,734,770	3,188,519,956	990,149,064	5,459,780,465	775,354,859	1,781,663,667	4,455,486	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0	0	0	0
	<u>12,380,733,254</u>	<u>180,734,770</u>	<u>3,188,594,942</u>	<u>990,149,064</u>	<u>5,459,780,465</u>	<u>775,354,859</u>	<u>1,781,663,667</u>	<u>4,455,486</u>	<u>0</u>	<u>0</u>
LESS ACCUMULATED DEPRECIATION										
S	14,284,487	-	-	-	8,775,068	1,213,075	458,450	-	3,837,894	-
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	(4,395,532,387)	(64,166,664)	(1,132,027,266)	(351,534,804)	(1,938,397,890)	(275,275,944)	(632,547,978)	(1,581,841)	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0	0	0	0
	<u>(4,381,247,900)</u>	<u>(64,166,664)</u>	<u>(1,132,027,266)</u>	<u>(351,534,804)</u>	<u>(1,929,622,822)</u>	<u>(274,062,869)</u>	<u>(632,089,528)</u>	<u>(1,581,841)</u>	<u>3,837,894</u>	<u>0</u>
TOTAL NET PRODUCTION PLANT	7,999,485,355	116,568,107	2,056,567,676	638,614,260	3,530,157,643	501,291,990	1,149,574,139	2,873,645	3,837,894	0
SNPP	100.0000%	1.4572%	25.7087%	7.9832%	44.1298%	6.2666%	14.3706%	0.0359%	0.0480%	0.0000%
TRANSMISSION:										
TRANSMISSION PLANT										
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	6,489,846,787	94,739,790	1,671,397,881	519,028,600	2,861,975,344	406,435,113	933,934,527	2,335,532		
	<u>6,489,846,787</u>	<u>94,739,790</u>	<u>1,671,397,881</u>	<u>519,028,600</u>	<u>2,861,975,344</u>	<u>406,435,113</u>	<u>933,934,527</u>	<u>2,335,532</u>		
LESS ACCUMULATED DEPRECIATION										
DGP	(355,532,486)	(5,190,118)	(91,563,986)	(28,433,881)	(156,787,247)	(22,265,685)	(51,163,621)	(127,947)		
DGU	(423,631,333)	(6,184,236)	(109,102,192)	(33,880,118)	(186,818,344)	(26,530,464)	(60,963,524)	(152,454)		
SG	(1,084,307,846)	(15,828,894)	(279,253,100)	(86,718,038)	(478,171,893)	(67,906,192)	(156,039,514)	(390,215)		
	<u>(1,863,471,665)</u>	<u>(27,203,249)</u>	<u>(479,919,279)</u>	<u>(149,032,037)</u>	<u>(821,777,483)</u>	<u>(116,702,342)</u>	<u>(268,166,659)</u>	<u>(670,616)</u>		
TOTAL NET TRANSMISSION PLANT	4,626,375,121	67,536,542	1,191,478,602	369,996,562	2,040,197,861	289,732,771	665,767,868	1,664,915		
SNPT	100.0000%	1.4598%	25.7540%	7.9975%	44.0993%	6.2626%	14.3907%	0.0360%		
DISTRIBUTION:										
DISTRIBUTION PLANT - PACIFIC POWER										
S	3,660,024,457	279,989,684	2,201,142,305	534,832,539	0	0	644,059,929	0		
LESS ACCUMULATED DEPRECIATION										
S	(1,704,964,185)	(142,149,842)	(1,033,664,461)	(258,892,666)	0	0	-270,257,216	0		
	<u>1,955,060,272</u>	<u>137,839,841</u>	<u>1,167,477,845</u>	<u>275,939,873</u>	<u>0</u>	<u>0</u>	<u>373,802,713</u>	<u>0</u>		
DNPDP	100.0000%	7.0504%	59.7157%	14.1141%	0.0000%	0.0000%	19.1198%	0.0000%		
DISTRIBUTION PLANT - ROCKY MOUNTAIN POWER										
S	3,619,991,526	0	0	0	3,109,915,444	369,610,587	140,465,495	0		
LESS ACCUMULATED DEPRECIATION										

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S	(1,227,169,562)	0	0	0	(1,015,899,461)	(151,301,655)	(59,968,447)	0		
DNPDU	2,392,821,964	0	0	0	2,094,015,983	218,308,933	80,497,049	0		
DIVISION NET PLANT DISTRIBUTION R.M.P.	100.0000%	0.0000%	0.0000%	0.0000%	87.5124%	9.1235%	3.3641%	0.0000%		
TOTAL NET DISTRIBUTION PLANT	4,347,882,236	137,839,841	1,167,477,845	275,939,873	2,094,015,983	218,308,933	454,299,761	0		
DNPD & SNPD										
DIVISION NET PLANT DISTRIBUTION	100.0000%	3.1703%	26.8516%	6.3465%	48.1617%	5.0210%	10.4488%	0.0000%		
GENERAL:										
GENERAL PLANT										
	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC		
S	664,524,665	21,272,291	215,902,555	48,255,348	234,994,378	46,321,657	97,778,436	0		
DGP	0	0	0	0	0	0	0	0		
DGU	0	0	0	0	0	0	0	0		
SE	3,797,338	53,580	914,265	288,710	1,669,907	254,329	615,227	1,320		
SG	313,603,765	4,578,036	80,765,646	25,080,611	138,296,985	19,639,844	45,129,784	112,858		
SO	321,603,859	6,876,554	87,334,927	25,125,048	139,798,682	19,207,714	43,179,179	81,756		
CN	17,583,545	418,676	5,485,535	1,212,702	8,428,526	742,000	1,296,107	0		
DEU	0	0	0	0	0	0	0	0		
SSGCT	0	0	0	0	0	0	0	0		
SSGCH	0	0	0	0	0	0	0	0		
Remove Capital Lease	(18,707,275)	(194,028)	(5,418,416)	(1,008,543)	(9,488,201)	(787,733)	(1,805,953)	(4,402)		
	1,302,405,897	33,005,109	384,984,513	98,953,876	513,700,277	85,377,811	186,192,779	191,532		
LESS ACCUMULATED DEPRECIATION										
S	(265,312,803)	(7,963,547)	(91,558,770)	(25,709,296)	(87,647,693)	(17,685,822)	(34,747,675)	0		
DGP	(813,626)	(11,877)	(209,542)	(65,070)	(358,803)	(50,954)	(117,086)	(293)		
DGU	(2,931,670)	(42,797)	(755,023)	(234,462)	(1,292,845)	(183,600)	(421,888)	(1,055)		
SE	(1,600,692)	(22,585)	(385,390)	(121,700)	(703,916)	(107,207)	(259,337)	(556)		
SG	(117,914,795)	(1,721,338)	(30,367,826)	(9,430,292)	(51,999,569)	(7,384,568)	(16,968,767)	(42,435)		
SO	(112,216,151)	(2,399,413)	(30,473,482)	(8,766,798)	(48,779,483)	(6,702,083)	(15,066,366)	(28,527)		
CN	(6,656,740)	(158,501)	(2,076,702)	(459,102)	(3,190,853)	(280,905)	(490,677)	0		
SSGCT	(115,260)	(1,683)	(29,684)	(9,218)	(50,829)	(7,218)	(16,587)	(41)		
SSGCH	(2,889,955)	(39,268)	(692,772)	(215,130)	(1,186,251)	(168,462)	(387,103)	(968)		
	(510,251,693)	(12,361,011)	(156,549,191)	(45,011,069)	(195,210,242)	(32,570,818)	(68,475,486)	(73,875)		
TOTAL NET GENERAL PLANT	792,154,204	20,644,098	228,435,321	53,942,807	318,490,035	52,806,992	117,717,293	117,657		
SNPG										
SYSTEM NET GENERAL PLANT	100.0000%	2.6061%	28.8372%	6.8096%	40.2056%	6.6663%	14.8604%	0.0149%		
MINING:										
GENERAL MINING PLANT										
SE	1,852,372	26,137	445,986	140,835	814,594	124,064	300,112	644		
LESS ACCUMULATED DEPRECIATION										
SE	0	0	0	0	0	0	0	0		
	1,852,372	26,137	445,986	140,835	814,594	124,064	300,112	644		
SNPM										
SYSTEM NET PLANT MINING	100.0000%	1.4110%	24.0765%	7.6030%	43.9757%	6.6976%	16.2015%	0.0348%		
INTANGIBLE:										
	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC		

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2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
S	(9,047,089)	481,167	4,615,241	2,036,363	(26,190,998)	4,371,145	5,639,993	0		
DGP	0	0	0	0	0	0	0	0		
DGU	0	0	0	0	0	0	0	0		
SE	702	10	169	53	309	47	114	0		
CN	181,335,861	4,317,725	56,571,316	12,506,376	86,921,833	7,652,104	13,366,508	0		
SG	378,703,921	5,528,379	97,531,568	30,287,027	167,005,681	23,716,827	54,498,154	136,286		
SO	395,061,790	8,447,236	107,283,204	30,863,890	171,730,270	23,594,971	53,041,788	100,430		
SSGCT	0	0	0	0	0	0	0	0		
SSGCH	0	0	0	0	0	0	0	0		
	946,055,185	18,774,516	266,001,497	75,693,710	399,467,095	59,335,094	126,546,557	236,716		
LESS ACCUMULATED AMORTIZATION										
S	30,339,987	(3,555)	(111,716)	(6,047)	31,612,634	(942,377)	(208,952)	0		
DGP	0	0	0	0	0	0	0	0		
DGU	(498,069)	(7,271)	(128,273)	(39,833)	(219,645)	(31,192)	(71,676)	(179)		
SE	(6)	(0)	(1)	(0)	(3)	(0)	(1)	(0)		
CN	(142,704,161)	(3,397,879)	(44,519,391)	(9,842,024)	(68,404,050)	(6,021,904)	(10,518,914)	0		
SG	(209,079,267)	(3,052,172)	(53,846,363)	(16,721,214)	(92,202,440)	(13,093,862)	(30,087,975)	(75,242)		
SO	(296,633,430)	(6,342,634)	(80,553,943)	(23,174,252)	(128,944,232)	(17,716,361)	(39,826,599)	(75,408)		
SSGCT	0	0	0	0	0	0	0	0		
SSGCH	(26,408)	(386)	(6,801)	(2,112)	(11,646)	(1,654)	(3,800)	(10)		
	(618,601,354)	(12,803,896)	(179,166,488)	(49,785,484)	(258,169,381)	(37,807,349)	(80,717,917)	(150,839)		
TOTAL NET INTANGIBLE PLANT	327,453,832	5,970,620	86,835,009	25,908,226	141,297,715	21,527,745	45,828,640	85,877		
SNPI	100.0000%	1.8233%	26.5182%	7.9120%	43.1504%	6.5743%	13.9955%	0.0262%		
SYSTEM NET INTANGIBLE PLANT										
GROSS PLANT:	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
PRODUCTION PLANT	12,380,733,254	180,734,770	3,188,594,942	990,149,064	5,459,780,465	775,354,859	1,781,663,667	4,455,486	0	0
TRANSMISSION PLANT	6,489,846,787	94,739,790	1,671,397,881	519,028,600	2,861,975,344	406,435,113	933,934,527	2,335,532	0	0
DISTRIBUTION PLANT	7,280,015,983	279,989,684	2,201,142,305	534,832,539	3,109,915,444	369,610,587	784,525,424	0	0	0
GENERAL PLANT	1,304,258,269	33,031,246	385,430,499	99,094,711	514,514,871	85,501,875	186,492,891	192,176	0	0
INTANGIBLE PLANT	946,055,185	18,774,516	266,001,497	75,693,710	399,467,095	59,335,094	126,546,557	236,716	0	0
TOTAL GROSS PLANT	28,400,909,479	607,270,006	7,712,567,125	2,218,798,624	12,345,653,219	1,696,237,527	3,813,163,067	7,219,910	0	0
GPS										
GROSS PLANT-SYSTEM FACTOR	100.0000%	2.1382%	27.1561%	7.8124%	43.4692%	5.9725%	13.4262%	0.0254%	0.0000%	0.0000%
ACCUMULATED DEPRECIATION AND AMORTIZATION										
PRODUCTION PLANT	(4,381,247,900)	(64,166,664)	(1,132,027,266)	(351,534,804)	(1,929,622,822)	(274,062,869)	(632,089,528)	(1,581,841)	3,837,894	0
TRANSMISSION PLANT	(1,863,471,665)	(27,203,249)	(479,919,279)	(149,032,037)	(821,777,483)	(116,702,342)	(268,166,659)	(670,616)	0	0
DISTRIBUTION PLANT	(2,932,133,747)	(142,149,842)	(1,033,664,461)	(258,892,666)	(1,015,899,461)	(151,301,655)	(330,225,663)	0	0	0
GENERAL PLANT	(510,251,693)	(12,361,011)	(156,549,191)	(45,011,069)	(195,210,242)	(32,570,818)	(68,475,486)	(73,875)	0	0
INTANGIBLE PLANT	(618,601,354)	(12,803,896)	(179,166,488)	(49,785,484)	(258,169,381)	(37,807,349)	(80,717,917)	(150,839)	0	0
	(10,305,706,359)	(258,684,661)	(2,981,326,686)	(854,256,060)	(4,220,679,389)	(612,445,032)	(1,379,675,252)	(2,477,172)	3,837,894	0
NET PLANT	18,095,203,120	348,585,345	4,731,240,439	1,364,542,564	8,124,973,830	1,083,792,495	2,433,487,815	4,742,738	3,837,894	0
SNP										
SYSTEM NET PLANT FACTOR (SNP)	100.0000%	1.9264%	26.1464%	7.5409%	44.9013%	5.9894%	13.4482%	0.0262%	0.0212%	0.0000%

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FACTOR**

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NON-REGULATED RELATED INTEREST PERCENTAGE	0.0000%									
INT										
INTEREST FACTOR SNP - NON-REGULATED	100.0000%	1.9264%	26.1464%	7.5409%	44.9013%	5.9894%	13.4482%	0.0262%	0.0212%	0.0000%
TOTAL GROSS PLANT (LESS SO FACTOR)	27,685,638,884	591,976,046	7,518,327,835	2,162,918,674	12,034,730,686	1,653,518,162	3,717,129,402	7,038,078	0	0
SO										
SYSTEM OVERHEAD FACTOR (SO)	100.0000%	2.1382%	27.1561%	7.8124%	43.4692%	5.9725%	13.4262%	0.0254%	0.0000%	0.0000%
IBT										
INCOME BEFORE TAXES	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
INCOME BEFORE STATE TAXES	950,970,456	24,145,122	279,102,349	56,285,540	410,875,518	53,831,741	137,965,393	13,010,991	(6,618,742)	(17,627,456)
Interest Synchronization	19,602,163	705,588	3,789,802	1,324,748	6,321,718	1,036,050	4,355,171	167,939	689,192	1,211,955
	970,572,619	24,850,709	282,892,151	57,610,288	417,197,235	54,867,791	142,320,565	13,178,930	(5,929,551)	(16,415,501)
INCOME BEFORE TAXES (FACTOR)	100.0000%	2.5604%	29.1469%	5.9357%	42.9846%	5.6531%	14.6636%	1.3579%	-0.6109%	-1.6913%

See Calculation of EXCTAX

DITEXP:		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
Pacific Power											
Production	S	0									
Transmission	S	0									
Distribution	S	0									
General	S	0									
Mining Plant	S	0									
Non-Regulated	NUTIL	0									
Total Pacific Power		(2,237,372)	(310,620)	(3,336,323)	(686,903)	(112,575)	47	(1,178,268)	19	0	3,387,251
Rocky Mountain Power											
Production	S	0									
Transmission	S	0									
Distribution	S	0									
General	S	0									
Mining Plant	S	0									
Non-Regulated	NUTIL	0									
Total Rocky Mountain Power		(12,421,380)	(492)	281	(1,486)	(10,186,954)	(1,590,928)	(593,284)	(48,517)	0	0
PC (Post Merger)											
Prod / Other Prod	S	0									
Cholla Unit 4	S	0									
Gadsby Unit 4, 5 & 6	S	0									
Hydro-PPL	S	0									

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Hydro-UPL	S	0									
Transmission	S	0									
Distribution	S	0									
General/ Intangibles	S	0									
Mining	S	0									
WCA - CAEE 2007+	S	0									
WCA - CAGE 2007+	S	0									
WCA - CAGW 2007+	S	0									
WCA_CAGW 2007+ -Marengo	S	0									
WCA CAGW 2007+ -Goodnoe	S	0									
WCA - General 2007+	S	0									
WCA - JBG 2007+	S	0									
Non-Regulated	NUTIL	0									

Total PC (Post Merger)		787,409,056	15,103,064	215,054,452	25,493,720	333,076,941	39,729,977	115,897,793	2,540,410	0	40,512,699
Total Deferred Taxes		772,750,304	14,791,952	211,718,410	24,805,331	322,777,412	38,139,096	114,126,241	2,491,912	0	43,899,950
Percentage of Total (DITEXP)		100.0000%	1.9142%	27.3980%	3.2100%	41.7699%	4.9355%	14.7688%	0.3225%	0.0000%	5.6810%

DITBAL:	TOTAL	California	Oregon	Washington	Utah	Idaho	Wvoming	FERC	Other	Non-Utility
Pacific Power										
Production	S	17,204,135	938,029	10,985,978	3,735,792	(2,209,879)	(83,738)	3,840,199	(2,245)	0
Transmission	S	12,017,862	463,439	6,577,334	1,803,615	512,483	(1,790)	2,662,791	(10)	0
Distribution	S	5,428,713	1,333,614	2,933,691	2,120,213	(1,667,998)	13,361	695,832	0	0
General	S	(785,601)	(4,989)	(311,822)	(18,519)	(298,124)	(13,822)	(138,104)	(221)	0
Mining Plant	S	4,728	74	1,190	364	1,995	292	803	10	0
Non-Regulated Plant	NUTIL	(1,861,300)	0	0	0	0	0	0	0	(1,861,300)

Total Pacific Power		32,008,536	2,730,166	20,186,370	7,641,464	(3,661,523)	(85,696)	7,061,520	(2,465)	0	(1,861,300)
Rocky Mountain Power											
Production	S	32,754,634	(2,373)	(1,702,731)	(11,002)	28,352,443	5,007,770	855,964	254,564	0	0
Transmission	S	27,652,020	3,628	(31,154)	20,668	23,538,679	3,012,260	972,774	135,165	0	0
Distribution	S	22,094,068	216,411	1,399,057	408,699	16,402,957	2,337,009	1,329,935	0	0	0
General	S	(1,169,858)	(15,606)	(325,883)	(56,498)	(470,876)	(115,910)	(183,898)	(1,187)	0	0
Mining Plant	S	11,031	172	2,775	849	4,655	683	1,874	24	0	0
Non-Regulated Plant	NUTIL	0						0			
Total Rocky Mountain Power		81,341,896	202,233	(657,937)	362,716	67,827,858	10,241,812	2,976,648	388,566	0	0

PacifiCorp											
Prod / Other Prod	S	325,453,474	5,788,213	92,344,823	26,228,788	133,277,272	17,911,787	48,803,875	1,098,716	0	0
Cholla Unit 4	S	6,008,403	38,463	874,258	0	2,173,229	112,712	1,014,170	18,451	0	1,777,120
Gadsby Unit 4, 5 & 6	S	5,419,323	84,907	1,387,256	0	2,353,484	310,070	816,681	16,312	0	450,613
Hydro-PPL	S	28,330,959	549,507	8,413,488	2,377,137	11,233,094	1,487,058	4,179,785	90,889	0	0
Hydro-UPL	S	8,637,124	174,991	2,578,631	752,093	3,414,800	448,174	1,243,135	25,302	0	0

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		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
Transmission	S	225,278,667	4,122,619	65,681,894	18,332,866	91,108,886	12,116,278	33,213,719	702,605	0	0
Distribution	S	832,626,593	29,543,860	236,218,628	53,759,669	390,678,375	40,910,542	81,509,663	0	0	5,857
General/ Intangibles	S	26,675,117	648,666	8,813,260	1,967,865	9,776,987	1,489,275	3,912,413	66,650	0	1
Mining	S	2,525	38	633	194	1,078	161	419	1	0	0
WCA - CAEE 2007+	S	(2,925)	(28)	(671)	0	(1,120)	(174)	(451)	(1)	0	(480)
WCA - CAGE 2007+	S	1,579,323,845	25,268,606	414,153,678	0	668,900,621	88,817,428	244,371,434	4,736,675	0	133,075,401
WCA - CAGW 2007+	S	378,346,568	6,199,888	101,978,258	82,939,019	162,782,771	21,802,493	59,027,702	1,124,678	0	(57,508,240)
WCA_CAGW 2007+ -Marengo	S	(21,952,706)	0	0	0	(21,952,706)	0	0	0	0	0
WCA CAGW 2007+ -Goodnoe	S	0	0	0	0	0	0	0	0	0	0
WCA - General 2007+	S	156,154,826	3,442,681	43,139,262	10,622,470	66,208,013	8,785,195	22,159,277	232,551	0	1,565,377
WCA - JBG 2007+	S	134,741,861	2,142,537	35,766,872	29,488,595	58,203,494	7,762,670	20,882,483	299,395	0	(19,804,185)
Oregon Extra Book Depreciation	S	(91,810,037)	0	(91,810,037)	0	0	0	0	0	0	0
Non-Regulated Plant	NUTIL	(22,578,512)	0	0	0	(21,351,513)	0	0	0	0	(1,226,999)
Total PC (Post Merger)		3,570,655,104	78,004,949	919,540,232	226,468,696	1,556,806,565	201,953,668	521,134,305	8,412,223	0	58,334,466
Total Deferred Taxes		3,684,005,537	80,937,348	939,068,664	234,472,875	1,620,972,900	212,109,785	531,172,474	8,798,324	0	56,473,166
Percentage of Total (DITBAL)		100.0000%	2.1970%	25.4904%	6.3646%	44.0003%	5.7576%	14.4183%	0.2388%	0.0000%	1.5329%
OPRV-WY											
Total Sales to Ultimate Customers	Pacific Division	Utah Division	Combined Total								
	0	0	0								
Less: Uncollectibles (net)	0	0	0								
Total Interstate Revenues	<u>0</u>	<u>0</u>	<u>0</u>								
	0.0000%	0.0000%	0.0000%								
OPRV-ID											
Total Sales to Ultimate Customers	Pacific Division	Utah Division	Combined Total								
	0	0	0								
Less: Interstate Sales for Resale											
Montana Power	0	0	0								
Portland General Electric	0	0	0								
Puget Sound Power & Light	0	0	0								
Washington Water Power Co.	0	0	0								
Less: Uncollectibles (net)	0	0	0								
Total Interstate Revenues	<u>0</u>	<u>0</u>	<u>0</u>								
	0.0000%	0.0000%	0.0000%								
BADDEBT											
	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>OTHER</u>	<u>Non-Utility</u>	
Account 904 Balance	16,772,392	1,062,114	6,453,295	1,938,779	4,656,281	541,483	2,120,441	0	0	0	

Utah Results of Operations

June 2020

13-MONTH AVERAGE FACTORS

DESCRIPTION

2020 PROTOCOL FACTOR

Bad Debts Expense Allocation Factor - BADDEBT

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
Bad Debts Expense Allocation Factor - BADDEBT	6.3325%	38.4757%	11.5593%	27.7616%	3.2284%	12.6424%	0.0000%	0.0000%	0.0000%	

Customer Factors

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
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Total Electric Customers

Total Electric Customers	2,002,815	47,688	624,818	138,130	960,033	84,516	147,630	0	0	0
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CN

Customer System factor - CN

Customer System factor - CN	100.0000%	2.3811%	31.1970%	6.8968%	47.9342%	4.2199%	7.3711%	0.0000%	0.0000%	0.0000%
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Pacific Power Customers

Pacific Power Customers	941,881	47,688	624,818	138,130	0	0	131244.7197	0	0	0
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CNP

Customer Service Pacific Power factor - CNP

Customer Service Pacific Power factor - CNP	100.0000%	5.0631%	66.3372%	14.6654%	0.0000%	0.0000%	13.9343%	0.0000%	0.0000%	0.0000%
---	-----------	---------	----------	----------	---------	---------	----------	---------	---------	---------

Rocky Mountain Power Customers

Rocky Mountain Power Customers	1,060,934	0	0	0	960,033	84,516	16,385	0	0	0
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CNU

Customer Service R.M.P. factor - CNU

Customer Service R.M.P. factor - CNU	100.0000%	0.0000%	0.0000%	0.0000%	90.4894%	7.9662%	1.5444%	0.0000%	0.0000%	0.0000%
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CIAC

TOTAL NET DISTRIBUTION PLANT

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
TOTAL NET DISTRIBUTION PLANT	4,347,882,236	137,839,841	1,167,477,845	275,939,873	2,094,015,983	218,308,933	454,299,761	0	0	0

CIAC FACTOR: Same as (SNPD Factor)

CIAC FACTOR: Same as (SNPD Factor)	100.0000%	3.1703%	26.8516%	6.3465%	48.1617%	5.0210%	10.4488%	0.0000%	0.0000%	0.0000%
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IDSIT

	Total Company	Idaho - PPL	Idaho - UPL	Idaho Total
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Payroll	0	0	0	0
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Idaho State Income Tax Allocation

Idaho State Income Tax Allocation	0.0000%	0.0000%	0.0000%	0.0000%
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Property	0	0	0	0
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Property	0.0000%	0.0000%	0.0000%	0.0000%
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Sales	0	0	0	0
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Sales	0.0000%	0.0000%	0.0000%	0.0000%
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Average	0.0000%	0.0000%	0.0000%	0.0000%
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Idaho - PPL Factor	0.0000%	0.0000%	0.0000%	0.0000%
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Idaho - UPL Factor	0.0000%	0.0000%	0.0000%	0.0000%
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Utah Results of Operations
June 2020
13-MONTH AVERAGE FACTORS
DESCRIPTION

**2020 PROTOCOL
FACTOR**

		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated Page Ref.	
		0.0000%	0.0000%								
EXCTAX											
Excise Tax (Superfund)											
		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
Total Taxable Income		907,796,398	23,048,933	266,431,103	53,730,177	392,221,769	51,387,780	131,701,765	12,420,292	(6,318,251)	(16,827,169)
Less Other Electric Items:											
	419 OTH	0	0	0	0	0	0	0	0	0	0
	432 OTH	0	0	0	0	0	0	0	0	0	0
	40910 OTH	0	0	0	0	0	0	0	0	0	0
	SCHMDT OTH	0	0	0	0	0	0	0	0	0	0
	SCHMDT (Steam) OTH										
Total Taxable Income Excluding Other		<u>907,796,398</u>	<u>23,048,933</u>	<u>266,431,103</u>	<u>53,730,177</u>	<u>392,221,769</u>	<u>51,387,780</u>	<u>131,701,765</u>	<u>12,420,292</u>	<u>(6,318,251)</u>	<u>(16,827,169)</u>
Excise Tax (Superfund) Factor - EXCTAX		100.0000%	2.5390%	29.3492%	5.9187%	43.2059%	5.6607%	14.5079%	1.3682%	-0.6960%	-1.8536%
Trojan Allocators											
		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
Premerger											
Dec 1991 Plant		16,918,976									
Dec 1992 Plant		17,094,202									
Average	SG	17,006,589	248,265	4,379,884	1,360,110	7,499,782	1,065,060	2,447,368	6,120	0	0
Dec 1991 Reserve		(7,851,432)									
Dec 1992 Reserve		(8,434,030)									
Average	SG	(8,142,731)	(118,869)	(2,097,082)	(651,219)	(3,590,885)	(509,949)	(1,171,796)	(2,930)	0	0
Postmerger											
Dec 1991 Plant		4,284,960									
Dec 1992 Plant		3,485,613									
Average	SG	3,885,287	56,718	1,000,618	310,728	1,713,383	243,321	559,120	1,398	0	0
Dec 1991 Reserve		(129,394)									
Dec 1992 Reserve		(240,609)									
Average	SG	(185,002)	(2,701)	(47,645)	(14,796)	(81,585)	(11,586)	(26,623)	(67)	0	0
Net Plant		12,564,143	183,413	3,235,775	1,004,823	5,540,696	786,846	1,808,068	4,522	0	0
Division Net Plant Nuclear Pacific Power	DNPPNP	100.0000%	1.4598%	25.7540%	7.9975%	44.0993%	6.2626%	14.3907%	0.0360%	0.0000%	0.0000%
Division Net Plant Nuclear Rocky Mountain Power	DNPPNP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
System Net Nuclear Plant	SNNP	100.0000%	1.4598%	25.7540%	7.9975%	44.0993%	6.2626%	14.3907%	0.0360%	0.0000%	0.0000%
Account 182.22											
		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
Pre-merger	(101)										
		17,094,202	249,544	4,402,448	1,367,117	7,538,419	1,070,547	2,459,976	6,152	0	0
		(8,434,030)	(123,121)	(2,172,104)	(674,516)	(3,719,346)	(528,192)	(1,213,716)	(3,035)	0	0
Post-merger	(101)										
		3,485,613	50,884	897,686	278,764	1,537,130	218,291	501,604	1,254	0	0
		(240,609)	(3,512)	(61,967)	(19,243)	(106,107)	(15,068)	(34,625)	(87)	0	0
		1,778,549	25,964	458,048	142,240	784,327	111,384	255,946	640	0	0

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13-MONTH AVERAGE FACTORS
DESCRIPTION

2020 PROTOCOL
FACTOR

		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
(120) SE		1,975,759	27,878	475,693	150,216	868,854	320,328	320,103	687	0	0
(228) SG		7,220,849	105,411	1,859,660	577,491	3,184,342	452,215	1,039,131	2,599	0	0
(228) SG		1,472,376	21,494	379,196	117,754	649,307	92,209	211,885	530	0	0
(228) SNNP		3,531,000	51,546	909,375	282,393	1,557,145	221,133	508,136	1,271	0	0
(228) SE		1,743,025	24,594	419,659	132,522	766,508	116,740	282,397	606	0	0
Total Acct 182.22		29,626,734	430,680	7,567,697	2,354,738	13,060,580	1,871,587	4,330,836	10,616	0	0
Revised Study	(228)										
	SNNP	112,680	1,645	29,020	9,012	49,691	7,057	16,215	41	0	0
	(228) SE	941,950	13,291	226,788	71,616	414,229	63,088	152,610	327	0	0
December 1993 Adj.		1,054,630	14,936	255,808	80,628	463,920	70,144	168,826	368	0	0
Adjusted Acct 182.22		30,681,364	445,615	7,823,505	2,435,366	13,524,500	1,941,731	4,499,661	10,984	0	0
TROJP		100.0000%	1.4524%	25.4992%	7.9376%	44.0805%	6.3287%	14.6658%	0.0358%	0.0000%	0.0000%
Trojan Plant Allocator											
Account 228.42		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
Plant - Premerger	SG	7,220,849	105,411	1,859,660	577,491	3,184,342	452,215	1,039,131	2,599	0	0
- Postmerger	SG	1,472,376	21,494	379,196	117,754	649,307	92,209	211,885	530	0	0
Storage Facility	SE	1,743,025	24,594	419,659	132,522	766,508	116,740	282,397	606	0	0
Transition Costs	SNNP	3,531,000	51,546	909,375	282,393	1,557,145	221,133	508,136	1,271	0	0
Total Acct 228.42		13,967,250	203,045	3,567,691	1,110,160	6,157,302	882,298	2,041,548	5,005	0	0
Transition Costs	SNNP	112,680	1,645	29,020	9,012	49,691	7,057	16,215	41	0	0
Storage Facility	SE	941,950	13,291	226,788	71,616	414,229	63,088	152,610	327	0	0
December 1993 Adj.		1,054,630	14,936	255,808	80,628	463,920	70,144	168,826	368	0	0
Adjusted Acct 228.42		15,021,880	217,981	3,823,699	1,190,788	6,621,223	952,443	2,210,374	5,373	0	0
TROJD		100.0000%	1.4511%	25.4542%	7.9270%	44.0772%	6.3404%	14.7144%	0.0358%	0.0000%	0.0000%
Trojan Decommissioning Allocator											
SCHMA		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
Amortization Expense :											
Amortization of Limited Term Plant	Acct 404	48,789,821	857,913	12,821,323	3,577,737	18,863,508	2,605,804	5,791,178	10,938	4,261,420	0
Amortization of Other Electric Plant	Acct 405	0	0	0	0	0	0	0	0	0	0
Amortization of Plant Acquisitions	Acct 406	5,083,195	69,802	1,231,445	382,408	2,410,268	299,451	688,100	1,721	0	0
Amort of Prop. Losses, Unrecovered Plant, etc.	Acct 407	128,051	55	972	298	1,659	236	541	1	124,290	0
Total Amortization Expense :		54,001,068	927,770	14,053,739	3,960,442	21,275,435	2,905,491	6,479,819	12,660	4,385,710	0
Schedule M Amortization Factor		100.0000%	1.7181%	26.0249%	7.3340%	39.3982%	5.3804%	11.9994%	0.0234%	8.1215%	0.0000%
SCHMD		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
Depreciation Expense :											
Steam	Acct 403.1	247,067,092	3,606,724	63,629,763	19,759,309	108,954,795	15,472,899	35,554,690	88,913	0	0
Nuclear	Acct 403.2	0	0	0	0	0	0	0	0	0	0
Hydro	Acct 403.3	36,208,581	528,578	9,325,173	2,895,799	15,967,722	2,267,610	5,210,669	13,031	0	0
Other	Acct 403.4	125,935,033	1,838,419	32,433,362	10,071,714	55,536,436	7,886,846	18,122,936	45,321	0	0
Transmission	Acct 403.5	113,421,090	1,655,739	29,210,515	9,070,906	50,017,878	7,103,144	16,322,091	40,817	0	0
Distribution	Acct 403.6	165,324,616	7,926,104	55,801,154	14,784,211	58,055,979	7,485,304	21,271,863	0	0	0
General	Acct 403.7&8	41,419,885	909,418	12,365,126	3,206,601	16,427,739	2,528,075	5,975,405	7,522	0	0
Mining	Acct 403.9	0	0	0	0	0	0	0	0	0	0

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13-MONTH AVERAGE FACTORS
 DESCRIPTION

2020 PROTOCOL
 FACTOR
 Acct 403.4

DESCRIPTION	0	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	Non-Regulated	Page Ref.
Experimental	0	0	0	0	0	0	0	0	0	0	
Total Depreciation Expense :	729,376,297	16,464,982	202,765,093	59,788,540	304,960,548	42,743,877	102,457,654	195,604	0	0	
Schedule M Depreciation Factor	100.0000%	2.2574%	27.7998%	8.1972%	41.8111%	5.8603%	14.0473%	0.0268%	0.0000%	0.0000%	
Tax Depreciation by Function	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
Current Total M Difference	1,049,329,121	20,411,031	275,431,114	57,526,725	468,953,046	60,198,246	144,351,566	246,304		22,211,090	
Tax Depr factor	100.0000%	1.9452%	26.2483%	5.4822%	44.6907%	5.7368%	13.7566%	0.0235%	0.0000%	2.1167%	

Utah Results of Operations
June 2020
COINCIDENTAL PEAKS

Month	Day	Hour	ACTUAL LOADS (CP)							Total
			Non-FERC					FERC		
			CA	OR	WA	UT	ID	WY		
Jan-20	15	8	135	2,470	792	3,270	459	1,197	3	8,327
Feb-20	4	8	147	2,493	706	3,240	447	1,185	3	8,221
Mar-20	2	8	129	2,187	592	3,087	406	1,254	3	7,658
Apr-20	2	9	123	2,014	564	2,832	340	1,048	2	6,924
May-20	29	17	113	1,985	665	4,349	657	978	3	8,750
Jun-20	23	18	152	2,345	746	4,460	715	1,030	4	9,451
Jul-19	22	17	122	2,276	761	5,195	726	1,248	4	10,334
Aug-19	5	17	132	2,434	767	4,992	624	1,268	4	10,220
Sep-19	5	17	113	2,198	685	4,834	577	1,311	4	9,722
Oct-19	30	8	120	2,382	774	3,252	464	1,280	3	8,274
Nov-19	26	18	119	2,262	663	3,389	424	1,221	3	8,081
Dec-19	17	18	127	2,303	734	3,503	520	1,309	3	8,498
			1,534	27,349	8,449	46,403	6,358	14,330	38	104,461

- (less)

Month	Day	Hour	Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)							Total
			Non-FERC					FERC		
			CA	OR	WA	UT	ID	WY		
Jan-20	15	8	-	-	-	-	-	-	-	-
Feb-20	4	8	-	-	-	-	-	-	-	-
Mar-20	2	8	-	-	-	-	-	-	-	-
Apr-20	2	9	-	-	-	-	-	-	-	-
May-20	29	17	-	-	-	-	-	-	-	-
Jun-20	23	18	-	-	-	(80)	-	-	-	(80)
Jul-19	22	17	-	-	-	(103)	-	-	-	(103)
Aug-19	5	17	-	-	-	(128)	-	-	-	(128)
Sep-19	5	17	-	-	-	(106)	-	-	-	(106)
Oct-19	30	8	-	-	-	-	-	-	-	-
Nov-19	26	18	-	-	-	-	-	-	-	-
Dec-19	17	18	-	-	-	(106)	-	-	-	(106)
			-	-	-	(523)	-	-	-	(523)

= equals

Month	Day	Hour	COINCIDENTAL PEAK SERVED FROM COMPANY RESOURCES							Total
			Non-FERC					FERC		
			CA	OR	WA	UT	ID	WY		
Jan-20	15	8	135	2,470	792	3,270	459	1,197	3	8,327
Feb-20	4	8	147	2,493	706	3,240	447	1,185	3	8,221
Mar-20	2	8	129	2,187	592	3,087	406	1,254	3	7,658
Apr-20	2	9	123	2,014	564	2,832	340	1,048	2	6,924
May-20	29	17	113	1,985	665	4,349	657	978	3	8,750
Jun-20	23	18	152	2,345	746	4,381	715	1,030	4	9,372
Jul-19	22	17	122	2,276	761	5,092	726	1,248	4	10,230
Aug-19	5	17	132	2,434	767	4,864	624	1,268	4	10,093
Sep-19	5	17	113	2,198	685	4,728	577	1,311	4	9,615
Oct-19	30	8	120	2,382	774	3,252	464	1,280	3	8,274
Nov-19	26	18	119	2,262	663	3,389	424	1,221	3	8,081
Dec-19	17	18	127	2,303	734	3,397	520	1,309	3	8,393
			1,534	27,349	8,449	45,880	6,358	14,330	38	103,938

+ plus

Month	Day	Hour	Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)							Total
			Non-FERC					FERC		
			CA	OR	WA	UT	ID	WY		
Jan-20	15	8	-	-	-	-	-	-	-	-
Feb-20	4	8	-	-	-	-	-	-	-	-
Mar-20	2	8	-	-	-	-	-	-	-	-
Apr-20	2	9	-	-	-	-	-	-	-	-
May-20	29	17	-	-	-	-	-	-	-	-
Jun-20	23	18	-	-	-	-	-	-	-	-
Jul-19	22	17	-	-	-	-	-	-	-	-
Aug-19	5	17	-	-	-	-	-	-	-	-
Sep-19	5	17	-	-	-	-	-	-	-	-
Oct-19	30	8	-	-	-	-	-	-	-	-
Nov-19	26	18	-	-	-	-	-	-	-	-
Dec-19	17	18	-	-	-	-	-	-	-	-

= equals

Month	Day	Hour	LOADS FOR JURISDICTIONAL ALLOCATION (CP)							Total
			Non-FERC					FERC		
			CA	OR	WA	UT	ID	WY		
Jan-20	15	8	135	2,470	792	3,269.5	459	1,197	3	8,327
Feb-20	4	8	147	2,493	706	3,239.8	447	1,185	3	8,221
Mar-20	2	8	129	2,187	592	3,086.5	406	1,254	3	7,658
Apr-20	2	9	123	2,014	564	2,831.6	340	1,048	2	6,924
May-20	29	17	113	1,985	665	4,349.0	657	978	3	8,750
Jun-20	23	18	152	2,345	746	4,380.6	715	1,030	4	9,372
Jul-19	22	17	122	2,276	761	5,092.1	726	1,248	4	10,230
Aug-19	5	17	132	2,434	767	4,864.2	624	1,268	4	10,093
Sep-19	5	17	113	2,198	685	4,728.0	577	1,311	4	9,615
Oct-19	30	8	120	2,382	774	3,251.9	464	1,280	3	8,274
Nov-19	26	18	119	2,262	663	3,389.2	424	1,221	3	8,081
Dec-19	17	18	127	2,303	734	3,397.4	520	1,309	3	8,393
			1,534	27,349	8,449	45,880	6,358	14,330	38	103,938

Utah Results of Operations
June 2020
ENERGY

		ACTUAL LOADS (MWh)							
		Non-FERC					FERC		
Year	Month	CA	OR	WA	UT	ID	WY	FERC	Total
2020	Jan	74,054	1,305,841	419,646	2,183,561	314,197	867,259	1,983	5,166,540
2020	Feb	66,027	1,206,352	363,408	1,985,694	297,016	806,607	1,700	4,726,803
2020	Mar	68,505	1,226,332	358,414	1,981,198	241,624	818,153	1,623	4,695,850
2020	Apr	67,135	1,038,282	314,837	1,832,435	235,623	676,914	1,435	4,166,661
2020	May	67,730	1,030,579	316,303	1,983,848	355,265	640,487	1,456	4,395,668
2020	Jun	70,433	1,060,507	338,368	2,203,231	406,911	650,152	1,622	4,731,223
2019	Jul	77,044	1,199,718	384,550	2,643,071	491,532	838,898	1,927	5,636,739
2019	Aug	77,314	1,240,290	397,700	2,599,080	388,012	855,282	1,923	5,559,602
2019	Sep	57,895	1,069,707	352,039	2,131,580	315,932	803,693	1,524	4,732,369
2019	Oct	59,594	1,152,835	371,996	1,983,670	300,847	828,410	1,516	4,698,868
2019	Nov	65,290	1,210,111	393,483	2,018,321	257,399	812,847	1,634	4,759,085
2019	Dec	74,268	1,341,876	436,258	2,211,195	320,146	877,633	1,991	5,263,368
		825,289	14,082,429	4,447,002	25,756,885	3,924,504	9,476,333	20,334	58,532,776

- (less)

		Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)							
		Non-FERC					FERC		
Year	Month	CA	OR	WA	UT	ID	WY	FERC	Total
2020	Jan	-	-	-	(9,406)	-	-	-	(9,406)
2020	Feb	-	-	-	-	-	-	-	-
2020	Mar	-	-	-	-	-	-	-	-
2020	Apr	-	-	-	-	-	-	-	-
2020	May	-	-	-	-	-	-	-	-
2020	Jun	-	-	-	(3,236)	-	-	-	(3,236)
2019	Jul	-	-	-	(6,265)	(433)	-	-	(6,698)
2019	Aug	-	-	-	(5,637)	-	-	-	(5,637)
2019	Sep	-	-	-	(1,902)	(2,598)	-	-	(4,500)
2019	Oct	-	-	-	-	(1,516)	-	-	(1,516)
2019	Nov	-	-	-	-	-	-	-	-
2019	Dec	-	-	-	(8,870)	(2,526)	-	-	(11,396)
		-	-	-	(35,316)	(7,074)	-	-	(42,389)

= equals

		LOADS SERVED FROM COMPANY RESOURCES (NPC)							
		Non-FERC					FERC		
Year	Month	CA	OR	WA	UT	ID	WY	FERC	Total
2020	Jan	74,054	1,305,841	419,646	2,174,156	314,197	867,259	1,983	5,157,135
2020	Feb	66,027	1,206,352	363,408	1,985,694	297,016	806,607	1,700	4,726,803
2020	Mar	68,505	1,226,332	358,414	1,981,198	241,624	818,153	1,623	4,695,850
2020	Apr	67,135	1,038,282	314,837	1,832,435	235,623	676,914	1,435	4,166,661
2020	May	67,730	1,030,579	316,303	1,983,848	355,265	640,487	1,456	4,395,668
2020	Jun	70,433	1,060,507	338,368	2,199,995	406,911	650,152	1,622	4,727,988
2019	Jul	77,044	1,199,718	384,550	2,636,806	491,099	838,898	1,927	5,630,041
2019	Aug	77,314	1,240,290	397,700	2,593,443	388,012	855,282	1,923	5,553,964
2019	Sep	57,895	1,069,707	352,039	2,129,679	313,334	803,693	1,524	4,727,869
2019	Oct	59,594	1,152,835	371,996	1,983,670	299,331	828,410	1,516	4,697,352
2019	Nov	65,290	1,210,111	393,483	2,018,321	257,399	812,847	1,634	4,759,085
2019	Dec	74,268	1,341,876	436,258	2,202,325	317,620	877,633	1,991	5,251,972
		825,289	14,082,429	4,447,002	25,721,569	3,917,430	9,476,333	20,334	58,490,387

+ plus

		Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)							
		Non-FERC					FERC		
Year	Month	CA	OR	WA	UT	ID	WY	FERC	Total
2020	Jan	-	-	-	-	-	-	-	-
2020	Feb	-	-	-	-	-	-	-	-
2020	Mar	-	-	-	-	-	-	-	-
2020	Apr	-	-	-	-	-	-	-	-
2020	May	-	-	-	-	-	-	-	-
2020	Jun	-	-	-	-	-	-	-	-
2019	Jul	-	-	-	-	-	-	-	-
2019	Aug	-	-	-	-	-	-	-	-
2019	Sep	-	-	-	-	-	-	-	-
2019	Oct	-	-	-	-	-	-	-	-
2019	Nov	-	-	-	-	-	-	-	-
2019	Dec	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-

= equals

		LOADS FOR JURISDICTIONAL ALLOCATION (MWh)							
		Non-FERC					FERC		
Year	Month	CA	OR	WA	UT	ID	WY	FERC	Total
2020	Jan	74,054	1,305,841	419,646	2,174,156	314,197	867,259	1,983	5,157,135
2020	Feb	66,027	1,206,352	363,408	1,985,694	297,016	806,607	1,700	4,726,803
2020	Mar	68,505	1,226,332	358,414	1,981,198	241,624	818,153	1,623	4,695,850
2020	Apr	67,135	1,038,282	314,837	1,832,435	235,623	676,914	1,435	4,166,661
2020	May	67,730	1,030,579	316,303	1,983,848	355,265	640,487	1,456	4,395,668
2020	Jun	70,433	1,060,507	338,368	2,199,995	406,911	650,152	1,622	4,727,988
2019	Jul	77,044	1,199,718	384,550	2,636,806	491,099	838,898	1,927	5,630,041
2019	Aug	77,314	1,240,290	397,700	2,593,443	388,012	855,282	1,923	5,553,964
2019	Sep	57,895	1,069,707	352,039	2,129,679	313,334	803,693	1,524	4,727,869
2019	Oct	59,594	1,152,835	371,996	1,983,670	299,331	828,410	1,516	4,697,352
2019	Nov	65,290	1,210,111	393,483	2,018,321	257,399	812,847	1,634	4,759,085
2019	Dec	74,268	1,341,876	436,258	2,202,325	317,620	877,633	1,991	5,251,972
		825,289	14,082,429	4,447,002	25,721,569	3,917,430	9,476,333	20,334	58,490,387

**Utah Results of Operations
June 2020**

	CALIFORNIA	OREGON	WASHINGTON	UTAH	IDAHO	WYOMING	FERC	
Subtotal	825,289	14,082,429	4,447,002	25,721,569	3,917,430	9,476,333	20,334	58,490,387 Ref. 9.16
System Energy Factor	1.4110%	24.0765%	7.6030%	43.9757%	6.6976%	16.2015%	0.0348%	100.00%
Divisional Energy - Pacific	3.0165%	51.4726%	16.2542%	0.0000%	0.0000%	29.2567%	0.0000%	100.00%
Divisional Energy - Utah	0.0000%	0.0000%	0.0000%	82.6228%	12.5836%	4.7283%	0.0653%	100.00%
System Generation Factor	1.4598%	25.7540%	7.9975%	44.0993%	6.2626%	14.3907%	0.0360%	100.00%
Divisional Generation - Pacific	3.0769%	54.2825%	16.8566%	0.0000%	0.0000%	25.7840%	0.0000%	100.00%
Divisional Generation - Utah	0.0000%	0.0000%	0.0000%	83.9099%	11.9162%	4.1054%	0.0685%	100.00%
System Capacity (mwh)								
Accord	1,534.2	27,348.9	8,449.0	45,877.9	6,358.4	14,329.8	37.8	103,936 Ref. 9.16
Modified Accord	1,534.2	27,348.9	8,449.0	45,877.9	6,358.4	14,329.8	37.8	103,936 Ref. 9.16
Rolled-In	1,534.2	27,348.9	8,449.0	45,877.9	6,358.4	14,329.8	37.8	103,936 Ref. 9.16
Rolled-In with Hydro Adj.	1,534.2	27,348.9	8,449.0	45,877.9	6,358.4	14,329.8	37.8	103,936 Ref. 9.16
Rolled-In with Off-Sys Adj.	1,534.2	27,348.9	8,449.0	45,877.9	6,358.4	14,329.8	37.8	103,936 Ref. 9.16
System Capacity Factor								
Accord	1.4761%	26.3132%	8.1291%	44.1405%	6.1177%	13.7871%	0.0364%	100.00%
Modified Accord	1.4761%	26.3132%	8.1291%	44.1405%	6.1177%	13.7871%	0.0364%	100.00%
Rolled-In	1.4761%	26.3132%	8.1291%	44.1405%	6.1177%	13.7871%	0.0364%	100.00%
Rolled-In with Hydro Adj.	1.4761%	26.3132%	8.1291%	44.1405%	6.1177%	13.7871%	0.0364%	100.00%
Rolled-In with Off-Sys Adj.	1.4761%	26.3132%	8.1291%	44.1405%	6.1177%	13.7871%	0.0364%	100.00%
System Energy (mwh)								
Accord	825,289	14,082,429	4,447,002	25,721,569	3,917,430	9,476,333	20,334	58,490,387
Modified Accord	825,289	14,082,429	4,447,002	25,721,569	3,917,430	9,476,333	20,334	58,490,387
Rolled-In	825,289	14,082,429	4,447,002	25,721,569	3,917,430	9,476,333	20,334	58,490,387
Rolled-In with Hydro Adj.	825,289	14,082,429	4,447,002	25,721,569	3,917,430	9,476,333	20,334	58,490,387
Rolled-In with Off-Sys Adj.	825,289	14,082,429	4,447,002	25,721,569	3,917,430	9,476,333	20,334	58,490,387
System Energy Factor								
Accord	1.4110%	24.0765%	7.6030%	43.9757%	6.6976%	16.2015%	0.0348%	100.00%
Modified Accord	1.4110%	24.0765%	7.6030%	43.9757%	6.6976%	16.2015%	0.0348%	100.00%
Rolled-In	1.4110%	24.0765%	7.6030%	43.9757%	6.6976%	16.2015%	0.0348%	100.00%
Rolled-In with Hydro Adj.	1.4110%	24.0765%	7.6030%	43.9757%	6.6976%	16.2015%	0.0348%	100.00%
Rolled-In with Off-Sys Adj.	1.4110%	24.0765%	7.6030%	43.9757%	6.6976%	16.2015%	0.0348%	100.00%
System Generation Factor								
Accord	1.4598%	25.7540%	7.9975%	44.0993%	6.2626%	14.3907%	0.0360%	100.00%
Modified Accord	1.4598%	25.7540%	7.9975%	44.0993%	6.2626%	14.3907%	0.0360%	100.00%
Rolled-In	1.4598%	25.7540%	7.9975%	44.0993%	6.2626%	14.3907%	0.0360%	100.00%
Rolled-In with Hydro Adj.	1.4598%	25.7540%	7.9975%	44.0993%	6.2626%	14.3907%	0.0360%	100.00%
Rolled-In with Off-Sys Adj.	1.4598%	25.7540%	7.9975%	44.0993%	6.2626%	14.3907%	0.0360%	100.00%

Utah Results of Operations
 June 2020
 2020 Protocol Adjustment

	Total	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
2020 Protocol Baseline ECD	(7,964,458)	-	(11,000,000)	-	2,200,000	835,542	-	-
2020 Protocol Wyoming QF Adjustment	(5,000,000)	-	-	-	-	-	(5,000,000)	-
2020 Protocol Adjustment	(12,964,458)	-	(11,000,000)	-	2,200,000	835,542	(5,000,000)	-

10. NORMALIZED ALLOCATION FACTORS

Utah Results of Operations
June 2020
2020 Protocol 13-Month Average
Normalized Factors

Utah Results of Operations
June 2020
13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
Situs	S	-	-	-	-	-	-	-	-	-	Situs
System Generation	SG	1.4875%	26.8014%	7.8329%	43.3271%	5.9681%	14.5468%	0.0362%			Pg 10.16
Divisional Generation - Pac. Power	DGP	3.0679%	55.2770%	16.1551%	0.0000%	0.0000%	25.5000%	0.0000%			Pg 10.16
Divisional Generation - R.M.P.	DGU	0.0000%	0.0000%	0.0000%	84.1068%	11.5853%	4.2377%	0.0703%			Pg 10.16
System Capacity	SC	1.5123%	27.4859%	7.9034%	43.2884%	5.7265%	14.0467%	0.0368%			Pg 10.16
System Energy	SE	1.4130%	24.7479%	7.6214%	43.4432%	6.6929%	16.0471%	0.0345%			Pg 10.16
System Overhead	SO	2.1543%	27.8550%	7.6866%	42.9906%	5.7606%	13.5272%	0.0256%	0.0000%	0.0000%	Pg 10.6
Gross Plant-System	GPS	2.1543%	27.8550%	7.6866%	42.9906%	5.7606%	13.5272%	0.0256%	0.0000%	0.0000%	Pg 10.6
System Net Plant	SNP	1.9620%	27.1585%	7.4948%	43.7912%	5.8365%	13.7090%	0.0267%	0.0213%	0.0000%	Pg 10.6
Division Net Plant Distribution	SNPD	3.1703%	26.8516%	6.3465%	48.1617%	5.0210%	10.4488%	0.0000%			Pg 10.4
Customer - System	CN	2.3811%	31.1970%	6.8968%	47.9342%	4.2199%	7.3711%	0.0000%	0.0000%	0.0000%	Pg 10.9
CIAC	CIAC	3.1703%	26.8516%	6.3465%	48.1617%	5.0210%	10.4488%	0.0000%			Pg 10.9
Bad Debt Expense	BADDEBT	6.3427%	38.5374%	11.5779%	27.6457%	3.2336%	12.6627%	0.0000%	0.0000%	0.0000%	Pg 10.9
Accumulated Investment Tax Credit 1984	ITC84	3.2870%	70.9760%	14.1800%			10.9460%			0.6110%	Fixed
Accumulated Investment Tax Credit 1985	ITC85	5.4200%	67.6900%	13.3600%			11.6100%			1.9200%	Fixed
Accumulated Investment Tax Credit 1986	ITC86	4.7890%	64.6080%	13.1260%			15.5000%			1.9770%	Fixed
Accumulated Investment Tax Credit 1988	ITC88	4.2700%	61.2000%	14.9600%			16.7100%			2.8600%	Fixed
Accumulated Investment Tax Credit 1989	ITC89	4.8806%	56.3558%	15.2688%			20.6776%			2.8172%	Fixed
Accumulated Investment Tax Credit 1990	ITC90	1.5047%	15.9356%	3.9132%	46.9355%	13.9815%	17.3435%			0.3860%	Fixed
Other Electric	OTHER	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	Situs
Non-Regulated	NUTIL	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	Situs
System Net Steam Plant	SNPPS	1.5515%	27.9540%	8.1698%	40.8464%	6.2562%	15.1843%	0.0378%	0.0000%	0.0000%	Pg 10.2
System Net Transmission Plant	SNPT	1.4875%	26.8014%	7.8329%	43.3271%	5.9681%	14.5468%	0.0362%			Pg 10.4
System Net Production Plant	SNPP	1.5182%	27.3557%	7.9946%	42.0858%	6.1068%	14.8530%	0.0370%	0.0489%	0.0000%	Pg 10.4
System Net Hydro Plant	SNPPH	1.4786%	26.6418%	7.7862%	43.0691%	5.9325%	14.4602%	0.0360%	0.5956%	0.0000%	Pg 10.3
System Net Other Production Plant	SNPPO	1.4874%	26.8030%	7.8327%	43.3261%	5.9679%	14.5465%	0.0362%	0.0000%	0.0000%	Pg 10.3
System Net General Plant	SNPG	2.6165%	29.2578%	6.7397%	39.9050%	6.5445%	14.9216%	0.0149%			Pg 10.5
System Net Intangible Plant	SNPI	1.8412%	27.2359%	7.7791%	42.6787%	6.3516%	14.0872%	0.0263%			Pg 10.5
Trojan Plant Allocator	TROJP	1.4762%	26.4894%	7.8008%	43.3447%	6.0782%	14.7747%	0.0360%			Pg 10.11
Trojan Decommissioning Allocator	TROJD	1.4742%	26.4344%	7.7951%	43.3479%	6.0976%	14.8150%	0.0359%			Pg 10.11
DIT Balance	DITBAL	2.1970%	25.4904%	6.3646%	44.0003%	5.7576%	14.4183%	0.2388%	0.0000%	1.5329%	Pg 10.8
Tax Depreciation	TAXDEPR	1.9452%	26.2483%	5.4822%	44.6907%	5.7368%	13.7566%	0.0235%	0.0000%	2.1167%	Pg 10.12
SCHMAT Depreciation Expense	SCHMDEXP	2.2860%	28.5974%	8.0768%	41.2159%	5.6375%	14.1595%	0.0269%	0.0000%	0.0000%	Pg 10.12
System Generation Cholla Transaction	SGCT	1.4880%	26.8111%	7.8357%	43.3428%	5.9702%	14.5521%				Not Used

Utah Results of Operations
June 2020
13-MONTH AVERAGE FACTORS
DESCRIPTION

2020 PROTOCOL
FACTOR

California Oregon Washington Utah Idaho Wyoming FERC-UPL OTHER NON-REGULATED Page Ref.

13-MONTH AVERAGE FACTORS
CALCULATION OF INTERNAL FACTORS
June 2020

DESCRIPTION OF FACTOR

TOTAL California Oregon Washington Utah Idaho Wyoming FERC Other Non-Utility

STEAM:

STEAM PRODUCTION PLANT

S	0	0	0	0	0	0	0	0	0	0
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	7,336,614,715	109,130,891	1,966,314,936	574,668,408	3,178,743,212	437,855,070	1,067,244,026	2,658,173	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0
	<u>7,336,614,715</u>	<u>109,130,891</u>	<u>1,966,314,936</u>	<u>574,668,408</u>	<u>3,178,743,212</u>	<u>437,855,070</u>	<u>1,067,244,026</u>	<u>2,658,173</u>	<u>0</u>	<u>0</u>

LESS ACCUMULATED DEPRECIATION

S	(165,870,851)	-	-	-	(167,542,376)	1,213,075	458,450	-	-	-
DGP	(771,214,082)	(11,471,678)	(206,696,116)	(60,408,293)	(334,144,783)	(46,026,677)	(112,187,113)	(279,423)	0	0
DGU	(735,735,253)	(10,943,936)	(197,187,296)	(57,629,278)	(318,772,831)	(43,909,272)	(107,026,072)	(266,569)	0	0
SG	(1,553,498,703)	(23,108,028)	(416,359,291)	(121,683,728)	(673,086,110)	(92,714,053)	(225,984,637)	(562,857)	0	0
SG-W	0	0	0	0	0	0	0	0	0	0
SSGCH	(253,467,325)	(3,770,283)	(67,932,774)	(19,853,798)	(109,820,069)	(15,127,134)	(36,871,432)	(91,835)	0	0
	<u>(3,479,786,214)</u>	<u>(49,293,925)</u>	<u>(888,175,477)</u>	<u>(259,575,096)</u>	<u>(1,603,366,169)</u>	<u>(196,564,060)</u>	<u>(481,610,803)</u>	<u>(1,200,685)</u>	<u>0</u>	<u>0</u>

TOTAL NET STEAM PLANT

SNPPS	3,856,828,501	59,836,966	1,078,139,459	315,093,312	1,575,377,043	241,291,010	585,633,223	1,457,488	0	0
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SYSTEM NET PLANT PRODUCTION STEAM

	100.0000%	1.5515%	27.9540%	8.1698%	40.8464%	6.2562%	15.1843%	0.0378%	0.0000%	0.0000%
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NUCLEAR:

NUCLEAR PRODUCTION PLANT

DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

LESS ACCUMULATED DEPRECIATION

DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

TOTAL NUCLEAR PLANT

SNPPN	0	0	0	0	0	0	0	0	0	0
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SYSTEM NET PLANT PRODUCTION NUCLEAR

	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
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HYDRO:

HYDRO PRODUCTION PLANT

S	0	0	0	0	0	0	0	0	0	0
DGP	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0
SG	1,086,233,594	16,157,539	291,125,733	85,083,401	470,633,636	64,827,295	158,012,429	393,560	0	0
	<u>1,086,233,594</u>	<u>16,157,539</u>	<u>291,125,733</u>	<u>85,083,401</u>	<u>470,633,636</u>	<u>64,827,295</u>	<u>158,012,429</u>	<u>393,560</u>	<u>0</u>	<u>0</u>

LESS ACCUMULATED DEPRECIATION (incl hydro amortization)

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2020 PROTOCOL FACTOR

		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
S	3,837,894	-	-	-	-	-	-	-	3,837,894	-	
DGP	(174,909,309)	(2,601,746)	(46,878,131)	(13,700,441)	(75,783,151)	(10,438,728)	(25,443,740)	(63,372)	0	0	
DGU	(30,745,950)	(457,341)	(8,240,343)	(2,408,294)	(13,321,332)	(1,834,943)	(4,472,557)		0	0	
SG	(240,049,277)	(3,570,692)	(64,336,550)	(18,802,778)	(104,006,417)	(14,326,334)	(34,919,533)	(86,974)	0	0	
	(441,866,642)	(6,629,779)	(119,455,024)	(34,911,512)	(193,110,900)	(26,600,005)	(64,835,830)	(161,486)	3,837,894	0	
TOTAL NET HYDRO PRODUCTION PLANT	644,366,952	9,527,760	171,670,709	50,171,888	277,522,737	38,227,290	93,176,599	232,074	3,837,894	0	
SNPPH											
SYSTEM NET PLANT PRODUCTION HYDRO	100.0000%	1.4786%	26.6418%	7.7862%	43.0691%	5.9325%	14.4602%	0.0360%	0.5956%	0.0000%	
OTHER:											
OTHER PRODUCTION PLANT (EXCLUDES EXPERIMENTAL)		<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>Other</u>	<u>Non-Utility</u>
S	74,986	-	74,986	-	-	-	-	-	-	-	-
DGP & DGU	0	0	0	0	0	0	0	0	0	0	0
SG	3,957,809,959	58,871,747	1,060,748,198	310,010,602	1,714,804,720	236,205,283	575,735,431	1,433,978	0	0	0
SSGCT	0	0	0	0	0	0	0	0	0	0	0
	3,957,884,945	58,871,747	1,060,823,184	310,010,602	1,714,804,720	236,205,283	575,735,431	1,433,978	0	0	0
LESS ACCUMULATED DEPRECIATION											
S	0	0	0	0	0	0	0	0	0	0	0
DGP	(136,906,486)	(2,036,461)	(36,692,845)	(10,723,724)	(59,317,625)	(8,170,689)	(19,915,538)	(49,603)	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	(439,483,088)	(6,537,236)	(117,787,589)	(34,424,194)	(190,415,326)	(26,228,704)	(63,930,807)	(159,232)	0	0	0
SSGCT	(38,509,178)	(572,817)	(10,320,996)	(3,016,379)	(16,684,914)	(2,298,259)	(5,601,860)	(13,952)	0	0	0
	(614,898,752)	(9,146,514)	(164,801,430)	(48,164,297)	(266,417,866)	(36,697,652)	(89,448,205)	(222,788)	0	0	0
TOTAL NET OTHER PRODUCTION PLANT	3,342,986,193	49,725,233	896,021,753	261,846,306	1,448,386,854	199,507,631	486,287,225	1,211,190	0	0	0
SNPPO											
SYSTEM NET PLANT PRODUCTION OTHER	100.0000%	1.4874%	26.8030%	7.8327%	43.3261%	5.9679%	14.5465%	0.0362%	0.0000%	0.0000%	
PRODUCTION:											
TOTAL PRODUCTION PLANT		<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>Other</u>	<u>Non-Utility</u>
S	74,986	0	74,986	0	0	0	0	0	0	0	0
DGP & DGU	0	0	0	0	0	0	0	0	0	0	0
SG	12,380,658,268	184,160,177	3,318,188,867	969,762,411	5,364,181,568	738,887,648	1,800,991,886	4,485,711	0	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0	0	0	0	0
	12,380,733,254	184,160,177	3,318,263,853	969,762,411	5,364,181,568	738,887,648	1,800,991,886	4,485,711	0	0	0
LESS ACCUMULATED DEPRECIATION											
S	(162,032,957)	-	-	-	(167,542,376)	1,213,075	458,450	-	3,837,894	-	-
DGP	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	(4,374,518,651)	(65,070,218)	(1,172,431,932)	(342,650,905)	(1,895,352,558)	(261,074,793)	(636,353,288)	(1,584,958)	0	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0	0	0	0	0
	(4,536,551,608)	(65,070,218)	(1,172,431,932)	(342,650,905)	(2,062,894,934)	(259,861,718)	(635,894,838)	(1,584,958)	3,837,894	0	0
TOTAL NET PRODUCTION PLANT	7,844,181,646	119,089,959	2,145,831,922	627,111,507	3,301,286,634	479,025,930	1,165,097,047	2,900,753	3,837,894	0	0
SNPP											
SYSTEM NET PRODUCTION PLANT	100.0000%	1.5182%	27.3557%	7.9946%	42.0858%	6.1068%	14.8530%	0.0370%	0.0489%	0.0000%	
TRANSMISSION:											
TRANSMISSION PLANT		<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>		
DGP	0	0	0	0	0	0	0	0	0		
DGU	0	0	0	0	0	0	0	0	0		
SG	6,489,846,787	96,535,363	1,739,369,337	508,342,071	2,811,863,130	387,319,279	944,066,232	2,351,376			
	6,489,846,787	96,535,363	1,739,369,337	508,342,071	2,811,863,130	387,319,279	944,066,232	2,351,376			

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DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
LESS ACCUMULATED DEPRECIATION											
DGP	(355,532,486)	(5,288,485)	(95,287,658)	(27,848,442)	(154,041,955)	(21,218,465)	(51,718,665)	(128,815)			
DGU	(423,631,333)	(6,301,444)	(113,539,098)	(33,182,544)	(183,547,219)	(25,282,659)	(61,624,881)	(153,488)			
SG	(1,084,307,846)	(16,128,894)	(290,609,606)	(84,932,559)	(469,799,266)	(64,712,365)	(157,732,294)	(392,862)			
	(1,863,471,665)	(27,718,823)	(499,436,363)	(145,963,545)	(807,388,439)	(111,213,488)	(271,075,841)	(675,166)			
TOTAL NET TRANSMISSION PLANT	4,626,375,121	68,816,540	1,239,932,974	362,378,526	2,004,474,691	276,105,790	672,990,391	1,676,210			
SNPT											
SYSTEM NET PLANT TRANSMISSION	100.0000%	1.4875%	26.8014%	7.8329%	43.3271%	5.9681%	14.5468%	0.0362%			
DISTRIBUTION:											
DISTRIBUTION PLANT - PACIFIC POWER											
	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>			
S	3,660,024,457	279,989,684	2,201,142,305	534,832,539	0	0	644,059,929	0			
LESS ACCUMULATED DEPRECIATION											
S	(1,704,964,185)	(142,149,842)	(1,033,664,461)	(258,892,666)	0	0	-270,257,216	0			
	1,955,060,272	137,839,841	1,167,477,845	275,939,873	0	0	373,802,713	0			
DNPDP											
DIVISION NET PLANT DISTRIBUTION PACIFIC POWER	100.0000%	7.0504%	59.7157%	14.1141%	0.0000%	0.0000%	19.1198%	0.0000%			
DISTRIBUTION PLANT - ROCKY MOUNTAIN POWER											
S	3,619,991,526	0	0	0	3,109,915,444	369,610,587	140,465,495	0			
LESS ACCUMULATED DEPRECIATION											
S	(1,227,169,562)	0	0	0	(1,015,899,461)	(151,301,655)	(59,968,447)	0			
	2,392,821,964	0	0	0	2,094,015,983	218,308,933	80,497,049	0			
DNPDU											
DIVISION NET PLANT DISTRIBUTION R.M.P.	100.0000%	0.0000%	0.0000%	0.0000%	87.5124%	9.1235%	3.3641%	0.0000%			
TOTAL NET DISTRIBUTION PLANT	4,347,882,236	137,839,841	1,167,477,845	275,939,873	2,094,015,983	218,308,933	454,299,761	0			
DNPD & SNPD											
DIVISION NET PLANT DISTRIBUTION	100.0000%	3.1703%	26.8516%	6.3465%	48.1617%	5.0210%	10.4488%	0.0000%			
GENERAL:											
GENERAL PLANT											
S	664,524,665	21,272,291	215,902,555	48,255,348	234,994,378	46,321,657	97,778,436	0			
DGP	0	0	0	0	0	0	0	0			
DGU	0	0	0	0	0	0	0	0			
SE	3,797,338	53,656	939,760	289,410	1,649,684	254,153	609,364	1,311			
SG	313,603,765	4,664,802	84,050,177	24,564,214	135,875,452	18,716,125	45,619,370	113,624			
SO	321,603,859	6,928,389	89,582,808	24,720,407	138,259,501	18,526,446	43,504,079	82,229			
CN	17,583,545	418,676	5,485,535	1,212,702	8,428,526	742,000	1,296,107	0			
DEU	0	0	0	0	0	0	0	0			
SSGCT	0	0	0	0	0	0	0	0			
SSGCH	0	0	0	0	0	0	0	0			
Remove Capital Lease	(18,707,275)	(197,364)	(5,545,971)	(988,266)	(9,394,672)	(751,647)	(1,824,922)	(4,432)			
	1,302,405,697	33,140,450	390,414,864	98,053,815	509,812,869	83,808,733	186,982,434	192,732			
LESS ACCUMULATED DEPRECIATION											
S	(265,312,803)	(7,963,547)	(91,558,770)	(25,709,296)	(87,647,693)	(17,685,822)	(34,747,675)	0			
DGP	(813,626)	(12,103)	(218,063)	(63,730)	(352,521)	(48,558)	(118,357)	(295)			
DGU	(2,931,670)	(43,608)	(785,728)	(229,634)	(1,270,208)	(174,964)	(426,465)	(1,062)			
SE	(1,600,692)	(22,617)	(396,137)	(121,995)	(695,391)	(107,133)	(256,865)	(553)			
SG	(117,914,795)	(1,753,962)	(31,602,808)	(9,236,127)	(51,089,074)	(7,037,250)	(17,152,851)	(42,722)			
SO	(112,216,151)	(2,417,500)	(31,257,827)	(8,625,608)	(48,242,422)	(6,464,370)	(15,179,732)	(28,692)			
CN	(6,656,740)	(158,501)	(2,076,702)	(459,102)	(3,190,853)	(280,905)	(490,677)	0			
SSGCT	(115,260)	(1,714)	(30,891)	(9,028)	(49,939)	(6,879)	(16,767)	(42)			
SSGCH	(2,689,955)	(40,013)	(720,945)	(210,701)	(1,165,480)	(160,539)	(391,303)	(975)			
	(510,251,693)	(12,413,566)	(158,647,872)	(44,665,223)	(193,703,581)	(31,966,419)	(68,780,691)	(74,340)			

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DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
TOTAL NET GENERAL PLANT	792,154,204	20,726,884	231,766,992	53,388,592	316,109,288	51,842,314	118,201,742	118,391			
SNPG	100.0000%	2.6165%	29.2578%	6.7397%	39.9050%	6.5445%	14.9216%	0.0149%			
SYSTEM NET GENERAL PLANT											
MINING:											
TOTAL											
GENERAL MINING PLANT		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC			
SE	103,056,902	1,456,175	25,504,390	7,854,373	44,771,179	6,897,512	16,537,685	35,588			
LESS ACCUMULATED DEPRECIATION											
SE	0	0	0	0	0	0	0	0			
SNPM	103,056,902	1,456,175	25,504,390	7,854,373	44,771,179	6,897,512	16,537,685	35,588			
SYSTEM NET PLANT MINING	100.0000%	1.4130%	24.7479%	7.6214%	43.4432%	6.6929%	16.0471%	0.0345%			
INTANGIBLE:											
TOTAL											
INTANGIBLE PLANT		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC			
S	23,034,126	481,167	4,615,241	2,036,363	5,890,217	4,371,145	5,639,993	0			
DGP	0	0	0	0	0	0	0	0			
DGU	0	0	0	0	0	0	0	0			
SE	702	10	174	54	305	47	113	0			
CN	181,335,861	4,317,725	56,571,316	12,506,376	86,921,833	7,652,104	13,366,508	0			
SG	304,592,171	4,530,757	81,634,945	23,858,347	131,970,988	18,178,306	44,308,470	110,359			
SO	395,061,790	8,510,911	110,044,527	30,366,825	169,839,523	22,758,094	53,440,899	101,011			
SSGCT	0	0	0	0	0	0	0	0			
SSGCH	0	0	0	0	0	0	0	0			
	904,024,650	17,840,569	252,866,202	68,767,964	394,622,866	52,959,697	116,755,983	211,370			
LESS ACCUMULATED AMORTIZATION											
S	(1,325,641)	(3,555)	(111,716)	(6,047)	(52,994)	(942,377)	(208,952)	0			
DGP	0	0	0	0	0	0	0	0			
DGU	(498,069)	(7,409)	(133,490)	(39,013)	(215,799)	(29,725)	(72,453)	(180)			
SE	(6)	(0)	(1)	(0)	(3)	(0)	(1)	(0)			
CN	(142,704,161)	(3,397,879)	(44,519,391)	(9,842,024)	(68,404,050)	(6,021,904)	(10,518,914)	0			
SG	(135,922,083)	(2,021,818)	(36,429,012)	(10,646,617)	(58,891,112)	(8,111,939)	(19,772,339)	(49,247)			
SO	(296,633,430)	(6,390,445)	(82,627,291)	(22,801,029)	(127,524,558)	(17,087,989)	(40,126,273)	(75,844)			
SSGCT	0	0	0	0	0	0	0	0			
SSGCH	0	0	0	0	0	0	0	0			
	(26,408)	(393)	(7,078)	(2,069)	(11,442)	(1,576)	(3,842)	(10)			
	(577,109,798)	(11,821,498)	(163,827,978)	(43,336,799)	(255,099,957)	(32,195,511)	(70,702,773)	(125,281)			
TOTAL NET INTANGIBLE PLANT	326,914,852	6,019,071	89,038,223	25,431,165	139,522,909	20,764,186	46,053,210	86,089			
SNPI	100.0000%	1.8412%	27.2359%	7.7791%	42.6787%	6.3516%	14.0872%	0.0263%			
SYSTEM NET INTANGIBLE PLANT											
GROSS PLANT:											
TOTAL											
PRODUCTION PLANT	12,380,733,254	184,160,177	3,318,263,853	969,762,411	5,364,181,568	738,887,648	1,800,991,886	4,485,711	0	0	
TRANSMISSION PLANT	6,489,846,787	96,535,363	1,739,369,337	508,342,071	2,811,863,130	387,319,279	944,066,232	2,351,376	0	0	
DISTRIBUTION PLANT	7,280,015,983	279,989,684	2,201,142,305	534,832,539	3,109,915,444	369,610,587	784,525,424	0	0	0	
GENERAL PLANT	1,405,462,799	34,596,625	415,919,254	105,908,188	554,584,048	90,706,245	203,520,118	228,320	0	0	
INTANGIBLE PLANT	904,024,650	17,840,569	252,866,202	68,767,964	394,622,866	52,959,697	116,755,983	211,370	0	0	
TOTAL GROSS PLANT	28,460,083,473	613,122,417	7,927,560,951	2,187,613,174	12,235,167,056	1,639,483,456	3,849,859,643	7,276,776	0	0	
GPS	100.0000%	2.1543%	27.8550%	7.6866%	42.9906%	5.7606%	13.5272%	0.0256%	0.0000%	0.0000%	
GROSS PLANT-SYSTEM FACTOR											
ACCUMULATED DEPRECIATION AND AMORTIZATION											
PRODUCTION PLANT	(4,536,551,608)	(65,070,218)	(1,172,431,932)	(342,650,905)	(2,062,894,934)	(259,861,718)	(635,894,838)	(1,584,958)	3,837,894	0	
TRANSMISSION PLANT	(1,863,471,665)	(27,718,823)	(499,436,363)	(145,963,545)	(807,388,439)	(111,213,488)	(271,075,841)	(675,166)	0	0	

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DESCRIPTION	2020 PROTOCOL FACTOR										Page Ref.
	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED		
DISTRIBUTION PLANT	(2,932,133,747)	(142,149,842)	(1,033,664,461)	(258,892,666)	(1,015,899,461)	(151,301,655)	(330,225,663)	0	0	0	
GENERAL PLANT	(510,251,693)	(12,413,566)	(158,647,872)	(44,665,223)	(193,703,581)	(31,966,419)	(68,780,691)	(74,340)	0	0	
INTANGIBLE PLANT	(577,109,798)	(11,821,498)	(163,827,978)	(43,336,799)	(255,099,957)	(32,195,511)	(70,702,773)	(125,281)	0	0	
	(10,419,518,511)	(259,173,947)	(3,028,008,606)	(835,509,138)	(4,334,986,373)	(586,538,791)	(1,376,679,806)	(2,459,745)	3,837,894	0	
NET PLANT	18,040,564,962	353,948,471	4,899,552,345	1,352,104,035	7,900,180,683	1,052,944,665	2,473,179,837	4,817,031	3,837,894	0	
SNP											
SYSTEM NET PLANT FACTOR (SNP)	100.0000%	1.9620%	27.1585%	7.4948%	43.7912%	5.8365%	13.7090%	0.0267%	0.0213%	0.0000%	
Non-Utility RELATED INTEREST PERCENTAGE	0.0000%										
INT											
INTEREST FACTOR SNP - Non-Utility	100.0000%	1.9620%	27.1585%	7.4948%	43.7912%	5.8365%	13.7090%	0.0267%	0.0213%	0.0000%	
TOTAL GROSS PLANT (LESS SO FACTOR)	27,744,812,879	597,713,171	7,728,322,209	2,132,633,174	11,927,667,775	1,598,279,280	3,753,103,377	7,093,893	0	0	
SO											
SYSTEM OVERHEAD FACTOR (SO)	100.0000%	2.1543%	27.8550%	7.6866%	42.9906%	5.7606%	13.5272%	0.0256%	0.0000%	0.0000%	
IBT											
INCOME BEFORE TAXES	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>OTHER</u>	<u>Non-Utility</u>	
INCOME BEFORE STATE TAXES	931,857,393	20,313,775	365,293,914	47,109,379	358,712,975	49,258,283	115,042,426	(426,676)	(5,819,371)	(17,627,312)	
Interest Synchronization	(12,153,149)	(238,440)	(3,300,617)	(910,854)	(5,322,010)	(709,323)	(1,666,074)	(3,245)	(2,585)	-	
	919,704,244	20,075,335	361,993,297	46,198,525	353,390,964	48,548,960	113,376,352	(429,921)	(5,821,957)	(17,627,312)	
INCOME BEFORE TAXES (FACTOR)	100.0000%	2.1828%	39.3598%	5.0232%	38.4244%	5.2788%	12.3275%	-0.0467%	-0.6330%	-1.9166%	
See Calculation of EXCTAX											
DITEXP:	<u>TOTAL</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wyoming</u>	<u>FERC</u>	<u>OTHER</u>	<u>Non-Utility</u>	
Pacific Power											
Production	S	0									
Transmission	S	0									
Distribution	S	0									
General	S	0									
Mining Plant	S	0									
Non-Utility	NUTIL	0									
Total Pacific Power		(2,237,372)	(310,620)	(3,336,323)	(686,903)	(112,575)	47	(1,178,268)	19	0	3,387,251
Rocky Mountain Power											
Production	S	0									
Transmission	S	0									
Distribution	S	0									
General	S	0									
Mining Plant	S	0									
Non-Utility	NUTIL	0									
Total Rocky Mountain Power		(12,421,380)	(492)	281	(1,486)	(10,186,954)	(1,590,928)	(593,284)	(48,517)	0	0

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DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
PC (Post Merger)											
Prod / Other Prod	S	0									
Cholla Unit 4	S	0									
Gadsby Unit 4, 5 & 6	S	0									
Hydro-PPL	S	0									
Hydro-UPL	S	0									
Transmission	S	0									
Distribution	S	0									
General/ Intangibles	S	0									
Mining	S	0									
WCA - CAEE 2007+	S	0									
WCA - CAGE 2007+	S	0									
WCA - CAGW 2007+	S	0									
WCA_CAGW 2007+ -Marengo	S	0									
WCA_CAGW 2007+ -Goodnoe	S	0									
WCA - General 2007+	S	0									
WCA - JBG 2007+	S	0									
Non-Utility	NUTIL	0									
Total PC (Post Merger)		787,409,056	15,103,064	215,054,452	25,493,720	333,076,941	39,729,977	115,897,793	2,540,410	0	40,512,699
Total Deferred Taxes		772,750,304	14,791,952	211,718,410	24,805,331	322,777,412	38,139,096	114,126,241	2,491,912	0	43,899,950
Percentage of Total (DITEXP)		100.0000%	1.9142%	27.3980%	3.2100%	41.7699%	4.9355%	14.7688%	0.3225%	0.0000%	5.6810%
DITBAL:		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Pacific Power											
Production	S	17,204,135	938,029	10,985,978	3,735,792	(2,209,879)	(83,738)	3,840,199	(2,245)	0	0
Transmission	S	12,017,862	463,439	6,577,334	1,803,615	512,483	(1,790)	2,662,791	(10)	0	0
Distribution	S	5,428,713	1,333,614	2,933,691	2,120,213	(1,667,998)	13,361	695,832	0	0	0
General	S	(785,601)	(4,989)	(311,822)	(18,519)	(298,124)	(13,822)	(138,104)	(221)	0	0
Mining Plant	S	4,728	74	1,190	364	1,995	292	803	10	0	0
Non-Utility Plant	NUTIL	(1,861,300)	0	0	0	0	0	0	0	0	(1,861,300)
Total Pacific Power		32,008,536	2,730,166	20,186,370	7,641,464	(3,661,523)	(85,696)	7,061,520	(2,465)	0	(1,861,300)
Rocky Mountain Power											
Production	S	32,754,634	(2,373)	(1,702,731)	(11,002)	28,352,443	5,007,770	855,964	254,564	0	0
Transmission	S	27,652,020	3,628	(31,154)	20,668	23,538,679	3,012,260	972,774	135,165	0	0
Distribution	S	22,094,068	216,411	1,399,057	408,699	16,402,957	2,337,009	1,329,935	0	0	0
General	S	(1,169,858)	(15,606)	(325,883)	(56,498)	(470,876)	(115,910)	(183,898)	(1,187)	0	0
Mining Plant	S	11,031	172	2,775	849	4,655	683	1,874	24	0	0
Non-Utility Plant	NUTIL	0	0	0	0	0	0	0	0	0	0
Total Rocky Mountain Power		81,341,896	202,233	(657,937)	362,716	67,827,858	10,241,812	2,976,648	388,566	0	0
PacifiCorp											
Prod / Other Prod	S	325,453,474	5,788,213	92,344,823	26,228,788	133,277,272	17,911,787	48,803,875	1,098,716	0	0
Cholla Unit 4	S	6,008,403	38,463	874,258	0	2,173,229	112,712	1,014,170	18,451	0	1,777,120
Gadsby Unit 4, 5 & 6	S	5,419,323	84,907	1,387,256	0	2,353,484	310,070	816,681	16,312	0	450,613
Hydro-PPL	S	28,330,959	549,507	8,413,488	2,377,137	11,233,094	1,487,058	4,179,785	90,889	0	0

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DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
Hydro-UPL	S	8,637,124	174,991	2,578,631	752,093	3,414,800	448,174	1,243,135	25,302	0	0
Transmission	S	225,278,667	4,122,619	65,681,894	18,332,866	91,108,686	12,116,278	33,213,719	702,605	0	0
Distribution	S	832,626,593	29,543,860	236,218,628	53,759,669	390,678,375	40,910,542	81,509,663	0	0	5,857
General/ Intangibles	S	26,675,117	648,666	8,813,260	1,967,865	9,776,987	1,489,275	3,912,413	66,650	0	1
Mining	S	2,525	38	633	194	1,078	161	419	1	0	0
WCA - CAEE 2007+	S	(2,925)	(28)	(671)	0	(1,120)	(174)	(451)	(1)	0	(480)
WCA - CAGE 2007+	S	1,579,323,845	25,268,606	414,153,678	0	668,900,621	88,817,428	244,371,434	4,736,675	0	133,075,401
WCA - CAGW 2007+	S	378,346,568	6,199,888	101,978,258	82,939,019	162,782,771	21,802,493	59,027,702	1,124,678	0	(57,508,240)
WCA_CAGW 2007+ -Marengo	S	(21,952,706)	0	0	0	(21,952,706)	0	0	0	0	0
WCA CAGW 2007+ -Goodnoe	S	0	0	0	0	0	0	0	0	0	0
WCA - General 2007+	S	156,154,826	3,442,681	43,139,262	10,622,470	66,208,013	8,785,195	22,159,277	232,551	0	1,565,377
WCA - JBG 2007+	S	134,741,861	2,142,537	35,766,872	29,488,595	58,203,494	7,762,670	20,882,483	299,395	0	(19,804,185)
Oregon Extra Book Depreciation	S	(91,810,037)	0	(91,810,037)	0	0	0	0	0	0	0
Non-Utility Plant	NUTIL	(22,578,512)	0	0	0	(21,351,513)	0	0	0	0	(1,226,999)

Total PC (Post Merger) 3,570,655,104 78,004,949 919,540,232 226,468,696 1,556,806,565 201,953,668 521,134,305 8,412,223 0 58,334,466

Total Deferred Taxes 3,684,005,537 80,937,348 939,068,664 234,472,875 1,620,972,900 212,109,785 531,172,474 8,798,324 0 56,473,166

Percentage of Total (DITBAL) 100.0000% 2.1970% 25.4904% 6.3646% 44.0003% 5.7576% 14.4183% 0.2388% 0.0000% 1.5329%

OPRV-WY

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Uncollectibles (net)	0	0	0
Total Interstate Revenues	<u>0</u>	<u>0</u>	<u>0</u>
	0.0000%	0.0000%	0.0000%

OPRV-ID

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Interstate Sales for Resale			
Montana Power	0	0	0
Portland General Electric	0	0	0
Puget Sound Power & Light	0	0	0
Washington Water Power Co.	0	0	0
Less: Uncollectibles (net)	0	0	0
Total Interstate Revenues	<u>0</u>	<u>0</u>	<u>0</u>
	0.0000%	0.0000%	0.0000%

BADDEBT

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Account 904 Balance	16,745,534	1,062,114	6,453,295	1,938,779	4,629,423	541,483	2,120,441	0	0	0
Bad Debts Expense Allocation Factor - BADDEBT	100.0000%	6.3427%	38.5374%	11.5779%	27.6457%	3.2336%	12.6627%	0.0000%	0.0000%	0.0000%

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DESCRIPTION

**2020 PROTOCOL
FACTOR**

		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
Customer Factors	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility	
Total Electric Customers	2,002,815	47,688	624,818	138,130	960,033	84,516	147,630	0	0	0	
CN											
Customer System factor - CN	100.0000%	2.3811%	31.1970%	6.8968%	47.9342%	4.2199%	7.3711%	0.0000%	0.0000%	0.0000%	
Pacific Power Customers	941,881	47,688	624,818	138,130	0	0	131244.7197	0	0	0	
CNP											
Customer Service Pacific Power factor - CNP	100.0000%	5.0631%	66.3372%	14.6654%	0.0000%	0.0000%	13.9343%	0.0000%	0.0000%	0.0000%	
Rocky Mountain Power Customers	1,060,934	0	0	0	960,033	84,516	16,385	0	0	0	
CNU											
Customer Service R.M.P. factor - CNU	100.0000%	0.0000%	0.0000%	0.0000%	90.4894%	7.9662%	1.5444%	0.0000%	0.0000%	0.0000%	
CIAC	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility	
TOTAL NET DISTRIBUTION PLANT	4,347,882,236	137,839,841	1,167,477,845	275,939,873	2,094,015,983	218,308,933	454,299,761	0	0	0	
CIAC FACTOR: Same as (SNPD Factor)	100.0000%	3.1703%	26.8516%	6.3465%	48.1617%	5.0210%	10.4488%	0.0000%	0.0000%	0.0000%	

IDSIT	Total Company	Idaho - PPL	Idaho - UPL	Idaho Total
Payroll	0	0	0	0
Idaho State Income Tax Allocation		0.0000%	0.0000%	0.0000%
Property	0	0	0	0
		0.0000%	0.0000%	0.0000%
Sales	0	0	0	0
		0.0000%	0.0000%	0.0000%
Average		0.0000%	0.0000%	
Idaho - PPL Factor		0.0000%	0.0000%	
Idaho - UPL Factor		0.0000%	0.0000%	
		0.0000%	0.0000%	

EXCTAX	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Excise Tax (Superfund)										

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13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED Page Ref.	
Total Taxable Income		889,551,068	19,391,530	348,709,570	44,970,613	342,427,406	47,021,957	109,819,500	(407,305)	(5,555,172)	(16,827,032)
Less Other Electric Items:											
419 OTH		0	0	0	0	0	0	0	0	0	0
432 OTH		0	0	0	0	0	0	0	0	0	0
40910 OTH		0	0	0	0	0	0	0	0	0	0
SCHMDT OTH		0	0	0	0	0	0	0	0	0	0
SCHMDT (Steam) OTH		0	0	0	0	0	0	0	0	0	0

Total Taxable Income Excluding Other 889,551,068 19,391,530 348,709,570 44,970,613 342,427,406 47,021,957 109,819,500 (407,305) (5,555,172) (16,827,032)

Excise Tax (Superfund) Factor - EXCTAX 100.0000% 2.1799% 39.2006% 5.0554% 38.4944% 5.2860% 12.3455% -0.0458% -0.6245% -1.8916%

Trojan Allocators TOTAL California Oregon Washington Utah Idaho Wyoming FERC OTHER Non-Utility

Premerger										
Dec 1991 Plant		16,918,976								
Dec 1992 Plant		17,094,202								
Average	SG	17,006,589	252,970	4,558,003	1,332,106	7,368,464	1,014,967	2,473,918	6,162	0

Dec 1991 Reserve		(7,851,432)								
Dec 1992 Reserve		(8,434,030)								
Average	SG	(8,142,731)	(121,122)	(2,182,365)	(637,811)	(3,528,010)	(485,965)	(1,184,508)	(2,950)	0

Postmerger										
Dec 1991 Plant		4,284,960								
Dec 1992 Plant		3,485,613								
Average	SG	3,885,287	57,793	1,041,311	304,330	1,683,383	231,877	565,186	1,408	0

Dec 1991 Reserve		(129,394)								
Dec 1992 Reserve		(240,609)								
Average	SG	(185,002)	(2,752)	(49,583)	(14,491)	(80,156)	(11,041)	(26,912)	(67)	0

Net Plant 12,564,143 186,889 3,367,365 984,135 5,443,680 749,838 1,827,683 4,552 0 0

Division Net Plant Nuclear Pacific Power DNPPNP 100.0000% 1.4875% 26.8014% 7.8329% 43.3271% 5.9681% 14.5468% 0.0362% 0.0000% 0.0000%

Division Net Plant Nuclear Rocky Mountain Power DNPPNP 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%

System Net Nuclear Plant SNNP 100.0000% 1.4875% 26.8014% 7.8329% 43.3271% 5.9681% 14.5468% 0.0362% 0.0000% 0.0000%

Account 182.22 TOTAL California Oregon Washington Utah Idaho Wyoming FERC OTHER Non-Utility

Pre-merger (101)	SG	17,094,202	254,273	4,581,484	1,338,969	7,406,424	1,020,196	2,486,663	6,194	0
	(108) SG	(8,434,030)	(125,455)	(2,260,438)	(660,628)	(3,654,222)	(503,350)	(1,226,883)	(3,056)	0
Post-merger (101)	SG	3,485,613	51,848	934,193	273,024	1,510,215	208,024	507,046	1,263	0
	(108) SG	(240,609)	(3,579)	(64,487)	(18,847)	(104,249)	(14,360)	(35,001)	(87)	0
	(107) SG	1,778,549	26,456	476,676	139,312	770,594	106,145	258,722	644	0
	(120) SE	1,975,759	27,917	488,958	150,580	858,332	132,236	317,053	682	0
	(228) SG	7,220,849	107,409	1,935,288	565,601	3,128,585	430,946	1,050,404	2,616	0
	(228) SG	1,472,376	21,901	394,617	115,329	637,938	87,873	214,184	533	0
	(228) SNNP	3,531,000	52,523	946,357	276,579	1,529,880	210,733	513,648	1,279	0
	(228) SE	1,743,025	24,629	431,362	132,843	757,225	116,659	279,706	602	0
Total Acct 182.22		29,626,734	437,922	7,864,011	2,312,762	12,840,724	1,795,102	4,365,541	10,671	0

Revised Study (228)	SNNP	112,680	1,676	30,200	8,826	48,821	6,725	16,391	41	0
	(228) SE	941,950	13,310	233,113	71,790	409,213	63,044	151,156	325	0

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2020 PROTOCOL
FACTOR

DESCRIPTION		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
December 1993 Adj.		1,054,630	14,986	263,312	80,616	458,034	69,769	167,547	366	0	0
Adjusted Acct 182.22		30,681,364	452,908	8,127,324	2,393,378	13,298,758	1,864,871	4,533,088	11,037	0	0
TROJP Trojan Plant Allocator		100.0000%	1.4762%	26.4894%	7.8008%	43.3447%	6.0782%	14.7747%	0.0360%	0.0000%	0.0000%
Account 228.42		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Plant - Premerger	SG	7,220,849	107,409	1,935,288	565,601	3,128,585	430,946	1,050,404	2,616	0	0
- Postmerger	SG	1,472,376	21,901	394,617	115,329	637,938	87,873	214,184	533	0	0
Storage Facility	SE	1,743,025	24,629	431,362	132,843	757,225	116,659	279,706	602	0	0
Transition Costs	SNNP	3,531,000	52,523	946,357	276,579	1,529,880	210,733	513,648	1,279	0	0
Total Acct 228.42		13,967,250	206,462	3,707,624	1,090,352	6,053,629	846,211	2,057,941	5,031	0	0
Transition Costs	SNNP	112,680	1,676	30,200	8,826	48,821	6,725	16,391	41	0	0
Storage Facility	SE	941,950	13,310	233,113	71,790	409,213	63,044	151,156	325	0	0
December 1993 Adj.		1,054,630	14,986	263,312	80,616	458,034	69,769	167,547	366	0	0
Adjusted Acct 228.42		15,021,880	221,448	3,970,937	1,170,968	6,511,663	915,980	2,225,489	5,397	0	0
TROJD Trojan Decommissioning Allocator		100.0000%	1.4742%	26.4344%	7.7951%	43.3479%	6.0976%	14.8150%	0.0359%	0.0000%	0.0000%
SCHMA		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Amortization Expense :											
Amortization of Limited Term Plant	Acct 404	50,910,297	809,494	12,118,320	3,229,499	22,906,522	2,289,512	5,285,896	9,636	4,261,420	0
Amortization of Other Electric Plant	Acct 405	0	0	0	0	0	0	0	0	0	0
Amortization of Plant Acquisitions	Acct 406	5,083,195	71,125	1,281,525	374,534	2,373,347	285,367	695,565	1,732	0	0
Amort of Prop. Losses, Unrecovered Plant, etc.	Acct 407	13,584,232	56	2,282,138	291	8,464,728	620,936	2,091,792	1	124,290	0
Total Amortization Expense :		69,577,724	880,674	15,681,982	3,604,324	33,744,596	3,195,815	8,073,252	11,369	4,385,710	0
Schedule M Amortization Factor		100.0000%	1.2657%	22.5388%	5.1803%	48.4991%	4.5932%	11.6032%	0.0163%	6.3033%	0.0000%
SCHMD		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Depreciation Expense :											
Steam	Acct 403.1	238,501,325	3,547,666	63,921,677	18,681,528	103,335,734	14,233,951	34,694,355	86,413	0	0
Nuclear	Acct 403.2	0	0	0	0	0	0	0	0	0	0
Hydro	Acct 403.3	37,460,763	557,222	10,040,006	2,934,258	16,230,666	2,235,688	5,449,349	13,573	0	0
Other	Acct 403.4	125,935,033	1,873,262	33,752,343	9,864,343	54,564,012	7,515,904	18,319,541	45,628	0	0
Transmission	Acct 403.5	113,421,090	1,687,119	30,398,432	8,884,141	49,142,082	6,769,062	16,499,160	41,094	0	0
Distribution	Acct 403.6	165,324,616	7,926,104	55,801,154	14,784,211	58,055,979	7,485,304	21,271,863	0	0	0
General	Acct 403.7&8	41,419,885	914,665	12,577,597	3,170,958	16,276,513	2,466,246	6,006,336	7,569	0	0
Mining	Acct 403.9	0	0	0	0	0	0	0	0	0	0
Experimental	Acct 403.4	0	0	0	0	0	0	0	0	0	0
Total Depreciation Expense :		722,062,711	16,506,039	206,491,210	58,319,439	297,604,986	40,706,156	102,240,604	194,277	0	0
Schedule M Depreciation Factor		100.0000%	2.2860%	28.5974%	8.0768%	41.2159%	5.6375%	14.1595%	0.0269%	0.0000%	0.0000%
Tax Depreciation by Function		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility

Utah Results of Operations
 June 2020
13-MONTH AVERAGE FACTORS
DESCRIPTION

	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED Page Ref.
Current Total M Difference	1,049,329,121	20,411,031	275,431,114	57,526,725	468,953,046	60,198,246	144,351,566	246,304	-	22,211,090
Tax Depr factor	100.0000%	1.9452%	26.2483%	5.4822%	44.6907%	5.7368%	13.7566%	0.0235%	0.0000%	2.1167%

Utah Results of Operations
June 2020
COINCIDENTAL PEAKS

ACTUAL LOADS (CP)										
Month	Day	Hour	Non-FERC						FERC	Total
			CA	OR	WA	UT	ID	WY		
Jan-20	15	8	135	2,470	792	3,270	459	1,197	3	8,327
Feb-20	19	8	133	2,442	723	3,138	444	1,228	3	8,111
Mar-20	2	8	129	2,187	592	3,087	406	1,254	3	7,658
Apr-20	2	9	123	2,014	564	2,832	340	1,048	2	6,924
May-20	29	17	113	1,985	665	4,349	657	978	3	8,750
Jun-20	23	18	152	2,345	746	4,460	715	1,030	4	9,451
Jul-19	22	17	122	2,276	761	5,195	726	1,248	4	10,334
Aug-19	5	17	132	2,434	767	4,992	624	1,268	4	10,220
Sep-19	4	16	113	2,089	692	4,823	586	1,347	3	9,652
Oct-19	31	8	126	2,340	727	3,210	436	1,194	3	8,036
Nov-19	26	18	119	2,262	663	3,389	424	1,221	3	8,081
Dec-19	17	18	127	2,303	734	3,503	520	1,309	3	8,498
			1,525	27,147	8,425	46,248	6,337	14,323	37	104,043

- (less)

Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)										
Month	Day	Hour	Non-FERC						FERC	Total
			CA	OR	WA	UT	ID	WY		
Jan-20	15	8	-	-	-	-	-	-	-	-
Feb-20	19	8	-	-	-	-	-	-	-	-
Mar-20	2	8	-	-	-	-	-	-	-	-
Apr-20	2	9	-	-	-	-	-	-	-	-
May-20	29	17	-	-	-	(138)	-	-	-	(138)
Jun-20	23	18	-	-	-	(209)	(116)	-	-	(326)
Jul-19	22	17	-	-	-	(328)	(145)	-	-	(474)
Aug-19	5	17	-	-	-	(283)	(75)	-	-	(358)
Sep-19	4	16	-	-	-	(295)	-	-	-	(295)
Oct-19	31	8	-	-	-	-	-	-	-	-
Nov-19	26	18	-	-	-	-	-	-	-	-
Dec-19	17	18	-	-	-	(106)	-	-	-	(106)
			-	-	-	(1,359)	(337)	-	-	(1,696)

= equals

COINCIDENTAL PEAK SERVED FROM COMPANY RESOURCES										
Month	Day	Hour	Non-FERC						FERC	Total
			CA	OR	WA	UT	ID	WY		
Jan-20	15	8	135	2,470	792	3,270	459	1,197	3	8,327
Feb-20	19	8	133	2,442	723	3,138	444	1,228	3	8,111
Mar-20	2	8	129	2,187	592	3,087	406	1,254	3	7,658
Apr-20	2	9	123	2,014	564	2,832	340	1,048	2	6,924
May-20	29	17	113	1,985	665	4,211	657	978	3	8,612
Jun-20	23	18	152	2,345	746	4,251	599	1,030	4	9,126
Jul-19	22	17	122	2,276	761	4,867	581	1,248	4	9,860
Aug-19	5	17	132	2,434	767	4,710	549	1,268	4	9,862
Sep-19	4	16	113	2,089	692	4,528	586	1,347	3	9,357
Oct-19	31	8	126	2,340	727	3,210	436	1,194	3	8,036
Nov-19	26	18	119	2,262	663	3,389	424	1,221	3	8,081
Dec-19	17	18	127	2,303	734	3,397	520	1,309	3	8,393
			1,525	27,147	8,425	44,888	6,000	14,323	37	102,346

Utah Results of Operations
June 2020
COINCIDENTAL PEAKS

+ plus

			Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)							
			Non-FERC					FERC		
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total
Jan-20	15	8	-	48	-	-	-	-		48
Feb-20	19	8	-	48	-	-	-	-		48
Mar-20	2	8	-	47	-	-	-	-		47
Apr-20	2	9	-	47	-	-	-	-		47
May-20	29	17	-	50	-	-	-	-		50
Jun-20	23	18	-	52	-	-	-	-		52
Jul-19	22	17	-	50	-	-	-	72		123
Aug-19	5	17	-	50	-	-	-	-		50
Sep-19	4	16	-	49	-	127	-	130		306
Oct-19	31	8	-	47	-	-	-	72		119
Nov-19	26	18	-	47	-	-	-	-		47
Dec-19	17	18	-	47	-	-	-	-		47
			-	584	-	127	-	275	-	985

= equals

			LOADS FOR JURISDICTIONAL ALLOCATION (CP) Before Temperature Adjustments							
			Non-FERC					FERC		
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total
Jan-20	15	8	135	2,518	792	3,270	459	1,197	3	8,375
Feb-20	19	8	133	2,490	723	3,138	444	1,228	3	8,158
Mar-20	2	8	129	2,234	592	3,087	406	1,254	3	7,706
Apr-20	2	9	123	2,062	564	2,832	340	1,048	2	6,971
May-20	29	17	113	2,036	665	4,211	657	978	3	8,662
Jun-20	23	18	152	2,397	746	4,251	599	1,030	4	9,178
Jul-19	22	17	122	2,327	761	4,867	653	1,248	4	9,982
Aug-19	5	17	132	2,484	767	4,710	549	1,268	4	9,913
Sep-19	4	16	113	2,139	692	4,654	716	1,347	3	9,663
Oct-19	31	8	126	2,387	727	3,210	508	1,194	3	8,155
Nov-19	26	18	119	2,308	663	3,389	424	1,221	3	8,128
Dec-19	17	18	127	2,350	734	3,397	520	1,309	3	8,440
			1,525	27,732	8,425	45,015	6,275	14,323	37	103,332

+ plus

			Adjustment for Coincidental System Peaks Temperature Adjustment							
			Non-FERC					FERC		
Month	Day	Time	CA	OR	WA	UT	ID	WY		Total
Jan-20	15	8	6	153	(12)	135	(15)	40		308
Feb-20	19	8	(2)	28	(1)	10	(19)	(8)		7
Mar-20	2	8	(3)	(46)	10	(3)	2	6		(33)
Apr-20	2	9	(1)	(38)	(47)	(29)	(3)	(44)		(162)
May-20	29	17	(1)	(97)	(9)	(495)	(105)	(18)		(725)
Jun-20	23	18	(1)	(116)	(35)	(68)	4	(0)		(216)
Jul-19	22	17	1	109	75	(49)	(21)	6		121
Aug-19	5	17	0	29	22	(38)	(133)	6		(113)
Sep-19	4	16	0	8	(54)	(499)	(183)	(20)		(748)
Oct-19	31	8	(8)	(104)	(184)	(154)	61	(37)		(425)
Nov-19	26	18	(2)	(5)	(133)	17	(31)	(15)		(168)
Dec-19	17	18	17	231	(38)	76	(23)	13		275
			9	153	(407)	(1,098)	(465)	(72)	-	(1,880)

= equals

			LOADS FOR JURISDICTIONAL ALLOCATION (CP)							
			Non-FERC					FERC		
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total
Jan-20	15	8	142	2,671	780	3,405	445	1,237	3	8,683
Feb-20	19	8	131	2,518	721	3,148	425	1,220	3	8,165
Mar-20	2	8	127	2,188	602	3,083	408	1,261	3	7,673
Apr-20	2	9	123	2,024	517	2,803	337	1,004	2	6,809
May-20	29	17	112	1,939	656	3,716	552	960	3	7,937
Jun-20	23	18	151	2,282	711	4,183	603	1,029	4	8,962
Jul-19	22	17	123	2,436	836	4,818	632	1,254	4	10,103
Aug-19	5	17	132	2,514	789	4,671	416	1,275	4	9,800
Sep-19	4	16	113	2,147	638	4,155	532	1,326	3	8,915
Oct-19	31	8	119	2,283	543	3,056	570	1,157	3	7,730
Nov-19	26	18	117	2,304	530	3,406	394	1,206	3	7,960
Dec-19	17	18	144	2,581	695	3,473	497	1,321	3	8,715
			1,534	27,885	8,018	43,917	5,810	14,251	37	101,452

Utah Results of Operations
 June 2020
 ENERGY

		ACTUAL LOADS (MWh)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY		Total	
2020	Jan	74,054	1,305,841	419,646	2,183,561	314,197	867,259	1,983	5,166,540	
2020	Feb	66,027	1,206,352	363,408	1,985,694	297,016	806,607	1,700	4,726,803	
2020	Mar	68,505	1,226,332	358,414	1,981,198	241,624	818,153	1,623	4,695,850	
2020	Apr	67,135	1,038,282	314,837	1,832,435	235,623	676,914	1,435	4,166,661	
2020	May	67,730	1,030,579	316,303	1,983,848	355,265	640,487	1,456	4,395,668	
2020	Jun	70,433	1,060,507	338,368	2,203,231	406,911	650,152	1,622	4,731,223	
2019	Jul	77,044	1,199,718	384,550	2,643,071	491,532	838,898	1,927	5,636,739	
2019	Aug	77,314	1,240,290	397,700	2,599,080	388,012	855,282	1,923	5,559,602	
2019	Sep	57,895	1,069,707	352,039	2,131,580	315,932	803,693	1,524	4,732,369	
2019	Oct	59,594	1,152,835	371,996	1,983,670	300,847	828,410	1,516	4,698,868	
2019	Nov	65,290	1,210,111	393,483	2,018,321	257,399	812,847	1,634	4,759,085	
2019	Dec	74,268	1,341,876	436,258	2,211,195	320,146	877,633	1,991	5,263,368	
		825,289	14,082,429	4,447,002	25,756,885	3,924,504	9,476,333	20,334	58,532,776	

- (less)

		Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY		Total	
2020	Jan	-	-	-	(9,406)	-	-	-	(9,406)	
2020	Feb	-	-	-	-	-	-	-	-	
2020	Mar	-	-	-	-	-	-	-	-	
2020	Apr	-	-	-	-	-	-	-	-	
2020	May	-	-	-	-	-	-	-	-	
2020	Jun	-	-	-	(3,236)	-	-	-	(3,236)	
2019	Jul	-	-	-	(6,265)	-	-	-	(6,265)	
2019	Aug	-	-	-	(5,637)	-	-	-	(5,637)	
2019	Sep	-	-	-	(1,902)	-	-	-	(1,902)	
2019	Oct	-	-	-	-	-	-	-	-	
2019	Nov	-	-	-	-	-	-	-	-	
2019	Dec	-	-	-	(8,870)	-	-	-	(8,870)	
		-	-	-	(35,316)	-	-	-	(35,316)	

= equals

		LOADS SERVED FROM COMPANY RESOURCES (NPC)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY		Total	
2020	Jan	74,054	1,305,841	419,646	2,174,156	314,197	867,259	1,983	5,157,135	
2020	Feb	66,027	1,206,352	363,408	1,985,694	297,016	806,607	1,700	4,726,803	
2020	Mar	68,505	1,226,332	358,414	1,981,198	241,624	818,153	1,623	4,695,850	
2020	Apr	67,135	1,038,282	314,837	1,832,435	235,623	676,914	1,435	4,166,661	
2020	May	67,730	1,030,579	316,303	1,983,848	355,265	640,487	1,456	4,395,668	
2020	Jun	70,433	1,060,507	338,368	2,199,995	406,911	650,152	1,622	4,727,988	
2019	Jul	77,044	1,199,718	384,550	2,636,806	491,532	838,898	1,927	5,630,474	
2019	Aug	77,314	1,240,290	397,700	2,593,443	388,012	855,282	1,923	5,553,964	
2019	Sep	57,895	1,069,707	352,039	2,129,679	315,932	803,693	1,524	4,730,467	
2019	Oct	59,594	1,152,835	371,996	1,983,670	300,847	828,410	1,516	4,698,868	
2019	Nov	65,290	1,210,111	393,483	2,018,321	257,399	812,847	1,634	4,759,085	
2019	Dec	74,268	1,341,876	436,258	2,202,325	320,146	877,633	1,991	5,254,498	
		825,289	14,082,429	4,447,002	25,721,569	3,924,504	9,476,333	20,334	58,497,460	

+ plus

		Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY		Total	
2020	Jan	-	34,083	-	178	109	-	-	34,370	
2020	Feb	-	32,097	-	66	43	-	-	32,206	
2020	Mar	-	34,301	-	115	62	-	-	34,478	
2020	Apr	-	33,237	-	11	19	-	-	33,267	
2020	May	-	34,611	-	54	61	-	-	34,725	
2020	Jun	-	33,826	-	27	60	-	-	33,912	
2019	Jul	-	34,403	-	97	5,036	-	-	39,536	
2019	Aug	-	34,377	-	295	225	-	-	34,897	
2019	Sep	-	32,943	-	296	2,450	-	-	35,689	
2019	Oct	-	33,736	-	166	3,481	-	-	37,382	
2019	Nov	-	32,563	-	149	79	-	-	32,791	
2019	Dec	-	33,623	-	146	271	-	-	34,039	
		-	403,799	-	1,599	11,894	-	-	417,292	

= equals

		LOADS FOR JURISDICTIONAL ALLOCATION (MWh)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY		Total	
2020	Jan	74,054	1,339,923	419,646	2,174,334	314,306	867,259	1,983	5,191,505	
2020	Feb	66,027	1,238,449	363,408	1,985,759	297,059	806,607	1,700	4,759,009	
2020	Mar	68,505	1,260,633	358,414	1,981,313	241,686	818,153	1,623	4,730,327	
2020	Apr	67,135	1,071,518	314,837	1,832,446	235,642	676,914	1,435	4,199,928	
2020	May	67,730	1,065,190	316,303	1,983,902	355,326	640,487	1,456	4,430,393	
2020	Jun	70,433	1,094,332	338,368	2,200,022	406,971	650,152	1,622	4,761,900	
2019	Jul	77,044	1,234,121	384,550	2,636,903	496,568	838,898	1,927	5,670,010	
2019	Aug	77,314	1,274,667	397,700	2,593,738	388,237	855,282	1,923	5,588,861	
2019	Sep	57,895	1,102,650	352,039	2,129,975	318,382	803,693	1,524	4,766,156	
2019	Oct	59,594	1,186,572	371,996	1,983,835	304,327	828,410	1,516	4,736,250	
2019	Nov	65,290	1,242,674	393,483	2,018,470	257,478	812,847	1,634	4,791,876	
2019	Dec	74,268	1,375,499	436,258	2,202,471	320,417	877,633	1,991	5,288,537	
		825,289	14,486,228	4,447,002	25,723,168	3,936,398	9,476,333	20,334	58,914,752	

+ plus

		Temperature Adjustment for Energy								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY		Total	
2020	Jan	3,632	77,672	24,181	45,618	5,501	5,549		162,153	
2020	Feb	(1,116)	(5,818)	11,050	(5,976)	(1,233)	(7,926)		(11,017)	
2020	Mar	(1,361)	(30,325)	(4,716)	12,387	946	(998)		(24,068)	
2020	Apr	2,226	30,590	4,230	(2,590)	83	(5,494)		29,045	
2020	May	189	(4,275)	2,411	(62,429)	(6,033)	(1,417)		(71,555)	
2020	Jun	(83)	(1,777)	2,411	19,182	766	(2,136)		14,378	
2019	Jul	256	22,339	19,335	(34,979)	13,309	5,374		25,633	
2019	Aug	(116)	(20,687)	(5,040)	(89,928)	(1,954)	59		(117,666)	
2019	Sep	(275)	3,046	(2,654)	(39,648)	(6,134)	(3,083)		(48,748)	
2019	Oct	(1,765)	(34,382)	(18,031)	(18,277)	(2,961)	(16,033)		(91,448)	
2019	Nov	879	(5,785)	(9,622)	6,620	(70)	(6,720)		(14,698)	
2019	Dec	4,249	55,418	21,121	27,414	2,359	5,501		116,063	
		6,714	86,017	40,690	(142,607)	4,580	(27,325)	-	(31,929)	

= equals

		LOADS FOR JURISDICTIONAL ALLOCATION (MWh)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY		Total	
2020	Jan	77,686	1,417,595	443,826	2,219,952	319,808	872,807	1,983	5,353,657	
2020	Feb	64,911	1,232,632	374,458	1,979,784	295,826	798,681	1,700	4,747,991	
2020	Mar	67,144	1,230,308	353,697	1,993,700	242,631	817,155	1,623	4,706,259	
2020	Apr	69,361	1,102,109	319,067	1,829,856	235,726	671,420	1,435	4,228,973	
2020	May	67,919	1,060,914	318,713	1,921,473	349,293	639,070	1,456	4,358,838	
2020	Jun	70,350	1,092,556	336,794	2,219,204	407,737	648,016	1,622	4,776,278	
2019	Jul	77,300	1,256,460	403,885	2,601,924	509,877	844,271	1,927	5,695,643	
2019	Aug	77,198	1,253,980	392,661	2,503,810	386,283	855,340	1,923	5,471,195	
2019	Sep	57,620	1,105,696	349,385	2,090,327	312,248	800,609	1,524	4,717,408	
2019	Oct	57,830	1,152,190	353,964	1,965,558	301,367	812,378	1,516	4,644,802	
2019	Nov	66,169	1,236,889	383,861	2,025,090	257,408	806,127	1,634	4,777,178	
2019	Dec	78,516	1,430,917	457,380	2,229,885	322,776	883,135	1,991	5,404,600	
		832,003	14,572,245	4,487,692	25,580,562	3,940,978	9,449,009	20,334	58,882,823	

**Utah Results of Operations
June 2020**

	CALIFORNIA	OREGON	WASHINGTON	UTAH	IDAHO	WYOMING	FERC	
Subtotal	832,003	14,572,245	4,487,692	25,580,562	3,940,978	9,449,009	20,334	58,882,823 Ref. 10.16
System Energy Factor	1.4130%	24.7479%	7.6214%	43.4432%	6.6929%	16.0471%	0.0345%	100.00%
Divisional Energy - Pacific	2.9852%	52.2839%	16.1014%	0.0000%	0.0000%	28.6295%	0.0000%	100.00%
Divisional Energy - Utah	0.0000%	0.0000%	0.0000%	82.4875%	12.7081%	4.7388%	0.0656%	100.00%
System Generation Factor	1.4875%	26.8014%	7.8329%	43.3271%	5.9681%	14.5468%	0.0362%	100.00%
Divisional Generation - Pacific	3.0679%	55.2770%	16.1551%	0.0000%	0.0000%	25.5000%	0.0000%	100.00%
Divisional Generation - Utah	0.0000%	0.0000%	0.0000%	84.1068%	11.5853%	4.2377%	0.0703%	100.00%
System Capacity (mwh)								
Accord	1,534.3	27,884.9	8,018.1	43,916.8	5,809.6	14,250.6	37.3	101,452 Ref. 10.16
Modified Accord	1,534.3	27,884.9	8,018.1	43,916.8	5,809.6	14,250.6	37.3	101,452 Ref. 10.16
Rolled-In	1,534.3	27,884.9	8,018.1	43,916.8	5,809.6	14,250.6	37.3	101,452 Ref. 10.16
Rolled-In with Hydro Adj.	1,534.3	27,884.9	8,018.1	43,916.8	5,809.6	14,250.6	37.3	101,452 Ref. 10.16
Rolled-In with Off-Sys Adj.	1,534.3	27,884.9	8,018.1	43,916.8	5,809.6	14,250.6	37.3	101,452 Ref. 10.16
System Capacity Factor								
Accord	1.5123%	27.4859%	7.9034%	43.2884%	5.7265%	14.0467%	0.0368%	100.00%
Modified Accord	1.5123%	27.4859%	7.9034%	43.2884%	5.7265%	14.0467%	0.0368%	100.00%
Rolled-In	1.5123%	27.4859%	7.9034%	43.2884%	5.7265%	14.0467%	0.0368%	100.00%
Rolled-In with Hydro Adj.	1.5123%	27.4859%	7.9034%	43.2884%	5.7265%	14.0467%	0.0368%	100.00%
Rolled-In with Off-Sys Adj.	1.5123%	27.4859%	7.9034%	43.2884%	5.7265%	14.0467%	0.0368%	100.00%
System Energy (mwh)								
Accord	832,003	14,572,245	4,487,692	25,580,562	3,940,978	9,449,009	20,334	58,882,823
Modified Accord	832,003	14,572,245	4,487,692	25,580,562	3,940,978	9,449,009	20,334	58,882,823
Rolled-In	832,003	14,572,245	4,487,692	25,580,562	3,940,978	9,449,009	20,334	58,882,823
Rolled-In with Hydro Adj.	832,003	14,572,245	4,487,692	25,580,562	3,940,978	9,449,009	20,334	58,882,823
Rolled-In with Off-Sys Adj.	832,003	14,572,245	4,487,692	25,580,562	3,940,978	9,449,009	20,334	58,882,823
System Energy Factor								
Accord	1.4130%	24.7479%	7.6214%	43.4432%	6.6929%	16.0471%	0.0345%	100.00%
Modified Accord	1.4130%	24.7479%	7.6214%	43.4432%	6.6929%	16.0471%	0.0345%	100.00%
Rolled-In	1.4130%	24.7479%	7.6214%	43.4432%	6.6929%	16.0471%	0.0345%	100.00%
Rolled-In with Hydro Adj.	1.4130%	24.7479%	7.6214%	43.4432%	6.6929%	16.0471%	0.0345%	100.00%
Rolled-In with Off-Sys Adj.	1.4130%	24.7479%	7.6214%	43.4432%	6.6929%	16.0471%	0.0345%	100.00%
System Generation Factor								
Accord	1.4875%	26.8014%	7.8329%	43.3271%	5.9681%	14.5468%	0.0362%	100.00%
Modified Accord	1.4875%	26.8014%	7.8329%	43.3271%	5.9681%	14.5468%	0.0362%	100.00%
Rolled-In	1.4875%	26.8014%	7.8329%	43.3271%	5.9681%	14.5468%	0.0362%	100.00%
Rolled-In with Hydro Adj.	1.4875%	26.8014%	7.8329%	43.3271%	5.9681%	14.5468%	0.0362%	100.00%
Rolled-In with Off-Sys Adj.	1.4875%	26.8014%	7.8329%	43.3271%	5.9681%	14.5468%	0.0362%	100.00%

Utah Results of Operations
 June 2020
 2020 Protocol Adjustment

	Total	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC
2020 Protocol Baseline ECD	(7,964,458)	-	(11,000,000)	-	2,200,000	835,542	-	-
2020 Protocol Wyoming QF Adjustment	(5,000,000)	-	-	-	-	-	(5,000,000)	-
2020 Protocol Adjustment	(12,964,458)	-	(11,000,000)	-	2,200,000	835,542	(5,000,000)	-

B1. REVENUE



Electric Operations Revenue (Actuals)
 Sum of Range: 07/2019 - 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	CA	41,298	41,298	-	-	-	-	-	
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	IDU	79,682	-	-	-	79,682	-	-	
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	OR	625,901	-	625,901	-	-	-	-	
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	UT	779,867	-	-	-	779,867	-	-	
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	WA	145,280	-	145,280	-	-	-	-	
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	WYP	96,670	-	-	96,670	-	-	-	
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	WYU	12,573	-	-	12,573	-	-	-	
4401000	RESIDENTIAL SALES	301106	Residential-Alt Revenue Program Adjs	WA	(8,795)	-	(8,795)	-	-	-	-	
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	CA	26	26	-	-	-	-	-	
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	IDU	(294)	-	-	-	(294)	-	-	
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	OR	(3,180)	-	(3,180)	-	-	-	-	
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	UT	(1,864)	-	-	-	(1,864)	-	-	
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	WA	(7,812)	-	(7,812)	-	-	-	-	
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	WYP	603	-	-	603	-	-	-	
4401000	RESIDENTIAL SALES	301108	Residential Revenue Adj - Deferred NPC M	UT	2,303	-	-	-	2,303	-	-	
4401000	RESIDENTIAL SALES	301108	Residential Revenue Adj - Deferred NPC M	WA	62	-	62	-	-	-	-	
4401000	RESIDENTIAL SALES	301108	Residential Revenue Adj - Deferred NPC M	WYP	(40)	-	-	(40)	-	-	-	
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	CA	(200)	(200)	-	-	-	-	-	
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	IDU	318	-	-	-	318	-	-	
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	OR	8,563	-	8,563	-	-	-	-	
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	UT	5,983	-	-	5,983	-	-	-	
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	WA	3,069	-	3,069	-	-	-	-	
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	WYP	(78)	-	-	(78)	-	-	-	
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	WYU	(70)	-	-	(70)	-	-	-	
4401000	RESIDENTIAL SALES	301110	Residential - Income Tax Deferral Adjs	CA	(828)	(828)	-	-	-	-	-	
4401000	RESIDENTIAL SALES	301110	Residential - Income Tax Deferral Adjs	IDU	115	-	-	-	115	-	-	
4401000	RESIDENTIAL SALES	301110	Residential - Income Tax Deferral Adjs	OR	651	-	651	-	-	-	-	
4401000	RESIDENTIAL SALES	301110	Residential - Income Tax Deferral Adjs	UT	(6)	-	-	(6)	-	-	-	
4401000	RESIDENTIAL SALES	301110	Residential - Income Tax Deferral Adjs	WYP	624	-	-	624	-	-	-	
4401000	RESIDENTIAL SALES	301111	Residential-OR Corp Act Tax Rev Adj	OTHER	958	-	-	-	-	-	958	
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	CA	2	2	-	-	-	-	-	
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	IDU	8	-	-	-	8	-	-	
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	OR	6	-	6	-	-	-	-	
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	UT	(13)	-	-	(13)	-	-	-	
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	WA	1	-	1	-	-	-	-	
4401000	RESIDENTIAL SALES	301119	UNBILLED REVENUE - UNCOLLECTIBLE	WYP	2	-	-	2	-	-	-	
4401000	RESIDENTIAL SALES	301165	Solar Feed-In Revenue - Residential	OTHER	3,477	-	-	-	-	-	3,477	
4401000	RESIDENTIAL SALES	301168	Community Solar Revenue-Residential	OTHER	177	-	-	-	-	-	177	
4401000	RESIDENTIAL SALES	301170	DSM Revenue - Residential	OTHER	33,091	-	-	-	-	-	33,091	
4401000	RESIDENTIAL SALES	301171	DSM Revenue - Residential Cat 2 Gen Svc	OTHER	23	-	-	-	-	-	23	
4401000	RESIDENTIAL SALES	301180	Blue Sky Revenue Residential	OTHER	3,201	-	-	-	-	-	3,201	
4401000	RESIDENTIAL SALES	301190	Other Cust Retail Revenue-Residential	OTHER	32	-	-	-	-	-	32	
4401000 Total					1,821,387	40,299	631,941	131,805	110,285	786,270	79,829	40,959
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	CA	33,260	33,260	-	-	-	-	-	
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	IDU	43,394	-	-	-	43,394	-	-	
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	OR	468,771	-	468,771	-	-	-	-	
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	UT	716,761	-	-	-	716,761	-	-	
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	WA	123,049	-	123,049	-	-	-	-	
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	WYP	103,516	-	-	103,516	-	-	-	
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	WYU	10,788	-	-	10,788	-	-	-	
4421000	COMMERCIAL SALES	301206	Commercial-Alt Revenue Program Adjs	WA	(7,659)	-	(7,659)	-	-	-	-	
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	CA	26	26	-	-	-	-	-	
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	IDU	(171)	-	-	-	(171)	-	-	
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	OR	(1,122)	-	(1,122)	-	-	-	-	
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	UT	(2,419)	-	-	-	(2,419)	-	-	
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	WA	(7,413)	-	(7,413)	-	-	-	-	
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	WYP	597	-	-	597	-	-	-	
4421000	COMMERCIAL SALES	301208	Commercial Revenue Adj - Deferred NPC Me	UT	2,965	-	-	-	2,965	-	-	
4421000	COMMERCIAL SALES	301208	Commercial Revenue Adj - Deferred NPC Me	WA	61	-	61	-	-	-	-	
4421000	COMMERCIAL SALES	301208	Commercial Revenue Adj - Deferred NPC Me	WYP	(56)	-	-	(56)	-	-	-	
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	CA	840	840	-	-	-	-	-	
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	IDU	331	-	-	-	331	-	-	
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	OR	1,174	-	1,174	-	-	-	-	
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	UT	1,875	-	-	1,875	-	-	-	
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	WA	(1,552)	-	(1,552)	-	-	-	-	
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	WYP	(1,007)	-	-	(1,007)	-	-	-	
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	WYU	(273)	-	-	(273)	-	-	-	
4421000	COMMERCIAL SALES	301210	Commercial - Income Tax Deferral Adjs	CA	(508)	(508)	-	-	-	-	-	
4421000	COMMERCIAL SALES	301210	Commercial - Income Tax Deferral Adjs	IDU	82	-	-	-	82	-	-	
4421000	COMMERCIAL SALES	301210	Commercial - Income Tax Deferral Adjs	OR	612	-	612	-	-	-	-	
4421000	COMMERCIAL SALES	301210	Commercial - Income Tax Deferral Adjs	UT	0	-	-	0	-	-	-	
4421000	COMMERCIAL SALES	301210	Commercial - Income Tax Deferral Adjs	WYP	876	-	-	876	-	-	-	
4421000	COMMERCIAL SALES	301211	Commercial-OR Corp Act Tax Alt Rev Adj	OTHER	638	-	-	-	-	-	638	
4421000	COMMERCIAL SALES	301265	Solar Feed-In Revenue - Commercial	OTHER	3,755	-	-	-	-	-	3,755	
4421000	COMMERCIAL SALES	301268	Community Solar Revenue-Commercial	OTHER	125	-	-	-	-	-	125	
4421000	COMMERCIAL SALES	301270	DSM Revenue - Commercial	OTHER	23,593	-	-	-	-	-	23,593	



Electric Operations Revenue (Actuals)
 Sum of Range: 07/2019 - 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
4421000	COMMERCIAL SALES	301271	DSM Revenue - Small Commercial	OTHER	1,661	-	-	-	-	-	1,661	
4421000	COMMERCIAL SALES	301272	DSM Revenue - Large Commercial	OTHER	41	-	-	-	-	-	41	
4421000	COMMERCIAL SALES	301280	Blue Sky Revenue - Commercial	OTHER	1,219	-	-	-	-	-	1,219	
4421000	COMMERCIAL SALES	301290	Other Cust Retail Revenue-Commercial	OTHER	32	-	-	-	-	-	32	
4421000 Total					1,517,862	33,617	469,435	106,485	114,441	719,183	43,636	31,064
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	CA	6,550	6,550	-	-	-	-	-	
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	IDU	12,372	-	-	-	-	12,372	-	
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	OR	117,096	-	117,096	-	-	-	-	
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	UT	334,587	-	-	-	334,587	-	-	
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	WA	52,271	-	-	52,271	-	-	-	
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	WYP	319,068	-	-	-	319,068	-	-	
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	WYU	86,341	-	-	-	86,341	-	-	
4422000	IND SLS/EXCL IRRIG	301304	SPECIAL CONTRACTS-SITUS	IDU	85,926	-	-	-	-	85,926	-	
4422000	IND SLS/EXCL IRRIG	301304	SPECIAL CONTRACTS-SITUS	UT	121,359	-	-	-	121,359	-	-	
4422000	IND SLS/EXCL IRRIG	301306	Industrial-Alt Revenue Program Adjs	WA	(198)	-	-	(198)	-	-	-	
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	CA	26	26	-	-	-	-	-	
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	IDU	(26)	-	-	-	-	(26)	-	
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	OR	(1,118)	-	(1,118)	-	-	-	-	
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	UT	(981)	-	-	-	(981)	-	-	
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	WA	(1,371)	-	-	(1,371)	-	-	-	
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	WYP	1,750	-	-	-	1,750	-	-	
4422000	IND SLS/EXCL IRRIG	301308	Industrial Revenue Adj - Deferred NPC Me	UT	2,618	-	-	-	2,618	-	-	
4422000	IND SLS/EXCL IRRIG	301308	Industrial Revenue Adj - Deferred NPC Me	WA	29	-	-	29	-	-	-	
4422000	IND SLS/EXCL IRRIG	301308	Industrial Revenue Adj - Deferred NPC Me	WYP	(279)	-	-	-	(279)	-	-	
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	CA	(189)	(189)	-	-	-	-	-	
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	IDU	782	-	-	-	-	782	-	
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	OR	(2,081)	-	(2,081)	-	-	-	-	
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	UT	1,445	-	-	-	1,445	-	-	
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	WA	(1,252)	-	-	(1,252)	-	-	-	
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	WYP	3,928	-	-	-	3,928	-	-	
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	WYU	(1,509)	-	-	-	(1,509)	-	-	
4422000	IND SLS/EXCL IRRIG	301310	Industrial - Income Tax Deferral Adjs	CA	(125)	(125)	-	-	-	-	-	
4422000	IND SLS/EXCL IRRIG	301310	Industrial - Income Tax Deferral Adjs	IDU	278	-	-	-	-	278	-	
4422000	IND SLS/EXCL IRRIG	301310	Industrial - Income Tax Deferral Adjs	OR	189	-	189	-	-	-	-	
4422000	IND SLS/EXCL IRRIG	301310	Industrial - Income Tax Deferral Adjs	UT	(1)	-	-	-	(1)	-	-	
4422000	IND SLS/EXCL IRRIG	301310	Industrial - Income Tax Deferral Adjs	WYP	4,361	-	-	-	4,361	-	-	
4422000	IND SLS/EXCL IRRIG	301311	Industrial-OR Corp Act Tax Rev Adj	OTHER	161	-	-	-	-	-	161	
4422000	IND SLS/EXCL IRRIG	301365	Solar Feed-In Revenue - Industrial	OTHER	2,269	-	-	-	-	-	2,269	
4422000	IND SLS/EXCL IRRIG	301368	Community Solar Revenue-Industrial	OTHER	36	-	-	-	-	-	36	
4422000	IND SLS/EXCL IRRIG	301370	DSM Revenue - Industrial	OTHER	8,087	-	-	-	-	-	8,087	
4422000	IND SLS/EXCL IRRIG	301371	DSM Revenue - Small Industrial	OTHER	425	-	-	-	-	-	425	
4422000	IND SLS/EXCL IRRIG	301372	DSM Revenue - Large Industrial	OTHER	1,331	-	-	-	-	-	1,331	
4422000	IND SLS/EXCL IRRIG	301380	Blue Sky Revenue - Industrial	OTHER	526	-	-	-	-	-	526	
4422000	IND SLS/EXCL IRRIG	301390	Other Cust Retail Revenue-Industrial	OTHER	14	-	-	-	-	-	14	
4422000 Total					1,154,695	6,261	114,086	49,478	413,661	459,028	99,332	12,849
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	CA	13,441	13,441	-	-	-	-	-	
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	IDU	57,538	-	-	-	-	57,538	-	
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	OR	27,841	-	27,841	-	-	-	-	
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	UT	17,912	-	-	-	17,912	-	-	
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WA	14,189	-	-	14,189	-	-	-	
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WYP	1,814	-	-	-	1,814	-	-	
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WYU	581	-	-	-	581	-	-	
4423000	INDUST SALES-IRRIG	301454	Irrigation-OR Corp Act Tax Rev Adj	OTHER	25	-	-	-	-	-	25	
4423000	INDUST SALES-IRRIG	301455	Irrigation - Income Tax Deferral Adjs	CA	(198)	(198)	-	-	-	-	-	
4423000	INDUST SALES-IRRIG	301455	Irrigation - Income Tax Deferral Adjs	IDU	95	-	-	-	-	95	-	
4423000	INDUST SALES-IRRIG	301455	Irrigation - Income Tax Deferral Adjs	OR	36	-	36	-	-	-	-	
4423000	INDUST SALES-IRRIG	301455	Irrigation - Income Tax Deferral Adjs	UT	6	-	-	-	6	-	-	
4423000	INDUST SALES-IRRIG	301455	Irrigation - Income Tax Deferral Adjs	WYP	17	-	-	-	17	-	-	
4423000	INDUST SALES-IRRIG	301456	Irrigation-Alt Revenue Program Adjs	WA	(937)	-	-	(937)	-	-	-	
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	CA	(18)	(18)	-	-	-	-	-	
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	IDU	(210)	-	-	-	-	(210)	-	
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	OR	(133)	-	(133)	-	-	-	-	
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	UT	(30)	-	-	-	(30)	-	-	
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	WA	(370)	-	-	(370)	-	-	-	
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	WYP	9	-	-	-	9	-	-	
4423000	INDUST SALES-IRRIG	301458	Irrigation Revenue Adj - Deferred NPC Me	UT	87	-	-	-	87	-	-	
4423000	INDUST SALES-IRRIG	301458	Irrigation Revenue Adj - Deferred NPC Me	WA	6	-	-	6	-	-	-	
4423000	INDUST SALES-IRRIG	301458	Irrigation Revenue Adj - Deferred NPC Me	WYP	(1)	-	-	-	(1)	-	-	
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	CA	(894)	(894)	-	-	-	-	-	
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	IDU	(3,259)	-	-	-	-	(3,259)	-	
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	OR	(7,381)	-	(7,381)	-	-	-	-	
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	UT	(1,427)	-	-	-	(1,427)	-	-	
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	WA	236	-	-	236	-	-	-	
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	WYP	(98)	-	-	-	(98)	-	-	
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	WYU	(57)	-	-	-	(57)	-	-	
4423000	INDUST SALES-IRRIG	301461	Unbilled Revenue-Irrigation Demand Chrg	CA	(5)	(5)	-	-	-	-	-	



Electric Operations Revenue (Actuals)
 Sum of Range: 07/2019 - 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
4423000	INDUST SALES-IRRIG	301461	Unbilled Revenue-Irrigation Demand Chrg	OR	(18)	-	(18)	-	-	-	-	
4423000	INDUST SALES-IRRIG	301461	Unbilled Revenue-Irrigation Demand Chrg	WA	(132)	-	(132)	-	-	-	-	
4423000	INDUST SALES-IRRIG	301465	Solar Feed-In Revenue - Irrigation	OTHER	149	-	-	-	-	-	149	
4423000	INDUST SALES-IRRIG	301468	Community Solar Revenue-Irrigation	OTHER	4	-	-	-	-	-	4	
4423000	INDUST SALES-IRRIG	301470	DSM Revenue - Irrigation	OTHER	2,896	-	-	-	-	-	2,896	
4423000	INDUST SALES-IRRIG	301480	Blue Sky Revenue - Irrigation	OTHER	1	-	-	-	-	-	1	
4423000	INDUST SALES-IRRIG	301490	Other Cust Retail Revenue-Irrigation	OTHER	3	-	-	-	-	-	3	
4423000 Total					121,719	12,327	20,345	12,993	2,265	16,547	54,164	3,078
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	CA	401	401	-	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	IDU	517	-	-	-	-	-	517	
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	OR	6,094	-	6,094	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	UT	7,810	-	-	-	7,810	-	-	
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	WA	1,080	-	-	1,080	-	-	-	
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	WYP	1,497	-	-	-	-	-	1,497	
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	WYU	335	-	-	-	-	-	335	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	CA	(2)	(2)	-	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	IDU	(3)	-	-	-	-	-	(3)	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	OR	(18)	-	(18)	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	UT	(28)	-	-	-	(28)	-	-	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	WA	(43)	-	(43)	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	WYU	11	-	-	11	-	-	-	
4441000	PUB ST/HWY LIGHT	301608	Public St/Hwy Lgt Rev Adj-Def NPC Mech	UT	22	-	-	-	-	22	-	
4441000	PUB ST/HWY LIGHT	301608	Public St/Hwy Lgt Rev Adj-Def NPC Mech	WYP	(1)	-	-	(1)	-	-	-	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	CA	(14)	(14)	-	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	IDU	(5)	-	-	-	-	(5)	-	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	OR	(235)	-	(235)	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	UT	(579)	-	-	-	(579)	-	-	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	WA	(235)	-	(235)	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	WYP	(110)	-	-	(110)	-	-	-	
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	WYU	(58)	-	-	(58)	-	-	-	
4441000	PUB ST/HWY LIGHT	301610	St&Hwy Light - Income Tax Deferral Adjs	CA	(3)	(3)	-	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301610	St&Hwy Light - Income Tax Deferral Adjs	IDU	0	-	-	-	-	0	-	
4441000	PUB ST/HWY LIGHT	301610	St&Hwy Light - Income Tax Deferral Adjs	OR	4	-	4	-	-	-	-	
4441000	PUB ST/HWY LIGHT	301610	St&Hwy Light - Income Tax Deferral Adjs	UT	1	-	-	-	-	1	-	
4441000	PUB ST/HWY LIGHT	301610	St&Hwy Light - Income Tax Deferral Adjs	WYP	8	-	-	8	-	-	-	
4441000	PUB ST/HWY LIGHT	301611	St&Hwy Light-OR Corp Act Tax Rev Adj	OTHER	9	-	-	-	-	-	9	
4441000	PUB ST/HWY LIGHT	301665	Solar Feed-In Revenue - St/Hwy Lighting	OTHER	27	-	-	-	-	-	27	
4441000	PUB ST/HWY LIGHT	301668	Community Solar Revenue-St/Hwy Lightg	OTHER	1	-	-	-	-	-	1	
4441000	PUB ST/HWY LIGHT	301670	DSM Revenue - Street/Hwy Lighting	OTHER	294	-	-	-	-	-	294	
4441000	PUB ST/HWY LIGHT	301690	Other Cust Retail Revenue-St/Hwy Lightg	OTHER	0	-	-	-	-	-	0	
4441000 Total					16,778	381	5,845	801	1,682	7,226	509	332
4471000	ON-SYS WHOLE-FIRM	301443	ON SYS FIRM-UTAH FERC CUSTOMERS	FERC	13,985	-	-	-	-	-	13,985	
4471000	ON-SYS WHOLE-FIRM	301445	On Sys Firm-Utah W/S Customers-Deferral	UT	(66)	-	-	-	(66)	-	-	
4471000 Total					13,919				(66)		13,985	
4471300	POST MERGER FIRM	301405	POST MERGER FIRM	SG	10,933	160	2,816	874	1,573	4,821	685	
4471300 Total					10,933	160	2,816	874	1,573	4,821	685	
4471400	S/T FIRM WHOLESale	301406	SHORT-TERM FIRM WHOLESale SALES	SG	303,616	4,432	78,193	24,282	43,693	133,893	19,014	
4471400	S/T FIRM WHOLESale	301409	TRADING SALES NETTED-EST.	SG	(32)	(0)	(8)	(3)	(5)	(14)	(2)	
4471400	S/T FIRM WHOLESale	301410	TRADING SALES NETTED	SG	(2,454)	(36)	(632)	(196)	(353)	(1,082)	(154)	
4471400	S/T FIRM WHOLESale	301411	BOOKOUT SALES NETTED	SG	(183,999)	(2,686)	(47,387)	(14,715)	(26,479)	(81,142)	(11,523)	
4471400	S/T FIRM WHOLESale	301412	BOOKOUT SALES NETTED-ESTIMATE	SG	9,060	132	2,333	725	1,304	3,995	567	
4471400	S/T FIRM WHOLESale	302751	I/C S-T Firm Wholesale Sales-Sierra Pac	SG	3	0	1	0	0	1	0	
4471400	S/T FIRM WHOLESale	302752	I/C S-T Firm Wholesale Sales-Nevada Pwr	SG	210	3	54	17	30	93	13	
4471400	S/T FIRM WHOLESale	302772	I/C Line Loss Trading Revenue-Nevada Pwr	SG	47	1	12	4	7	21	3	
4471400	S/T FIRM WHOLESale	303028	LINE LOSS W/S TRADING REVENUES	SG	4,516	66	1,163	361	650	1,991	283	
4471400 Total					130,968	1,912	33,729	10,474	18,847	57,756	8,202	
4472000	SLS FOR RESL-SURP	301419	ESTIMATED SALES FOR RESALE REVENUE	SG	(5,979)	(87)	(1,540)	(478)	(860)	(2,637)	(374)	
4472000	SLS FOR RESL-SURP	302762	I/C Wholesale Sales Estimate-Nevada Pwr	SG	(8)	(0)	(2)	(1)	(1)	(4)	(1)	
4472000	SLS FOR RESL-SURP	303198	Non-ASC 606-WS NPC Rev-Derivatv (Disc)	SG	101,118	1,476	26,042	8,087	14,552	44,592	6,333	
4472000	SLS FOR RESL-SURP	303199	Non-ASC 606-WS NPC Rev-Derivatv (Recl)	SG	(101,118)	(1,476)	(26,042)	(8,087)	(14,552)	(44,592)	(6,333)	
4472000 Total					(5,988)	(87)	(1,542)	(479)	(862)	(2,641)	(375)	
4475000	OFF-SYS - NON FIRM	301408	OFF-SYSTEM WHOLESale - NON FIRM	SE	(5,545)	(78)	(1,335)	(422)	(898)	(2,439)	(371)	
4475000 Total					(5,545)	(78)	(1,335)	(422)	(898)	(2,439)	(371)	
4476100	BOOKOUTS NETTED-GAIN	304101	BOOKOUTS NETTED-GAIN	SG	10,677	156	2,750	854	1,537	4,709	669	
4476100	BOOKOUTS NETTED-GAIN	304102	BOOKOUTS NETTED-EST GAIN	SG	(1,277)	(19)	(329)	(102)	(184)	(563)	(80)	
4476100 Total					9,400	137	2,421	752	1,353	4,145	589	
4476200	TRADING NETTED-GAINS	304201	TRADING NETTED-GAINS	SG	216	3	56	17	31	95	14	
4476200 Total					216	3	56	17	31	95	14	
4479000	TRANS SRVC	301428	TRANS SERV-UTAH FERC CUSTOMERS	FERC	95	-	-	-	-	-	95	
4479000 Total					95						95	
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	CA	115	115	-	-	-	-	-	
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	IDU	243	-	-	-	-	-	243	
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	OR	2,020	-	2,020	-	-	-	-	
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	UT	2,495	-	-	-	-	2,495	-	
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	WA	384	-	-	384	-	-	-	
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	WYP	448	-	-	-	448	-	-	



Electric Operations Revenue (Actuals)
 Sum of Range: 07/2019 - 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	WYU	53	-	-	53	-	-	-
4501000 Total					5,758	115	2,020	384	501	2,495	243
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	CA	34	34	-	-	-	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	IDU	31	-	-	-	-	31	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	OR	538	-	538	-	-	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	UT	796	-	-	-	796	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	WA	92	-	92	-	-	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	WYP	111	-	-	111	-	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	WYU	20	-	-	20	-	-	-
4502000 Total					1,622	34	538	92	131	796	31
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	CA	24	24	-	-	-	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	IDU	93	-	-	-	-	93	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	OR	222	-	222	-	-	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	UT	247	-	-	-	247	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	WA	30	-	30	-	-	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	WYP	59	-	-	59	-	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	WYU	197	-	-	197	-	-	-
4503000 Total					873	24	222	30	256	247	93
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	CA	(1)	(1)	-	-	-	-	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	IDU	3	-	-	-	-	3	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	OR	33	-	33	-	-	-	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	UT	60	-	-	-	60	-	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	WA	1	-	1	-	-	-	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	WYP	3	-	-	3	-	-	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	WYU	0	-	-	0	-	-	-
4504000 Total					99	(1)	33	1	60	3	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	CA	482	482	-	-	-	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	IDU	36	-	-	-	-	36	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	OR	1,931	-	1,931	-	-	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	UT	2,644	-	-	-	2,644	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	WA	58	-	58	-	-	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	WYP	81	-	-	81	-	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	WYU	5	-	-	5	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	CA	10	10	-	-	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	IDU	35	-	-	-	-	35	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	OR	298	-	298	-	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	UT	547	-	-	-	547	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	WA	62	-	62	-	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	WYP	81	-	-	81	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	WYU	8	-	-	8	-	-	-
4511000 Total					6,279	492	2,229	120	175	3,191	71
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	CA	0	0	-	-	-	-	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	IDU	0	-	-	-	-	0	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	OR	3	-	3	-	-	-	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	SO	1	0	0	0	0	0	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	UT	2	-	-	-	2	-	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	WA	1	-	1	-	-	-	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	WYP	1	-	-	1	-	-	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	WYU	0	-	-	0	-	-	-
4512000 Total					8	0	4	1	2	0	0
4513000	OTHER	301828	OTHER	CA	(0)	(0)	-	-	-	-	-
4513000	OTHER	301828	OTHER	IDU	21	-	-	-	-	21	-
4513000	OTHER	301828	OTHER	OR	327	-	327	-	-	-	-
4513000	OTHER	301828	OTHER	SO	5	0	1	0	1	0	0
4513000	OTHER	301828	OTHER	UT	591	-	-	-	591	-	-
4513000	OTHER	301828	OTHER	WA	6	-	6	-	-	-	-
4513000	OTHER	301828	OTHER	WYP	57	-	-	57	-	-	-
4513000	OTHER	301828	OTHER	WYU	11	-	-	11	-	-	-
4513000	OTHER	301840	Miscellaneous Service Revenue	CA	4	4	-	-	-	-	-
4513000	OTHER	301840	Miscellaneous Service Revenue	OR	11	-	11	-	-	-	-
4513000	OTHER	301840	Miscellaneous Service Revenue	UT	486	-	-	-	486	-	-
4513000	OTHER	301840	Miscellaneous Service Revenue	WA	28	-	28	-	-	-	-
4513000 Total					1,547	4	339	35	69	1,079	21
4514100	ENERGY FINANSWER	301836	ENERGY FINAN - NEW COMM	UT	0	-	-	-	0	-	-
4514100 Total					0	-	-	-	0	-	-
4530000	SLS WATER & W PWR	358900	Sales of Water & Water Power	SG	(5)	(0)	(1)	(0)	(1)	(2)	(0)
4530000 Total					(5)	(0)	(1)	(0)	(1)	(2)	(0)
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	CA	3	3	-	-	-	-	-
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	IDU	1	-	-	-	-	1	-
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	OR	853	-	853	-	-	-	-
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	SG	733	11	189	59	105	323	46
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	SO	2,900	62	787	227	389	1,261	173
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	UT	1,274	-	-	-	1,274	-	-
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	WA	11	-	-	11	-	-	-
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	WYP	14	-	-	-	14	-	-
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	WYU	18	-	-	-	18	-	-



Electric Operations Revenue (Actuals)
 Sum of Range: 07/2019 - 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	CA	528	528	-	-	-	-	-	
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	IDU	168	-	-	-	168	-	-	
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	OR	2,786	-	2,786	-	-	-	-	
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	UT	1,954	-	-	-	1,954	-	-	
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	WA	698	-	698	-	-	-	-	
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	WYP	327	-	-	327	-	-	-	
4541000	RENTS - COMMON	301866	JOINT USE SANCTIONS & FINES REVENUE	CA	1	1	-	-	-	-	-	
4541000	RENTS - COMMON	301866	JOINT USE SANCTIONS & FINES REVENUE	OR	11	-	11	-	-	-	-	
4541000	RENTS - COMMON	301866	JOINT USE SANCTIONS & FINES REVENUE	UT	1	-	-	-	1	-	-	
4541000	RENTS - COMMON	301866	JOINT USE SANCTIONS & FINES REVENUE	WA	0	-	0	-	-	-	-	
4541000	RENTS - COMMON	301866	JOINT USE SANCTIONS & FINES REVENUE	WYP	0	-	-	0	-	-	-	
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	CA	3	3	-	-	-	-	-	
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	OR	124	-	124	-	-	-	-	
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	UT	272	-	-	-	272	-	-	
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	WA	15	-	15	-	-	-	-	
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	WYP	34	-	-	34	-	-	-	
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	CA	2	2	-	-	-	-	-	
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	OR	(6)	-	(6)	-	-	-	-	
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	UT	(32)	-	-	-	(32)	-	-	
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	WA	(4)	-	(4)	-	-	-	-	
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	WYP	3	-	-	3	-	-	-	
4541000	RENTS - COMMON	301870	RENT REV - STEAM	SG	13	0	3	1	2	6	1	
4541000	RENTS - COMMON	301871	RENT REV - HYDRO	SG	7	0	2	1	3	0	0	
4541000	RENTS - COMMON	301872	RENT REV - TRANS	SG	581	8	150	46	84	256	36	
4541000	RENTS - COMMON	301873	RENT REV - DIST	SO	3	0	1	0	0	2	0	
4541000	RENTS - COMMON	301873	RENT REV - DIST	UT	75	-	-	-	-	75	-	
4541000	RENTS - COMMON	301874	RENT REV - GENERAL	SO	0	0	0	0	0	0	0	
4541000	RENTS - COMMON	301875	RENT REV - CORP	SO	2	0	0	0	1	0	0	
4541000	RENTS - COMMON	301878	JOINT USE BACK RENT	OR	1	-	1	-	-	-	-	
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburse	CA	26	26	-	-	-	-	-	
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburse	IDU	16	-	-	-	-	16	-	
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburse	OR	471	-	471	-	-	-	-	
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburse	UT	37	-	-	-	37	-	-	
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburse	WA	91	-	91	-	-	-	-	
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburse	WYP	7	-	-	7	-	-	-	
4541000	RENTS - COMMON	301885	RENT REVENUE - SUBLE	SG	18	0	5	1	3	8	1	
4541000	RENTS - COMMON	301885	RENT REVENUE - SUBLE	SO	704	15	191	55	95	306	42	
4541000	RENTS - COMMON	301885	RENT REVENUE - SUBLE	UT	1	-	-	-	-	1	-	
4541000	RENTS - COMMON	301886	Rent Revenue - Subleases - Operating	SG	145	2	37	12	21	64	9	
4541000 Total					14,892	662	5,606	1,213	1,104	5,811	495	1
4542000	RENTS - NON COMMON	301862	RENTS - NON COMMON	UT	(2)	-	-	-	(2)	-	-	
4542000 Total					(2)	-	-	-	(2)	-	-	
4543000	MCI FOGWIRE REVENUES	301863	MCI FIBER OPTIC GROUND WIRE REVENUES	SG	3,352	49	863	268	482	1,478	210	
4543000 Total					3,352	49	863	268	482	1,478	210	
4545000	VERT BRIDGE REVENUES	367222	Joint Use - Vertical Bridge Applic Fee	SG	3	0	1	0	0	1	0	
4545000 Total					3	0	1	0	0	1	0	
4561100	Other Wheeling Rev	301953	Ancillary Rev Sch 6-Supp (C&T)	SG	1,929	28	497	154	278	851	121	
4561100	Other Wheeling Rev	301963	Ancil Revenue Sch 2-Reactive (C&T)	SG	917	13	236	73	132	404	57	
4561100	Other Wheeling Rev	301966	Primary Delivery and Distribution Sub Ch	SG	425	6	110	34	61	188	27	
4561100	Other Wheeling Rev	301967	Ancillary Revenue Sch 1 - Scheduling	SG	2,381	35	613	190	343	1,050	149	
4561100	Other Wheeling Rev	301969	Ancillary Revenue Sch 3 - Reg&Freq (C&T)	SG	2,799	41	721	224	403	1,234	175	
4561100	Other Wheeling Rev	301973	Ancillary Revenue Sch 5&6-Spin&Supp (C&T)	SG	1,742	25	449	139	251	768	109	
4561100	Other Wheeling Rev	301974	Ancil Revenue Sch 3a-Regulation (C&T)	SG	4,479	65	1,153	358	644	1,975	280	
4561100	Other Wheeling Rev	302082	I/C Anc Rev Sch 1-Scheduling-Nevada Pwr	SG	5	0	1	0	1	2	0	
4561100	Other Wheeling Rev	302092	I/C Anc Rev Sch 2-Reactive-Nevada Pwr	SG	3	0	1	0	0	1	0	
4561100	Other Wheeling Rev	302831	I/C Other Wheeling Revenue-Sierra Pac	SG	39	1	10	3	6	17	2	
4561100	Other Wheeling Rev	302901	USE OF FACILITY REVENUE	SG	866	13	223	69	125	382	54	
4561100	Other Wheeling Rev	302982	Transmission Rev-Unreserved Use Charges	SG	697	10	180	56	100	307	44	
4561100	Other Wheeling Rev	302983	Transmission Revenue - Deferral Fees	SG	148	2	38	12	21	65	9	
4561100 Total					16,431	240	4,232	1,314	2,365	7,246	1,029	6
4561910	S/T FIRM WHEEL REV	301926	SHORT TERM FIRM WHEELING	SG	1,629	24	419	130	234	718	102	
4561910 Total					1,629	24	419	130	234	718	102	
4561920	L/T FIRM WHEEL REV	301912	POST-MERGER FIRM WHEELING	SG	15,827	231	4,076	1,266	2,278	6,980	991	
4561920	L/T FIRM WHEEL REV	301916	PRE-MERGER FIRM WHEELING	SG	7,362	107	1,896	589	1,059	3,246	461	
4561920	L/T FIRM WHEEL REV	301917	PRE-MERGER FIRM WHEELING	SG	23,452	342	6,040	1,876	3,375	10,342	1,469	
4561920	L/T FIRM WHEEL REV	302980	Transmission Point-to-Point Revenue	SG	34,955	510	9,002	2,796	5,030	15,415	2,189	
4561920 Total					81,596	1,191	21,014	6,526	11,742	35,983	5,110	29
4561930	NON-FIRM WHEEL REV	301922	NON-FIRM WHEELING REVENUE	SE	12,168	172	2,930	925	1,971	5,351	815	
4561930	NON-FIRM WHEEL REV	302822	I/C Non-Firm Wheeling Revenue-Nevada Pwr	SE	201	3	48	15	33	88	13	
4561930 Total					12,369	175	2,978	940	2,004	5,439	828	4
4561990	TRANSMN REV REFUND	301913	Transmission Tariff True-up	SG	(4,361)	(64)	(1,123)	(349)	(628)	(1,923)	(273)	
4561990 Total					(4,361)	(64)	(1,123)	(349)	(628)	(1,923)	(273)	
4562100	USE OF FACIL REV	301911	"INCOME FROM FISH, WILDLIFE"	SG	9	0	2	1	1	4	1	
4562100 Total					9	0	2	1	1	4	1	
4562300	MISC OTHER REV	301900	ELECTRIC INCOME OTHER	SG	93	1	24	7	13	41	6	
4562300	MISC OTHER REV	301900	ELECTRIC INCOME OTHER	UT	24	-	-	-	-	24	-	



Electric Operations Revenue (Actuals)
 Sum of Range: 07/2019 - 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4562300	MISC OTHER REV	301901	WASHINGTON - COLSTRIP 3	WA	(52)	-	(52)	-	-	-	-
4562300	MISC OTHER REV	301915	OTHER ELEC REV - MISC	SG	1,093	16	282	87	157	482	68
4562300	MISC OTHER REV	301939	Estimated Other Electric Revenue	SG	(23)	(0)	(6)	(2)	(3)	(10)	(1)
4562300	MISC OTHER REV	301940	FLYASH & BY-PRODUCT SALES	SG	3,957	58	1,019	316	569	1,745	248
4562300	MISC OTHER REV	301949	THIRD PARTY TRN O&M REV	SG	496	7	128	40	71	219	31
4562300	MISC OTHER REV	301951	NON-WHEELING SYS REV	SG	402	6	103	32	58	177	25
4562300	MISC OTHER REV	301955	OTHER REV WY REG KENNECOTT	WYP	132	-	-	-	132	-	-
4562300	MISC OTHER REV	301958	Wind-based Ancillary Services Estimate	SG	54	1	14	4	8	24	3
4562300	MISC OTHER REV	301959	Wind-based Ancillary Services/Revenue	SG	11,583	169	2,983	926	1,667	5,108	725
4562300	MISC OTHER REV	302071	I/C Transmission O&M Revenue-Sierra Pac	SG	8	0	2	1	1	4	1
4562300	MISC OTHER REV	361000	STEAM SALES	SG	616	9	159	49	89	271	39
4562300	MISC OTHER REV	374400	Timber Sales - Utility Property	SG	650	9	167	52	94	287	41
4562300 Total					19,032	276	4,875	1,462	2,856	8,371	1,185
4562310	EIM - MISCELLANEOUS	308001	EIM Rev-Forecasting Fee: Pac to TC	SG	15	0	4	1	2	7	1
4562310 Total					15	0	4	1	2	7	1
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	SG	1	0	0	0	0	0	0
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	SO	5,653	121	1,535	442	759	2,457	338
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	UT	231	-	-	-	-	231	-
4562400 Total					5,884	121	1,535	442	759	2,689	338
4562500	M&S INV COST OF SALE	514950	M&S INVENTORY COST OF SALES	UT	(4,598)	-	-	-	-	(4,598)	-
4562500 Total					(4,598)	-	-	-	-	(4,598)	-
4562700	RNW ENRGY CRDT SALES	301943	Renewable Energy Credit Sales-Deferral	SG	(715)	(10)	(184)	(57)	(103)	(315)	(45)
4562700	RNW ENRGY CRDT SALES	301944	Renewable Energy Credit Sales-Estimate	SG	(240)	(4)	(62)	(19)	(35)	(106)	(15)
4562700	RNW ENRGY CRDT SALES	301945	Renewable Energy Credit Sales	SG	4,136	60	1,065	331	595	1,824	259
4562700	RNW ENRGY CRDT SALES	352943	Renwbl En Cr Sls-Amt	OTHER	(1,313)	-	-	-	-	-	-
4562700	RNW ENRGY CRDT SALES	352950	REC Sales - Wind Wake Loss Indemnity	SG	9	0	2	1	1	4	1
4562700 Total					1,877	47	822	255	459	1,407	200
4562800	CA GHG Emission Allo	352001	CA GHG Allowance Revenues	OTHER	12,557	-	-	-	-	-	-
4562800	CA GHG Emission Allo	352002	CA GHG Allowance Revenues - Deferral	OTHER	(12,905)	-	-	-	-	-	-
4562800	CA GHG Emission Allo	352003	CA GHG Allowance Revenues - Amortz	OTHER	15,327	-	-	-	-	-	-
4562800	CA GHG Emission Allo	352004	CA GHG Allow Revenues - SOMAH Amortz	OTHER	190	-	-	-	-	-	-
4562800 Total					15,170	-	-	-	-	-	190
4563500	Oth Elec Rev-Def Trn	305990	FERC Transmission Refund-Deferral	OR	(9,362)	-	(9,362)	-	-	-	-
4563500	Oth Elec Rev-Def Trn	305991	FERC Transmission Refund-Amortz	OR	10,811	-	10,811	-	-	-	-
4563500 Total					1,449	-	1,449	-	-	-	-
Grand Total					4,967,366	98,321	1,325,858	325,646	684,895	2,120,427	295,901
										14,181	102,138

B2. O&M EXPENSE



Operations & Maintenance Expense (Actuals)
 Sum of Range: 07/2019 - 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5000000	OPER SUPV & ENG	0	16,881	246	4,348	1,350	2,429	7,444	1,057	6	-
5000000 Total			16,881	246	4,348	1,350	2,429	7,444	1,057	6	-
5001000	OPER SUPV & ENG	0	171	2	44	14	25	75	11	0	-
5001000 Total			171	2	44	14	25	75	11	0	-
5010000	FUEL CONSUMED	0	2,979	42	717	226	483	1,310	200	1	-
5010000 Total			2,979	42	717	226	483	1,310	200	1	-
5011000	FUEL CONSUMED-COAL	0	649,500	9,164	156,377	49,381	105,229	285,622	43,501	226	-
5011000 Total			649,500	9,164	156,377	49,381	105,229	285,622	43,501	226	-
5011200	FUEL - OVRBDN AMORT	0	(46)	-	-	-	-	-	(46)	-	-
5011200	FUEL - OVRBDN AMORT	0	(130)	-	-	-	(130)	-	-	-	-
5011200 Total			(176)	-	-	-	(130)	-	(46)	-	-
5011500	FUEL REG CST DFRL AM	0	1,184	17	285	90	192	521	79	0	-
5011500	FUEL REG CST DFRL AM	0	1,064	-	-	-	1,064	-	-	-	-
5011500 Total			2,249	17	285	90	1,256	521	79	0	-
5012000	FUEL HAND-COAL	0	10,645	150	2,563	809	1,725	4,681	713	4	-
5012000 Total			10,645	150	2,563	809	1,725	4,681	713	4	-
5013000	START UP FUEL - GAS	0	267	4	64	20	43	117	18	0	-
5013000 Total			267	4	64	20	43	117	18	0	-
5013500	FUEL CONSUMED-GAS	0	6,608	93	1,591	502	1,071	2,906	443	2	-
5013500 Total			6,608	93	1,591	502	1,071	2,906	443	2	-
5014000	FUEL CONSUMED-DIESEL	0	1	0	0	0	0	0	0	0	-
5014000 Total			1	0	0	0	0	0	0	0	-
5014500	START UP FUEL-DIESEL	0	4,902	69	1,180	373	794	2,156	328	2	-
5014500 Total			4,902	69	1,180	373	794	2,156	328	2	-
5015000	FUEL CONS-RES DISP	0	76	1	18	6	12	34	5	0	-
5015000 Total			76	1	18	6	12	34	5	0	-
5015100	ASH & ASH BYPRD SALE	0	0	0	0	0	0	0	0	0	-
5015100 Total			0	0	0	0	0	0	0	0	-
5020000	STEAM EXPENSES	0	42,050	614	10,829	3,363	6,051	18,544	2,633	15	-
5020000 Total			42,050	614	10,829	3,363	6,051	18,544	2,633	15	-
5022000	STM EXP - FLYASH	0	3,630	53	935	290	522	1,601	227	1	-
5022000 Total			3,630	53	935	290	522	1,601	227	1	-
5023000	STM EXP BOTTOM ASH	0	397	6	102	32	57	175	25	0	-
5023000 Total			397	6	102	32	57	175	25	0	-
5024000	STM EXP SCRUBBER	0	5,317	78	1,369	425	765	2,345	333	2	-
5024000 Total			5,317	78	1,369	425	765	2,345	333	2	-
5029000	STM EXP - OTHER	0	20,151	294	5,190	1,612	2,900	8,887	1,262	7	-
5029000 Total			20,151	294	5,190	1,612	2,900	8,887	1,262	7	-
5030000	STEAM FRM OTH SRCS	0	6,723	95	1,619	511	1,089	2,957	450	2	-
5030000 Total			6,723	95	1,619	511	1,089	2,957	450	2	-
5050000	ELECTRIC EXPENSES	0	1,491	22	384	119	215	657	93	1	-
5050000 Total			1,491	22	384	119	215	657	93	1	-
5051000	ELEC EXP GENERAL	0	42	1	11	3	6	18	3	0	-
5051000 Total			42	1	11	3	6	18	3	0	-
5060000	MISC STEAM PWR EXP	0	45,499	664	11,718	3,639	6,548	20,065	2,849	16	-
5060000 Total			45,499	664	11,718	3,639	6,548	20,065	2,849	16	-
5061000	MISC STM EXP - CON	0	1,743	25	449	139	251	769	109	1	-
5061000 Total			1,743	25	449	139	251	769	109	1	-
5061100	MISC STM EXP PLCLU	0	1,843	27	475	147	265	813	115	1	-
5061100 Total			1,843	27	475	147	265	813	115	1	-
5061300	MISC STM EXP COMPT	0	384	6	99	31	55	170	24	0	-
5061300 Total			384	6	99	31	55	170	24	0	-
5061400	MISC STM EXP OFFIC	0	2,252	33	580	180	324	993	141	1	-
5061400 Total			2,252	33	580	180	324	993	141	1	-
5061500	MISC STM EXP COMM	0	121	2	31	10	17	53	8	0	-
5061500 Total			121	2	31	10	17	53	8	0	-
5061600	MISC STM EXP FIRE	0	6	0	1	0	1	2	0	0	-
5061600 Total			6	0	1	0	1	2	0	0	-
5062000	MISC STM - ENVRMNT	0	3,033	44	781	243	436	1,337	190	1	-
5062000 Total			3,033	44	781	243	436	1,337	190	1	-
5063000	MISC STEAM JVA CR	0	(32,968)	(481)	(8,491)	(2,637)	(4,744)	(14,539)	(2,065)	(12)	-
5063000 Total			(32,968)	(481)	(8,491)	(2,637)	(4,744)	(14,539)	(2,065)	(12)	-
5064000	MISC STM EXP RCRT	0	28	0	7	2	4	13	2	0	-
5064000 Total			28	0	7	2	4	13	2	0	-
5065000	MISC STM EXP - SEC	0	438	6	113	35	63	193	27	0	-
5065000 Total			438	6	113	35	63	193	27	0	-
5066000	MISC STM EXP -SFTY	0	1,115	16	287	89	160	492	70	0	-
5066000 Total			1,115	16	287	89	160	492	70	0	-
5067000	MISC STM EXP TRNG	0	4,235	62	1,091	339	609	1,868	265	2	-
5067000 Total			4,235	62	1,091	339	609	1,868	265	2	-
5069000	MISC STM EXP WTSPY	0	189	3	49	15	27	83	12	0	-
5069000 Total			189	3	49	15	27	83	12	0	-
5069900	MISC STM EXP MISC	0	2,127	31	548	170	306	938	133	1	-
5069900 Total			2,127	31	548	170	306	938	133	1	-
5070000	RENTS (STEAM GEN)	0	465	7	120	37	67	205	29	0	-



Operations & Maintenance Expense (Actuals)
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5070000 Total			465	7	120	37	67	205	29	0	-
5100000	MNT SUPERV & ENG	0	4,203	61	1,083	336	605	1,854	263	2	-
5100000 Total			4,203	61	1,083	336	605	1,854	263	2	-
5101000	MNTNCE SUPVSN & ENG	0	3,221	47	830	258	464	1,420	202	1	-
5101000 Total			3,221	47	830	258	464	1,420	202	1	-
5110000	MNT OF STRUCTURES	0	6,512	95	1,677	521	937	2,872	408	2	-
5110000 Total			6,512	95	1,677	521	937	2,872	408	2	-
5111000	MNT OF STRUCTURES	0	7,211	105	1,857	577	1,038	3,180	452	3	-
5111000 Total			7,211	105	1,857	577	1,038	3,180	452	3	-
5111100	MNT STRCT PMP PLNT	0	751	11	194	60	108	331	47	0	-
5111100 Total			751	11	194	60	108	331	47	0	-
5111200	MNT STRCT WASTE WT	0	933	14	240	75	134	412	58	0	-
5111200 Total			933	14	240	75	134	412	58	0	-
5112000	STRUCTURAL SYSTEMS	0	10,373	151	2,671	830	1,493	4,574	650	4	-
5112000 Total			10,373	151	2,671	830	1,493	4,574	650	4	-
5114000	MNT OF STRCT CATH	0	34	0	9	3	5	15	2	0	-
5114000 Total			34	0	9	3	5	15	2	0	-
5116000	MNT STRCT DAM RIVR	0	94	1	24	8	14	42	6	0	-
5116000 Total			94	1	24	8	14	42	6	0	-
5117000	MNT STRCT FIRE PRT	0	1,523	22	392	122	219	672	95	1	-
5117000 Total			1,523	22	392	122	219	672	95	1	-
5118000	MNT STRCT-GROUNDS	0	839	12	216	67	121	370	53	0	-
5118000 Total			839	12	216	67	121	370	53	0	-
5119000	MNT OF STRCT-HVAC	0	1,634	24	421	131	235	721	102	1	-
5119000 Total			1,634	24	421	131	235	721	102	1	-
5119900	MNT OF STRCT-MISC	0	660	10	170	53	95	291	41	0	-
5119900 Total			660	10	170	53	95	291	41	0	-
5120000	MANT OF BOILR PLNT	0	13,093	191	3,372	1,047	1,884	5,774	820	5	-
5120000 Total			13,093	191	3,372	1,047	1,884	5,774	820	5	-
5121000	MNT BOILR-AIR HTR	0	7,675	112	1,977	614	1,104	3,385	481	3	-
5121000 Total			7,675	112	1,977	614	1,104	3,385	481	3	-
5121100	MNT BOILR-CHEM FD	0	201	3	52	16	29	89	13	0	-
5121100 Total			201	3	52	16	29	89	13	0	-
5121200	MNT BOILR-CL HANDL	0	4,166	61	1,073	333	599	1,837	261	1	-
5121200 Total			4,166	61	1,073	333	599	1,837	261	1	-
5121400	MNT BOIL-DEMNERLZ	0	404	6	104	32	58	178	25	0	-
5121400 Total			404	6	104	32	58	178	25	0	-
5121500	MNT BOIL-EXTRC STM	0	178	3	46	14	26	78	11	0	-
5121500 Total			178	3	46	14	26	78	11	0	-
5121600	MNT BOILR-FLYASH	0	3,322	48	856	266	478	1,465	208	1	-
5121600 Total			3,322	48	856	266	478	1,465	208	1	-
5121700	MNT BOIL-FUEL OIL	0	606	9	156	49	87	267	38	0	-
5121700 Total			606	9	156	49	87	267	38	0	-
5121800	MNT BOIL-FEEDWATR	0	4,232	62	1,090	338	609	1,866	265	2	-
5121800 Total			4,232	62	1,090	338	609	1,866	265	2	-
5121900	MNT BOIL-FRZ PRTEC	0	38	1	10	3	5	17	2	0	-
5121900 Total			38	1	10	3	5	17	2	0	-
5122000	MNT BOILR-AUX SYST	0	1,573	23	405	126	226	694	98	1	-
5122000 Total			1,573	23	405	126	226	694	98	1	-
5122100	MNT BOILR-MAIN STM	0	1,002	15	258	80	144	442	63	0	-
5122100 Total			1,002	15	258	80	144	442	63	0	-
5122200	MNT BOIL-PLVRZD CL	0	7,926	116	2,041	634	1,141	3,495	496	3	-
5122200 Total			7,926	116	2,041	634	1,141	3,495	496	3	-
5122300	MNT BOIL-PRECIP/BAG	0	2,106	31	542	168	303	929	132	1	-
5122300 Total			2,106	31	542	168	303	929	132	1	-
5122400	MNT BOIL-PRTRT WTR	0	426	6	110	34	61	188	27	0	-
5122400 Total			426	6	110	34	61	188	27	0	-
5122500	MNT BOIL-RV OSMSIS	0	111	2	29	9	16	49	7	0	-
5122500 Total			111	2	29	9	16	49	7	0	-
5122600	MNT BOIL-RHEAT ST	0	252	4	65	20	36	111	16	0	-
5122600 Total			252	4	65	20	36	111	16	0	-
5122800	MNT BOIL-SOOTBLWG	0	2,226	32	573	178	320	982	139	1	-
5122800 Total			2,226	32	573	178	320	982	139	1	-
5122900	MNT BOILR-SCRUBBER	0	7,855	115	2,023	628	1,130	3,464	492	3	-
5122900 Total			7,855	115	2,023	628	1,130	3,464	492	3	-
5123000	MNT BOILR-BOTM ASH	0	2,611	38	672	209	376	1,151	164	1	-
5123000 Total			2,611	38	672	209	376	1,151	164	1	-
5123100	MNT BOIL-WTR TRTMT	0	261	4	67	21	38	115	16	0	-
5123100 Total			261	4	67	21	38	115	16	0	-
5123200	MNT BOIL-CNTL SUPT	0	769	11	198	61	111	339	48	0	-
5123200 Total			769	11	198	61	111	339	48	0	-
5123300	MAINT GEO GATH SYS	0	2,178	32	561	174	313	961	136	1	-
5123300 Total			2,178	32	561	174	313	961	136	1	-
5123400	MAINT OF BOILERS	0	4,797	70	1,235	384	690	2,115	300	2	-
5123400 Total			4,797	70	1,235	384	690	2,115	300	2	-



Operations & Maintenance Expense (Actuals)
 Sum of Range: 07/2019 - 06/2020
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 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
5124000	MNT BOILR-CONTROLS	0	5124000/0	SG	1,204	18	310	96	173	531	75	0	-
5124000 Total					1,204	18	310	96	173	531	75	0	-
5125000	MNT BOILER-DRAFT	0	5125000/0	SG	2,342	34	603	187	337	1,033	147	1	-
5125000 Total					2,342	34	603	187	337	1,033	147	1	-
5126000	MNT BOILR-FIRESIDE	0	5126000/0	SG	697	10	179	56	100	307	44	0	-
5126000 Total					697	10	179	56	100	307	44	0	-
5127000	MNT BLR-BEARNG WTR	0	5127000/0	SG	126	2	32	10	18	56	8	0	-
5127000 Total					126	2	32	10	18	56	8	0	-
5128000	MNT BOILR WTR/STMD	0	5128000/0	SG	4,043	59	1,041	323	582	1,783	253	1	-
5128000 Total					4,043	59	1,041	323	582	1,783	253	1	-
5129000	MNT BOIL-COMP AIR	0	5129000/0	SG	267	4	69	21	38	118	17	0	-
5129000 Total					267	4	69	21	38	118	17	0	-
5129900	MAINT BOILER-MISC	0	5129900/0	SG	4,570	67	1,177	365	658	2,015	286	2	-
5129900 Total					4,570	67	1,177	365	658	2,015	286	2	-
5130000	MAINT ELEC PLANT	0	5130000/0	SG	2,776	41	715	222	400	1,224	174	1	-
5130000 Total					2,776	41	715	222	400	1,224	174	1	-
5131000	MAINT ELEC AC	0	5131000/0	SG	15,354	224	3,954	1,228	2,210	6,771	962	6	-
5131000 Total					15,354	224	3,954	1,228	2,210	6,771	962	6	-
5131100	MAINT/LUBE-OIL SYS	0	5131100/0	SG	351	5	90	28	50	155	22	0	-
5131100 Total					351	5	90	28	50	155	22	0	-
5131300	MAINT/PREVENT ROUT	0	5131300/0	SG	15	0	4	1	2	6	1	0	-
5131300 Total					15	0	4	1	2	6	1	0	-
5131400	MAINT/MAIN TURBINE	0	5131400/0	SG	9,579	140	2,467	766	1,378	4,224	600	3	-
5131400 Total					9,579	140	2,467	766	1,378	4,224	600	3	-
5132000	MAINT ALARMS/INFO	0	5132000/0	SG	1,660	24	427	133	239	732	104	1	-
5132000 Total					1,660	24	427	133	239	732	104	1	-
5133000	MAINT/AIR-COOL-CON	0	5133000/0	SG	39	1	10	3	6	17	2	0	-
5133000 Total					39	1	10	3	6	17	2	0	-
5134000	MAINT/COMPNT COOL	0	5134000/0	SG	156	2	40	12	22	69	10	0	-
5134000 Total					156	2	40	12	22	69	10	0	-
5135000	MAINT/COMPNT AUXIL	0	5135000/0	SG	555	8	143	44	80	245	35	0	-
5135000 Total					555	8	143	44	80	245	35	0	-
5137000	MAINT-COOLING TOWR	0	5137000/0	SG	1,363	20	351	109	196	601	85	0	-
5137000 Total					1,363	20	351	109	196	601	85	0	-
5138000	MAINT-CIRCUL WATER	0	5138000/0	SG	1,784	26	460	143	257	787	112	1	-
5138000 Total					1,784	26	460	143	257	787	112	1	-
5139000	MAINT-ELECT - DC	0	5139000/0	SG	263	4	68	21	38	116	16	0	-
5139000 Total					263	4	68	21	38	116	16	0	-
5139900	MNT ELEC PLT-MISC	0	5139900/0	SG	395	6	102	32	57	174	25	0	-
5139900 Total					395	6	102	32	57	174	25	0	-
5140000	MAINT MISC STM PLN	0	5140000/0	SG	2,116	31	545	169	305	933	133	1	-
5140000 Total					2,116	31	545	169	305	933	133	1	-
5141000	MISC STM-COMP AIR	0	5141000/0	SG	1,368	20	352	109	197	603	86	0	-
5141000 Total					1,368	20	352	109	197	603	86	0	-
5142000	MISC STM PLT-CONSU	0	5142000/0	SG	5	0	1	0	1	2	0	0	-
5142000 Total					5	0	1	0	1	2	0	0	-
5144000	MISC STM PLNT-LAB	0	5144000/0	SG	227	3	58	18	33	100	14	0	-
5144000 Total					227	3	58	18	33	100	14	0	-
5145000	MAINT MISC-SM TOOL	0	5145000/0	SG	359	5	92	29	52	158	22	0	-
5145000 Total					359	5	92	29	52	158	22	0	-
5146000	MAINT/PAGING SYS	0	5146000/0	SG	202	3	52	16	29	89	13	0	-
5146000 Total					202	3	52	16	29	89	13	0	-
5147000	MAINT/PLANT EQUIP	0	5147000/0	SG	1,403	20	361	112	202	618	88	1	-
5147000 Total					1,403	20	361	112	202	618	88	1	-
5148000	MAINT/PLT-VEHICLES	0	5148000/0	SG	1,735	25	447	139	250	765	109	1	-
5148000 Total					1,735	25	447	139	250	765	109	1	-
5149000	MAINT MISC-OTHER	0	5149000/0	SG	152	2	39	12	22	67	10	0	-
5149000 Total					152	2	39	12	22	67	10	0	-
5149500	MAINT STM PLT-ENV AM	530071	Environmental Expense - EPA/DOT/Other	SO	-	-	-	-	-	-	-	-	-
5149500	MAINT STM PLT-ENV AM	566700	Environmental Cost Amortization	SG	1,147	17	295	92	165	506	72	0	-
5149500 Total					1,147	17	295	92	165	506	72	0	-
5350000	OPER SUPERV & ENG	0	5350000/0	SG-P	8,391	122	2,161	671	1,208	3,700	526	3	-
5350000	OPER SUPERV & ENG	0	5350000/0	SG-U	1,578	23	406	126	227	696	99	1	-
5350000 Total					9,969	146	2,567	797	1,435	4,396	624	4	-
5360000	WATER FOR POWER	0	5360000/0	SG-P	43	1	11	3	6	19	3	0	-
5360000 Total					43	1	11	3	6	19	3	0	-
5370000	HYDRAULIC EXPENSES	0	5370000/0	SG-P	2,799	41	721	224	403	1,234	175	1	-
5370000 Total					2,799	41	721	224	403	1,234	175	1	-
5371000	HYDRO/FISH & WILD	0	5371000/0	SG-P	708	10	182	57	102	312	44	0	-
5371000	HYDRO/FISH & WILD	0	5371000/0	SG-U	94	1	24	8	14	42	6	0	-
5371000 Total					802	12	207	64	115	354	50	0	-
5372000	HYDRO/HATCHERY EXP	0	5372000/0	SG-P	128	2	33	10	18	56	8	0	-
5372000 Total					128	2	33	10	18	56	8	0	-
5374000	HYDRO/OTH REC FAC	0	5374000/0	SG-P	189	3	49	15	27	84	12	0	-
5374000	HYDRO/OTH REC FAC	0	5374000/0	SG-U	28	0	7	2	4	12	2	0	-



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5374000 Total			217	3	56	17	31	96	14	0	-
5379000	HYDRO EXPENSE-OTH	0	466	7	120	37	67	206	29	0	-
5379000	HYDRO EXPENSE-OTH	0	228	3	59	18	33	101	14	0	-
5379000 Total			694	10	179	56	100	306	43	0	-
5390000	MSC HYD PWR GEN EX	0	13,170	192	3,392	1,053	1,895	5,808	825	5	-
5390000	MSC HYD PWR GEN EX	0	7,866	115	2,026	629	1,132	3,469	493	3	-
5390000 Total			21,037	307	5,418	1,682	3,027	9,277	1,317	8	-
5400000	RENTS (HYDRO GEN)	0	1,671	24	430	134	240	737	105	1	-
5400000	RENTS (HYDRO GEN)	0	57	1	15	5	8	25	4	0	-
5400000 Total			1,728	25	445	138	249	762	108	1	-
5410000	MNT SUPERV & ENG	0	0	0	0	0	0	0	0	0	-
5410000 Total			0	0	0	0	0	0	0	0	-
5420000	MAINT OF STRUCTURE	0	692	10	178	55	100	305	43	0	-
5420000	MAINT OF STRUCTURE	0	13	0	3	1	2	6	1	0	-
5420000 Total			705	10	182	56	101	311	44	0	-
5430000	MNT DAMS & WTR SYS	0	1,201	18	309	96	173	530	75	0	-
5430000	MNT DAMS & WTR SYS	0	466	7	120	37	67	206	29	0	-
5430000 Total			1,668	24	429	133	240	735	104	1	-
5440000	MAINT OF ELEC PLNT	0	70	1	18	6	10	31	4	0	-
5440000 Total			70	1	18	6	10	31	4	0	-
5441000	PRIME MOVERS & GEN	0	841	12	217	67	121	371	53	0	-
5441000	PRIME MOVERS & GEN	0	185	3	48	15	27	81	12	0	-
5441000 Total			1,026	15	264	82	148	452	64	0	-
5442000	ACCESS ELEC EQUIP	0	640	9	165	51	92	282	40	0	-
5442000	ACCESS ELEC EQUIP	0	80	1	21	6	11	35	5	0	-
5442000 Total			720	11	185	58	104	318	45	0	-
5450000	MNT MISC HYDRO PLT	0	4	0	1	0	1	2	0	0	-
5450000 Total			4	0	1	0	1	2	0	0	-
5451000	MNT-FISH/WILDLIFE	0	1,375	20	354	110	198	606	86	0	-
5451000 Total			1,375	20	354	110	198	606	86	0	-
5455000	MAINT-RDS/TRAIL/BR	0	964	14	248	77	139	425	60	0	-
5455000	MAINT-RDS/TRAIL/BR	0	303	4	78	24	44	134	19	0	-
5455000 Total			1,267	18	326	101	182	559	79	0	-
5459000	MAINT HYDRO-OTHER	0	1,481	22	381	118	213	653	93	1	-
5459000	MAINT HYDRO-OTHER	0	369	5	95	29	53	163	23	0	-
5459000 Total			1,850	27	476	148	266	816	116	1	-
5459500	MAINT OF HYDRO PLT-E	566700	Environmental Cost Amortization	69	1	18	6	10	31	4	0
5459500 Total			69	1	18	6	10	31	4	0	-
5460000	OPER SUPERV & ENG	0	396	6	102	32	57	175	25	0	-
5460000 Total			396	6	102	32	57	175	25	0	-
5471000	NATURAL GAS	0	262,048	3,697	63,092	19,923	42,456	115,237	17,551	91	-
5471000 Total			262,048	3,697	63,092	19,923	42,456	115,237	17,551	91	-
5480000	GENERATION EXP	0	18,205	266	4,689	1,456	2,620	8,028	1,140	7	-
5480000 Total			18,205	266	4,689	1,456	2,620	8,028	1,140	7	-
5490000	MIS OTH PWR GEN EX	0	84	-	84	-	-	-	-	-	-
5490000	MIS OTH PWR GEN EX	0	9,428	138	2,428	754	1,357	4,158	590	3	-
5490000 Total			9,512	138	2,512	754	1,357	4,158	590	3	-
5500000	RENTS (OTHER GEN)	0	382	-	382	-	-	-	-	-	-
5500000	RENTS (OTHER GEN)	0	3,479	51	896	278	501	1,534	218	1	-
5500000 Total			3,861	51	1,278	278	501	1,534	218	1	-
5520000	MAINT OF STRUCTURE	0	4,241	62	1,092	339	610	1,870	266	2	-
5520000 Total			4,241	62	1,092	339	610	1,870	266	2	-
5530000	MNT GEN & ELEC PLT	0	15,345	224	3,952	1,227	2,208	6,767	961	6	-
5530000 Total			15,345	224	3,952	1,227	2,208	6,767	961	6	-
5540000	MNT MSC OTH PWR GN	0	1,075	16	277	86	155	474	67	0	-
5540000 Total			1,075	16	277	86	155	474	67	0	-
5546000	MISC PLANT EQUIP	0	21	0	5	2	3	9	1	0	-
5546000 Total			21	0	5	2	3	9	1	0	-
5549500	MAINT OF OTH PWR PLT	530071	Environmental Expense - EPA/DOT/Other	(4)	(0)	(1)	(0)	(2)	(0)	(0)	-
5549500	MAINT OF OTH PWR PLT	566700	Environmental Cost Amortization	1,861	27	479	149	268	821	117	1
5549500 Total			1,858	27	478	149	267	819	116	1	-
5552400	RENEW ENRGY CR PURCH	0	RENEWABLE ENERGY CREDIT PURCHASES	585	-	-	-	-	-	-	585
5552400 Total			585	-	-	-	-	-	-	-	585
5552500	OTH/INT/REC/DEL	0	(5,968)	(84)	(1,437)	(454)	(967)	(2,624)	(400)	(2)	-
5552500 Total			(5,968)	(84)	(1,437)	(454)	(967)	(2,624)	(400)	(2)	-
5552700	PURCH POWER-UT SITUS	0	6,399	-	-	-	-	6,399	-	-	-
5552700 Total			6,399	-	-	-	-	6,399	-	-	-
5555700	NPC Deferral Mchmsm	0	(16,462)	-	-	-	-	-	-	-	(16,462)
5555700 Total			(16,462)	-	-	-	-	-	-	-	(16,462)
5555900	Short-Term Firm Whls	0	335,738	4,901	86,466	26,851	48,315	148,058	21,026	121	-
5555900 Total			335,738	4,901	86,466	26,851	48,315	148,058	21,026	121	-
5556100	BOOKOUTS NETTED-LOSS	0	(23,559)	(344)	(6,067)	(1,884)	(3,390)	(10,389)	(1,475)	(8)	-
5556100 Total			(23,559)	(344)	(6,067)	(1,884)	(3,390)	(10,389)	(1,475)	(8)	-
5556200	TRADING NETTED-LOSS	0	29	0	7	2	4	13	2	0	-
5556200 Total			29	0	7	2	4	13	2	0	-



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
5556300	FIRM ENERGY PURCH	0	424,391	6,195	109,298	33,941	61,073	187,153	26,578	153	-
5556300 Total			424,391	6,195	109,298	33,941	61,073	187,153	26,578	153	-
5556400	FIRM DEMAND PURCH	0	39,792	581	10,248	3,182	5,726	17,548	2,492	14	-
5556400 Total			39,792	581	10,248	3,182	5,726	17,548	2,492	14	-
5556700	POST-MERG FIRM PUR	0	(108,808)	(1,588)	(28,023)	(8,702)	(15,658)	(47,984)	(6,814)	(39)	-
5556700 Total			(108,808)	(1,588)	(28,023)	(8,702)	(15,658)	(47,984)	(6,814)	(39)	-
5556710	EIM - FIRM PURCHASES	0	(10,410)	(152)	(2,681)	(833)	(1,498)	(4,591)	(652)	(4)	-
5556710 Total			(10,410)	(152)	(2,681)	(833)	(1,498)	(4,591)	(652)	(4)	-
5560000	SYS CTRL & LD DISP	0	700	10	180	56	101	309	44	0	-
5560000 Total			700	10	180	56	101	309	44	0	-
5570000	OTHER EXPENSES	0	9	0	2	1	1	4	1	0	-
5570000	OTHER EXPENSES	0	38,688	565	9,964	3,094	5,568	17,061	2,423	14	-
5570000 Total			38,697	565	9,966	3,095	5,569	17,065	2,424	14	-
5573000	OTHER EXPENSES-DSM I	0	2	0	0	0	0	1	0	0	-
5573000 Total			2	0	0	0	0	1	0	0	-
5579000	OTH EXP-ST SITUS ACT	0	3,682	-	-	-	-	-	3,682	-	-
5579000	OTH EXP-ST SITUS ACT	0	2,604	-	2,604	-	-	-	-	-	-
5579000 Total			6,286	-	2,604	-	-	-	3,682	-	-
5579100	OTH EXP-LIQ DAMAGE	0	35	-	-	-	-	35	-	-	-
5579100	OTH EXP-LIQ DAMAGE	0	54	-	-	-	54	-	-	-	-
5579100 Total			89	-	-	-	54	35	-	-	-
5600000	OPER SUPERV & ENG	0	7,846	115	2,021	628	1,129	3,460	491	3	-
5600000 Total			7,846	115	2,021	628	1,129	3,460	491	3	-
5612000	LD - MONITOR & OPER	0	8,225	120	2,118	658	1,184	3,627	515	3	-
5612000 Total			8,225	120	2,118	658	1,184	3,627	515	3	-
5614000	SCHED, SYS CTR & DSP	0	435	6	112	35	63	192	27	0	-
5614000 Total			435	6	112	35	63	192	27	0	-
5614010	EIM - SCHEDULING, SYS	0	775	11	200	62	111	342	49	0	-
5614010 Total			775	11	200	62	111	342	49	0	-
5615000	REL PLAN & STDS DEV	0	2,236	33	576	179	322	986	140	1	-
5615000 Total			2,236	33	576	179	322	986	140	1	-
5616000	TRANS SVC STUDIES	0	86	1	22	7	12	38	5	0	-
5616000 Total			86	1	22	7	12	38	5	0	-
5617000	GEN INTERCNCT STUD	0	612	9	158	49	88	270	38	0	-
5617000 Total			612	9	158	49	88	270	38	0	-
5618000	REL PLN & STAND SVCS	0	6,042	88	1,556	483	870	2,665	378	2	-
5618000 Total			6,042	88	1,556	483	870	2,665	378	2	-
5620000	STATION EXP(TRANS)	0	3,573	52	920	286	514	1,576	224	1	-
5620000 Total			3,573	52	920	286	514	1,576	224	1	-
5630000	OVERHEAD LINE EXP	0	1,074	16	277	86	155	474	67	0	-
5630000 Total			1,074	16	277	86	155	474	67	0	-
5650000	TRNS ELEC BY OTHRS	0	138	2	36	11	20	61	9	0	-
5650000 Total			138	2	36	11	20	61	9	0	-
5650010	EIM - TRANSM OF ELEC	0	2,047	30	527	164	295	903	128	1	-
5650010 Total			2,047	30	527	164	295	903	128	1	-
5651000	S/T FIRM WHEELING	0	225	3	58	18	32	99	14	0	-
5651000 Total			225	3	58	18	32	99	14	0	-
5652500	NON-FIRM WHEEL EXP	0	9,953	140	2,396	757	1,613	4,377	667	3	-
5652500 Total			9,953	140	2,396	757	1,613	4,377	667	3	-
5654600	POST-MRG WHEEL EXP	0	128,868	1,881	33,189	10,306	18,545	56,830	8,071	46	-
5654600 Total			128,868	1,881	33,189	10,306	18,545	56,830	8,071	46	-
5660000	MISC TRANS EXPENSE	0	2,564	37	660	205	369	1,131	161	1	-
5660000 Total			2,564	37	660	205	369	1,131	161	1	-
5660010	MISC TRANS EXPENSE	0	0	0	0	0	0	0	0	0	-
5660010 Total			0	0	0	0	0	0	0	0	-
5670000	RENTS-TRANSMISSION	0	2,383	35	614	191	343	1,051	149	1	-
5670000 Total			2,383	35	614	191	343	1,051	149	1	-
5680000	MNT SUPERV & ENG	0	1,139	17	293	91	164	502	71	0	-
5680000 Total			1,139	17	293	91	164	502	71	0	-
5690000	MAINT OF STRUCTURE	0	88	1	23	7	13	39	6	0	-
5690000 Total			88	1	23	7	13	39	6	0	-
5692000	MAINT-COMP SW TRANS	0	959	14	247	77	138	423	60	0	-
5692000 Total			959	14	247	77	138	423	60	0	-
5693000	MAINT-COM EQP TRANS	0	4,813	70	1,240	385	693	2,123	301	2	-
5693000 Total			4,813	70	1,240	385	693	2,123	301	2	-
5700000	MAINT STATION EQIP	0	11,672	170	3,006	933	1,680	5,147	731	4	-
5700000 Total			11,672	170	3,006	933	1,680	5,147	731	4	-
5710000	MAINT OVHD LINES	0	16,205	237	4,173	1,296	2,332	7,146	1,015	6	-
5710000 Total			16,205	237	4,173	1,296	2,332	7,146	1,015	6	-
5720000	MNT UNDERGRD LINES	0	144	2	37	12	21	64	9	0	-
5720000 Total			144	2	37	12	21	64	9	0	-
5730000	MNT MSC TRANS PLNT	0	143	2	37	11	21	63	9	0	-
5730000 Total			143	2	37	11	21	63	9	0	-
5800000	OPER SUPERV & ENG	0	355	355	-	-	-	-	-	-	-
5800000	OPER SUPERV & ENG	0	86	-	-	-	-	-	86	-	-



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5800000	OPER SUPERV & ENG	0	5800000/0	OR	439	-	439	-	-	-	-
5800000	OPER SUPERV & ENG	0	5800000/0	SNPD	7,277	231	1,954	462	760	3,505	365
5800000	OPER SUPERV & ENG	0	5800000/0	UT	291	-	-	-	291	-	-
5800000	OPER SUPERV & ENG	0	5800000/0	WA	97	-	-	97	-	-	-
5800000	OPER SUPERV & ENG	0	5800000/0	WYP	105	-	-	-	105	-	-
5800000 Total					8,650	586	2,393	559	865	3,795	451
5810000	LOAD DISPATCHING	0	5810000/0	SNPD	12,292	390	3,301	780	1,284	5,920	617
5810000 Total					12,292	390	3,301	780	1,284	5,920	617
5820000	STATION EXP(DIST)	0	5820000/0	CA	40	40	-	-	-	-	-
5820000	STATION EXP(DIST)	0	5820000/0	IDU	510	-	-	-	-	-	510
5820000	STATION EXP(DIST)	0	5820000/0	OR	1,139	-	1,139	-	-	-	-
5820000	STATION EXP(DIST)	0	5820000/0	SNPD	1	0	0	0	0	0	-
5820000	STATION EXP(DIST)	0	5820000/0	UT	2,111	-	-	-	2,111	-	-
5820000	STATION EXP(DIST)	0	5820000/0	WA	252	-	-	252	-	-	-
5820000	STATION EXP(DIST)	0	5820000/0	WYP	862	-	-	-	862	-	-
5820000 Total					4,916	40	1,139	252	862	2,112	510
5830000	OVHD LINE EXPENSES	0	5830000/0	CA	325	325	-	-	-	-	-
5830000	OVHD LINE EXPENSES	0	5830000/0	IDU	359	-	-	-	-	-	359
5830000	OVHD LINE EXPENSES	0	5830000/0	OR	1,590	-	1,590	-	-	-	-
5830000	OVHD LINE EXPENSES	0	5830000/0	SNPD	0	0	0	0	0	0	-
5830000	OVHD LINE EXPENSES	0	5830000/0	UT	7,111	-	-	-	7,111	-	-
5830000	OVHD LINE EXPENSES	0	5830000/0	WA	317	-	-	317	-	-	-
5830000	OVHD LINE EXPENSES	0	5830000/0	WYP	541	-	-	-	541	-	-
5830000	OVHD LINE EXPENSES	0	5830000/0	WYU	120	-	-	-	120	-	-
5830000 Total					10,362	325	1,590	317	661	7,111	359
5840000	UDRGRND LINE EXP	0	5840000/0	OR	0	-	0	-	-	-	-
5840000 Total					0	-	0	-	-	-	-
5850000	STRT LGHT-SGNL SYS	0	5850000/0	SNPD	233	7	63	15	24	112	12
5850000 Total					233	7	63	15	24	112	12
5860000	METER EXPENSES	0	5860000/0	CA	103	103	-	-	-	-	-
5860000	METER EXPENSES	0	5860000/0	IDU	168	-	-	-	-	-	168
5860000	METER EXPENSES	0	5860000/0	OR	1,082	-	1,082	-	-	-	-
5860000	METER EXPENSES	0	5860000/0	SNPD	25	1	7	2	3	12	1
5860000	METER EXPENSES	0	5860000/0	UT	746	-	-	-	746	-	-
5860000	METER EXPENSES	0	5860000/0	WA	308	-	-	308	-	-	-
5860000	METER EXPENSES	0	5860000/0	WYP	359	-	-	-	359	-	-
5860000	METER EXPENSES	0	5860000/0	WYU	88	-	-	-	88	-	-
5860000 Total					2,878	103	1,089	309	449	758	169
5870000	CUST INSTL EXPENSE	0	5870000/0	CA	603	603	-	-	-	-	-
5870000	CUST INSTL EXPENSE	0	5870000/0	IDU	946	-	-	-	-	-	946
5870000	CUST INSTL EXPENSE	0	5870000/0	OR	6,510	-	6,510	-	-	-	-
5870000	CUST INSTL EXPENSE	0	5870000/0	UT	5,952	-	-	-	-	5,952	-
5870000	CUST INSTL EXPENSE	0	5870000/0	WA	1,205	-	-	1,205	-	-	-
5870000	CUST INSTL EXPENSE	0	5870000/0	WYP	1,261	-	-	-	1,261	-	-
5870000	CUST INSTL EXPENSE	0	5870000/0	WYU	90	-	-	-	90	-	-
5870000 Total					16,568	603	6,510	1,205	1,352	5,952	946
5880000	MSC DISTR EXPENSES	0	5880000/0	CA	(11)	(11)	-	-	-	-	-
5880000	MSC DISTR EXPENSES	0	5880000/0	IDU	(14)	-	-	-	-	-	(14)
5880000	MSC DISTR EXPENSES	0	5880000/0	OR	18	-	18	-	-	-	-
5880000	MSC DISTR EXPENSES	0	5880000/0	SNPD	435	14	117	28	45	210	22
5880000	MSC DISTR EXPENSES	0	5880000/0	UT	(160)	-	-	-	-	(160)	-
5880000	MSC DISTR EXPENSES	0	5880000/0	WA	(7)	-	-	(7)	-	-	-
5880000	MSC DISTR EXPENSES	0	5880000/0	WYP	(109)	-	-	-	(109)	-	-
5880000	MSC DISTR EXPENSES	0	5880000/0	WYU	(118)	-	-	-	(118)	-	-
5880000 Total					34	3	135	21	(181)	49	8
5890000	RENTS-DISTRIBUTION	0	5890000/0	CA	96	96	-	-	-	-	-
5890000	RENTS-DISTRIBUTION	0	5890000/0	IDU	29	-	-	-	-	-	29
5890000	RENTS-DISTRIBUTION	0	5890000/0	OR	1,771	-	1,771	-	-	-	-
5890000	RENTS-DISTRIBUTION	0	5890000/0	SNPD	15	0	4	1	2	7	1
5890000	RENTS-DISTRIBUTION	0	5890000/0	UT	728	-	-	-	-	728	-
5890000	RENTS-DISTRIBUTION	0	5890000/0	WA	150	-	-	150	-	-	-
5890000	RENTS-DISTRIBUTION	0	5890000/0	WYP	350	-	-	-	350	-	-
5890000	RENTS-DISTRIBUTION	0	5890000/0	WYU	89	-	-	-	89	-	-
5890000 Total					3,228	97	1,775	151	441	736	29
5900000	MAINT SUPERV & ENG	0	5900000/0	CA	82	82	-	-	-	-	-
5900000	MAINT SUPERV & ENG	0	5900000/0	IDU	216	-	-	-	-	-	216
5900000	MAINT SUPERV & ENG	0	5900000/0	OR	1,134	-	1,134	-	-	-	-
5900000	MAINT SUPERV & ENG	0	5900000/0	SNPD	2,895	92	777	184	302	1,394	145
5900000	MAINT SUPERV & ENG	0	5900000/0	UT	1,269	-	-	-	-	1,269	-
5900000	MAINT SUPERV & ENG	0	5900000/0	WA	176	-	-	176	-	-	-
5900000	MAINT SUPERV & ENG	0	5900000/0	WYP	489	-	-	-	489	-	-
5900000 Total					6,262	174	1,911	360	792	2,663	361
5910000	MAINT OF STRUCTURE	0	5910000/0	CA	53	53	-	-	-	-	-
5910000	MAINT OF STRUCTURE	0	5910000/0	IDU	124	-	-	-	-	-	124
5910000	MAINT OF STRUCTURE	0	5910000/0	OR	397	-	397	-	-	-	-
5910000	MAINT OF STRUCTURE	0	5910000/0	SNPD	102	3	27	6	11	49	5



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5910000	MAINT OF STRUCTURE	0	5910000/0	UT	841	-	-	841	-	-	-
5910000	MAINT OF STRUCTURE	0	5910000/0	WA	113	-	-	-	-	-	-
5910000	MAINT OF STRUCTURE	0	5910000/0	WYP	368	-	-	-	368	-	-
5910000	MAINT OF STRUCTURE	0	5910000/0	WYU	159	-	-	-	159	-	-
5910000 Total					2,156	56	424	119	538	890	129
5920000	MAINT STAT EQUIP	0	5920000/0	CA	328	328	-	-	-	-	-
5920000	MAINT STAT EQUIP	0	5920000/0	IDU	709	-	-	-	-	-	709
5920000	MAINT STAT EQUIP	0	5920000/0	OR	3,087	-	3,087	-	-	-	-
5920000	MAINT STAT EQUIP	0	5920000/0	SNPD	1,800	57	483	114	188	867	90
5920000	MAINT STAT EQUIP	0	5920000/0	UT	2,690	-	-	-	-	2,690	-
5920000	MAINT STAT EQUIP	0	5920000/0	WA	761	-	-	761	-	-	-
5920000	MAINT STAT EQUIP	0	5920000/0	WYP	1,080	-	-	-	1,080	-	-
5920000	MAINT STAT EQUIP	0	5920000/0	WYU	(81)	-	-	-	(81)	-	-
5920000 Total					10,373	385	3,570	875	1,187	3,557	799
5930000	MAINT OVHD LINES	0	5930000/0	CA	8,673	8,673	-	-	-	-	-
5930000	MAINT OVHD LINES	0	5930000/0	IDU	3,100	-	-	-	-	-	3,100
5930000	MAINT OVHD LINES	0	5930000/0	OR	42,047	-	42,047	-	-	-	-
5930000	MAINT OVHD LINES	0	5930000/0	SNPD	2,364	75	635	150	247	1,138	119
5930000	MAINT OVHD LINES	0	5930000/0	UT	27,076	-	-	-	-	27,076	-
5930000	MAINT OVHD LINES	0	5930000/0	WA	6,250	-	-	6,250	-	-	-
5930000	MAINT OVHD LINES	0	5930000/0	WYP	4,486	-	-	-	4,486	-	-
5930000	MAINT OVHD LINES	0	5930000/0	WYU	574	-	-	-	-	574	-
5930000 Total					94,570	8,748	42,682	6,400	5,307	28,215	3,219
5931000	MAINT O/H LINES-LB P	0	MAINTENANCE OF O/H LINES - LABOR POOL	CA	45	45	-	-	-	-	-
5931000	MAINT O/H LINES-LB P	0	MAINTENANCE OF O/H LINES - LABOR POOL	IDU	68	-	-	-	-	-	68
5931000	MAINT O/H LINES-LB P	0	MAINTENANCE OF O/H LINES - LABOR POOL	OR	(536)	-	(536)	-	-	-	-
5931000	MAINT O/H LINES-LB P	0	MAINTENANCE OF O/H LINES - LABOR POOL	SNPD	0	0	0	0	0	0	0
5931000	MAINT O/H LINES-LB P	0	MAINTENANCE OF O/H LINES - LABOR POOL	UT	(469)	-	-	-	(469)	-	-
5931000	MAINT O/H LINES-LB P	0	MAINTENANCE OF O/H LINES - LABOR POOL	WA	(311)	-	-	(311)	-	-	-
5931000	MAINT O/H LINES-LB P	0	MAINTENANCE OF O/H LINES - LABOR POOL	WYP	240	-	-	-	240	-	-
5931000 Total					(963)	45	(536)	(311)	240	(469)	68
5940000	MAINT UDGRND LINES	0	5940000/0	CA	600	600	-	-	-	-	-
5940000	MAINT UDGRND LINES	0	5940000/0	IDU	810	-	-	-	-	-	810
5940000	MAINT UDGRND LINES	0	5940000/0	OR	6,822	-	6,822	-	-	-	-
5940000	MAINT UDGRND LINES	0	5940000/0	SNPD	16	0	4	1	2	8	1
5940000	MAINT UDGRND LINES	0	5940000/0	UT	15,894	-	-	-	-	15,894	-
5940000	MAINT UDGRND LINES	0	5940000/0	WA	1,211	-	-	1,211	-	-	-
5940000	MAINT UDGRND LINES	0	5940000/0	WYP	2,149	-	-	-	2,149	-	-
5940000	MAINT UDGRND LINES	0	5940000/0	WYU	289	-	-	-	-	289	-
5940000 Total					27,791	600	6,827	1,212	2,440	15,901	810
5950000	MAINT LINE TRNSFRM	0	5950000/0	SNPD	986	31	265	63	103	475	50
5950000 Total					986	31	265	63	103	475	50
5960000	MNT STR LGHT-SIG S	0	5960000/0	CA	66	66	-	-	-	-	-
5960000	MNT STR LGHT-SIG S	0	5960000/0	IDU	79	-	-	-	-	-	79
5960000	MNT STR LGHT-SIG S	0	5960000/0	OR	931	-	931	-	-	-	-
5960000	MNT STR LGHT-SIG S	0	5960000/0	UT	549	-	-	-	-	549	-
5960000	MNT STR LGHT-SIG S	0	5960000/0	WA	75	-	-	75	-	-	-
5960000	MNT STR LGHT-SIG S	0	5960000/0	WYP	405	-	-	-	405	-	-
5960000	MNT STR LGHT-SIG S	0	5960000/0	WYU	63	-	-	-	-	63	-
5960000 Total					2,168	66	931	75	468	549	79
5970000	MNT OF METERS	0	5970000/0	CA	18	18	-	-	-	-	-
5970000	MNT OF METERS	0	5970000/0	IDU	43	-	-	-	-	-	43
5970000	MNT OF METERS	0	5970000/0	OR	239	-	239	-	-	-	-
5970000	MNT OF METERS	0	5970000/0	SNPD	(35)	(1)	(9)	(2)	(4)	(17)	(2)
5970000	MNT OF METERS	0	5970000/0	UT	235	-	-	-	-	235	-
5970000	MNT OF METERS	0	5970000/0	WA	36	-	-	36	-	-	-
5970000	MNT OF METERS	0	5970000/0	WYP	31	-	-	-	31	-	-
5970000	MNT OF METERS	0	5970000/0	WYU	22	-	-	-	-	22	-
5970000 Total					589	17	230	34	49	218	41
5980000	MNT MISC DIST PLNT	0	5980000/0	CA	42	42	-	-	-	-	-
5980000	MNT MISC DIST PLNT	0	5980000/0	IDU	50	-	-	-	-	-	50
5980000	MNT MISC DIST PLNT	0	5980000/0	OR	853	-	853	-	-	-	-
5980000	MNT MISC DIST PLNT	0	5980000/0	SNPD	(12,145)	(385)	(3,261)	(771)	(1,269)	(5,849)	(610)
5980000	MNT MISC DIST PLNT	0	5980000/0	UT	667	-	-	-	-	667	-
5980000	MNT MISC DIST PLNT	0	5980000/0	WA	184	-	-	184	-	-	-
5980000	MNT MISC DIST PLNT	0	5980000/0	WYP	299	-	-	-	-	299	-
5980000 Total					(10,051)	(343)	(2,408)	(587)	(970)	(5,183)	(560)
5989500	MNT DIST PLNT-ENV AM	566700	Environmental Cost Amortization	SNPD	2,282	72	613	145	238	1,099	115
5989500 Total					2,282	72	613	145	238	1,099	115
9010000	SUPRV (CUST ACCT)	0	9010000/0	CN	1,991	47	621	137	147	954	84
9010000	SUPRV (CUST ACCT)	0	9010000/0	WYP	1	-	-	-	-	-	-
9010000 Total					1,991	47	621	137	147	954	84
9020000	METER READING EXP	0	9020000/0	CA	356	356	-	-	-	-	-
9020000	METER READING EXP	0	9020000/0	CN	526	13	164	36	39	252	22
9020000	METER READING EXP	0	9020000/0	IDU	2,007	-	-	-	-	-	2,007
9020000	METER READING EXP	0	9020000/0	OR	2,792	-	2,792	-	-	-	-



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9020000	METER READING EXP	0	5,118	-	-	-	-	5,118	-	-	-
9020000	METER READING EXP	0	885	-	-	885	-	-	-	-	-
9020000	METER READING EXP	0	1,120	-	-	-	1,120	-	-	-	-
9020000	METER READING EXP	0	195	-	-	-	195	-	-	-	-
9020000 Total			12,999	368	2,956	921	1,354	5,371	2,029	-	-
9030000	CUST RCRD/COLL EXP	0	1,290	31	402	89	95	618	54	-	-
9030000 Total			1,290	31	402	89	95	618	54	-	-
9031000	CUST RCRD/CUST SYS	0	2,538	60	792	175	187	1,216	107	-	-
9031000	CUST RCRD/CUST SYS	0	17	-	17	-	-	-	-	-	-
9031000 Total			2,554	60	808	175	187	1,216	107	-	-
9032000	CUST ACCTG/BILL	0	0	0	-	-	-	-	-	-	-
9032000	CUST ACCTG/BILL	0	9,400	224	2,932	648	693	4,506	397	-	-
9032000	CUST ACCTG/BILL	0	(4)	-	-	-	-	(4)	-	-	-
9032000	CUST ACCTG/BILL	0	0	-	-	-	0	-	-	-	-
9032000 Total			9,395	224	2,932	648	693	4,501	397	-	-
9033000	CUST ACCTG/COLL	0	47	47	-	-	-	-	-	-	-
9033000	CUST ACCTG/COLL	0	13,019	310	4,061	898	960	6,240	549	-	-
9033000	CUST ACCTG/COLL	0	201	-	-	-	-	-	201	-	-
9033000	CUST ACCTG/COLL	0	941	-	941	-	-	-	-	-	-
9033000	CUST ACCTG/COLL	0	2,196	-	-	-	-	2,196	-	-	-
9033000	CUST ACCTG/COLL	0	457	-	-	457	-	-	-	-	-
9033000	CUST ACCTG/COLL	0	393	-	-	-	393	-	-	-	-
9033000	CUST ACCTG/COLL	0	66	-	-	-	66	-	-	-	-
9033000 Total			17,320	357	5,003	1,355	1,419	8,436	750	-	-
9035000	CUST ACCTG/REQ	0	17	17	-	-	-	-	-	-	-
9035000	CUST ACCTG/REQ	0	13	-	-	-	-	-	13	-	-
9035000	CUST ACCTG/REQ	0	66	-	66	-	-	-	-	-	-
9035000	CUST ACCTG/REQ	0	42	-	-	-	-	42	-	-	-
9035000	CUST ACCTG/REQ	0	19	-	-	19	-	-	-	-	-
9035000	CUST ACCTG/REQ	0	13	-	-	-	13	-	-	-	-
9035000	CUST ACCTG/REQ	0	6	-	-	-	6	-	-	-	-
9035000 Total			176	17	66	19	19	42	13	-	-
9036000	CUST ACCTG/COMMON	0	13,806	329	4,307	952	1,018	6,618	583	-	-
9036000	CUST ACCTG/COMMON	0	19	-	19	-	-	-	-	-	-
9036000 Total			13,825	329	4,326	952	1,018	6,618	583	-	-
9040000	UNCOLLECT ACCOUNTS	0	1,037	1,037	-	-	-	-	-	-	-
9040000	UNCOLLECT ACCOUNTS	0	1,041	25	325	72	77	499	44	-	-
9040000	UNCOLLECT ACCOUNTS	0	498	-	-	-	-	-	498	-	-
9040000	UNCOLLECT ACCOUNTS	0	6,122	-	6,122	-	-	-	-	-	-
9040000	UNCOLLECT ACCOUNTS	0	4,128	-	-	-	-	4,128	-	-	-
9040000	UNCOLLECT ACCOUNTS	0	1,867	-	-	1,867	-	-	-	-	-
9040000	UNCOLLECT ACCOUNTS	0	2,044	-	-	-	2,044	-	-	-	-
9040000 Total			16,736	1,062	6,446	1,939	2,120	4,627	541	-	-
9042000	UNCOLL ACCTS-JOINT U	0	0	0	-	-	-	-	-	-	-
9042000	UNCOLL ACCTS-JOINT U	0	0	-	-	-	-	-	0	-	-
9042000	UNCOLL ACCTS-JOINT U	0	7	-	7	-	-	-	-	-	-
9042000	UNCOLL ACCTS-JOINT U	0	29	-	-	-	-	29	-	-	-
9042000	UNCOLL ACCTS-JOINT U	0	0	-	-	0	-	-	-	-	-
9042000	UNCOLL ACCTS-JOINT U	0	0	-	-	-	0	-	-	-	-
9042000 Total			37	0	7	0	0	29	0	-	-
9050000	MISC CUST ACCT EXP	0	11	0	3	1	1	5	0	-	-
9050000	MISC CUST ACCT EXP	0	37	-	-	-	-	37	-	-	-
9050000 Total			48	0	3	1	1	42	0	-	-
9070000	SUPRV (CUST SERV)	0	4	0	1	0	0	2	0	-	-
9070000 Total			4	0	1	0	0	2	0	-	-
9080000	CUST ASSIST EXP	0	8	0	3	1	1	4	0	-	-
9080000	CUST ASSIST EXP	0	1	-	1	-	-	-	-	-	-
9080000	CUST ASSIST EXP	0	3	-	-	-	-	3	-	-	-
9080000	CUST ASSIST EXP	0	6	-	-	6	-	-	-	-	-
9080000	CUST ASSIST EXP	0	1	-	-	-	1	-	-	-	-
9080000 Total			19	0	4	7	1	7	0	-	-
9081000	CUST ASST EXP-GENL	0	200	200	-	-	-	-	-	-	-
9081000	CUST ASST EXP-GENL	0	864	21	269	60	64	414	36	-	-
9081000	CUST ASST EXP-GENL	0	136	-	136	-	-	-	-	-	-
9081000 Total			1,200	221	405	60	64	414	36	-	-
9084000	DSM DIRECT	0	83	83	-	-	-	-	-	-	-
9084000	DSM DIRECT	0	1,011	24	315	70	75	485	43	-	-
9084000	DSM DIRECT	0	1	-	-	-	-	-	1	-	-
9084000	DSM DIRECT	0	72	-	-	-	-	-	-	-	72
9084000	DSM DIRECT	0	19	-	-	19	-	-	-	-	-
9084000	DSM DIRECT	0	0	-	-	-	0	-	-	-	-
9084000 Total			1,186	107	315	89	75	485	44	-	72
9085100	DSM AMORT-SBC/ECC	0	71,442	-	-	-	-	-	-	-	71,442
9085100 Total			71,442	-	-	-	-	-	-	-	71,442
9086000	CUST SERV	0	469	11	146	32	35	225	20	-	-
9086000	CUST SERV	0	19	-	-	-	-	-	19	-	-



Operations & Maintenance Expense (Actuals)
 Sum of Range: 07/2019 - 06/2020
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 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
9086000	CUST SERV	0	2,248	-	2,248	-	-	-	-	-	-
9086000	CUST SERV	0	2,694	-	-	-	-	2,694	-	-	-
9086000	CUST SERV	0	319	-	-	319	-	-	-	-	-
9086000	CUST SERV	0	963	-	-	-	963	-	-	-	-
9086000 Total			6,712	11	2,394	352	998	2,919	39		
9089500	BLUE SKY EXPENSE	0	4,941	-	-	-	-	-	-	-	4,941
9089500 Total			4,941								4,941
9089600	SOLAR FEED-IN EXP	0	9,749	-	-	-	-	-	-	-	9,749
9089600 Total			9,749								9,749
9089700	SUBSCRIBER SOLAR	0	147	-	-	-	-	-	147	-	-
9089700 Total			147						147		
9089800	COMMUNITY SOLAR	0	343	-	-	-	-	-	-	-	343
9089800 Total			343								343
9090000	INFOR/INSTRCT ADV	0	150	150	-	-	-	-	-	-	-
9090000	INFOR/INSTRCT ADV	0	2,833	67	884	195	209	1,358	120	-	-
9090000	INFOR/INSTRCT ADV	0	148	-	-	-	-	-	148	-	-
9090000	INFOR/INSTRCT ADV	0	1,225	-	1,225	-	-	-	-	-	-
9090000	INFOR/INSTRCT ADV	0	1,031	-	-	-	-	1,031	-	-	-
9090000	INFOR/INSTRCT ADV	0	210	-	-	210	-	-	-	-	-
9090000	INFOR/INSTRCT ADV	0	391	-	-	-	391	-	-	-	-
9090000 Total			5,989	218	2,109	406	600	2,389	268		
9100000	MISC CUST SERV/INF	0	3	0	1	0	0	2	0	-	-
9100000 Total			3	0	1	0	0	2	0		
9200000	ADMIN & GEN SALARY	0	0	-	0	-	-	-	-	-	-
9200000	ADMIN & GEN SALARY	0	76,957	1,646	20,899	6,012	10,332	33,453	4,596	20	-
9200000	ADMIN & GEN SALARY	0	0	-	-	0	-	-	-	-	-
9200000	ADMIN & GEN SALARY	0	0	-	-	-	0	-	-	-	-
9200000 Total			76,957	1,646	20,899	6,012	10,332	33,453	4,596	20	
9210000	OFFICE SUPPL & EXP	0	3	3	-	-	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	0	91	2	28	6	7	44	4	-	-
9210000	OFFICE SUPPL & EXP	0	21	-	-	-	-	-	21	-	-
9210000	OFFICE SUPPL & EXP	0	41	-	41	-	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	0	9,792	209	2,659	765	1,315	4,256	585	2	-
9210000	OFFICE SUPPL & EXP	0	96	-	-	-	-	96	-	-	-
9210000	OFFICE SUPPL & EXP	0	8	-	-	8	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	0	29	-	-	-	29	-	-	-	-
9210000	OFFICE SUPPL & EXP	0	7	-	-	-	7	-	-	-	-
9210000 Total			10,088	215	2,728	779	1,357	4,396	610	2	
9220000	A&G EXP TRANSF-CR	0	(36,753)	(786)	(9,981)	(2,871)	(4,935)	(15,976)	(2,195)	(9)	-
9220000 Total			(36,753)	(786)	(9,981)	(2,871)	(4,935)	(15,976)	(2,195)	(9)	
9230000	OUTSIDE SERVICES	0	136	136	-	-	-	-	-	-	-
9230000	OUTSIDE SERVICES	0	2	-	-	-	-	-	2	-	-
9230000	OUTSIDE SERVICES	0	240	-	240	-	-	-	-	-	-
9230000	OUTSIDE SERVICES	0	10,962	234	2,977	856	1,472	4,765	655	3	-
9230000	OUTSIDE SERVICES	0	938	-	-	-	-	938	-	-	-
9230000	OUTSIDE SERVICES	0	0	-	-	0	-	-	-	-	-
9230000	OUTSIDE SERVICES	0	6	-	-	-	6	-	-	-	-
9230000	OUTSIDE SERVICES	0	100	-	-	-	100	-	-	-	-
9230000 Total			12,384	370	3,217	857	1,577	5,703	657	3	
9239990	AFFL SERV EMPLOYED	0	34	-	34	-	-	-	-	-	-
9239990	AFFL SERV EMPLOYED	0	7,186	154	1,952	561	965	3,124	429	2	-
9239990	AFFL SERV EMPLOYED	0	0	-	-	-	-	0	-	-	-
9239990	AFFL SERV EMPLOYED	0	2	-	-	-	2	-	-	-	-
9239990 Total			7,223	154	1,986	561	967	3,124	429	2	
9241000	PROP INS-ACCRL SITUS	0	829	829	-	-	-	-	-	-	-
9241000	PROP INS-ACCRL SITUS	0	114	-	-	-	-	-	114	-	-
9241000	PROP INS-ACCRL SITUS	0	7,069	-	7,069	-	-	-	-	-	-
9241000	PROP INS-ACCRL SITUS	0	2,152	-	-	-	-	2,152	-	-	-
9241000	PROP INS-ACCRL SITUS	0	350	-	-	-	350	-	-	-	-
9241000 Total			10,513	829	7,069		350	2,152	114		
9242000	PROP INS-CLAIM SITUS	0	1,132	1,132	-	-	-	-	-	-	-
9242000	PROP INS-CLAIM SITUS	0	(319)	-	(319)	-	-	-	-	-	-
9242000 Total			813	1,132	(319)						
9243000	PROP INS - PREMIUMS	0	4,745	101	1,289	371	637	2,063	283	1	-
9243000 Total			4,745	101	1,289	371	637	2,063	283	1	
9250000	INJURIES & DAMAGES	0	8,273	177	2,247	646	1,111	3,596	494	2	-
9250000 Total			8,273	177	2,247	646	1,111	3,596	494	2	
9251000	INJURIES & DAMAGES	0	2,164	-	2,164	-	-	-	-	-	-
9251000	INJURIES & DAMAGES	0	(2,164)	(46)	(588)	(169)	(291)	(941)	(129)	(1)	-
9251000 Total			-	(46)	1,576	(169)	(291)	(941)	(129)	(1)	
9261200	PEN EXP-OTH NBC	0	(8,550)	(183)	(2,322)	(668)	(1,148)	(3,717)	(511)	(2)	-
9261200 Total			(8,550)	(183)	(2,322)	(668)	(1,148)	(3,717)	(511)	(2)	
9261500	PEN EXP-STATE SITUS	0	(484)	(484)	-	-	-	-	-	-	-
9261500	PEN EXP-STATE SITUS	0	(857)	(18)	(233)	(67)	(115)	(373)	(51)	(0)	-
9261500	PEN EXP-STATE SITUS	0	110	-	-	110	-	-	-	-	-



Operations & Maintenance Expense (Actuals)
 Sum of Range: 07/2019 - 06/2020
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 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
9261500 Total			(1,232)	(503)	(233)	43	(115)	(373)	(51)	(0)	-
9262200	POSTRET EXP-OTH NBC	0	(6,131)	(131)	(1,665)	(479)	(823)	(2,665)	(366)	(2)	-
9262200 Total			(6,131)	(131)	(1,665)	(479)	(823)	(2,665)	(366)	(2)	-
9262500	POSTRET EXP-ST SITUS	0	188	-	-	-	188	-	-	-	-
9262500 Total			188	-	-	-	188	-	-	-	-
9263200	SERP EXP-OTH NBC	0	2,847	61	773	222	382	1,238	170	1	-
9263200 Total			2,847	61	773	222	382	1,238	170	1	-
9269100	GROSS-UP - PENSION	0	6,728	144	1,827	526	903	2,925	402	2	-
9269100 Total			6,728	144	1,827	526	903	2,925	402	2	-
9269200	GROSS-UP - POST-RETR	0	2,277	49	618	178	306	990	136	1	-
9269200 Total			2,277	49	618	178	306	990	136	1	-
9269300	GROSS-UP - SERP	0	13	0	3	1	2	6	1	0	-
9269300 Total			13	0	3	1	2	6	1	0	-
9269400	GROSS-UP - MD/DN/V/L	0	59,143	1,265	16,061	4,621	7,941	25,709	3,532	15	-
9269400 Total			59,143	1,265	16,061	4,621	7,941	25,709	3,532	15	-
9269500	GROSS-UP - 401(K) EX	0	39,348	841	10,685	3,074	5,283	17,104	2,350	10	-
9269500 Total			39,348	841	10,685	3,074	5,283	17,104	2,350	10	-
9269600	GROSS-UP - POST-EMPL	0	7,351	157	1,996	574	987	3,195	439	2	-
9269600 Total			7,351	157	1,996	574	987	3,195	439	2	-
9269700	GROSS-UP - OTH BEN E	0	6,435	138	1,747	503	864	2,797	384	2	-
9269700 Total			6,435	138	1,747	503	864	2,797	384	2	-
9280000	REGULATORY COM EXP	0	528	528	-	-	-	-	-	-	-
9280000	REGULATORY COM EXP	0	140	-	-	-	-	-	140	-	-
9280000	REGULATORY COM EXP	0	1,750	-	1,750	-	-	-	-	-	-
9280000	REGULATORY COM EXP	0	5,309	114	1,442	415	713	2,308	317	1	-
9280000	REGULATORY COM EXP	0	463	-	-	-	-	463	-	-	-
9280000	REGULATORY COM EXP	0	682	-	-	682	-	-	-	-	-
9280000	REGULATORY COM EXP	0	321	-	-	-	321	-	-	-	-
9280000 Total			9,193	642	3,192	1,097	1,034	2,771	457	1	-
9282000	REG COMM EXPENSE	0	75	75	-	-	-	-	-	-	-
9282000	REG COMM EXPENSE	0	724	-	-	-	-	-	724	-	-
9282000	REG COMM EXPENSE	0	3,371	-	3,371	-	-	-	-	-	-
9282000	REG COMM EXPENSE	0	6,209	-	-	-	-	6,209	-	-	-
9282000	REG COMM EXPENSE	0	617	-	-	617	-	-	-	-	-
9282000	REG COMM EXPENSE	0	1,965	-	-	-	1,965	-	-	-	-
9282000 Total			12,961	75	3,371	617	1,965	6,209	724	-	-
9283000	FERC FILING FEE	0	5,201	76	1,339	416	748	2,294	326	2	-
9283000 Total			5,201	76	1,339	416	748	2,294	326	2	-
9290000	DUPLICATE CHRGS-CR	0	(4,634)	(99)	(1,259)	(362)	(622)	(2,015)	(277)	(1)	-
9290000 Total			(4,634)	(99)	(1,259)	(362)	(622)	(2,015)	(277)	(1)	-
9299100	DUP CHG CR - PENSION	0	(6,728)	(144)	(1,827)	(526)	(903)	(2,925)	(402)	(2)	-
9299100 Total			(6,728)	(144)	(1,827)	(526)	(903)	(2,925)	(402)	(2)	-
9299200	DUP CHG CR - POST-RT	0	(2,277)	(49)	(618)	(178)	(306)	(990)	(136)	(1)	-
9299200 Total			(2,277)	(49)	(618)	(178)	(306)	(990)	(136)	(1)	-
9299300	DUP CHRG CR - SERP	0	(13)	(0)	(3)	(1)	(2)	(6)	(1)	(0)	-
9299300 Total			(13)	(0)	(3)	(1)	(2)	(6)	(1)	(0)	-
9299400	DUP CHG CR - M/D/V/L	0	(59,143)	(1,265)	(16,061)	(4,621)	(7,941)	(25,709)	(3,532)	(15)	-
9299400 Total			(59,143)	(1,265)	(16,061)	(4,621)	(7,941)	(25,709)	(3,532)	(15)	-
9299500	DUP CHRG CR - 401(K)	0	(39,348)	(841)	(10,685)	(3,074)	(5,283)	(17,104)	(2,350)	(10)	-
9299500 Total			(39,348)	(841)	(10,685)	(3,074)	(5,283)	(17,104)	(2,350)	(10)	-
9299600	DUP CHG CR - POST-EM	0	(7,351)	(157)	(1,996)	(574)	(987)	(3,195)	(439)	(2)	-
9299600 Total			(7,351)	(157)	(1,996)	(574)	(987)	(3,195)	(439)	(2)	-
9299700	DUP CHG CR - OTH BEN	0	(6,435)	(138)	(1,747)	(503)	(864)	(2,797)	(384)	(2)	-
9299700 Total			(6,435)	(138)	(1,747)	(503)	(864)	(2,797)	(384)	(2)	-
9301000	GEN ADVERTISNG EXP	0	15	0	4	1	2	6	1	0	-
9301000 Total			15	0	4	1	2	6	1	0	-
9302000	MISC GEN EXP-OTHER	0	2	2	-	-	-	-	-	-	-
9302000	MISC GEN EXP-OTHER	0	8	-	8	-	-	-	-	-	-
9302000	MISC GEN EXP-OTHER	0	2,280	49	619	178	306	991	136	1	-
9302000	MISC GEN EXP-OTHER	0	23	-	-	-	-	23	-	-	-
9302000	MISC GEN EXP-OTHER	0	7	-	-	7	-	-	-	-	-
9302000 Total			2,320	51	627	185	306	1,014	136	1	-
9310000	RENTS (A&G)	0	60	60	-	-	-	-	-	-	-
9310000	RENTS (A&G)	0	1	-	-	-	-	-	1	-	-
9310000	RENTS (A&G)	0	245	-	245	-	-	-	-	-	-
9310000	RENTS (A&G)	0	2,370	51	644	185	318	1,030	142	1	-
9310000	RENTS (A&G)	0	13	-	-	-	-	13	-	-	-
9310000	RENTS (A&G)	0	33	-	-	33	-	-	-	-	-
9310000	RENTS (A&G)	0	32	-	-	-	32	-	-	-	-
9310000 Total			2,754	110	889	218	350	1,043	142	1	-
9350000	MAINT GENERAL PLNT	0	93	93	-	-	-	-	-	-	-
9350000	MAINT GENERAL PLNT	0	46	1	14	3	3	22	2	-	-
9350000	MAINT GENERAL PLNT	0	11	-	-	-	-	-	11	-	-
9350000	MAINT GENERAL PLNT	0	115	-	115	-	-	-	-	-	-
9350000	MAINT GENERAL PLNT	0	23,935	512	6,500	1,870	3,214	10,404	1,430	6	-



Operations & Maintenance Expense (Actuals)
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 (Allocated in Thousands)

Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
9350000	MAINT GENERAL PLNT	0	9350000/0	UT	69	-	-	-	-	69	-	-	-
9350000	MAINT GENERAL PLNT	0	9350000/0	WA	32	-	-	32	-	-	-	-	-
9350000	MAINT GENERAL PLNT	0	9350000/0	WYP	34	-	-	-	34	-	-	-	-
9350000	MAINT GENERAL PLNT	0	9350000/0	WYU	10	-	-	-	10	-	-	-	-
9350000 Total					24,346	606	6,629	1,905	3,261	10,495	1,443	6	-
9359500	MAINT GEN PLT-ENV AM	566700	Environmental Cost Amortization	SO	22	0	6	2	3	9	1	0	-
9359500 Total					22	0	6	2	3	9	1	0	-
Grand Total					2,736,115	51,662	705,063	203,196	380,791	1,156,228	167,688	817	70,670

B3. DEPRECIATION EXPENSE



Depreciation Expense (Actuals)
Sum of Range: 07/2019 - 06/2020
Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT 3102000	LAND RIGHTS	909	13	234	73	131	401	57	0	-
4030000	DEPN EXPENSE-ELECT 3110000	STRUCTURES AND IMPROVEMENTS	30,624	447	7,887	2,449	4,407	13,505	1,918	11	-
4030000	DEPN EXPENSE-ELECT 3120000	BOILER PLANT EQUIPMENT	165,725	2,419	42,681	13,254	23,849	73,084	10,379	60	-
4030000	DEPN EXPENSE-ELECT 3140000	TURBOGENERATOR UNITS	34,774	508	8,956	2,781	5,004	15,335	2,178	13	-
4030000	DEPN EXPENSE-ELECT 3150000	ACCESSORY ELECTRIC EQUIPMENT	14,943	218	3,848	1,195	2,150	6,590	936	5	-
4030000	DEPN EXPENSE-ELECT 3157000	ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	1	0	0	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT 3160000	MISCELLANEOUS POWER PLANT EQUIPMENT	1,431	21	368	114	206	631	90	1	-
4030000	DEPN EXPENSE-ELECT 3302000	LAND RIGHTS	60	1	16	5	9	27	4	0	-
4030000	DEPN EXPENSE-ELECT 3302000	LAND RIGHTS	10	0	3	1	1	4	1	0	-
4030000	DEPN EXPENSE-ELECT 3303000	WATER RIGHTS	0	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT 3303000	WATER RIGHTS	2	0	0	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT 3304000	FLOOD RIGHTS	12	0	3	1	2	5	1	0	-
4030000	DEPN EXPENSE-ELECT 3304000	FLOOD RIGHTS	3	0	1	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT 3305000	LAND RIGHTS - FISH/WILDLIFE	2	0	0	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT 3310000	STRUCTURES AND IMPROVE	1	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT 3310000	STRUCTURES AND IMPROVE	260	4	67	21	37	115	16	0	-
4030000	DEPN EXPENSE-ELECT 3311000	STRUCTURES AND IMPROVE-PRODUCTION	(130)	(2)	(33)	(10)	(19)	(57)	(8)	(0)	-
4030000	DEPN EXPENSE-ELECT 3311000	STRUCTURES AND IMPROVE-PRODUCTION	279	4	72	22	40	123	17	0	-
4030000	DEPN EXPENSE-ELECT 3312000	STRUCTURES AND IMPROVE-FISH/WILDLIF	11,203	164	2,885	896	1,612	4,941	702	4	-
4030000	DEPN EXPENSE-ELECT 3312000	STRUCTURES AND IMPROVE-FISH/WILDLIF	12	0	3	1	2	5	1	0	-
4030000	DEPN EXPENSE-ELECT 3313000	STRUCTURES AND IMPROVE-RECREATION	605	9	156	48	87	267	38	0	-
4030000	DEPN EXPENSE-ELECT 3313000	STRUCTURES AND IMPROVE-RECREATION	98	1	25	8	14	43	6	0	-
4030000	DEPN EXPENSE-ELECT 3320000	"RESERVOIRS, DAMS & WATERWAYS"	88	1	23	7	13	39	5	0	-
4030000	DEPN EXPENSE-ELECT 3320000	"RESERVOIRS, DAMS & WATERWAYS"	952	14	245	76	137	420	60	0	-
4030000	DEPN EXPENSE-ELECT 3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	13,699	200	3,528	1,096	1,971	6,041	858	5	-
4030000	DEPN EXPENSE-ELECT 3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	3,230	47	832	258	465	1,424	202	1	-
4030000	DEPN EXPENSE-ELECT 3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	9,257	135	2,384	740	1,332	4,082	580	3	-
4030000	DEPN EXPENSE-ELECT 3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	13	0	3	1	2	6	1	0	-
4030000	DEPN EXPENSE-ELECT 3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	4	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT 3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	3	0	1	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT 3330000	"WATER WHEELS, TURB & GENERATORS"	(4,293)	(63)	(1,106)	(343)	(618)	(1,893)	(269)	(2)	-
4030000	DEPN EXPENSE-ELECT 3330000	"WATER WHEELS, TURB & GENERATORS"	2,193	32	565	175	316	967	137	1	-
4030000	DEPN EXPENSE-ELECT 3340000	ACCESSORY ELECTRIC EQUIPMENT	(3,386)	(49)	(872)	(271)	(487)	(1,493)	(212)	(1)	-
4030000	DEPN EXPENSE-ELECT 3340000	ACCESSORY ELECTRIC EQUIPMENT	669	10	172	53	96	295	42	0	-
4030000	DEPN EXPENSE-ELECT 3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	(1,256)	(18)	(324)	(100)	(181)	(554)	(79)	(0)	-
4030000	DEPN EXPENSE-ELECT 3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	2	0	1	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT 3350000	MISC POWER PLANT EQUIP	5	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT 3351000	MISC POWER PLANT EQUIP - PRODUCTION	(15)	(0)	(4)	(1)	(2)	(7)	(1)	(0)	-
4030000	DEPN EXPENSE-ELECT 3360000	"ROADS, RAILROADS & BRIDGES"	508	7	131	41	73	224	32	0	-
4030000	DEPN EXPENSE-ELECT 3360000	"ROADS, RAILROADS & BRIDGES"	83	1	21	7	12	37	5	0	-
4030000	DEPN EXPENSE-ELECT 3402000	LAND RIGHTS	140	2	36	11	20	62	9	0	-
4030000	DEPN EXPENSE-ELECT 3410000	STRUCTURES & IMPROVEMENTS	6,673	97	1,719	534	960	2,943	418	2	-
4030000	DEPN EXPENSE-ELECT 3420000	"FUEL HOLDERS,PRODUCERS, ACCES"	495	7	127	40	71	218	31	0	-
4030000	DEPN EXPENSE-ELECT 3430000	PRIME MOVERS	91,801	1,340	23,642	7,342	13,211	40,484	5,749	33	-
4030000	DEPN EXPENSE-ELECT 3440000	GENERATORS	15,286	223	3,937	1,222	2,200	6,741	957	6	-
4030000	DEPN EXPENSE-ELECT 3450000	ACCESSORY ELECTRIC EQUIPMENT	9,527	139	2,454	762	1,371	4,202	597	3	-
4030000	DEPN EXPENSE-ELECT 3460000	MISCELLANEOUS PWR PLANT EQUIP	447	7	115	36	64	197	28	0	-
4030000	DEPN EXPENSE-ELECT 3502000	LAND RIGHTS	2,780	41	716	222	400	1,226	174	1	-
4030000	DEPN EXPENSE-ELECT 3520000	STRUCTURES & IMPROVEMENTS	4,024	59	1,036	322	579	1,775	252	1	-
4030000	DEPN EXPENSE-ELECT 3530000	STATION EQUIPMENT	35,295	515	9,090	2,823	5,079	15,565	2,210	13	-
4030000	DEPN EXPENSE-ELECT 3534000	STATION EQUIPMENT, STEP-UP TRANSFORMERS	2,889	42	744	231	416	1,274	181	1	-
4030000	DEPN EXPENSE-ELECT 3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	395	6	102	32	57	174	25	0	-
4030000	DEPN EXPENSE-ELECT 3540000	TOWERS AND FIXTURES	19,978	292	5,145	1,598	2,875	8,810	1,251	7	-
4030000	DEPN EXPENSE-ELECT 3550000	POLES AND FIXTURES	21,916	320	5,644	1,753	3,154	9,665	1,373	8	-
4030000	DEPN EXPENSE-ELECT 3560000	OVERHEAD CONDUCTORS & DEVICES	24,119	352	6,212	1,929	3,471	10,636	1,511	9	-
4030000	DEPN EXPENSE-ELECT 3570000	UNDERGROUND CONDUIT	61	1	16	5	9	27	4	0	-
4030000	DEPN EXPENSE-ELECT 3580000	UNDERGROUND CONDUCTORS & DEVICES	146	2	38	12	21	64	9	0	-
4030000	DEPN EXPENSE-ELECT 3590000	ROADS AND TRAILS	158	2	41	13	23	70	10	0	-
4030000	DEPN EXPENSE-ELECT 3602000	LAND RIGHTS	20	20	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3602000	LAND RIGHTS	27	-	-	-	-	-	27	-	-
4030000	DEPN EXPENSE-ELECT 3602000	LAND RIGHTS	62	-	62	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3602000	LAND RIGHTS	185	-	-	-	-	185	-	-	-
4030000	DEPN EXPENSE-ELECT 3602000	LAND RIGHTS	8	-	-	8	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3602000	LAND RIGHTS	43	-	-	-	43	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3602000	LAND RIGHTS	80	-	-	-	80	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3610000	STRUCTURES & IMPROVEMENTS	104	104	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3610000	STRUCTURES & IMPROVEMENTS	56	-	-	-	-	-	56	-	-
4030000	DEPN EXPENSE-ELECT 3610000	STRUCTURES & IMPROVEMENTS	584	-	584	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3610000	STRUCTURES & IMPROVEMENTS	976	-	-	-	-	976	-	-	-
4030000	DEPN EXPENSE-ELECT 3610000	STRUCTURES & IMPROVEMENTS	107	-	-	107	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3610000	STRUCTURES & IMPROVEMENTS	225	-	-	-	225	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3610000	STRUCTURES & IMPROVEMENTS	89	-	-	-	89	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3620000	STATION EQUIPMENT	731	731	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3620000	STATION EQUIPMENT	745	-	-	-	-	-	745	-	-
4030000	DEPN EXPENSE-ELECT 3620000	STATION EQUIPMENT	4,950	-	4,950	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3620000	STATION EQUIPMENT	11,207	-	-	-	-	11,207	-	-	-



Depreciation Expense (Actuals)
 Sum of Range: 07/2019 - 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT 3620000	WA	1,616	-	-	1,616	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3620000	WYP	2,355	-	-	-	2,355	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3620000	WYU	367	-	-	-	367	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3627000	CA	21	21	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3627000	IDU	11	-	-	-	-	-	11	-	-
4030000	DEPN EXPENSE-ELECT 3627000	OR	80	-	80	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3627000	UT	165	-	-	-	-	165	-	-	-
4030000	DEPN EXPENSE-ELECT 3627000	WA	28	-	-	28	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3627000	WYP	39	-	-	-	39	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3627000	WYU	5	-	-	-	5	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3640000	CA	2,677	2,677	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3640000	IDU	3,397	-	-	-	-	-	3,397	-	-
4030000	DEPN EXPENSE-ELECT 3640000	OR	13,267	-	13,267	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3640000	UT	14,567	-	-	-	-	14,567	-	-	-
4030000	DEPN EXPENSE-ELECT 3640000	WA	4,100	-	-	4,100	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3640000	WYP	5,623	-	-	-	5,623	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3640000	WYU	1,148	-	-	-	1,148	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3650000	CA	1,035	1,035	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3650000	IDU	1,009	-	-	-	-	-	1,009	-	-
4030000	DEPN EXPENSE-ELECT 3650000	OR	7,338	-	7,338	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3650000	UT	6,951	-	-	-	-	6,951	-	-	-
4030000	DEPN EXPENSE-ELECT 3650000	WA	1,909	-	-	1,909	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3650000	WYP	2,601	-	-	-	2,601	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3650000	WYU	348	-	-	-	348	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3660000	CA	513	513	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3660000	IDU	252	-	-	-	-	-	252	-	-
4030000	DEPN EXPENSE-ELECT 3660000	OR	1,966	-	1,966	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3660000	UT	5,448	-	-	-	-	5,448	-	-	-
4030000	DEPN EXPENSE-ELECT 3660000	WA	547	-	-	547	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3660000	WYP	860	-	-	-	860	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3660000	WYU	169	-	-	-	169	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3670000	CA	514	514	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3670000	IDU	678	-	-	-	-	-	678	-	-
4030000	DEPN EXPENSE-ELECT 3670000	OR	4,103	-	4,103	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3670000	UT	14,695	-	-	-	-	14,695	-	-	-
4030000	DEPN EXPENSE-ELECT 3670000	WA	778	-	-	778	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3670000	WYP	1,598	-	-	-	1,598	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3670000	WYU	625	-	-	-	625	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3680000	CA	1,346	1,346	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3680000	IDU	1,981	-	-	-	-	-	1,981	-	-
4030000	DEPN EXPENSE-ELECT 3680000	OR	11,427	-	11,427	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3680000	UT	13,293	-	-	-	-	13,293	-	-	-
4030000	DEPN EXPENSE-ELECT 3680000	WA	3,106	-	-	3,106	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3680000	WYP	3,580	-	-	-	3,580	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3680000	WYU	502	-	-	-	502	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3691000	CA	212	212	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3691000	IDU	206	-	-	-	-	-	206	-	-
4030000	DEPN EXPENSE-ELECT 3691000	OR	2,282	-	2,282	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3691000	UT	2,132	-	-	-	-	2,132	-	-	-
4030000	DEPN EXPENSE-ELECT 3691000	WA	557	-	-	557	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3691000	WYP	374	-	-	-	374	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3691000	WYU	78	-	-	-	78	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3692000	CA	338	338	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3692000	IDU	810	-	-	-	-	-	810	-	-
4030000	DEPN EXPENSE-ELECT 3692000	OR	4,790	-	4,790	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3692000	UT	5,724	-	-	-	-	5,724	-	-	-
4030000	DEPN EXPENSE-ELECT 3692000	WA	1,150	-	-	1,150	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3692000	WYP	967	-	-	-	967	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3692000	WYU	337	-	-	-	337	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3700000	CA	344	344	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3700000	IDU	672	-	-	-	-	-	672	-	-
4030000	DEPN EXPENSE-ELECT 3700000	OR	3,434	-	3,434	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3700000	UT	3,702	-	-	-	-	3,702	-	-	-
4030000	DEPN EXPENSE-ELECT 3700000	WA	544	-	-	544	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3700000	WYP	569	-	-	-	569	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3700000	WYU	103	-	-	-	103	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3710000	CA	14	14	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3710000	IDU	10	-	-	-	-	-	10	-	-
4030000	DEPN EXPENSE-ELECT 3710000	OR	127	-	127	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3710000	UT	269	-	-	-	-	269	-	-	-
4030000	DEPN EXPENSE-ELECT 3710000	WA	18	-	-	18	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3710000	WYP	50	-	-	-	50	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3710000	WYU	9	-	-	-	9	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3730000	CA	25	25	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3730000	IDU	37	-	-	-	-	-	37	-	-
4030000	DEPN EXPENSE-ELECT 3730000	OR	705	-	705	-	-	-	-	-	-



Depreciation Expense (Actuals)
 Sum of Range: 07/2019 - 06/2020
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 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT 3730000	STREET LIGHTING & SIGNAL SYSTEMS	UT	1,047	-	-	-	1,047	-	-	-
4030000	DEPN EXPENSE-ELECT 3730000	STREET LIGHTING & SIGNAL SYSTEMS	WA	115	-	-	115	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYP	247	-	-	-	-	247	-	-
4030000	DEPN EXPENSE-ELECT 3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYU	66	-	-	-	-	66	-	-
4030000	DEPN EXPENSE-ELECT 3892000	LAND RIGHTS	IDU	0	-	-	-	-	-	0	-
4030000	DEPN EXPENSE-ELECT 3892000	LAND RIGHTS	SG	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT 3892000	LAND RIGHTS	UT	2	-	-	-	-	2	-	-
4030000	DEPN EXPENSE-ELECT 3892000	LAND RIGHTS	WYP	1	-	-	-	-	1	-	-
4030000	DEPN EXPENSE-ELECT 3892000	LAND RIGHTS	WYU	0	-	-	-	-	0	-	-
4030000	DEPN EXPENSE-ELECT 3900000	STRUCTURES AND IMPROVEMENTS	CA	61	61	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3900000	STRUCTURES AND IMPROVEMENTS	CN	126	3	39	9	9	60	5	-
4030000	DEPN EXPENSE-ELECT 3900000	STRUCTURES AND IMPROVEMENTS	IDU	188	-	-	-	-	-	188	-
4030000	DEPN EXPENSE-ELECT 3900000	STRUCTURES AND IMPROVEMENTS	OR	640	-	640	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3900000	STRUCTURES AND IMPROVEMENTS	SE	21	0	5	2	3	9	1	0
4030000	DEPN EXPENSE-ELECT 3900000	STRUCTURES AND IMPROVEMENTS	SG	132	2	34	11	19	58	8	0
4030000	DEPN EXPENSE-ELECT 3900000	STRUCTURES AND IMPROVEMENTS	SO	1,592	34	432	124	214	692	95	0
4030000	DEPN EXPENSE-ELECT 3900000	STRUCTURES AND IMPROVEMENTS	UT	687	-	-	-	-	687	-	-
4030000	DEPN EXPENSE-ELECT 3900000	STRUCTURES AND IMPROVEMENTS	WA	291	-	-	291	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3900000	STRUCTURES AND IMPROVEMENTS	WYP	188	-	-	-	188	-	-	-
4030000	DEPN EXPENSE-ELECT 3900000	STRUCTURES AND IMPROVEMENTS	WYU	94	-	-	-	94	-	-	-
4030000	DEPN EXPENSE-ELECT 3910000	OFFICE FURNITURE	CA	5	5	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3910000	OFFICE FURNITURE	CN	46	1	14	3	3	22	2	-
4030000	DEPN EXPENSE-ELECT 3910000	OFFICE FURNITURE	IDU	5	-	-	-	-	-	5	-
4030000	DEPN EXPENSE-ELECT 3910000	OFFICE FURNITURE	OR	75	-	75	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3910000	OFFICE FURNITURE	SE	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT 3910000	OFFICE FURNITURE	SG	76	1	20	6	11	33	5	0
4030000	DEPN EXPENSE-ELECT 3910000	OFFICE FURNITURE	SO	526	11	143	41	71	229	31	0
4030000	DEPN EXPENSE-ELECT 3910000	OFFICE FURNITURE	UT	38	-	-	-	-	38	-	-
4030000	DEPN EXPENSE-ELECT 3910000	OFFICE FURNITURE	WA	3	-	-	3	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3910000	OFFICE FURNITURE	WYP	27	-	-	-	27	-	-	-
4030000	DEPN EXPENSE-ELECT 3910000	OFFICE FURNITURE	WYU	2	-	-	-	2	-	-	-
4030000	DEPN EXPENSE-ELECT 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CA	7	7	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CN	635	15	198	44	47	304	27	-
4030000	DEPN EXPENSE-ELECT 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	IDU	66	-	-	-	-	-	66	-
4030000	DEPN EXPENSE-ELECT 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	OR	153	-	153	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SE	2	0	1	0	0	1	0	0
4030000	DEPN EXPENSE-ELECT 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SG	418	6	108	33	60	184	26	0
4030000	DEPN EXPENSE-ELECT 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SO	8,148	174	2,213	637	1,094	3,542	487	2
4030000	DEPN EXPENSE-ELECT 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	UT	104	-	-	-	-	104	-	-
4030000	DEPN EXPENSE-ELECT 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WA	53	-	-	53	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYP	342	-	-	-	342	-	-	-
4030000	DEPN EXPENSE-ELECT 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYU	7	-	-	-	7	-	-	-
4030000	DEPN EXPENSE-ELECT 3913000	OFFICE EQUIPMENT	CN	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT 3913000	OFFICE EQUIPMENT	IDU	0	-	-	-	-	-	0	-
4030000	DEPN EXPENSE-ELECT 3913000	OFFICE EQUIPMENT	OR	0	-	0	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3913000	OFFICE EQUIPMENT	SG	7	0	2	1	1	3	0	0
4030000	DEPN EXPENSE-ELECT 3913000	OFFICE EQUIPMENT	SO	12	0	3	1	2	5	1	0
4030000	DEPN EXPENSE-ELECT 3913000	OFFICE EQUIPMENT	UT	1	-	-	-	-	1	-	-
4030000	DEPN EXPENSE-ELECT 3913000	OFFICE EQUIPMENT	WYP	0	-	-	-	0	-	-	-
4030000	DEPN EXPENSE-ELECT 3913000	OFFICE EQUIPMENT	WYU	1	-	-	-	1	-	-	-
4030000	DEPN EXPENSE-ELECT 3930000	STORES EQUIPMENT	CA	7	7	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3930000	STORES EQUIPMENT	IDU	20	-	-	-	-	-	20	-
4030000	DEPN EXPENSE-ELECT 3930000	STORES EQUIPMENT	OR	106	-	106	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3930000	STORES EQUIPMENT	SG	231	3	59	18	33	102	14	0
4030000	DEPN EXPENSE-ELECT 3930000	STORES EQUIPMENT	SO	10	0	3	1	1	4	1	0
4030000	DEPN EXPENSE-ELECT 3930000	STORES EQUIPMENT	UT	133	-	-	-	-	133	-	-
4030000	DEPN EXPENSE-ELECT 3930000	STORES EQUIPMENT	WA	29	-	-	29	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3930000	STORES EQUIPMENT	WYP	46	-	-	-	46	-	-	-
4030000	DEPN EXPENSE-ELECT 3930000	STORES EQUIPMENT	WYU	0	-	-	-	0	-	-	-
4030000	DEPN EXPENSE-ELECT 3940000	"TLS, SHOP, GAR EQUIPMENT"	CA	32	32	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3940000	"TLS, SHOP, GAR EQUIPMENT"	IDU	88	-	-	-	-	-	88	-
4030000	DEPN EXPENSE-ELECT 3940000	"TLS, SHOP, GAR EQUIPMENT"	OR	445	-	445	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3940000	"TLS, SHOP, GAR EQUIPMENT"	SE	4	0	1	0	1	2	0	0
4030000	DEPN EXPENSE-ELECT 3940000	"TLS, SHOP, GAR EQUIPMENT"	SG	982	14	253	79	141	433	62	0
4030000	DEPN EXPENSE-ELECT 3940000	"TLS, SHOP, GAR EQUIPMENT"	SO	86	2	23	7	12	37	5	0
4030000	DEPN EXPENSE-ELECT 3940000	"TLS, SHOP, GAR EQUIPMENT"	UT	604	-	-	-	-	604	-	-
4030000	DEPN EXPENSE-ELECT 3940000	"TLS, SHOP, GAR EQUIPMENT"	WA	114	-	-	114	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3940000	"TLS, SHOP, GAR EQUIPMENT"	WYP	152	-	-	-	152	-	-	-
4030000	DEPN EXPENSE-ELECT 3940000	"TLS, SHOP, GAR EQUIPMENT"	WYU	17	-	-	-	17	-	-	-
4030000	DEPN EXPENSE-ELECT 3950000	LABORATORY EQUIPMENT	CA	16	16	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3950000	LABORATORY EQUIPMENT	IDU	65	-	-	-	-	-	65	-
4030000	DEPN EXPENSE-ELECT 3950000	LABORATORY EQUIPMENT	OR	424	-	424	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT 3950000	LABORATORY EQUIPMENT	SE	59	1	14	4	10	26	4	0
4030000	DEPN EXPENSE-ELECT 3950000	LABORATORY EQUIPMENT	SG	324	5	83	26	47	143	20	0
4030000	DEPN EXPENSE-ELECT 3950000	LABORATORY EQUIPMENT	SO	247	5	67	19	33	107	15	0
4030000	DEPN EXPENSE-ELECT 3950000	LABORATORY EQUIPMENT	UT	394	-	-	-	-	394	-	-



Depreciation Expense (Actuals)
 Sum of Range: 07/2019 - 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	WA	68	-	-	68	-	-	-	
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	WYP	128	-	-	-	128	-	-	
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	WYU	6	-	-	-	6	-	-	
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	CA	257	257	-	-	-	-	-	
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	CN	165	4	52	11	12	79	7	
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	IDU	483	-	-	-	-	-	483	
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	OR	3,218	-	3,218	-	-	-	-	
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	SE	12	0	3	1	2	5	1	
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	SG	7,849	115	2,021	628	1,129	3,461	492	
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	SO	4,094	88	1,112	320	550	1,780	245	
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	UT	2,704	-	-	-	-	2,704	-	
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	WA	533	-	-	533	-	-	-	
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	WYP	1,061	-	-	-	1,061	-	-	
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	WYU	254	-	-	-	254	-	-	
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	CA	28	28	-	-	-	-	-	
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	IDU	28	-	-	-	-	-	28	
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	OR	224	-	224	-	-	-	-	
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	SE	7	0	2	1	1	3	1	
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	SG	364	5	94	29	52	160	23	
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	SO	45	1	12	4	6	19	3	
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	UT	174	-	-	-	-	174	-	
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WA	46	-	-	46	-	-	-	
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WYP	61	-	-	-	61	-	-	
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WYU	9	-	-	-	9	-	-	
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	CA	3	3	-	-	-	-	-	
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	CN	4	0	1	0	0	2	0	
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	IDU	4	-	-	-	-	-	4	
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	OR	61	-	61	-	-	-	-	
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	SE	0	0	0	0	0	0	0	
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	SG	137	2	35	11	20	60	9	
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	SO	110	2	30	9	15	48	7	
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	UT	69	-	-	-	-	69	-	
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	WA	9	-	-	9	-	-	-	
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	WYP	11	-	-	-	11	-	-	
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	WYU	1	-	-	-	1	-	-	
4030000 Total					751,251	16,379	201,126	59,290	103,710	325,634	44,917	194
4032000	DEPR - STEAM	565131	DEPR - PROD STEAM NOT CLASSIFIED	SG	(1,339)	(20)	(345)	(107)	(193)	(591)	(84)	(0)
4032000 Total					(1,339)	(20)	(345)	(107)	(193)	(591)	(84)	(0)
4033000	DEPR - HYDRO	565133	DEPR - PROD HYDRO NOT CLASSIFIED	SG-P	2,272	33	585	182	327	1,002	142	1
4033000	DEPR - HYDRO	565133	DEPR - PROD HYDRO NOT CLASSIFIED	SG-U	(236)	(3)	(61)	(19)	(34)	(104)	(15)	(0)
4033000 Total					2,036	30	524	163	293	898	128	1
4034000	DEPR - OTHER	565134	DEPR - PROD OTHER NOT CLASSIFIED	SG	319	5	82	26	46	141	20	0
4034000 Total					319	5	82	26	46	141	20	0
4035000	DEPR-TRANSMISSION	565141	DEPR - TRANS ASSETS NOT CLASSIFIED	SG	1,659	24	427	133	239	732	104	1
4035000 Total					1,659	24	427	133	239	732	104	1
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	CA	32	32	-	-	-	-	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	IDU	(2,405)	-	-	-	-	-	(2,405)	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	OR	687	-	687	-	-	-	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	UT	(22,305)	-	-	-	-	(22,305)	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	WA	203	-	-	203	-	-	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	WYP	(1,784)	-	-	-	(1,784)	-	-	-
4036000 Total					(25,572)	32	687	203	(1,784)	(22,305)	(2,405)	-
4037000	DEPR - GENERAL	565201	DEPR - GEN ASSETS NOT CLASSIFIED	SG	1,247	18	321	100	179	550	78	0
4037000 Total					1,247	18	321	100	179	550	78	0
4039999	DEPR EXP-ELEC, OTH	565970	DEPRECIATION-JOINT OWNER BILLED-CREDIT	SG	(224)	(3)	(58)	(18)	(32)	(99)	(14)	(0)
4039999 Total					(224)	(3)	(58)	(18)	(32)	(99)	(14)	(0)
Grand Total					729,376	16,465	202,765	59,789	102,458	304,961	42,744	196

B4. AMORTIZATION EXPENSE



Amortization Expense (Actuals)
 Sum of Range: 07/2019 - 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4040000	AMOR LTD TRM PLNT 3020000	FRANCHISES AND CONSENTS	IDU	20	-	-	-	-	20	-	-
4040000	AMOR LTD TRM PLNT 3020000	FRANCHISES AND CONSENTS	SG	584	9	150	47	84	258	37	0
4040000	AMOR LTD TRM PLNT 3020000	FRANCHISES AND CONSENTS	SG-P	6,415	94	1,652	513	923	2,829	402	2
4040000	AMOR LTD TRM PLNT 3020000	FRANCHISES AND CONSENTS	SG-U	329	5	85	26	47	145	21	0
4040000	AMOR LTD TRM PLNT 3020000	FRANCHISES AND CONSENTS	UT	(1,651)	-	-	-	-	(1,651)	-	-
4040000	AMOR LTD TRM PLNT 3031040	INTANGIBLE PLANT	OR	9	-	9	-	-	-	-	-
4040000	AMOR LTD TRM PLNT 3031040	INTANGIBLE PLANT	SG	1,105	16	285	88	159	487	69	0
4040000	AMOR LTD TRM PLNT 3031040	INTANGIBLE PLANT	UT	34	-	-	-	-	34	-	-
4040000	AMOR LTD TRM PLNT 3031040	INTANGIBLE PLANT	WYP	59	-	-	-	59	-	-	-
4040000	AMOR LTD TRM PLNT 3031050	RWT - RCMS WORK TRACKING	SO	23	0	6	2	3	10	1	0
4040000	AMOR LTD TRM PLNT 3031680	DISTRIBUTION AUTOMATION PILOT	SO	69	1	19	5	9	30	4	0
4040000	AMOR LTD TRM PLNT 3031830	CUSTOMER SERVICE SYSTEM	CN	5,068	121	1,581	350	374	2,429	214	-
4040000	AMOR LTD TRM PLNT 3032040	SAP	SO	2,552	55	693	199	343	1,109	152	1
4040000	AMOR LTD TRM PLNT 3032340	FACILITY INSPECTION REPORTING SYSTEM	SO	23	1	6	2	3	10	1	0
4040000	AMOR LTD TRM PLNT 3032360	2002 GRID NET POWER COST MODELING	SO	5	0	1	0	1	2	0	0
4040000	AMOR LTD TRM PLNT 3032450	MID OFFICE IMPROVEMENT PROJECT	SO	70	2	19	5	9	31	4	0
4040000	AMOR LTD TRM PLNT 3032590	SUBSTATION/CIRCUIT HISTORY OF OPERATIONS	SO	13	0	4	1	2	6	1	0
4040000	AMOR LTD TRM PLNT 3032640	TIBCO SOFTWARE	SO	441	9	120	34	59	191	26	0
4040000	AMOR LTD TRM PLNT 3032680	TRANSMISSION WHOLESAL BILLING SYSTEM	SG	4	0	1	0	1	2	0	0
4040000	AMOR LTD TRM PLNT 3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	7	0	2	1	1	3	0	0
4040000	AMOR LTD TRM PLNT 3032740	GADSBY INTANGIBLE ASSETS	SG	4	0	1	0	1	2	0	0
4040000	AMOR LTD TRM PLNT 3032760	SWIFT 2 IMPROVEMENTS	SG	432	6	111	35	62	190	27	0
4040000	AMOR LTD TRM PLNT 3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	SG	24	0	6	2	3	11	2	0
4040000	AMOR LTD TRM PLNT 3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG	5	0	1	0	1	2	0	0
4040000	AMOR LTD TRM PLNT 3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG-U	1	0	0	0	0	0	0	0
4040000	AMOR LTD TRM PLNT 3032830	VCPRO - XEROX CUST STMT FRMTR ENHANCE -	SO	107	2	29	8	14	47	6	0
4040000	AMOR LTD TRM PLNT 3032860	WEB SOFTWARE	SO	1,778	38	483	139	239	773	106	0
4040000	AMOR LTD TRM PLNT 3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG	360	5	93	29	52	159	23	0
4040000	AMOR LTD TRM PLNT 3032990	P8DM - FILENET P8 DOCUMENT MANAGEMENT (E	SO	220	5	60	17	30	96	13	0
4040000	AMOR LTD TRM PLNT 3033090	STEAM PLANT INTANGIBLE ASSETS	SG	3,059	45	788	245	440	1,349	192	1
4040000	AMOR LTD TRM PLNT 3033170	GTX VERSION 7 SOFTWARE	CN	791	19	247	55	58	379	33	-
4040000	AMOR LTD TRM PLNT 3033210	ArcFM Software	SO	767	16	208	60	103	334	46	0
4040000	AMOR LTD TRM PLNT 3033220	MONARCH EMS/SCADA	SO	2,965	63	805	232	398	1,289	177	1
4040000	AMOR LTD TRM PLNT 3033230	VREALIZE VMWARE - SHARED	SO	211	5	57	16	28	92	13	0
4040000	AMOR LTD TRM PLNT 3033240	IEE - Itron Enterprise Addition	CN	738	18	230	51	54	354	31	-
4040000	AMOR LTD TRM PLNT 3033250	AMI Metering Software	CN	4,818	115	1,503	332	355	2,310	203	-
4040000	AMOR LTD TRM PLNT 3033260	Big Data & Analytics	SO	362	8	98	28	49	157	22	0
4040000	AMOR LTD TRM PLNT 3033310	C&T - ENERGY TRADING SYSTEM	SO	2,036	44	553	159	273	885	122	1
4040000	AMOR LTD TRM PLNT 3033370	DISTRIBUTION INTANGIBLES	WYP	4	-	-	-	4	-	-	-
4040000	AMOR LTD TRM PLNT 3033390	RMT TRADE SYSTEM	SO	198	4	54	15	27	86	12	0
4040000	AMOR LTD TRM PLNT 3034900	MISC - MISCELLANEOUS	CA	2	2	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT 3034900	MISC - MISCELLANEOUS	CN	1	0	0	0	0	0	0	-
4040000	AMOR LTD TRM PLNT 3034900	MISC - MISCELLANEOUS	IDU	3	-	-	-	-	3	-	-
4040000	AMOR LTD TRM PLNT 3034900	MISC - MISCELLANEOUS	OR	3	-	3	-	-	-	-	-
4040000	AMOR LTD TRM PLNT 3034900	MISC - MISCELLANEOUS	SE	0	0	0	0	0	0	0	-
4040000	AMOR LTD TRM PLNT 3034900	MISC - MISCELLANEOUS	SG	9,020	132	2,323	721	1,298	3,978	565	3
4040000	AMOR LTD TRM PLNT 3034900	MISC - MISCELLANEOUS	SO	356	8	97	28	48	155	21	0
4040000	AMOR LTD TRM PLNT 3034900	MISC - MISCELLANEOUS	UT	5	-	-	-	-	5	-	-
4040000	AMOR LTD TRM PLNT 3034900	MISC - MISCELLANEOUS	WA	3	-	-	3	-	-	-	-
4040000	AMOR LTD TRM PLNT 3034900	MISC - MISCELLANEOUS	WYP	49	-	-	-	49	-	-	-
4040000	AMOR LTD TRM PLNT 3035320	HYDRO PLANT INTANGIBLES	SG	151	2	39	12	22	67	9	0
4040000	AMOR LTD TRM PLNT 3035320	HYDRO PLANT INTANGIBLES	SG-P	15	0	4	1	2	6	1	0
4040000	AMOR LTD TRM PLNT 3035322	ACD-Call Center Automated Call Distribut	CN	102	2	32	7	8	49	4	-
4040000	AMOR LTD TRM PLNT 3316000	STRUCTURES - LEASE IMPROVEMENTS	SG-P	312	5	80	25	45	137	20	0
4040000	AMOR LTD TRM PLNT 3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	CA	0	0	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT 3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	OR	270	-	270	-	-	-	-	-
4040000	AMOR LTD TRM PLNT 3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	SO	281	6	76	22	38	122	17	0
4040000	AMOR LTD TRM PLNT 3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	UT	14	-	-	-	-	14	-	-
4040000	AMOR LTD TRM PLNT 3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WA	80	-	-	80	-	-	-	-
4040000	AMOR LTD TRM PLNT 3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYP	51	-	-	-	51	-	-	-
4040000 Total				44,774	861	12,885	3,597	5,826	18,972	2,621	11
4049000	AMR LTD TRM PLNT-OTH 566201	Amort Exp - Hydro - UT Klamath Adj	OTHER	4,261	-	-	-	-	-	-	4,261
4049000	AMR LTD TRM PLNT-OTH 566970	AMORTIZATION JO BILL CREDIT	SG	(245)	(4)	(63)	(20)	(35)	(108)	(15)	(0)
4049000 Total				4,016	(4)	(63)	(20)	(35)	(108)	(15)	4,261
4061000	EL PLNT ACQ ADJ-CM 566920	AMORT ELEC PLANT ACQ ADJ	SG	4,782	70	1,231	382	688	2,109	299	2
4061000	EL PLNT ACQ ADJ-CM 566920	AMORT ELEC PLANT ACQ ADJ	UT	302	-	-	-	-	302	-	-
4061000 Total				5,083	70	1,231	382	688	2,410	299	2
4073000	REGULATORY DEBITS 566940	AMORT OF REG ASSETS - DEBITS	SG	4	0	1	0	1	2	0	0
4073000	REGULATORY DEBITS 586902	Preferred Stock Repurchase Loss Amort	OTHER	124	-	-	-	-	-	-	124
4073000 Total				128	0	1	0	1	2	0	124
4074100	Reg Credits-BPA Exch 301101	BPA Reg Bill Bal Acct - Residential	IDU	5,310	-	-	-	-	-	5,310	-
4074100	Reg Credits-BPA Exch 301101	BPA Reg Bill Bal Acct - Residential	OR	42,420	-	42,420	-	-	-	-	-
4074100	Reg Credits-BPA Exch 301101	BPA Reg Bill Bal Acct - Residential	WA	12,222	-	-	12,222	-	-	-	-
4074100	Reg Credits-BPA Exch 301201	BPA Reg Bill Bal Acct - Commercial	IDU	349	-	-	-	-	-	349	-
4074100	Reg Credits-BPA Exch 301201	BPA Reg Bill Bal Acct - Commercial	OR	928	-	928	-	-	-	-	-
4074100	Reg Credits-BPA Exch 301201	BPA Reg Bill Bal Acct - Commercial	WA	610	-	-	610	-	-	-	-



Amortization Expense (Actuals)
 Sum of Range: 07/2019 - 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4074100	Reg Credits-BPA Exch	301301	BPA Reg Bill Bal Acct - Industrial	IDU	35	-	-	-	-	-	35	-	-
4074100	Reg Credits-BPA Exch	301301	BPA Reg Bill Bal Acct - Industrial	OR	2	-	2	-	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301301	BPA Reg Bill Bal Acct - Industrial	WA	19	-	-	19	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301451	BPA Reg Bill Bal Acct - Irrigation	IDU	1,875	-	-	-	-	-	1,875	-	-
4074100	Reg Credits-BPA Exch	301451	BPA Reg Bill Bal Acct - Irrigation	OR	816	-	816	-	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301451	BPA Reg Bill Bal Acct - Irrigation	WA	692	-	-	692	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301601	BPA Reg Bill Bal Acct - St/Hwy Lighting	OR	0	-	0	-	-	-	-	-	-
4074100 Total					65,278	-	44,166	13,543	-	-	7,569	-	-
4074200	Reg Credits-BPA Exch	505201	Regional Bill Intchg Rec/Del-OR (PP)	OR	(44,166)	-	(44,166)	-	-	-	-	-	-
4074200	Reg Credits-BPA Exch	505202	Regional Bill Intchg Rec/Del-WA (PP)	WA	(13,543)	-	-	(13,543)	-	-	-	-	-
4074200	Reg Credits-BPA Exch	505204	Regional Bill Intchg Rec/Del-ID (RMP)	IDU	(7,569)	-	-	-	-	-	(7,569)	-	-
4074200 Total					(65,278)	-	(44,166)	(13,543)	-	-	(7,569)	-	-
Grand Total					54,001	928	14,054	3,960	6,480	21,275	2,905	13	4,386

B5. TAXES OTHER THAN INCOME



Taxes Other Than Income (Actuals)
 Sum of Range: 07/2019 - 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
4081000	TAX OTH INC-U OP I	584960	Taxes Other Non-Income - Credit	SO	(458)	(10)	(124)	(36)	(61)	(199)	(27)	(0)	-
4081000 Total					(458)	(10)	(124)	(36)	(61)	(199)	(27)	(0)	-
4081500	PROPERTY TAXES	579000	PROPERTY TAX	GPS	151,634	3,242	41,178	11,846	20,359	65,914	9,056	39	-
4081500 Total					151,634	3,242	41,178	11,846	20,359	65,914	9,056	39	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	CA	1,297	1,297	-	-	-	-	-	-	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	OR	29,340	-	29,340	-	-	-	-	-	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	UT	8	-	-	-	8	-	-	-	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	WYP	1,864	-	-	1,864	-	-	-	-	-
4081800 Total					32,508	1,297	29,340	-	1,864	8	-	-	-
4081990	MISC TAXES - OTHER	583260	PUBLIC UTILITY TAX	SO	11,727	251	3,185	916	1,574	5,098	700	3	-
4081990	MISC TAXES - OTHER	583261	OREGON ENERGY RESOURCE SUPPLIER TAX	OR	1,499	-	1,499	-	-	-	-	-	-
4081990	MISC TAXES - OTHER	583263	MONTANA ENERGY TAX	SE	221	3	53	17	36	97	15	0	-
4081990	MISC TAXES - OTHER	583265	WASHINGTON GROSS REVENUE TAX - SERVICES	WA	22	-	-	22	-	-	-	-	-
4081990	MISC TAXES - OTHER	583266	IDAHO KILOWATT HOUR TAX	SE	76	1	18	6	12	33	5	0	-
4081990	MISC TAXES - OTHER	583267	WYOMING ANNUAL CORPORATION FEE (TAX)	WYP	77	-	-	-	77	-	-	-	-
4081990	MISC TAXES - OTHER	583269	MONTANA WHOLESale ENERGY TAX	SE	157	2	38	12	26	69	11	0	-
4081990	MISC TAXES - OTHER	583273	Wyoming Wind Generation Tax	SG	2,208	32	569	177	318	974	138	1	-
4081990	MISC TAXES - OTHER	583274	Nevada Commerce Tax	SO	35	1	9	3	5	15	2	0	-
4081990	MISC TAXES - OTHER	584100	GOVERNMENT ROYALTIES	SE	458	6	110	35	74	201	31	0	-
4081990 Total					16,480	297	5,482	1,187	2,122	6,488	902	4	-
Grand Total					200,165	4,826	75,876	12,997	24,283	72,210	9,931	43	-

**B6. FEDERAL INCOME
TAXES &
SCHEDULE M**



Interest Expense & Renewable Energy Tax Credits

Twelve Months Ended - June 2020

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account		Secondary Acct		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4091000	INC TX UTIL OP INC	310310	Renewable Electricity Production Tax Cre	SG	(44,666)	(652)	(11,503)	(3,572)	(6,428)	(19,698)	(2,797)	(16)	-
4091000	INC TX UTIL OP INC	310312	Mining Rescue Training Credit ~ Energy W	SE	-	-	-	-	-	-	-	-	-
4091000	INC TX UTIL OP INC	310313	Mining Rescue Training Credit ~ PMI	SE	(48)	(1)	(12)	(4)	(8)	(21)	(3)	(0)	-
4091000	INC TX UTIL OP INC	310315	Investment Tax Credit - Solar Arrays	SG	-	-	-	-	-	-	-	-	-
4091000	INC TX UTIL OP INC	310318	Research and Experimentation Credits	SO	(16)	(0)	(4)	(1)	(2)	(7)	(1)	(0)	-
4091000	INC TX UTIL OP INC	600600	Fuel Tax Credit	SE	(5)	(0)	(1)	(0)	(1)	(2)	(0)	(0)	-
4091000	INC TX UTIL OP INC	900900	Foreign Tax Credit	SO	(3)	(0)	(1)	(0)	(0)	(1)	(0)	(0)	-
4091000 Total					(44,738)	(653)	(11,521)	(3,578)	(6,439)	(19,729)	(2,802)	(16)	-
4091100	STATE INC TAX ELEC	311311	Utah Renewable Energy Production Tax Cre	SG	-	-	-	-	-	-	-	-	-
4091100 Total					-	-	-	-	-	-	-	-	-
4118000	GAINS-DISP OF ALLO	0	SO2 ALLOWANCE	SE	0	0	0	0	0	0	0	0	-
4118000 Total					0	0	0	0	0	0	0	0	-
4191000	AFUDC - OTHER	0	AFUDC - EQUITY	SNP	(86,774)	(1,672)	(22,688)	(6,544)	(11,670)	(38,963)	(5,197)	(23)	(18)
4191000 Total					(86,774)	(1,672)	(22,688)	(6,544)	(11,670)	(38,963)	(5,197)	(23)	(18)
4211000	GAIN DISPOS PROP	554000	GAIN ON DISPOSITION OF PROPERTY	OR	(380)	-	(380)	-	-	-	-	-	-
4211000	GAIN DISPOS PROP	554000	GAIN ON DISPOSITION OF PROPERTY	SG	(2,433)	(36)	(627)	(195)	(350)	(1,073)	(152)	(1)	-
4211000	GAIN DISPOS PROP	554000	GAIN ON DISPOSITION OF PROPERTY	SO	813	17	221	64	109	354	49	0	-
4211000	GAIN DISPOS PROP	554000	GAIN ON DISPOSITION OF PROPERTY	UT	(123)	-	-	-	-	(123)	-	-	-
4211000 Total					(2,123)	(18)	(786)	(131)	(241)	(842)	(104)	(1)	-
4212000	LOSS DISPOS PROP	554100	LOSS - SALE OF ASSETS	SO	200	4	54	16	27	87	12	0	-
4212000	LOSS DISPOS PROP	554100	LOSS - SALE OF ASSETS	WA	3	-	-	3	-	-	-	-	-
4212000	LOSS DISPOS PROP	554100	LOSS - SALE OF ASSETS	WYP	1	-	-	-	1	-	-	-	-
4212000 Total					205	4	54	19	28	87	12	0	-
4270000	INT ON LNG-TRM DBT	585001	INTEREST EXPENSE - LONG-TERM DEBT - FMBS	SNP	346,255	6,670	90,533	26,111	46,565	155,473	20,739	91	73
4270000	INT ON LNG-TRM DBT	585002	INTEREST EXPENSE - LONG-TERM DEBT - MTNS	SNP	31,567	608	8,254	2,380	4,245	14,174	1,891	8	7
4270000	INT ON LNG-TRM DBT	585004	INTEREST EXPENSE - LT DEBT - PCRBS VARIA	SNP	3,133	60	819	236	421	1,407	188	1	1
4270000	INT ON LNG-TRM DBT	585005	INTEREST EXPENSE - LT DEBT - PCRBS FEES &	SNP	848	16	222	64	114	381	51	0	0
4270000 Total					381,803	7,355	99,828	28,791	51,346	171,434	22,868	100	81
4280000	AMT DBT DISC & EXP	586160	AMORTIZATION - DEBT DISCOUNT	SNP	963	19	252	73	129	432	58	0	0
4280000	AMT DBT DISC & EXP	586170	AMORTIZATION - DEBT ISSUANCE EXP	SNP	3,172	61	829	239	427	1,424	190	1	1
4280000 Total					4,135	80	1,081	312	556	1,856	248	1	1
4281000	AMORTZN OF LOSS	586190	AMORTIZATION - LOSS ON REQACQUIRED DEBT	SNP	582	11	152	44	78	262	35	0	0
4281000 Total					582	11	152	44	78	262	35	0	0
4290000	AMT PREM ON DEBT	586180	AMORTIZATION - DEBT PREMIUM/GAIN	SNP	(11)	(0)	(3)	(1)	(1)	(5)	(1)	(0)	(0)
4290000 Total					(11)	(0)	(3)	(1)	(1)	(5)	(1)	(0)	(0)
4310000	OTHER INTEREST EX	0	4310000/0	SNP	13,520	260	3,535	1,020	1,818	6,071	810	4	3
4310000 Total					13,520	260	3,535	1,020	1,818	6,071	810	4	3
4313000	INT EXP ON REG LIAB	0	INTEREST EXPENSE ON REG LIABILITIES	SNP	12,573	242	3,287	948	1,691	5,645	753	3	3
4313000 Total					12,573	242	3,287	948	1,691	5,645	753	3	3
4320000	AFUDC - BORROWED	585800	INTEREST CAPITALIZED (SEE OTH INCOME)	SNP	(43,218)	(833)	(11,300)	(3,259)	(5,812)	(19,405)	(2,588)	(11)	(9)
4320000	AFUDC - BORROWED	585860	INTEREST EXPENSE - AFUDC MANUAL ADJ	SNP	275	5	72	21	37	124	16	0	0
4320000 Total					(42,943)	(827)	(11,228)	(3,238)	(5,775)	(19,282)	(2,572)	(11)	(9)



Schedule M (Actuals)
 Twelve Months Ending - June 2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
SCHMAP	105105	30% Capitalized labor costs for PowerTax		-	-	-	-	-	-	-	-
SCHMAP	105127	Book Depr Allocated to Medicare and M&E	126	3	35	10	18	53	7	0	-
SCHMAP	110200	Tax Percentage Depletion - Deer Creek		-	-	-	-	-	-	-	-
SCHMAP	120101	Other A/R Bad Debt Write-offs		-	-	-	-	-	-	-	-
SCHMAP	130100	Non - Deductible Expenses	1,639	35	445	128	220	713	98	0	-
SCHMAP	130400	PMINondeductible Exp	6	0	1	0	1	3	0	0	-
SCHMAP	130505	Executive Compensation 162(m)	161	3	44	13	22	70	10	0	-
SCHMAP	130550	MEHC Insurance Services-Premium		-	-	-	-	-	-	-	-
SCHMAP	130700	Mining Rescue Training Credit Addback		-	-	-	-	-	-	-	-
SCHMAP	130750	Nondeductible Fringe Benefits	467	10	127	37	63	203	28	0	-
SCHMAP	130755	Nondeductible Parking Costs	579	12	157	45	78	252	35	0	-
SCHMAP	130900	Non - Deductible Executive Comp		-	-	-	-	-	-	-	-
SCHMAP	505505	Income Tax Interest	1	0	0	0	0	1	0	0	-
SCHMAP	610106	PMIFuel Tax Cr	5	0	1	0	1	2	0	0	-
SCHMAP	610107	PMI Dividend Gross Up for Foreign Tax Cr	3	0	1	0	0	1	0	0	-
SCHMAP	7201051	Contra Medicare Subsidy		-	-	-	-	-	-	-	-
SCHMAP	920106	PMI Dividend Received Deduction		-	-	-	-	-	-	-	-
SCHMAP	920145	PMI Mining Rescue Training Credit Addbac	48	1	12	4	8	21	3	0	-
SCHMAP Total			3,036	65	824	238	410	1,318	182	1	-
SCHMAT	105100	Capitalized Labor Costs	5,706	122	1,550	446	766	2,480	341	1	-
SCHMAT	105120	Book Depreciation	992,413	22,403	275,889	81,350	139,407	414,939	58,159	266	-
SCHMAT	105121	PMIBook Depreciation	16,300	230	3,924	1,239	2,641	7,168	1,092	6	-
SCHMAT	105123	Sec. 481a Adj - Repair Deduction	(11,175)	(163)	(2,878)	(894)	(1,608)	(4,928)	(700)	(4)	-
SCHMAT	105130	CIAC	130,998	4,153	35,175	8,314	13,688	63,091	6,577	-	-
SCHMAT	105137	Auto Depreciation		-	-	-	-	-	-	-	-
SCHMAT	105140	Highway relocation	2,372	75	637	151	248	1,142	119	-	-
SCHMAT	105142	Avoided Costs	84,395	1,626	22,066	6,364	11,350	37,894	5,055	22	18
SCHMAT	105145	Acquisition Adjustment Amort		-	-	-	-	-	-	-	-
SCHMAT	105146	Capitalization of Test Energy	4,130	60	1,064	330	594	1,821	259	1	-
SCHMAT	105147	Sec 1031 Like Kind Exchange		-	-	-	-	-	-	-	-
SCHMAT	105165	Coal Mine Development		-	-	-	-	-	-	-	-
SCHMAT	105170	Coal Mine Receding Face (Extension)		-	-	-	-	-	-	-	-
SCHMAT	105180	Steam Rts Blundell Geothml Bk Depr		-	-	-	-	-	-	-	-
SCHMAT	105205	Coal Mine Development-30%Amort		-	-	-	-	-	-	-	-
SCHMAT	105471	UT Kalamath Relicensing Costs		-	-	-	-	-	-	-	-
SCHMAT	110100	Book Cost Depletion		-	-	-	-	-	-	-	-
SCHMAT	110105	SRC Book Depletion step up basis adj		-	-	-	-	-	-	-	-
SCHMAT	1101051	SRC Book Cost Depletion		-	-	-	-	-	-	-	-
SCHMAT	120105	Willow Wind Account Receivable		-	-	-	-	-	-	-	-
SCHMAT	205100	Coal Pile Inventory Adjustment		-	-	-	-	-	-	-	-
SCHMAT	205210	ERC (Emission Reduction Credit) Impairme		-	-	-	-	-	-	-	-
SCHMAT	205411	PMI Sec 263A Adjustment		-	-	-	-	-	-	-	-
SCHMAT	210105	Self Insured Health Benefit		-	-	-	-	-	-	-	-
SCHMAT	210120	Prepaid Taxes-UT PUC		-	-	-	-	-	-	-	-
SCHMAT	210130	Prepaid Taxes-ID PUC		-	-	-	-	-	-	-	-
SCHMAT	210200	Prepaid Taxes-property taxes	(2,863)	(61)	(778)	(224)	(384)	(1,245)	(171)	(1)	-
SCHMAT	220100	Bad Debts Allowance - Cash Basis	4,237	268	1,630	490	536	1,176	137	-	-
SCHMAT	320110	Transition Team Costs-UT		-	-	-	-	-	-	-	-
SCHMAT	320115	Misc - Reg Assets/Reg Liab-Total		-	-	-	-	-	-	-	-
SCHMAT	320140	May 2000 Transition Plan Costs-OR		-	-	-	-	-	-	-	-
SCHMAT	320210	Research & Exper. Sec. 174 Amort.		-	-	-	-	-	-	-	-
SCHMAT	320220	Glenrock Excluding Reclamation-UT rate o		-	-	-	-	-	-	-	-
SCHMAT	320230	FAS 87/88 Writeoff-UT rate order		-	-	-	-	-	-	-	-
SCHMAT	320270	Reg Asset FAS 158 Pension Liab Adj	15,128	323	4,108	1,182	2,031	6,576	904	4	-
SCHMAT	320280	Reg Asset FAS 158 Post Retire Liab	(18,209)	(389)	(4,945)	(1,423)	(2,445)	(7,915)	(1,088)	(5)	-
SCHMAT	320281	Reg Asset - Post-Retirement Settlement L	177	4	48	14	24	77	11	0	-
SCHMAT	320282	Reg Asset - Post-Retirement Settlement L	(291)	-	-	-	-	(291)	-	-	-
SCHMAT	320283	Reg Asset - Post-Retirement Settlement L	11	-	-	-	11	-	-	-	-
SCHMAT	330100	Amort. Pollution Control Facility		-	-	-	-	-	-	-	-
SCHMAT	415110	Def Reg Asset-Transmission Svc Deposit		-	-	-	-	-	-	-	-
SCHMAT	415115	Reg Asset - UT STEP Pilot Programs Balan	1,260	-	-	-	-	-	-	-	1,260
SCHMAT	415120	Def Reg Asset-Foote Creek Contract		-	-	-	-	-	-	-	-



Schedule M (Actuals)
 Twelve Months Ending - June 2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
SCHMAT	415300	Environmental Cleanup Accrual	SO		-	-	-	-	-	-	-
SCHMAT	415301	Environmental Costs WA	WA	123	-	-	123	-	-	-	-
SCHMAT	415406	Reg Asset Utah ECAM	OTHER		-	-	-	-	-	-	-
SCHMAT	415423	Contra PP&E Deer Creek	SE		-	-	-	-	-	-	-
SCHMAT	415424	Contra Reg Asset - Deer Creek Abandonmen	SE	3,512	50	846	267	569	1,544	235	1
SCHMAT	415425	Contra Reg Asset - UMWA Pension	OTHER		-	-	-	-	-	-	-
SCHMAT	415430	Reg Asset - CA - Transportation Electri	OTHER	(57)	-	-	-	-	-	-	(57)
SCHMAT	415500	Cholla Plt Transact Costs-APS Amort	SGCT		-	-	-	-	-	-	-
SCHMAT	415510	WA Disallowed Colstrip #3 Write-off	WA	52	-	-	52	-	-	-	-
SCHMAT	415555	WY PCAM Def Net Power Costs	WYP		-	-	-	-	-	-	-
SCHMAT	415640	IDAI Costs-Direct Access-CA	CA		-	-	-	-	-	-	-
SCHMAT	415650	SB 1149-Related Reg Assets-OR	OTHER		-	-	-	-	-	-	-
SCHMAT	415680	OR Deferred Intevenor Funding Grants	OR		-	-	-	-	-	-	-
SCHMAT	415700	Reg Liability BPA balancing accounts-OR	OTHER		-	-	-	-	-	-	-
SCHMAT	415701	CA Deferred Intevenor Funding	CA		-	-	-	-	-	-	-
SCHMAT	415702	Reg Asset - Lake Side Liq.	WYP	27	-	-	-	27	-	-	-
SCHMAT	415703	Goodnoe Hills Liquidation Damages - WY	WYP	21	-	-	-	21	-	-	-
SCHMAT	415704	Reg Liability - Tax Revenue Adjustment -	UT		-	-	-	-	-	-	-
SCHMAT	415705	Reg Liability - Tax Revenue Adjustment -	WYP		-	-	-	-	-	-	-
SCHMAT	415710	Reg Liability - WA - Accelerated Depreci	WA	12,612	-	-	12,612	-	-	-	-
SCHMAT	415801	Contra RTO Grid West N/R Allowance	SG		-	-	-	-	-	-	-
SCHMAT	415802	Contra RTO Grid West N/R w/o-WA	WA		-	-	-	-	-	-	-
SCHMAT	415803	WA RTO Grid West N/R w/o	WA		-	-	-	-	-	-	-
SCHMAT	415804	RTO Grid West Notes Receivable-OR	OR		-	-	-	-	-	-	-
SCHMAT	415805	RTO Grid West Notes Receivable-WY	WYP		-	-	-	-	-	-	-
SCHMAT	415806	ID RTO Grid West N/R	IDU		-	-	-	-	-	-	-
SCHMAT	415822	Reg Asset - Pension MMT -UT	UT		-	-	-	-	-	-	-
SCHMAT	415827	Regulatory Asset - Post -Ret MMT -OR	OR		-	-	-	-	-	-	-
SCHMAT	415828	Regulatory Asset - Post -Ret MMT -WY	WYP		-	-	-	-	-	-	-
SCHMAT	415829	Reg Asset - Post - Ret MMT -UT	UT		-	-	-	-	-	-	-
SCHMAT	415830	Regulatory Asset - Post - Ret MMT -ID	IDU		-	-	-	-	-	-	-
SCHMAT	415831	Regulatory Asset - Post - Ret MMT -CA	CA		-	-	-	-	-	-	-
SCHMAT	415840	Reg Asset-Deferred OR Independent Evalua	OTHER		-	-	-	-	-	-	-
SCHMAT	415841	Reg Asset - Emergency Service Programs -	OTHER	623	-	-	-	-	-	-	623
SCHMAT	415850	UNRECOVERED PLANT-POWERDALE	SG		-	-	-	-	-	-	-
SCHMAT	415852	Powerdale Decommissioning Reg Asset - ID	IDU	22	-	-	-	-	-	22	-
SCHMAT	415853	Powerdale Decommissioning Reg Asset - OR	OR		-	-	-	-	-	-	-
SCHMAT	415854	Powerdale Decommissioning Reg Asset - WA	WA		-	-	-	-	-	-	-
SCHMAT	415855	CA - January 2010 Storm Costs	OTHER	1,132	-	-	-	-	-	-	1,132
SCHMAT	415856	Powerdale Decommissioning Reg Asset - WY	WYP		-	-	-	-	-	-	-
SCHMAT	415857	ID - Deferred Overburden Costs	OTHER	(46)	-	-	-	-	-	-	(46)
SCHMAT	415858	WY - Deferred Overburden Costs	WYP	(130)	-	-	-	(130)	-	-	-
SCHMAT	415859	WY - Deferred Advertising Costs	WYP		-	-	-	-	-	-	-
SCHMAT	415865	Reg Asset - UT MPA	OTHER		-	-	-	-	-	-	-
SCHMAT	415867	Reg Asset - CA Solar Feed-in Tariff	OTHER		-	-	-	-	-	-	-
SCHMAT	415868	Reg Asset - UT - Solar Incentive Program	OTHER	(1,260)	-	-	-	-	-	-	(1,260)
SCHMAT	415870	Deferred Excess Net Power Costs-CA	OTHER		-	-	-	-	-	-	-
SCHMAT	415871	Deferred Excess Net Power Costs-WY	WYP		-	-	-	-	-	-	-
SCHMAT	415872	Deferred Excess Net Power Costs - WY 08	OTHER		-	-	-	-	-	-	-
SCHMAT	415876	Deferred Excess Net PowerCosts - OR	OTHER	657	-	-	-	-	-	-	657
SCHMAT	415881	Deferral of Renewable Energy Credit - UT	OTHER	800	-	-	-	-	-	-	800
SCHMAT	415883	Deferral of Renewable Energy Credit - WY	OTHER	388	-	-	-	-	-	-	388
SCHMAT	415890	ID MEHC 2006 Transistion Costs	IDU		-	-	-	-	-	-	-
SCHMAT	415891	WY - 2006 Transition Severance Costs	WYP		-	-	-	-	-	-	-
SCHMAT	415893	OR - MEHC Transition Service Costs	OTHER		-	-	-	-	-	-	-
SCHMAT	415895	OR RCAC Sept-Dec 07 deferred	OR		-	-	-	-	-	-	-
SCHMAT	415896	WA - Chehalis Plant Revenue Requirement	WA		-	-	-	-	-	-	-
SCHMAT	415897	Reg Asset MEHC Transition Service Costs	CA		-	-	-	-	-	-	-
SCHMAT	415898	Deferred Coal Costs - Naughton Contract	SE		-	-	-	-	-	-	-
SCHMAT	415900	OR SB 408 Recovery	OTHER		-	-	-	-	-	-	-
SCHMAT	415902	Reg Asset - UT REC's in Rates - Current	OTHER		-	-	-	-	-	-	-
SCHMAT	415911	Contra Reg Asset - Naughton Unit \$3 - CA	CA		-	-	-	-	-	-	-



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
SCHMAT	415912	Contra Reg Asset - Naughton Unit #3 - OR	OTHER		-	-	-	-	-	-	-
SCHMAT	415913	Contra Reg Asset - Naughton Unit #3 - WA	OTHER		-	-	-	-	-	-	-
SCHMAT	415914	Reg Asset - UT - Naughton U3 Costs	UT		-	-	-	-	-	-	-
SCHMAT	415915	Reg Asset - WY - Naughton U3 Costs	WYP		-	-	-	-	-	-	-
SCHMAT	415926	Reg Liability - Depreciation Decrease -	OTHER	1,355	-	-	-	-	-	-	1,355
SCHMAT	415927	Reg Liability - Depreciation Decrease De	WA		-	-	-	-	-	-	-
SCHMAT	415938	Reg Asset - Carbon Plant Decommissioning	CA		-	-	-	-	-	-	-
SCHMAT	425100	Deferred Regulatory Expense	IDU		-	-	-	-	-	-	-
SCHMAT	425105	Reg Asset - OR Asset Sale Gain Giveback	OTHER	(734)	-	-	-	-	-	-	(734)
SCHMAT	425125	Deferred Coal Cost - Arch	SE		-	-	-	-	-	-	-
SCHMAT	425205	Misc Def Dr-Prop Damage Repairs	SO		-	-	-	-	-	-	-
SCHMAT	425215	Unearned Joint Use Pole Contact Revenu	SNPD		-	-	-	-	-	-	-
SCHMAT	425250	TGS Buyout-SG	SG	9	0	2	1	1	4	1	0
SCHMAT	425260	Lakeview Buyout-SG	SG		-	-	-	-	-	-	-
SCHMAT	425280	Joseph Settlement-SG	SG		-	-	-	-	-	-	-
SCHMAT	425295	BPA Conservation Rate Credit	SG		-	-	-	-	-	-	-
SCHMAT	425360	Hermiston Swap	SG	172	3	44	14	25	76	11	0
SCHMAT	425380	Idaho Customer Balancing Account	OTHER		-	-	-	-	-	-	-
SCHMAT	430100	Customer Service / Weatherization	OTHER	(11,137)	-	-	-	-	-	-	(11,137)
SCHMAT	430111	Reg Asset - SB 1149 Balance Reclass	OTHER		-	-	-	-	-	-	-
SCHMAT	430112	Reg Asset - Other - Balance Reclass	OTHER		-	-	-	-	-	-	-
SCHMAT	430113	Reg Asset - Def NPC Balance Reclass	OTHER		-	-	-	-	-	-	-
SCHMAT	430117	Reg Asset - Current DSM	OTHER		-	-	-	-	-	-	-
SCHMAT	505115	Sales & Use Tax Accrual	SO	(251)	(5)	(68)	(20)	(34)	(109)	(15)	(0)
SCHMAT	505125	ACCRUED ROYALTIES	SE	3,772	53	908	287	611	1,659	253	1
SCHMAT	505140	Purchase Card Trans Provision	SO		-	-	-	-	-	-	-
SCHMAT	505160	CA PUC Fee	CA		-	-	-	-	-	-	-
SCHMAT	505170	West Valley Contract Termination Fee Acc	SG		-	-	-	-	-	-	-
SCHMAT	505200	Extraction Tax Paid / Accrued	SE		-	-	-	-	-	-	-
SCHMAT	505400	Bonus Liability	SO	(73)	(2)	(20)	(6)	(10)	(32)	(4)	(0)
SCHMAT	505450	Accrued Payroll Taxes	SO	8,054	172	2,187	629	1,081	3,501	481	2
SCHMAT	505500	Federal Income Tax Interest	SO		-	-	-	-	-	-	-
SCHMAT	505510	PMIVacationBonus Adjustment	SE		-	-	-	-	-	-	-
SCHMAT	505600	Sick Leave Vacation & Personal Time	SO	3,101	66	842	242	416	1,348	185	1
SCHMAT	505601	Sick Leave Accrual - PMI	SE	(10)	(0)	(2)	(1)	(2)	(4)	(1)	(0)
SCHMAT	505700	Accrued Retention Bonus	SO	(963)	(21)	(262)	(75)	(129)	(419)	(58)	(0)
SCHMAT	605100	Trojan Decommissioning Costs	TROJD	(55)	(1)	(14)	(4)	(8)	(24)	(3)	(0)
SCHMAT	605301	Environmental Liability - Regulated	SO	2,649	57	719	207	356	1,151	158	1
SCHMAT	605710	Reverse Accrued Final Reclamation	OTHER	(2,454)	-	-	-	-	-	-	(2,454)
SCHMAT	605715	Trapper Mine Contract Obligation	SE	309	4	74	24	50	136	21	0
SCHMAT	610000	Coal Mine Development-PMI	SE	(319)	(4)	(77)	(24)	(52)	(140)	(21)	(0)
SCHMAT	610005	Sec 174 94-98 7 99-00 RAR	SO		-	-	-	-	-	-	-
SCHMAT	610100	PMIDevt Cost Amort	SE		-	-	-	-	-	-	-
SCHMAT	610111	PMIBCC Gain/Loss on Assets Disposed	SE		-	-	-	-	-	-	-
SCHMAT	610114	PMI EITF Pre-Stripping Costs	SE		-	-	-	-	-	-	-
SCHMAT	610115	PMIOverbuden Removal	SE		-	-	-	-	-	-	-
SCHMAT	610130	781 Shopping Incentive_OR	OTHER		-	-	-	-	-	-	-
SCHMAT	610135	SB1149 Costs_OR OTHER	OTHER		-	-	-	-	-	-	-
SCHMAT	610140	Oregon Rate Refund	OTHER		-	-	-	-	-	-	-
SCHMAT	610141	WA Rate Refunds	OTHER		-	-	-	-	-	-	-
SCHMAT	610143	Reg Liability - WA Low Energy Program	WA	(1,013)	-	-	(1,013)	-	-	-	-
SCHMAT	610144	Reg Liability - CA California Alternativ	OTHER		-	-	-	-	-	-	-
SCHMAT	610145	REG LIAB-DSM	OTHER	(22,500)	-	-	-	-	-	-	(22,500)
SCHMAT	610146	OR Reg Asset/Liability Consolidation	OR		-	-	-	-	-	-	-
SCHMAT	610148	Reg Liability - Def NPC Balance Reclass	OTHER		-	-	-	-	-	-	-
SCHMAT	610149	Reg Liability - SB 1149 Balance Reclass	OTHER		-	-	-	-	-	-	-
SCHMAT	705210	Property Insurance	SO		-	-	-	-	-	-	-
SCHMAT	705230	West Valley Lease Reduction - WA	WA		-	-	-	-	-	-	-
SCHMAT	705231	West Valley Lease Reduction - OR	OR		-	-	-	-	-	-	-
SCHMAT	705232	West Valley Lease Reduction - CA	CA		-	-	-	-	-	-	-
SCHMAT	705233	West Valley Lease Reduction - ID	IDU		-	-	-	-	-	-	-
SCHMAT	705234	West Valley Lease Reduction - WY	WYU		-	-	-	-	-	-	-



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SCHMAT	705235	West Valley Lease Reduction - UT	UT		-	-	-	-	-	-	-
SCHMAT	705240	CA Alternative Rate for Energy Program(C	OTHER	396	-	-	-	-	-	-	396
SCHMAT	705241	Reg Liability - CA California Alternativ	OTHER	59	-	-	-	-	-	-	59
SCHMAT	705245	REG LIABILITY - OR DIRECT ACCESS 5 YEAR	OTHER	2,227	-	-	-	-	-	-	2,227
SCHMAT	705250	A&G Credit-WA	WA		-	-	-	-	-	-	-
SCHMAT	705251	A&G Credit-OR	OR		-	-	-	-	-	-	-
SCHMAT	705252	A&G Credit-CA	CA		-	-	-	-	-	-	-
SCHMAT	705253	A&G Credit-ID	IDU		-	-	-	-	-	-	-
SCHMAT	705254	A&G Credit-WY	WYP		-	-	-	-	-	-	-
SCHMAT	705260	March 2006 Transition Plan costs-WA	WA		-	-	-	-	-	-	-
SCHMAT	705261	Reg Liability - Sale of renewable Energy	OTHER		-	-	-	-	-	-	-
SCHMAT	705262	Reg Liability - Sale of REC's-ID	OTHER		-	-	-	-	-	-	-
SCHMAT	705263	Reg Liability - Sale of REC's-WA	OTHER		-	-	-	-	-	-	-
SCHMAT	705265	Reg Liab - OR Energy Conservation Charge	OTHER		-	-	-	-	-	-	-
SCHMAT	705266	Reg Liability - Energy Savings Assistanc	OTHER	224	-	-	-	-	-	-	224
SCHMAT	705267	Reg Liability - WA Decoupling Mechanism	OTHER	11,768	-	-	-	-	-	-	11,768
SCHMAT	705301	Reg Liability - OR 2010 Protocol Def	OR		-	-	-	-	-	-	-
SCHMAT	705305	Reg Liability-CA Gain on Sale of Asset	CA		-	-	-	-	-	-	-
SCHMAT	705336	Reg Liability - Sale of Renewable Energy	OTHER	841	-	-	-	-	-	-	841
SCHMAT	705337	Regulatory Liability - Sale of Renewable	OTHER		-	-	-	-	-	-	-
SCHMAT	705340	Reg Liability - Excess Income Tax Deferr	OTHER	1,780	-	-	-	-	-	-	1,780
SCHMAT	705341	Reg Liability - Excess Income Tax Deferr	OTHER	(570)	-	-	-	-	-	-	(570)
SCHMAT	705342	Reg Liability - Excess Income Tax Deferr	OTHER	1,468	-	-	-	-	-	-	1,468
SCHMAT	705343	Reg Liability - Excess Income Tax Deferr	OTHER	132	-	-	-	-	-	-	132
SCHMAT	705344	Reg Liability - Excess Income Tax Deferr	OTHER	461	-	-	-	-	-	-	461
SCHMAT	705345	Reg Liability - Excess Income Tax Deferr	OTHER	(5,322)	-	-	-	-	-	-	(5,322)
SCHMAT	705400	Reg Liability - OR Injuries & Damages Re	OR	2,164	-	2,164	-	-	-	-	-
SCHMAT	705420	Reg Liability - CA GHG Allowance Revenue	OTHER	(4)	-	-	-	-	-	-	(4)
SCHMAT	705450	Reg Liability - Property Insurance Reser	CA	798	798	-	-	-	-	-	-
SCHMAT	705451	Reg Liability - OR Property Insurance Re	OR	(1,364)	-	(1,364)	-	-	-	-	-
SCHMAT	705453	Reg Liability - ID Property Insurance Re	IDU	114	-	-	-	-	114	-	-
SCHMAT	705455	Reg Liability - WY Property Insurance Re	WYP	350	-	-	350	-	-	-	-
SCHMAT	705500	Reg Liability - Powerdale Decommissionin	UT		-	-	-	-	-	-	-
SCHMAT	705514	Regulatory Liability - OR Deferred Exces	OTHER		-	-	-	-	-	-	-
SCHMAT	705515	Regulatory Liability - OR Deferred Exces	OTHER	1,291	-	-	-	-	-	-	1,291
SCHMAT	705517	Regulatory Liability - UT Deferred Exces	OTHER		-	-	-	-	-	-	-
SCHMAT	705518	Regulatory Liability - WA Deferred Exces	OTHER		-	-	-	-	-	-	-
SCHMAT	705519	Regulatory Liability - WA Deferred Exces	OTHER	3,762	-	-	-	-	-	-	3,762
SCHMAT	705521	Regulatory Liability - WY Deferred Exces	OTHER	2,774	-	-	-	-	-	-	2,774
SCHMAT	705522	Regulatory Liability - UT REC's in Rates	OTHER		-	-	-	-	-	-	-
SCHMAT	705523	Regulatory Liability - WA RECS in Rates	OTHER		-	-	-	-	-	-	-
SCHMAT	705525	Regulatory Liability - OR RECS in Rates	OTHER		-	-	-	-	-	-	-
SCHMAT	705526	Regulatory Liability - CA Solar Feed-in	OTHER		-	-	-	-	-	-	-
SCHMAT	705527	Regulatory Liability - CA Solar Feed-in	OTHER	(623)	-	-	-	-	-	-	(623)
SCHMAT	705530	Regulatory Liability - UT Solar Feed-in	OTHER		-	-	-	-	-	-	-
SCHMAT	705531	Regulatory Liability - UT Solar Feed-in	OTHER	(2,160)	-	-	-	-	-	-	(2,160)
SCHMAT	705536	Regulatory Liability - CA GreenHouse Gas	OTHER		-	-	-	-	-	-	-
SCHMAT	705600	RegLiability - OR 2012 GRC Giveback	OTHER		-	-	-	-	-	-	-
SCHMAT	705700	Reg Liability - Current Reclass - Other	OTHER		-	-	-	-	-	-	-
SCHMAT	715050	Microsoft Software License Liability	SO		-	-	-	-	-	-	-
SCHMAT	715100	MCI FOG Wire Lease	WYP		-	-	-	-	-	-	-
SCHMAT	715105	MCI FOG Wire Lease	SG	279	4	72	22	40	123	17	0
SCHMAT	715350	Misc. Deferred Credits	SO		-	-	-	-	-	-	-
SCHMAT	715720	NW Power Act-WA	OTHER	386	-	-	-	-	-	-	386
SCHMAT	715810	Chehalis WA EFSEC C02 Mitigation Obligat	SG	(277)	(4)	(71)	(22)	(40)	(122)	(17)	(0)
SCHMAT	720200	Deferred Comp Plan Benefits-PPL	SO		-	-	-	-	-	-	-
SCHMAT	720300	Pension / Retirement (Accrued / Prepaid)	SO	(9)	(0)	(3)	(1)	(1)	(4)	(1)	(0)
SCHMAT	720400	Suppl. Exec. Retirement Plan (SERP)	SO		-	-	-	-	-	-	-
SCHMAT	720550	Accrued CIC Severance	SO		-	-	-	-	-	-	-
SCHMAT	720560	Pension Liability - UMWA Withdrawal Obli	SE		-	-	-	-	-	-	-
SCHMAT	740100	Post Merger Loss-Reacquired Debt	SNP	582	11	152	44	78	262	35	0
SCHMAT	910245	Contra Receivable from Joint Owners	SO	(506)	(11)	(137)	(40)	(68)	(220)	(30)	(0)



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SCHMAT	910530	Injuries and Damages Reserve	SO	-	-	-	-	-	-	-	-	
SCHMAT	910560	SMUD Revenue Imputation-UT reg liab	UT	-	-	-	-	-	-	-	-	
SCHMAT	910905	Bridger Coal Company Underground Mine Co	SE	441	6	106	34	71	194	30	0	
SCHMAT	910910	PMIBridger Section 471 Adj	SE	-	-	-	-	-	-	-	-	
SCHMAT	920110	PMI WY Extraction Tax	SE	659	9	159	50	107	290	44	0	
SCHMAT Total				1,245,098	29,836	343,749	110,741	170,190	531,200	72,149	298	(13,065)
SCHMDP	105127	Book Depreciation Allocated to Medicare	SCHMDEXP	-	-	-	-	-	-	-	-	
SCHMDP	110200	Tax Depletion - Deer Creek	SE	-	-	-	-	-	-	-	-	
SCHMDP	1102051	TAX PERCENTAGE DEPLETION - DEDUCTION	SE	217	3	52	17	35	96	15	0	
SCHMDP	120100	Preferred Dividend - PPL	SNP	105	2	28	8	14	47	6	0	
SCHMDP	120200	Trapper Mine Dividend Deduction	SE	-	-	-	-	-	-	-	-	
SCHMDP	130560	MEHC Insurance Services-Receiveable	SO	-	-	-	-	-	-	-	-	
SCHMDP	130600	Tax Exempt Interest (No AMT)	SO	-	-	-	-	-	-	-	-	
SCHMDP	130605	Tax Exempt Interest - CA IOU	CA	-	-	-	-	-	-	-	-	
SCHMDP	130910	SPI 404(K) Contribution	SO	-	-	-	-	-	-	-	-	
SCHMDP	305100	Amort of Projects-Klamath Engineering	DGP	-	-	-	-	-	-	-	-	
SCHMDP	620100	2004 JCA-Qualified Prod Activities Deduc	SG	-	-	-	-	-	-	-	-	
SCHMDP	620101	PMI 2004 JCA-Qualified Prod Activities D	SE	-	-	-	-	-	-	-	-	
SCHMDP	720105	MEDICARE SUBSIDY	SO	-	-	-	-	-	-	-	-	
SCHMDP	910900	PMI Depletion	SE	3,771	53	908	287	611	1,658	253	1	
SCHMDP	910918	PMI Overriding Royalty	SE	-	-	-	-	-	-	-	-	
SCHMDP	920105	PMI Tax Exempt Interest Income	SE	-	-	-	-	-	-	-	-	
SCHMDP Total				4,093	58	988	311	660	1,801	273	1	0
SCHMDT	105101	Capitalized Labor Cost for Powertax Inpu	SO	-	-	-	-	-	-	-	-	
SCHMDT	105122	Repair Deduction	SG	166,333	2,428	42,838	13,303	23,937	73,352	10,417	60	
SCHMDT	105125	Tax Depreciation	TAXDEPR	832,782	16,199	218,591	45,655	114,562	372,177	47,775	195	
SCHMDT	105126	PMI Tax Depreciation	SE	4,742	67	1,142	361	768	2,085	318	2	
SCHMDT	105137	Capitalized Depreciation	SO	6,684	143	1,815	522	897	2,906	399	2	
SCHMDT	1051411	AFUDC - DEBT	SNP	42,832	825	11,199	3,230	5,760	19,232	2,565	11	
SCHMDT	1051412	AFUDC - Equity	SNP	86,551	1,667	22,630	6,527	11,640	38,862	5,184	23	
SCHMDT	105143	Basis Intangible Difference	SNP	334	6	87	25	45	150	20	0	
SCHMDT	105147	Sec 1031 Like Kind Exchange	SO	-	-	-	-	-	-	-	-	
SCHMDT	105148	Mine Safety Sec. 179E Election - PPW	SE	-	-	-	-	-	-	-	-	
SCHMDT	105149	Mine Safety Sec. 179E Election - PMI	SE	-	-	-	-	-	-	-	-	
SCHMDT	105152	Gain/(Loss) on Prop Dispositions	GPS	13,104	280	3,559	1,024	1,759	5,696	783	3	
SCHMDT	105153	Contract Liability Basis Adjustment -Che	SG	(277)	(4)	(71)	(22)	(40)	(122)	(17)	(0)	
SCHMDT	105165	Coal Mine Development	SE	-	-	-	-	-	-	-	-	
SCHMDT	105171	PMI Coal Mine Receding Face (Extension)	SE	46	1	11	4	7	20	3	0	
SCHMDT	105175	Removal Cost (net of salvage)	GPS	66,663	1,425	18,103	5,208	8,950	28,978	3,981	17	
SCHMDT	105181	Stm Rts Blundell Geothermal Tax Depr	SG	-	-	-	-	-	-	-	-	
SCHMDT	105185	Repair Allowance 3115	DGP	-	-	-	-	-	-	-	-	
SCHMDT	105220	Cholla GE Safe Harbor Lease	SG	-	-	-	-	-	-	-	-	
SCHMDT	1052203	Cholla SHL-NOPA (Lease Amortization)	SG	396	6	102	32	57	175	25	0	
SCHMDT	105470	Book Gain/Loss on Land Sales	GPS	4,708	101	1,278	368	632	2,046	281	1	
SCHMDT	110200	Depletion - Tax Percentage Deduction	SE	-	-	-	-	-	-	-	-	
SCHMDT	1102051	Tax Percentage Depletion - Deduction	SE	107	2	26	8	17	47	7	0	
SCHMDT	120105	Willow Wind Account Receivable	WA	-	-	-	-	-	-	-	-	
SCHMDT	205025	PMI - Fuel Cost Adjustment	SE	2,174	31	524	165	352	956	146	1	
SCHMDT	205200	Coal M&S Inventory Write-Off	SNPD	(562)	(18)	(151)	(36)	(59)	(271)	(28)	-	
SCHMDT	205205	Inventory Reserve - PMI	SE	(1,668)	(24)	(402)	(127)	(270)	(733)	(112)	(1)	
SCHMDT	205411	PMISEC 263A Adjustment	SE	739	10	178	56	120	325	50	0	
SCHMDT	210000	PREPAID IBEW 57 MEDICAL	SO	-	-	-	-	-	-	-	-	
SCHMDT	210100	Prepaid Taxes-OR PUC	OR	549	-	549	-	-	-	-	-	
SCHMDT	210105	Self Insured Health Benefit	SO	-	-	-	-	-	-	-	-	
SCHMDT	210110	Prepaid Taxes-WA UTC	WA	-	-	-	-	-	-	-	-	
SCHMDT	210120	Prepaid Taxes-UT PUC	UT	12	-	-	-	-	12	-	-	
SCHMDT	210130	Prepaid Taxes-ID PUC	IDU	(0)	-	-	-	-	(0)	-	-	
SCHMDT	210140	Prepaid Taxes-WY PSC	WYP	-	-	-	-	-	-	-	-	
SCHMDT	210150	Prepaid Taxes-CA Property Taxes-GPS allo	GPS	-	-	-	-	-	-	-	-	
SCHMDT	210160	Prepaid Taxes-OR Property Taxes-GPS allo	GPS	-	-	-	-	-	-	-	-	
SCHMDT	210170	Prepaid Lease-Gadsby Gas Turbine	SG	1,014	15	261	81	146	447	63	0	
SCHMDT	210175	Prepaid - FSA O&M - East	SG	938	14	242	75	135	414	59	0	



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SCHMDT	210180	OTHER PREPAIDS	SO	(1,405)	(30)	(381)	(110)	(189)	(611)	(84)	(0)	-
SCHMDT	210185	Prepaid Aircraft Maintenance Costs	SG	253	4	65	20	36	112	16	0	-
SCHMDT	210190	Prepaid Water Rights	SG	-	-	-	-	-	-	-	-	-
SCHMDT	210195	Prepaid Surety Bond Costs	SO	-	-	-	-	-	-	-	-	-
SCHMDT	210200	Prepaid Taxes-property taxes	GPS	-	-	-	-	-	-	-	-	-
SCHMDT	287396	Regulatory Liabilities - Interim Provisi	OTHER	-	-	-	-	-	-	-	-	-
SCHMDT	287616	Regulatory Assets - Interim Provisions	OTHER	-	-	-	-	-	-	-	-	-
SCHMDT	305100	Amort of Projects-Klamath Engineering	DGP	-	-	-	-	-	-	-	-	-
SCHMDT	310102	Fixed Asset-Book/Tax - IGC	SE	-	-	-	-	-	-	-	-	-
SCHMDT	320210	Research & Exper. Sec. 174 Amort.	SO	-	-	-	-	-	-	-	-	-
SCHMDT	320271	Contra Reg Asset - Pension Plan CTG	SO	820	18	223	64	110	357	49	0	-
SCHMDT	320279	Reg Liability - FAS 158 Post Retirement	SO	(18,209)	(389)	(4,945)	(1,423)	(2,445)	(7,915)	(1,088)	(5)	-
SCHMDT	320290	LT Prepaid IBEW 57 Pension Contribution	OTHER	-	-	-	-	-	-	-	-	-
SCHMDT	320291	Prepaid IBEW 57 Pension Contribution - C	OTHER	-	-	-	-	-	-	-	-	-
SCHMDT	415110	Def Reg Asset-Transmission Srcv Deposit	SG	85	1	22	7	12	38	5	0	-
SCHMDT	415120	DEFERRED REG ASSET - FOOTE CREEK CONTRAC	SG	-	-	-	-	-	-	-	-	-
SCHMDT	415200	REG ASSET - OR TRANSPORTATION ELECTRIFIC	OTHER	1,097	-	-	-	-	-	-	-	1,097
SCHMDT	415260	Reg Asset - Fire Risk Mitigation - CA	OTHER	5,901	-	-	-	-	-	-	-	5,901
SCHMDT	415300	Hazardous Waste Clean-up Costs	SO	4,684	100	1,272	366	629	2,036	280	1	-
SCHMDT	415301	Hazardous Waste Clean-up Costs-WA	WA	-	-	-	-	-	-	-	-	-
SCHMDT	415410	Reg Asset - Energy West Mining	SE	4,948	70	1,191	376	802	2,176	331	2	-
SCHMDT	415411	ContraRA DeerCreekAband CA	CA	(78)	(78)	-	-	-	-	-	-	-
SCHMDT	415412	ContraRA DeerCreekAband ID	IDU	(393)	-	-	-	-	-	(393)	-	-
SCHMDT	415413	ContraRA DeerCreekAband OR	OR	(1,841)	-	(1,841)	-	-	-	-	-	-
SCHMDT	415414	ContraRA DeerCreekAband UT	UT	0	-	-	-	0	-	-	-	-
SCHMDT	415415	ContraRA DeerCreekAband WA	WA	(96)	-	-	(96)	-	-	-	-	-
SCHMDT	415416	ContraRA DeerCreekAband WY	WYU	(3,100)	-	-	-	(3,100)	-	-	-	-
SCHMDT	415417	Contra RA UMWA Pension CA	OTHER	-	-	-	-	-	-	-	-	-
SCHMDT	415418	Contra RA UMWA Pension ID	OTHER	-	-	-	-	-	-	-	-	-
SCHMDT	415419	Contra RA UMWA Pension OR	OTHER	-	-	-	-	-	-	-	-	-
SCHMDT	415420	Contra RA UMWA Pension UT	OTHER	-	-	-	-	-	-	-	-	-
SCHMDT	415421	Contra RA UMWA Pension WA	OTHER	-	-	-	-	-	-	-	-	-
SCHMDT	415422	Contra RA UMWA Pension WY	OTHER	-	-	-	-	-	-	-	-	-
SCHMDT	415431	Reg Asset - WA Transportation Electrific	OTHER	147	-	-	-	-	-	-	-	147
SCHMDT	415501	Cholla Plt Transact Costs- APS Amort - I	IDU	-	-	-	-	-	-	-	-	-
SCHMDT	415502	Cholla Plt Transact Costs- APS Amort - O	OR	-	-	-	-	-	-	-	-	-
SCHMDT	415530	Reg Asset - ID 2017 Protocol - MSP Defer	IDU	75	-	-	-	-	-	75	-	-
SCHMDT	415531	Reg Asset - UT 2017 Protocol - MSP Defer	UT	2,200	-	-	-	-	2,200	-	-	-
SCHMDT	415532	Reg Asset - WY 2017 Protocol - MSP Defer	WYP	800	-	-	-	800	-	-	-	-
SCHMDT	415545	Reg Asset - WA Merwin Project	OTHER	-	-	-	-	-	-	-	-	-
SCHMDT	415585	Reg Asset - OR Sch 203 - Black Cap	OTHER	-	-	-	-	-	-	-	-	-
SCHMDT	415655	CA GHG Allowance	OTHER	3,436	-	-	-	-	-	-	-	3,436
SCHMDT	415675	Reg Asset - UT - Deferred Stock Redempti	OTHER	(83)	-	-	-	-	-	-	-	(83)
SCHMDT	415676	Reg Asset - WY - Deferred Stock Redempti	OTHER	(28)	-	-	-	-	-	-	-	(28)
SCHMDT	415677	Reg Asset - Pref Stock Redemp Loss WA	OTHER	(13)	-	-	-	-	-	-	-	(13)
SCHMDT	415680	Deferred Intervenor Funding Grants-OR	OTHER	570	-	-	-	-	-	-	-	570
SCHMDT	415700	Reg Liability BPA balancing accounts-OR	OTHER	-	-	-	-	-	-	-	-	-
SCHMDT	415701	CA Deferred Intervenor Funding	OTHER	2	-	-	-	-	-	-	-	2
SCHMDT	415703	Goodnoe Hills Liquidation Damages - WY	WYP	-	-	-	-	-	-	-	-	-
SCHMDT	415705	Reg Liability - Tax Revenue Adjustment -	WYP	-	-	-	-	-	-	-	-	-
SCHMDT	415720	Reg Asset - Community Solar - OR	OTHER	654	-	-	-	-	-	-	-	654
SCHMDT	415750	Reg Assets BPA balancing accounts-IDU	OTHER	-	-	-	-	-	-	-	-	-
SCHMDT	415801	RTO Grid West N/R Allowance	SG	-	-	-	-	-	-	-	-	-
SCHMDT	415803	RTO Grid West N/R Allowance w/o WA	WA	-	-	-	-	-	-	-	-	-
SCHMDT	415804	OR RTO Grid West N/R	OR	-	-	-	-	-	-	-	-	-
SCHMDT	415815	Insurance Reserve	SO	-	-	-	-	-	-	-	-	-
SCHMDT	415820	Contra Pension Reg Asset MMT & CTG _OR	OR	-	-	-	-	-	-	-	-	-
SCHMDT	415821	Contra Pension Reg Asset MMT & CTG _WY	WYP	-	-	-	-	-	-	-	-	-
SCHMDT	415823	Contra Pension Reg Asset CTG - UT	UT	-	-	-	-	-	-	-	-	-
SCHMDT	415824	Contra Pension Reg Asset MMT & CTG _CA	CA	-	-	-	-	-	-	-	-	-
SCHMDT	415825	Contra Pension Reg Asset CTG - WA	WA	-	-	-	-	-	-	-	-	-
SCHMDT	415833	Reg Asset - Pension Settlement - CA	OTHER	499	-	-	-	-	-	-	-	499



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
SCHMDT	415845	Reg Asset - OR Sch 94 Distribution Safet	OTHER		-	-	-	-	-	-	-
SCHMDT	415850	Unrecovered Plant Powerdale	SG		-	-	-	-	-	-	-
SCHMDT	415851	Powerdale Hydro Decom Reg Asset - CA	CA		-	-	-	-	-	-	-
SCHMDT	415852	Powerdale Decommissioning Reg Asset - ID	IDU		-	-	-	-	-	-	-
SCHMDT	415853	Powerdale Decommissioning Reg Asset - OR	OR		-	-	-	-	-	-	-
SCHMDT	415854	Powerdale Decommissioning Reg Asset - WA	WA		-	-	-	-	-	-	-
SCHMDT	415855	Ca - January 2010 Storm Costs	OTHER		-	-	-	-	-	-	-
SCHMDT	415856	Powerdale Decommissioning Reg Asset - WY	WYP		-	-	-	-	-	-	-
SCHMDT	415857	ID - Deferred Overburden Costs	OTHER		-	-	-	-	-	-	-
SCHMDT	415858	WY - Deferred Overburden Costs	WYP		-	-	-	-	-	-	-
SCHMDT	415859	WY - Deferred Advertising Costs	OTHER		-	-	-	-	-	-	-
SCHMDT	415862	Reg Asset - CA Mobile Home Park Conversi	OTHER	24	-	-	-	-	-	-	24
SCHMDT	415863	Reg Asset - UT Subscriber Solar Program	UT	210	-	-	-	210	-	-	-
SCHMDT	415865	Reg Asset - Utah MPA	OTHER		-	-	-	-	-	-	-
SCHMDT	415866	Reg Asset - OR Solar Feed-in Tariff	OTHER	549	-	-	-	-	-	-	549
SCHMDT	415869	Reg Asset - CA Deferred Net Power Costs	OTHER		-	-	-	-	-	-	-
SCHMDT	415870	CA Def Excess NPC	OTHER	(1,973)	-	-	-	-	-	-	(1,973)
SCHMDT	415874	Deferred Excess Net Power Costs - WY 08	OTHER	6,104	-	-	-	-	-	-	6,104
SCHMDT	415875	Deferred Excess Net Power Costs - UT	OTHER	22,672	-	-	-	-	-	-	22,672
SCHMDT	415876	Deferred Excess Net Power Costs - OR	OTHER		-	-	-	-	-	-	-
SCHMDT	415878	REG ASSET - UT LIQUIDATED DAMAGES NAUGHT	UT	(35)	-	-	-	(35)	-	-	-
SCHMDT	415879	Reg Asset - WY Liquidation Damages N2	WYP	(6)	-	-	(6)	-	-	-	-
SCHMDT	415882	Deferral of Renewable Energy Credit - WA	OTHER	252	-	-	-	-	-	-	252
SCHMDT	415884	Reg Asset - Current Reclass - Other	OTHER		-	-	-	-	-	-	-
SCHMDT	415885	Reg Asset - Noncurrent Reclass - Other	OTHER	(65)	-	-	-	-	-	-	(65)
SCHMDT	415886	Reg Asset - ID Deferred Excess Net Power	OTHER		-	-	-	-	-	-	-
SCHMDT	415888	Reg Asset - UT Deferred Excess Net Power	OTHER		-	-	-	-	-	-	-
SCHMDT	415892	Deferred Excess Net Power Costs - ID 09	OTHER	5,359	-	-	-	-	-	-	5,359
SCHMDT	415893	OR - MEHC Transition Service Costs	OTHER		-	-	-	-	-	-	-
SCHMDT	415894	Reg Asset - REC Sales Deferral - CA - No	OTHER		-	-	-	-	-	-	-
SCHMDT	415896	WA - Chehalis Plant Revenue Requirement	WA		-	-	-	-	-	-	-
SCHMDT	415897	Reg Asset MEHC Transition Service Costs	CA		-	-	-	-	-	-	-
SCHMDT	415898	Deferred Coal Costs - Naughton Contract	SE		-	-	-	-	-	-	-
SCHMDT	415900	OR SB 408 Recovery	OTHER		-	-	-	-	-	-	-
SCHMDT	415901	Reg Asset - WY Deferred Excess Net Power	OTHER		-	-	-	-	-	-	-
SCHMDT	415903	Reg Asset REC Sales Deferral - WA	OTHER		-	-	-	-	-	-	-
SCHMDT	415904	Reg Asset - WY REC's in Rates - Current	OTHER		-	-	-	-	-	-	-
SCHMDT	415905	Reg Asset - OR REC's in Rates - Current	OTHER		-	-	-	-	-	-	-
SCHMDT	415906	Reg Asset - REC Sales Deferral - OR - No	OTHER	(13)	-	-	-	-	-	-	(13)
SCHMDT	415907	Reg Asset - CA Solar Feed-in Tariff - Cu	OTHER		-	-	-	-	-	-	-
SCHMDT	415908	Reg Asset - OR Solar Feed-In Tariff - Cu	OTHER		-	-	-	-	-	-	-
SCHMDT	415910	Reg Asset - Naughton Unit #3 Costs	OTHER		-	-	-	-	-	-	-
SCHMDT	415917	Reg Asset - Naughton Unit #3 Costs - CA	OTHER		-	-	-	-	-	-	-
SCHMDT	415918	Reg Asset - RPS Compliance Purchases	OTHER		-	-	-	-	-	-	-
SCHMDT	415920	Reg Asset - Depreciation Increase - ID	IDU	(142)	-	-	-	-	(142)	-	-
SCHMDT	415921	Reg Asset - Depreciation Increase - UT	UT	(128)	-	-	-	(128)	-	-	-
SCHMDT	415922	Reg Asset - Depreciation Increase - WY	WYP	(442)	-	-	(442)	-	-	-	-
SCHMDT	415923	Reg Asset - Carbon Unrecovered Plant - I	IDU	(479)	-	-	-	-	(479)	-	-
SCHMDT	415924	Reg Asset - Carbon Unrecovered Plant - U	UT	(3,445)	-	-	-	(3,445)	-	-	-
SCHMDT	415925	Reg Asset - Carbon Unrecovered Plant - W	WYP	(1,158)	-	-	(1,158)	-	-	-	-
SCHMDT	415929	Reg Asset - Carbon Decommissioning - CA	CA	894	894	-	-	-	-	-	-
SCHMDT	415930	Reg Asset - Carbon Decommissioning - ID	IDU		-	-	-	-	-	-	-
SCHMDT	415931	Reg Asset - Carbon Decommissioning - UT	UT		-	-	-	-	-	-	-
SCHMDT	415932	Reg Asset - Carbon Decommissioning - WY	WYP		-	-	-	-	-	-	-
SCHMDT	415933	Reg Liability - Contra - Carbon Decommis	IDU		-	-	-	-	-	-	-
SCHMDT	415934	Reg Liability - Contra - Carbon Decommis	UT		-	-	-	-	-	-	-
SCHMDT	415935	Reg Liability - Contra - Carbon Decommis	WYP	(491)	-	-	(491)	-	-	-	-
SCHMDT	415936	REG ASSET - CARBON PLANT DECOMMISSIONING	SG		-	-	-	-	-	-	-
SCHMDT	425100	Deferred Regulatory Expense-IDU	IDU		-	-	-	-	-	-	-
SCHMDT	425102	Reg Asset - CA GreenHouse Gas Allowance	OTHER		-	-	-	-	-	-	-
SCHMDT	425103	Reg Asset - Other Regulatory Assets - Cu	OTHER		-	-	-	-	-	-	-
SCHMDT	425104	Reg Asset - OR Asset Sale Gain Giveback	OTHER		-	-	-	-	-	-	-



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
SCHMDT	425205	Misc Def Dr-Prop Damage Repairs	SO	-	-	-	-	-	-	-	-
SCHMDT	425210	Amort of Debt Disc & Exp	SNP	-	-	-	-	-	-	-	-
SCHMDT	425215	Unearned Joint Use Pole Contact Revenue	SNPD	12	0	3	1	1	6	1	-
SCHMDT	425225	Duke/Hermiston Contract Renegotiation	SG	-	-	-	-	-	-	-	-
SCHMDT	425295	BPA Conservation Rate Credit	SG	-	-	-	-	-	-	-	-
SCHMDT	425380	Idaho Customer Balancing Account	OTHER	-	-	-	-	-	-	-	-
SCHMDT	425400	UT Kalamath Relicensing Costs	OTHER	(3,751)	-	-	-	-	-	-	(3,751)
SCHMDT	425700	Trojan Special Assessment -DOE-IRS	TROJD	-	-	-	-	-	-	-	-
SCHMDT	425800	Allowance for Doubtful A/C-Grid West W/O	SG	-	-	-	-	-	-	-	-
SCHMDT	430100	Customer Service / Weatherization	OTHER	-	-	-	-	-	-	-	-
SCHMDT	430110	Reg Asset balance reclass	OTHER	(22,500)	-	-	-	-	-	-	(22,500)
SCHMDT	430111	Reg Asset - SB 1149 Balance Reclass	OTHER	-	-	-	-	-	-	-	-
SCHMDT	430112	Reg Asset - Other - Balance Reclass	OTHER	1,854	-	-	-	-	-	-	1,854
SCHMDT	430113	Reg Asset - Def NPC Balance Reclass	OTHER	-	-	-	-	-	-	-	-
SCHMDT	505115	Sales & Use Tax Accrual	SO	-	-	-	-	-	-	-	-
SCHMDT	505125	Accrued Royalties	SE	-	-	-	-	-	-	-	-
SCHMDT	505140	Purchase Card Trans Provision	SO	-	-	-	-	-	-	-	-
SCHMDT	505170	West Valley Contract Termination Fee Acc	SG	-	-	-	-	-	-	-	-
SCHMDT	505400	Bonus Liability	SO	-	-	-	-	-	-	-	-
SCHMDT	505510	Vacation Accrual - PMI	SE	92	1	22	7	15	40	6	0
SCHMDT	505520	PMI Bonus Accrual	SE	-	-	-	-	-	-	-	-
SCHMDT	505600	IGC Vacation Accrual	SO	-	-	-	-	-	-	-	-
SCHMDT	605101	Trojan Decommissioning Costs - WA	WA	-	-	-	-	-	-	-	-
SCHMDT	605102	Trojan Decommissioning Costs - OR	OR	-	-	-	-	-	-	-	-
SCHMDT	605103	ARO/Reg Diff - Trojan - WA	WA	(282)	-	-	(282)	-	-	-	-
SCHMDT	605710	Reverse Accrued Final Reclamation	OTHER	-	-	-	-	-	-	-	-
SCHMDT	610000	PMI Coal Mine Development	SE	-	-	-	-	-	-	-	-
SCHMDT	610100	PMIDEVT COST AMORT	SE	(562)	(8)	(135)	(43)	(91)	(247)	(38)	(0)
SCHMDT	6101001	AMORT NOPAS 99-00 RAR	SO	64	1	17	5	9	28	4	0
SCHMDT	610110	Ptax NOPAs	SO	-	-	-	-	-	-	-	-
SCHMDT	610111	Bridger Coal Company Gain/Loss on Assets	SE	(112)	(2)	(27)	(9)	(18)	(49)	(8)	(0)
SCHMDT	610114	PMI EITF Pre Stripping Costs	SE	2,648	37	638	201	429	1,165	177	1
SCHMDT	610130	781 Shopping Incentive_OR	OTHER	-	-	-	-	-	-	-	-
SCHMDT	610135	SB1149 Costs_OR OTHER	OTHER	-	-	-	-	-	-	-	-
SCHMDT	610140	OR Rate Refunds	OTHER	-	-	-	-	-	-	-	-
SCHMDT	610141	WA Rate Refunds	OTHER	-	-	-	-	-	-	-	-
SCHMDT	610143	REG LIABILITY - WA LOW ENERGY PROGRAM	WA	-	-	-	-	-	-	-	-
SCHMDT	610145	REG LIAB-DSM	OTHER	-	-	-	-	-	-	-	-
SCHMDT	610146	OR Reg Asset/Liability Consolidation	OR	174	-	174	-	-	-	-	-
SCHMDT	610148	Reg Liability - Def NPC Balance Reclass	OTHER	-	-	-	-	-	-	-	-
SCHMDT	610149	Reg Liability - SB 1149 Balance Reclass	OTHER	-	-	-	-	-	-	-	-
SCHMDT	705200	Oregon Gain on Sale of Halsey-OR	OTHER	-	-	-	-	-	-	-	-
SCHMDT	705210	Property Insurance(Injuries & Damages)	SO	-	-	-	-	-	-	-	-
SCHMDT	705232	CA West Valley Lease Reduction	CA	-	-	-	-	-	-	-	-
SCHMDT	705233	West Valley Lease Reduction - ID	IDU	-	-	-	-	-	-	-	-
SCHMDT	705234	West Valley Lease Reduction - WY	WYP	-	-	-	-	-	-	-	-
SCHMDT	705235	UT West Valley Lease Reduction	UT	-	-	-	-	-	-	-	-
SCHMDT	705250	A&G Credit - WA	WA	-	-	-	-	-	-	-	-
SCHMDT	705251	A&G Credit-OR	OR	-	-	-	-	-	-	-	-
SCHMDT	705252	A&G Credit-CA	CA	-	-	-	-	-	-	-	-
SCHMDT	705253	A&G Credit - ID	IDU	-	-	-	-	-	-	-	-
SCHMDT	705254	A&G Credit - WY	WYP	-	-	-	-	-	-	-	-
SCHMDT	705261	Reg Liability - Sale of Renewable Energy	OTHER	(89)	-	-	-	-	-	-	(89)
SCHMDT	705265	Reg Liab - OR Energy Conservation Charge	OTHER	(107)	-	-	-	-	-	-	(107)
SCHMDT	705300	Reg. Liability - Deferred Benefit_Arch S	SE	-	-	-	-	-	-	-	-
SCHMDT	705305	Reg Liability-CA Gain on Sale of Asset	CA	-	-	-	-	-	-	-	-
SCHMDT	705310	Reg Liability-UT Gain on Sale of Asset	UT	-	-	-	-	-	-	-	-
SCHMDT	705320	Reg Liability-ID Gain on Sale of Asset	IDU	-	-	-	-	-	-	-	-
SCHMDT	705330	Reg Liability-WY Gain on Sale of Asset	WYP	-	-	-	-	-	-	-	-
SCHMDT	705337	Reg Liability - Sale of Renewable Energy	OTHER	(12)	-	-	-	-	-	-	(12)
SCHMDT	705454	Reg Liability - UT Property Insurance Re	UT	(1,837)	-	-	-	(1,837)	-	-	-
SCHMDT	705534	Regulatory Liability - OR Asset Sale Gai	OTHER	-	-	-	-	-	-	-	-



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SCHMDT	705537	Regulatory Liability - Other Reg Liabili	OTHER	-	-	-	-	-	-	-	-
SCHMDT	705700	Reg Liability - Current Reclass - Other	OTHER	-	-	-	-	-	-	-	-
SCHMDT	705755	Reg Liability - Non current Reclass - Ot	OTHER	65	-	-	-	-	-	-	65
SCHMDT	715050	Microsoft Software License Liability	SO	-	-	-	-	-	-	-	-
SCHMDT	715100	University of WY Contract Amort.	WYP	-	-	-	-	-	-	-	-
SCHMDT	715350	Misc Deferred Credits	SO	-	-	-	-	-	-	-	-
SCHMDT	715800	Redding Renegotiated Contract	SG	-	-	-	-	-	-	-	-
SCHMDT	720100	FAS 106 Accruals	SO	-	-	-	-	-	-	-	-
SCHMDT	720200	Deferred Comp Plan Benefits-PPL	SO	2,104	45	571	164	282	914	126	1
SCHMDT	720300	PENSION / RETIREMENT ACCRUAL - CASH BASI	SO	-	-	-	-	-	-	-	-
SCHMDT	720400	SUPPL. EXEC. RETIREMENT PLAN (SERP)	SO	-	-	-	-	-	-	-	-
SCHMDT	720500	Severance Accrual	SO	242	5	66	19	33	105	14	0
SCHMDT	720550	Accrued CIC Severance	SO	-	-	-	-	-	-	-	-
SCHMDT	720800	FAS 158 Pension Liability	SO	23,107	494	6,275	1,805	3,102	10,044	1,380	6
SCHMDT	720805	FAS 158 - Funded Pension Asset	SO	-	-	-	-	-	-	-	-
SCHMDT	720810	FAS 158 Post-Retirement Liability	SO	-	-	-	-	-	-	-	-
SCHMDT	720815	FAS 158 Post Retirement Liability	SO	5,262	113	1,429	411	706	2,287	314	1
SCHMDT	740100	Post Merger Loss-Reacquired Debt	SNP	-	-	-	-	-	-	-	-
SCHMDT	910240	190LEGAL RESERVE	SO	-	-	-	-	-	-	-	-
SCHMDT	910530	Injuries and Damages Reserve	SO	11,791	252	3,202	921	1,583	5,126	704	3
SCHMDT	910560	283SMUD REVENUE IMPUTATION-UT REG LIAB	OTHER	-	-	-	-	-	-	-	-
SCHMDT	910905	PMI Underground Mine Cost Depletion	SE	-	-	-	-	-	-	-	-
SCHMDT	910925	CA Refund	OTHER	-	-	-	-	-	-	-	-
SCHMDT	920110	PMI WY Extraction Tax	SE	-	-	-	-	-	-	-	-
SCHMDT Total				1,274,978	24,703	330,351	78,865	170,027	559,331	73,171	325
Grand Total				2,527,205	54,662	675,912	190,155	341,287	1,093,650	145,775	625

B7. D.I.T. EXPENSE AND I.T.C. ADJUSTMENT



Deferred Income Tax Expense (Actuals)
 Twelve Months Ending - June 2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4101000	100105	190FAS 109 DEF TAX LIAB WA-NUTIL	WA		-	-	-	-	-	-	-	-
4101000	105101	Capitalized Labor Cost for Powertax Inpu	SO		-	-	-	-	-	-	-	-
4101000	105121	282PMI Book Depreciation	SE		-	-	-	-	-	-	-	-
4101000	105122	Repair Deduction	SG	40,896	597	10,532	3,271	5,885	18,035	2,561	15	-
4101000	105125	Tax Depreciation	TAXDEPR	204,753	3,983	53,744	11,225	28,167	91,506	11,746	48	-
4101000	105126	282DIT PMIDepreciation-Tax	SE	1,166	16	281	89	189	513	78	0	-
4101000	105137	Capitalized Depreciation	SO	1,643	35	446	128	221	714	98	0	-
4101000	105141	AFUDC Debt	SNP	10,531	203	2,753	794	1,416	4,729	631	3	2
4101000	1051411	AFUDC Equity	SNP	21,280	410	5,564	1,605	2,862	9,555	1,275	6	5
4101000	105143	282Basis Intangible Difference	SNP	82	2	21	6	11	37	5	0	0
4101000	105147	Sec 1031 Like Kind Exchange	SO		-	-	-	-	-	-	-	-
4101000	105148	Mine Safety Sec. 179E Election - PPW	SE		-	-	-	-	-	-	-	-
4101000	105149	Mine Safety Sec. 179E Election - PMI	SE		-	-	-	-	-	-	-	-
4101000	105152	Gain / (Loss) on Prop. Disposition	GPS	3,222	69	875	252	433	1,401	192	1	-
4101000	105153	Contract Liability Basis Adjustment -Che	SG	(68)	(1)	(18)	(5)	(10)	(30)	(4)	(0)	-
4101000	105165	Coal Mine Development	SE		-	-	-	-	-	-	-	-
4101000	105170	Coal Mine Extension	SE		-	-	-	-	-	-	-	-
4101000	105171	PMI Coal Mine Extension Costs	SE	11	0	3	1	2	5	1	0	-
4101000	105175	Cost of Removal	GPS	16,390	350	4,451	1,280	2,201	7,125	979	4	-
4101000	1052203	Cholla SHL NOPA (Lease Amortization)	SG	97	1	25	8	14	43	6	0	-
4101000	105470	282Book Gain/Loss on Land Sales	GPS	1,157	25	314	90	155	503	69	0	-
4101000	110200	IGC Tax Percentage Depletion Deduct	SE		-	-	-	-	-	-	-	-
4101000	110205	SRC Tax Percentage Depletion Deduct	SE	26	0	6	2	4	12	2	0	-
4101000	1102051	Tax Percentage Depletion - Deduction (BI	SE		-	-	-	-	-	-	-	-
4101000	120105	Willow Wind Account Receivable	WA		-	-	-	-	-	-	-	-
4101000	205025	PMI-Fuel Cost Adjustment	SE	535	8	129	41	87	235	36	0	-
4101000	205200	M&S INVENTORY WRITE-OFF	SNPD	(138)	(4)	(37)	(9)	(14)	(67)	(7)	-	-
4101000	205205	Inventory Reserve - PMI	SE	(410)	(6)	(99)	(31)	(66)	(180)	(27)	(0)	-
4101000	205411	190PMISec263A	SE	182	3	44	14	29	80	12	0	-
4101000	210100	283OR PUC Prepaid Taxes	OR	135	-	135	-	-	-	-	-	-
4101000	210120	283UT PUC Prepaid Taxes	UT	3	-	-	-	-	3	-	-	-
4101000	210130	283ID PUC Prepaid Taxes	IDU	(0)	-	-	-	-	-	(0)	-	-
4101000	210140	283WY PSC Prepaid Taxes	WYP		-	-	-	-	-	-	-	-
4101000	210170	Prepaid - FSA O&M - West	SG	249	4	64	20	36	110	16	0	-
4101000	210175	Prepaid - FSA O&M - East	SG	231	3	59	18	33	102	14	0	-
4101000	210180	283Prepaid Membership Fees-EEI WSCC	SO	(345)	(7)	(94)	(27)	(46)	(150)	(21)	(0)	-
4101000	210185	Prepaid Aircraft Maintenance Costs	SG	62	1	16	5	9	27	4	0	-
4101000	210190	Prepaid Water Rights	SG	0	0	0	0	0	0	0	0	-
4101000	210195	Prepaid Surety Bond Costs	SO		-	-	-	-	-	-	-	-
4101000	287396	Regulatory Liabilities - Interim Provisi	OTHER		-	-	-	-	-	-	-	-
4101000	287616	Regulatory Assets - Interim Provisions	OTHER		-	-	-	-	-	-	-	-
4101000	320210	190R&E Expense Sec174 Deduction	SO		-	-	-	-	-	-	-	-
4101000	320271	Contra Reg Asset - Pension Plan CTG	SO	202	4	55	16	27	88	12	0	-
4101000	320279	Reg Liability - FAS 158 Post Retirement	SO	(4,477)	(96)	(1,216)	(350)	(601)	(1,946)	(267)	(1)	-
4101000	320290	LT Prepaid IBEW 57 Pension Contribution	OTHER		-	-	-	-	-	-	-	-
4101000	320291	Prepaid IBEW 57 Pension Contribution - C	OTHER		-	-	-	-	-	-	-	-
4101000	415110	190DEF REG ASSET-TRANSM SVC DEPOSIT	SG	21	0	5	2	3	9	1	0	-
4101000	415120	190DEF REG ASSET-FOOTE CREEK CONTRACT	SG		-	-	-	-	-	-	-	-
4101000	415200	REG ASSET - OR TRANSPORTATION ELECTRIFIC	OTHER	270	-	-	-	-	-	-	-	270
4101000	415260	Reg Asset - Fire Risk Mitigation - CA	OTHER	1,451	-	-	-	-	-	-	-	1,451
4101000	415300	283Hazardous Waste/Environmental Cleanup	SO	1,152	25	313	90	155	501	69	0	-
4101000	415406	Reg Asset Utah ECAM	OTHER		-	-	-	-	-	-	-	-
4101000	415410	Reg Asset - Energy West Mining	SE	1,217	17	293	92	197	535	81	0	-
4101000	415411	ContraRA DeerCreekAband CA	CA	(19)	(19)	-	-	-	-	-	-	-
4101000	415412	ContraRA DeerCreekAband ID	IDU	(97)	-	-	-	-	-	(97)	-	-
4101000	415413	ContraRA DeerCreekAband OR	OR	(453)	-	(453)	-	-	-	-	-	-
4101000	415414	ContraRA DeerCreekAband UT	UT		-	-	-	-	-	-	-	-
4101000	415415	ContraRA DeerCreekAband WA	WA	(23)	-	-	(23)	-	-	-	-	-
4101000	415416	ContraRA DeerCreekAband WY	WYU	(762)	-	-	-	(762)	-	-	-	-
4101000	415417	Contra RA UMWA Pension CA	OTHER		-	-	-	-	-	-	-	-
4101000	415418	Contra RA UMWA Pension ID	OTHER		-	-	-	-	-	-	-	-
4101000	415419	Contra RA UMWA Pension OR	OTHER		-	-	-	-	-	-	-	-



Deferred Income Tax Expense (Actuals)
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 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4101000	415420	Contra RA UMWA Pension UT	OTHER		-	-	-	-	-	-	-
4101000	415421	Contra RA UMWA Pension WA	OTHER		-	-	-	-	-	-	-
4101000	415422	Contra RA UMWA Pension WY	OTHER		-	-	-	-	-	-	-
4101000	415431	Reg Asset - WA Transportation Electric	OTHER	36	-	-	-	-	-	-	36
4101000	415501	Cholla Plt Transact Costs- APS Amort - I	IDU		-	-	-	-	-	-	-
4101000	415502	Cholla Plt Transact Costs- APS Amort - O	OR		-	-	-	-	-	-	-
4101000	415530	Reg Asset - ID 2017 Protocol - MSP Defer	IDU	18	-	-	-	-	18	-	-
4101000	415531	Reg Asset - UT 2017 Protocol - MSP Defer	UT	541	-	-	-	541	-	-	-
4101000	415532	Reg Asset - WY 2017 Protocol - MSP Defer	WYP	197	-	-	197	-	-	-	-
4101000	415545	Reg Asset - WA Merwin Project	OTHER		-	-	-	-	-	-	-
4101000	415585	Reg Asset - OR Sch 203 - Black Cap	OTHER		-	-	-	-	-	-	-
4101000	415655	CA GHG Allowance	OTHER	845	-	-	-	-	-	-	845
4101000	415675	Reg Asset - UT - Deferred Stock Redempti	OTHER	(20)	-	-	-	-	-	-	(20)
4101000	415676	Reg Asset - WY - Deferred Stock Redempti	OTHER	(7)	-	-	-	-	-	-	(7)
4101000	415677	Reg Asset - Pref Stock Redemp Loss WA	OTHER	(3)	-	-	-	-	-	-	(3)
4101000	415680	190Def Intervenor Funding Grants-OR	OTHER	140	-	-	-	-	-	-	140
4101000	415700	190Reg Liabs BPA balancing accounts-OR	OTHER		-	-	-	-	-	-	-
4101000	415701	CA Deferred Intervenor Funding	OTHER	0	-	-	-	-	-	-	0
4101000	415720	Reg Asset - Community Solar - OR	OTHER	161	-	-	-	-	-	-	161
4101000	415815	Insurance Reserve	SO		-	-	-	-	-	-	-
4101000	415820	Contra Pension Reg Asset MMT & CTG OR	OR		-	-	-	-	-	-	-
4101000	415821	Contra Pension Reg Asset MMT & CTG WY	WYP		-	-	-	-	-	-	-
4101000	415823	Contra Pension Reg Asset CTG - UT	UT		-	-	-	-	-	-	-
4101000	415824	Contra Pension Reg Asset MMT & CTG CA	CA		-	-	-	-	-	-	-
4101000	415825	Contra Pension Reg Asset CTG - WA	WA		-	-	-	-	-	-	-
4101000	415833	Reg Asset - Pension Settlement - CA	OTHER	123	-	-	-	-	-	-	123
4101000	415845	Reg Asset - OR Sch 94 Distribution Safet	OTHER		-	-	-	-	-	-	-
4101000	415850	Unrecovered Plant Powerdale	SG		-	-	-	-	-	-	-
4101000	415851	Powerdale Hydro Decom Reg Asset - CA	CA		-	-	-	-	-	-	-
4101000	415862	Reg Asset - CA Mobile Home Park Conversi	OTHER	6	-	-	-	-	-	-	6
4101000	415863	Reg Asset - UT Subscriber Solar Program	UT	52	-	-	-	52	-	-	-
4101000	415866	Reg Asset - OR Solar Feed-in Tariff	OTHER	135	-	-	-	-	-	-	135
4101000	415869	Reg Asset - CA Deferred Net Power Costs	OTHER		-	-	-	-	-	-	-
4101000	415870	Deferred Excess Net Power Costs CA	OTHER	(485)	-	-	-	-	-	-	(485)
4101000	415874	Deferred Excess Net Power Costs - WY 09	OTHER	1,501	-	-	-	-	-	-	1,501
4101000	415875	Deferred Excess Net Power Costs - UT	OTHER	5,574	-	-	-	-	-	-	5,574
4101000	415878	REG ASSET - UT LIQUIDATED DAMAGES NAUGHT	UT	(9)	-	-	-	(9)	-	-	-
4101000	415879	Reg Asset - WY Liquidation Damages N2	WYP	(1)	-	-	(1)	-	-	-	-
4101000	415882	Deferral of Renewable Energy Credit - WA	OTHER	62	-	-	-	-	-	-	62
4101000	415884	Reg Asset - Current Reclass - Other	OTHER		-	-	-	-	-	-	-
4101000	415885	Reg Asset - Noncurrent Reclass - Other	OTHER	(16)	-	-	-	-	-	-	(16)
4101000	415886	Reg Asset - ID Deferred Excess Net Power	OTHER		-	-	-	-	-	-	-
4101000	415888	Reg Asset - UT Deferred Excess Net Power	OTHER		-	-	-	-	-	-	-
4101000	415892	Deferred Excess Net Power Costs - ID 09	OTHER	1,318	-	-	-	-	-	-	1,318
4101000	415894	Reg Asset - REC Sales Deferral - CA - No	OTHER		-	-	-	-	-	-	-
4101000	415900	OR SB 408 Recovery	OTHER		-	-	-	-	-	-	-
4101000	415901	Reg Asset - WY Deferred Excess Net Power	OTHER		-	-	-	-	-	-	-
4101000	415903	Reg Asset - REC Sales Deferral - WA	OTHER		-	-	-	-	-	-	-
4101000	415904	Reg Asset - WY REC's in Rates - Current	OTHER		-	-	-	-	-	-	-
4101000	415905	Reg Asset - OR REC's in Rates - Current	OTHER		-	-	-	-	-	-	-
4101000	415906	Reg Asset - REC Sales Deferral - OR - No	OTHER	(3)	-	-	-	-	-	-	(3)
4101000	415907	Reg Asset - CA Solar Feed-in Tariff - Cu	OTHER		-	-	-	-	-	-	-
4101000	415908	Reg Asset - OR Solar Feed-In Tariff - Cu	OTHER		-	-	-	-	-	-	-
4101000	415910	Reg Asset - Naughton Unit #3 Costs	OTHER		-	-	-	-	-	-	-
4101000	415917	Reg Asset - Naughton Unit #3 Costs - CA	OTHER		-	-	-	-	-	-	-
4101000	415918	Reg Asset - RPS Compliance Purchases	OTHER		-	-	-	-	-	-	-
4101000	415920	Reg Asset - Depreciation Increase - ID	IDU	(35)	-	-	-	-	(35)	-	-
4101000	415921	Reg Asset - Depreciation Increase - UT	UT	(31)	-	-	-	(31)	-	-	-
4101000	415922	Reg Asset - Depreciation Increase - WY	WYP	(109)	-	-	(109)	-	-	-	-
4101000	415923	Reg Asset - Carbon Unrecovered Plant - I	IDU	(118)	-	-	-	-	(118)	-	-
4101000	415924	Reg Asset - Carbon Unrecovered Plant - U	UT	(847)	-	-	-	(847)	-	-	-
4101000	415925	Reg Asset - Carbon Unrecovered Plant - W	WYP	(285)	-	-	(285)	-	-	-	-



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
4101000	415929	Reg Asset - Carbon Decommissioning - CA	CA	220	220	-	-	-	-	-	-	
4101000	415930	Reg Asset - Carbon Decommissioning - ID	IDU	-	-	-	-	-	-	-	-	
4101000	415931	Reg Asset - Carbon Decommissioning - UT	UT	-	-	-	-	-	-	-	-	
4101000	415932	Reg Asset - Carbon Decommissioning - WY	WYP	-	-	-	-	-	-	-	-	
4101000	415933	Reg Liability - Contra - Carbon Decommis	IDU	-	-	-	-	-	-	-	-	
4101000	415934	Reg Liability - Contra - Carbon Decommis	UT	-	-	-	-	-	-	-	-	
4101000	415935	Reg Liability - Contra - Carbon Decommis	WYP	(121)	-	-	(121)	-	-	-	-	
4101000	415936	REG ASSET - CARBON PLANT DECOMMISSIONING	SG	-	-	-	-	-	-	-	-	
4101000	425100	190Deferred Regulatory Expense-IDU	IDU	-	-	-	-	-	-	-	-	
4101000	425102	Reg Asset - CA GreenHouse Gas Allowance	OTHER	-	-	-	-	-	-	-	-	
4101000	425103	Reg Asset - Other Regulatory Assets - Cu	OTHER	-	-	-	-	-	-	-	-	
4101000	425104	Reg Asset - OR Asset Sale Gain Giveback	OTHER	-	-	-	-	-	-	-	-	
4101000	425215	283Unearned Joint Use Pole Contact Revnu	SNPD	3	0	1	0	0	1	0	-	
4101000	425225	Duke/Hermiston Contract Renegotiation	SG	-	-	-	-	-	-	-	-	
4101000	425295	BPA Conservation Rate Credit	SG	-	-	-	-	-	-	-	-	
4101000	425400	UT Kalamath Relicensing Costs	OTHER	(922)	-	-	-	-	-	-	(922)	
4101000	430110	Reg Asset Balance Reclass	OTHER	(5,532)	-	-	-	-	-	-	(5,532)	
4101000	430111	Reg Assets - SB 1149 Balance Reclass	OTHER	-	-	-	-	-	-	-	-	
4101000	430112	Reg Asset - Other - Balance Reclass	OTHER	456	-	-	-	-	-	-	456	
4101000	430113	Reg Asset - Def NPC Balance Reclass	OTHER	-	-	-	-	-	-	-	-	
4101000	505510	190PMI Vacation/Bonus	SE	23	0	5	2	4	10	2	0	
4101000	505600	190Vacation Sickleave & PT Accrual	SO	-	-	-	-	-	-	-	-	
4101000	605101	Trojan Decommissioning Costs - WA	WA	-	-	-	-	-	-	-	-	
4101000	605102	Trojan Decommissioning Costs - OR	OR	-	-	-	-	-	-	-	-	
4101000	605103	ARO/Reg Diff - Trojan - WA	WA	(69)	-	-	(69)	-	-	-	-	
4101000	610100	283PMI AMORT DEVELOPMENT	SE	(138)	(2)	(33)	(11)	(22)	(61)	(9)	(0)	
4101000	6101001	190NOPA 103-99-00 RAR	SO	16	0	4	1	2	7	1	0	
4101000	610111	283PMI SALE OF ASSETS	SE	(28)	(0)	(7)	(2)	(4)	(12)	(2)	(0)	
4101000	610114	PMI EITF Pre stripping Cost	SE	651	9	157	50	105	286	44	0	
4101000	610143	283Reg Liability-WA Low Energy Program	WA	-	-	-	-	-	-	-	-	
4101000	610146	190OR Reg Asset/Liability Consol	OR	43	-	43	-	-	-	-	-	
4101000	705200	190OR Gain on Sale of Halsey-OR	OTHER	-	-	-	-	-	-	-	-	
4101000	705210	190Property Insurance	SO	-	-	-	-	-	-	-	-	
4101000	705261	Reg Liability - Sale of Renewable Energy	OTHER	(22)	-	-	-	-	-	-	(22)	
4101000	705265	Reg Liab - OR Energy Conservation Charge	OTHER	(26)	-	-	-	-	-	-	(26)	
4101000	705300	Reg. Liability - Deferred Benefit Arch S	SE	-	-	-	-	-	-	-	-	
4101000	705305	Reg Liability-CA Gain on Sale of Asset	CA	-	-	-	-	-	-	-	-	
4101000	705337	Reg Liability - Sale of Renewable Energy	OTHER	(3)	-	-	-	-	-	-	(3)	
4101000	705454	Reg Liability - UT Property Insurance Re	UT	(452)	-	-	-	(452)	-	-	-	
4101000	705534	Regulatory Liability - OR Asset Sale Gai	OTHER	-	-	-	-	-	-	-	-	
4101000	705537	Regulatory Liability - Other Reg Liabili	OTHER	-	-	-	-	-	-	-	-	
4101000	705700	Reg Liability - Current Reclass - Other	OTHER	-	-	-	-	-	-	-	-	
4101000	705755	Reg Liability - Non current Reclass - Ot	OTHER	16	-	-	-	-	-	-	16	
4101000	715800	190Redding Contract	SG	-	-	-	-	-	-	-	-	
4101000	720200	190Deferred Compensation Payout	SO	517	11	140	40	69	225	31	0	
4101000	720300	190Pension/Retirement (Accrued/Prepaid)	SO	-	-	-	-	-	-	-	-	
4101000	720500	190Severance	SO	60	1	16	5	8	26	4	0	
4101000	720800	190FAS 158 Pension Liability	SO	5,681	121	1,543	444	763	2,470	339	1	
4101000	720805	FAS 158 - Funded Pension Asset	SO	-	-	-	-	-	-	-	-	
4101000	720810	190FAS 158 Post Retirement Liability	SO	-	-	-	-	-	-	-	-	
4101000	720815	FAS 158 Post Retirement Liability	SO	1,294	28	351	101	174	562	77	0	
4101000	910530	190Injuries & Damages	SO	2,899	62	787	226	389	1,260	173	1	
4101000	910560	283SMUD Revenue Imputation-UT Reg Liab	OTHER	-	-	-	-	-	-	-	-	
4101000 Total				313,474	6,074	81,222	19,390	41,804	137,520	17,990	80	5,059
4111000	100105	283FAS 109 Def Tax Liab WA-NUTIL	OTHER	326	-	-	-	-	-	-	326	
4111000	105100	190CAPITALIZED LABOR COSTS	SO	(1,403)	(30)	(381)	(110)	(188)	(610)	(84)	(0)	
4111000	105112	Non-Protected PP&E EDIT - UT	UT	-	-	-	-	-	-	-	-	
4111000	1051151	Depreciation Flow-Through - CA	CA	(519)	(519)	-	-	-	-	-	-	
4111000	1051152	Depreciation Flow-Through - FERC	FERC	(300)	-	-	-	-	-	(300)	-	
4111000	1051153	Depreciation Flow-Through - ID	IDU	(730)	-	-	-	-	(730)	-	-	
4111000	1051154	Depreciation Flow-Through - OR	OR	(5,027)	-	(5,027)	-	-	-	-	-	
4111000	1051155	Depreciation Flow-Through - OTHER	OTHER	(1,266)	-	-	-	-	-	-	(1,266)	



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4111000	1051156	Depreciation Flow-Through - UT	UT	(5,089)	-	-	-	(5,089)	-	-	-
4111000	1051157	Depreciation Flow-Through - WA	WA	(702)	-	-	(702)	-	-	-	-
4111000	1051158	Depreciation Flow-Through - WYP	WYP	(1,866)	-	-	(1,866)	-	-	-	-
4111000	1051159	Depreciation Flow-Through - WYU	WYU	(355)	-	-	(355)	-	-	-	-
4111000	1051171	Protected PP&E EDIT - PMI - CA - Fed Onl	CA	(21)	(21)	-	-	-	-	-	-
4111000	1051172	Protected PP&E EDIT - PMI - UFERC - Fed	FERC	(0)	-	-	-	-	-	(0)	-
4111000	1051173	Protected PP&E EDIT - PMI - ID - Fed Onl	IDU	(90)	-	-	-	-	(90)	-	-
4111000	1051174	Protected PP&E EDIT - PMI - OR - Fed Onl	OR	(352)	-	(352)	-	-	-	-	-
4111000	1051175	Protected PP&E EDIT - PMI - UT - Fed Onl	UT	(590)	-	-	-	(590)	-	-	-
4111000	1051176	Protected PP&E EDIT - PMI - WA - Fed Onl	WA	(320)	-	-	(320)	-	-	-	-
4111000	1051177	Protected PP&E EDIT - PMI - WYP - Fed On	WYP	(237)	-	-	(237)	-	-	-	-
4111000	105120	Book Depreciation	SCHMDEXP	(244,001)	(5,508)	(67,832)	(20,001)	(34,276)	(102,019)	(14,299)	(65)
4111000	105121	282DIT PMIDepreciation-Book	SE	(4,008)	(57)	(965)	(305)	(649)	(1,762)	(268)	(1)
4111000	105123	Sec 481a Adj- Repair Deduction	SG	2,747	40	708	220	395	1,212	172	1
4111000	105130	CIAC	CIAC	(32,208)	(1,021)	(8,648)	(2,044)	(3,365)	(15,512)	(1,617)	-
4111000	105140	Highway Relocation	SNPD	(583)	(18)	(157)	(37)	(61)	(281)	(29)	-
4111000	105142	Avoided Costs	SNP	(20,750)	(400)	(5,425)	(1,565)	(2,790)	(9,317)	(1,243)	(5)
4111000	105146	Capitalization of Test Energy	SG	(1,016)	(15)	(262)	(81)	(146)	(448)	(64)	(0)
4111000	105220	282CHOLLA TAX LEASE	SG	(340)	(5)	(88)	(27)	(49)	(150)	(21)	(0)
4111000	105471	UT Kalamath Relicensing Costs	OTHER	-	-	-	-	-	-	-	-
4111000	110100	283BOOK COST DEPLETION ADDBACK	SE	-	-	-	-	-	-	-	-
4111000	205100	190COAL PILE INVENTORY	SE	-	-	-	-	-	-	-	-
4111000	205210	ERC (Emission Reduction Credit) Impairme	SE	-	-	-	-	-	-	-	-
4111000	210200	283Prepaid Taxes-Property Taxes	GPS	704	15	191	55	95	306	42	0
4111000	220100	190Bad Debt Allowance	BADDEBT	(1,042)	(66)	(401)	(120)	(132)	(289)	(34)	-
4111000	2874941	190Idaho ITC Credits	SO	-	-	-	-	-	-	-	-
4111000	320270	Reg Asset FAS 158 Pension Liab	SO	(3,719)	(80)	(1,010)	(291)	(499)	(1,617)	(222)	(1)
4111000	320280	Reg Asset FAS 158 Post Retire Liab	SO	4,477	96	1,216	350	601	1,946	267	1
4111000	320281	Reg Asset - Post-Retirement Settlement L	SO	(43)	(1)	(12)	(3)	(6)	(19)	(3)	(0)
4111000	320282	Reg Asset - Post-Retirement Settlement L	UT	72	-	-	-	-	72	-	-
4111000	320283	Reg Asset - Post-Retirement Settlement L	WYU	(3)	-	-	-	(3)	-	-	-
4111000	415115	Reg Asset - UT STEP Pilot Programs Balan	OTHER	(310)	-	-	-	-	-	-	(310)
4111000	415301	190Hazardous Waste/Environmental-WA	WA	(30)	-	-	(30)	-	-	-	-
4111000	415406	Reg Asset Utah ECAM	OTHER	-	-	-	-	-	-	-	-
4111000	415423	Contra PP&E Deer Creek	SE	-	-	-	-	-	-	-	-
4111000	415424	Contra Reg Asset - Deer Creek Abandonmen	SE	(863)	(12)	(208)	(66)	(140)	(380)	(58)	(0)
4111000	415425	Contra Reg Asset - UMWA Pension	OTHER	-	-	-	-	-	-	-	-
4111000	415430	Reg Asset - CA - Transportation Electri	OTHER	14	-	-	-	-	-	-	14
4111000	415500	283Cholla Plt Trans-APS Amort	SGCT	-	-	-	-	-	-	-	-
4111000	415510	283WA DISALLOWED COLSTRIP #3 WRITE-OFF	WA	(13)	-	-	(13)	-	-	-	-
4111000	415702	REG ASSET - LAKE SIDE LIQ - WY	WYP	(7)	-	-	-	(7)	-	-	-
4111000	415703	Goodnoe Hills Liquidation Damages - WY	WYP	(5)	-	-	-	(5)	-	-	-
4111000	415704	Reg Liability - Tax Revenue Adjustment -	UT	-	-	-	-	-	-	-	-
4111000	415705	Reg Liability - Tax Revenue Adjustment -	WYP	-	-	-	-	-	-	-	-
4111000	415710	Reg Liability - WA - Accelerated Depreci	WA	(3,101)	-	-	(3,101)	-	-	-	-
4111000	415803	RTO Grid West N/R Writeoff WA	WA	-	-	-	-	-	-	-	-
4111000	415804	RTO Grid West Notes Receivable-OR	OR	-	-	-	-	-	-	-	-
4111000	415806	RTO Grid West N/R Writeoff ID	IDU	-	-	-	-	-	-	-	-
4111000	415822	Reg Asset - Pension MMT -UT	UT	-	-	-	-	-	-	-	-
4111000	415827	Reg Asset Post Retirement MMT - OR	OR	-	-	-	-	-	-	-	-
4111000	415828	Reg Asset Post Retirement MMT - WY	WYP	-	-	-	-	-	-	-	-
4111000	415829	Reg Asset - Post - Ret MMT -UT	UT	-	-	-	-	-	-	-	-
4111000	415831	Reg Asset Post Retirement MMT - CA	CA	-	-	-	-	-	-	-	-
4111000	415840	Reg Asset-Deferred OR Independent Evalua	OTHER	-	-	-	-	-	-	-	-
4111000	415841	Reg Asset - Emergency Service Programs -	OTHER	(153)	-	-	-	-	-	-	(153)
4111000	415852	Powerdale Decommissioning Reg Asset - ID	IDU	(5)	-	-	-	-	(5)	-	-
4111000	415853	Powerdale Decommissioning Reg Asset - OR	OR	-	-	-	-	-	-	-	-
4111000	415854	Powerdale Decommissioning Reg Asset - WA	WA	-	-	-	-	-	-	-	-
4111000	415855	CA - January 2010 Storm Costs	OTHER	(278)	-	-	-	-	-	-	(278)
4111000	415856	Powerdale Decommissioning Reg Asset - WY	WYP	-	-	-	-	-	-	-	-
4111000	415857	ID - Deferred Overburden Costs	OTHER	11	-	-	-	-	-	-	11
4111000	415858	WY - Deferred Overburden Costs	WYP	32	-	-	-	32	-	-	-



Deferred Income Tax Expense (Actuals)
 Twelve Months Ending - June 2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4111000	415859	WY - Deferred Advertising Costs	WYP	-	-	-	-	-	-	-	-
4111000	415865	Reg Asset - UT MPA	OTHER	-	-	-	-	-	-	-	-
4111000	415867	Reg Asset - CA Solar Feed-in Tariff	OTHER	-	-	-	-	-	-	-	-
4111000	415868	Reg Asset - UT - Solar Incentive Program	OTHER	310	-	-	-	-	-	-	310
4111000	415876	Deferred Excess Net PowerCosts - OR	OTHER	(162)	-	-	-	-	-	-	(162)
4111000	415881	Deferral of Renewable Energy Credit - UT	OTHER	(197)	-	-	-	-	-	-	(197)
4111000	415883	Deferral of Renewable Energy Credit - WY	OTHER	(95)	-	-	-	-	-	-	(95)
4111000	415890	ID MEHC 2006 Transition Costs	IDU	-	-	-	-	-	-	-	-
4111000	415891	WY - 2006 Transition Severance Costs	WYP	-	-	-	-	-	-	-	-
4111000	415893	OR - MEHC Transition Service Costs	OTHER	-	-	-	-	-	-	-	-
4111000	415895	OR_RCAC SEP-DEC 07 DEFERRED	OR	-	-	-	-	-	-	-	-
4111000	415896	WA - Chehalis Plant Revenue Requirement	WA	-	-	-	-	-	-	-	-
4111000	415897	Reg Asset MEHC Transition Service Costs	CA	-	-	-	-	-	-	-	-
4111000	415898	Deferred Coal Costs - Naughton Contract	SE	-	-	-	-	-	-	-	-
4111000	415902	Reg Asset - UT REC's in Rates - Current	OTHER	-	-	-	-	-	-	-	-
4111000	415911	Contra Reg Asset - Naughton Unit #3 - CA	CA	-	-	-	-	-	-	-	-
4111000	415912	Contra Reg Asset - Naughton Unit #3 - OR	OTHER	-	-	-	-	-	-	-	-
4111000	415913	Contra Reg Asset - Naughton Unit #3 - WA	OTHER	-	-	-	-	-	-	-	-
4111000	415914	Reg Asset - UT - Naughton U3 Costs	UT	-	-	-	-	-	-	-	-
4111000	415915	Reg Asset - WY - Naughton U3 Costs	WYP	-	-	-	-	-	-	-	-
4111000	415926	Reg Liability - Depreciation Decrease -	OTHER	(333)	-	-	-	-	-	-	(333)
4111000	415927	Reg Liability - Depreciation Decrease De	WA	-	-	-	-	-	-	-	-
4111000	415938	Reg Asset - Carbon Plant Decommissioning	CA	-	-	-	-	-	-	-	-
4111000	425105	Reg Asset - OR Asset Sale Gain Giveback	OTHER	181	-	-	-	-	-	-	181
4111000	425125	Deferred Coal Cost - Arch	SE	-	-	-	-	-	-	-	-
4111000	425215	283Unearned Joint Use Pole Contact Revnu	SNPD	-	-	-	-	-	-	-	-
4111000	425250	283TGS BUYOUT-SG	SG	(2)	(0)	(1)	(0)	(0)	(1)	(0)	-
4111000	425280	283JOSEPH SETTLEMENT-SG	SG	-	-	-	-	-	-	-	-
4111000	425360	190Hermiston Swap	SG	(42)	(1)	(11)	(3)	(6)	(19)	(3)	(0)
4111000	425380	190Idaho Customer Bal Acct	OTHER	-	-	-	-	-	-	-	-
4111000	430100	283Weatherization	OTHER	2,738	-	-	-	-	-	-	2,738
4111000	430117	Reg Asset - Current DSM	OTHER	-	-	-	-	-	-	-	-
4111000	505115	283Sales & Use Tax Audit	SO	62	1	17	5	8	27	4	0
4111000	505125	190Accrued Royalties	SE	(927)	(13)	(223)	(71)	(150)	(408)	(62)	(0)
4111000	505400	190Bonus Liability	SO	18	0	5	1	2	8	1	0
4111000	505450	Accrued Payroll Taxes	SO	(1,980)	(42)	(538)	(155)	(266)	(861)	(118)	(1)
4111000	505600	190Vacation Sickleave & PT Accrual	SO	(762)	(16)	(207)	(60)	(102)	(331)	(46)	(0)
4111000	505601	Sick Leave Accrual - PMI	SE	2	0	1	0	0	1	0	0
4111000	505700	190Accrued Retention Bonus	SO	237	5	64	18	32	103	14	0
4111000	605100	283TROJAN DECOMMISSIONING AMORT	TROJD	13	0	3	1	2	6	1	0
4111000	605301	Environmental Liability - Regulated	SO	(651)	(14)	(177)	(51)	(87)	(283)	(39)	(0)
4111000	605710	REVERSE ACCRUED FINAL RECLAMATION	OTHER	603	-	-	-	-	-	-	603
4111000	605715	Trapper Mine Contract Obligation	SE	(76)	(1)	(18)	(6)	(12)	(33)	(5)	(0)
4111000	610000	283PMI Development Costs	SE	78	1	19	6	13	34	5	0
4111000	610143	283Reg Liability-WA Low Energy Program	WA	249	-	-	249	-	-	-	-
4111000	610144	Reg Liability - CA California Alternativ	OTHER	-	-	-	-	-	-	-	-
4111000	610145	190REG LIAB_DSM	OTHER	5,532	-	-	-	-	-	-	5,532
4111000	610148	Reg Liability - Def NPC Balance Reclass	OTHER	-	-	-	-	-	-	-	-
4111000	705240	283CA Alternative Rate for Energy Progra	OTHER	(97)	-	-	-	-	-	-	(97)
4111000	705241	Reg Liability - CA California Alternativ	OTHER	(15)	-	-	-	-	-	-	(15)
4111000	705245	REG LIABILITY - OR DIRECT ACCESS 5 YEAR	OTHER	(548)	-	-	-	-	-	-	(548)
4111000	705262	Reg Liability - Sale of REC's-ID	OTHER	-	-	-	-	-	-	-	-
4111000	705263	Reg Liability - Sale of REC's-WA	OTHER	-	-	-	-	-	-	-	-
4111000	705266	Reg Liability - Energy Savings Assistanc	OTHER	(55)	-	-	-	-	-	-	(55)
4111000	705267	Reg Liability - WA Decoupling Mechanism	OTHER	(2,893)	-	-	-	-	-	-	(2,893)
4111000	705280	Non-Property EDIT - CA	CA	(101)	(101)	-	-	-	-	-	-
4111000	705281	Non-Property EDIT - ID	IDU	(128)	-	-	-	-	(128)	-	-
4111000	705283	Non-Property EDIT - UT	UT	-	-	-	-	-	-	-	-
4111000	705285	Non-Property EDIT - WY	WYU	(3,065)	-	-	-	(3,065)	-	-	-
4111000	705286	Non-Property EDIT - FERC	FERC	(13)	-	-	-	-	-	(13)	-
4111000	705287	Protected PP&E EDIT - CA - Fed Only	CA	(1,458)	(1,458)	-	-	-	-	-	-
4111000	705288	Protected PP&E EDIT - ID - Fed Only	IDU	(3,945)	-	-	-	-	(3,945)	-	-



Deferred Income Tax Expense (Actuals)
 Twelve Months Ending - June 2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4111000	705289	Protected PP&E EDIT - OR - Fed Only	OR	(20,033)	-	(20,033)	-	-	-	-	-
4111000	705290	Protected PP&E EDIT - WA - Fed Only	WA	(4,547)	-	-	(4,547)	-	-	-	-
4111000	705291	Protected PP&E EDIT - WYP - Fed Only	WYP	(11,048)	-	-	-	(11,048)	-	-	-
4111000	7052911	Protected PP&E EDIT - WYU - Fed Only	WYU	301	-	-	-	301	-	-	-
4111000	705292	Protected PP&E EDIT - UT - Fed Only	UT	(34,892)	-	-	-	-	(34,892)	-	-
4111000	705293	Protected PP&E EDIT - UFERC - Fed Only	FERC	(3,196)	-	-	-	-	-	(3,196)	-
4111000	705294	Non-Protected PP&E EDIT - CA	CA	(384)	(384)	-	-	-	-	-	-
4111000	705295	Non-Protected PP&E EDIT - ID	IDU	(1,054)	-	-	-	-	(1,054)	-	-
4111000	705299	Non-Protected PP&E EDIT - FERC	FERC	(738)	-	-	-	-	-	(738)	-
4111000	705301	Reg Liability - OR 2010 Protocol Def	OR	-	-	-	-	-	-	-	-
4111000	705336	Reg Liability - Sale of Renewable Energy	OTHER	(207)	-	-	-	-	-	-	(207)
4111000	705340	Reg Liability - Excess Income Tax Deferr	OTHER	(438)	-	-	-	-	-	-	(438)
4111000	705341	Reg Liability - Excess Income Tax Deferr	OTHER	140	-	-	-	-	-	-	140
4111000	705342	Reg Liability - Excess Income Tax Deferr	OTHER	(361)	-	-	-	-	-	-	(361)
4111000	705343	Reg Liability - Excess Income Tax Deferr	OTHER	(32)	-	-	-	-	-	-	(32)
4111000	705344	Reg Liability - Excess Income Tax Deferr	OTHER	(113)	-	-	-	-	-	-	(113)
4111000	705345	Reg Liability - Excess Income Tax Deferr	OTHER	1,309	-	-	-	-	-	-	1,309
4111000	705346	Deferral of Protected PP&E ARAM - CA	CA	780	780	-	-	-	-	-	-
4111000	705347	Deferral of Protected PP&E ARAM - ID	IDU	2,620	-	-	-	-	2,620	-	-
4111000	705348	Deferral of Protected PP&E ARAM - OR	OR	(12,990)	-	(12,990)	-	-	-	-	-
4111000	705349	Deferral of Protected PP&E ARAM - UT	UT	35,482	-	-	-	35,482	-	-	-
4111000	705350	Deferral of Protected PP&E ARAM - WA	WA	4,867	-	-	4,867	-	-	-	-
4111000	705351	Deferral of Protected PP&E ARAM - WY	WYU	10,984	-	-	-	10,984	-	-	-
4111000	705400	Reg Liability - OR Injuries & Damages Re	OR	(532)	-	(532)	-	-	-	-	-
4111000	705420	Reg Liability - CA GHG Allowance Revenue	OTHER	1	-	-	-	-	-	-	1
4111000	705450	Reg Liability - Property Insurance Reser	CA	(196)	(196)	-	-	-	-	-	-
4111000	705451	Reg Liability - OR Property Insurance Re	OR	335	-	335	-	-	-	-	-
4111000	705453	Reg Liability - ID Property Insurance Re	IDU	(28)	-	-	-	-	(28)	-	-
4111000	705455	Reg Liability - WY Property Insurance Re	WYP	(86)	-	-	-	(86)	-	-	-
4111000	705500	Reg Liability - Powerdale Decommissionin	UT	-	-	-	-	-	-	-	-
4111000	705514	Regulatory Liability - OR Deferred Exces	OTHER	-	-	-	-	-	-	-	-
4111000	705515	Regulatory Liability - OR Deferred Exces	OTHER	(317)	-	-	-	-	-	-	(317)
4111000	705517	Regulatory Liability - UT Deferred Exces	OTHER	-	-	-	-	-	-	-	-
4111000	705518	Regulatory Liability - WA Deferred Exces	OTHER	-	-	-	-	-	-	-	-
4111000	705519	Regulatory Liability - WA Deferred Exces	OTHER	(925)	-	-	-	-	-	-	(925)
4111000	705521	Regulatory Liability - WY Deferred Exces	OTHER	(682)	-	-	-	-	-	-	(682)
4111000	705522	Regulatory Liability - UT RECS in Rates	OTHER	-	-	-	-	-	-	-	-
4111000	705523	Regulatory Liability - WA RECS in Rates	OTHER	-	-	-	-	-	-	-	-
4111000	705525	REGULATORY LIABILITY - SALE OF REC - OR	OTHER	-	-	-	-	-	-	-	-
4111000	705526	Regulatory Liability - CA Solar Feed-in	OTHER	-	-	-	-	-	-	-	-
4111000	705527	Regulatory Liability - CA Solar Feed-in	OTHER	153	-	-	-	-	-	-	153
4111000	705530	Regulatory Liability - UT Solar Feed-in	OTHER	-	-	-	-	-	-	-	-
4111000	705531	Regulatory Liability - UT Solar Feed-in	OTHER	531	-	-	-	-	-	-	531
4111000	705536	Regulatory Liability - CA GreenHouse Gas	OTHER	-	-	-	-	-	-	-	-
4111000	705600	RegLiability - OR 2012 GRC Giveback	OTHER	-	-	-	-	-	-	-	-
4111000	705700	Reg Liability - Current Reclass - Other	OTHER	-	-	-	-	-	-	-	-
4111000	715105	MCI FOG Wire Lease	SG	(69)	(1)	(18)	(5)	(10)	(30)	(4)	(0)
4111000	715720	190NW Power Act(BPA Regional Crs)-WA	OTHER	(95)	-	-	-	-	-	-	(95)
4111000	715810	Chehalis WA EFSEC C02 Mitigation Obligat	SG	68	1	18	5	10	30	4	0
4111000	720300	190Pension/Retirement (Accrued/Prepaid)	SO	2	0	1	0	0	1	0	0
4111000	720560	Pension Liability - UMWA Withdrawal Obli	SE	-	-	-	-	-	-	-	-
4111000	740100	283Post Merger Debt Loss	SNP	(143)	(3)	(37)	(11)	(19)	(64)	(9)	(0)
4111000	910245	Contra Receivable from Joint Owners	SO	124	3	34	10	17	54	7	0
4111000	910905	283PMI BCC Underground Mine Cost Deplet	SE	(108)	(2)	(26)	(8)	(18)	(48)	(7)	(0)
4111000	920110	190PMIWIYExtractionTax	SE	(162)	(2)	(39)	(12)	(26)	(71)	(11)	(0)
4111000	930100	190OR BETC Credit	OTHER	-	-	-	-	-	-	-	-
4111000	9301001	190OR BETC Credit	SG	-	-	-	-	-	-	-	-
4111000	999998	Deferred Income Tax Expense ~ Solar ITC	SG	7	0	2	1	1	3	0	-
4111000 Total				(366,157)	(9,045)	(123,004)	(27,956)	(47,178)	(135,840)	(21,086)	(4,320)
Grand Total				(52,683)	(2,971)	(41,782)	(8,565)	(5,374)	1,680	(3,096)	(4,240)



Investment Tax Credit Amortization (Actuals)
 Sum of Range: 07/2019 - 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4114000	DEF ITC-EL-FED-CR	0	(2,520)	-	-	-	(103)	(2,115)	(300)	(2)	-
4114000 Total			(2,520)	-	-	-	(103)	(2,115)	(300)	(2)	-
Grand Total			(2,520)	-	-	-	(103)	(2,115)	(300)	(2)	-

B8. PLANT IN SERVICE



Electric Plant In Service with Unclassified
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	IDU	1,000	-	-	-	-	-	1,000	-	-
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	SG	10,338	151	2,662	827	1,488	4,559	647	4	-
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	SG-U	9,951	145	2,563	796	1,432	4,388	623	4	-
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	UT	(32,081)	-	-	-	-	(32,081)	-	-	-
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	SG-P	175,245	2,558	45,133	14,015	25,219	77,282	10,975	63	-
1010000	ELEC PLANT IN SERV	3031040	TRANSMISSION INTANGIBLE ASSETS	OR	531	-	531	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3031040	TRANSMISSION INTANGIBLE ASSETS	SG	43,802	639	11,281	3,503	6,303	19,316	2,743	16	-
1010000	ELEC PLANT IN SERV	3031040	TRANSMISSION INTANGIBLE ASSETS	UT	1,579	-	-	-	-	1,579	-	-	-
1010000	ELEC PLANT IN SERV	3031040	TRANSMISSION INTANGIBLE ASSETS	WYP	4,200	-	-	-	4,200	-	-	-	-
1010000	ELEC PLANT IN SERV	3031050	RCMS - REGION CONSTRUCTION MGMT SYSTEM	SO	11,051	236	3,001	863	1,484	4,804	660	3	-
1010000	ELEC PLANT IN SERV	3031080	FUEL MANAGEMENT SYSTEM	SO	3,293	70	894	257	442	1,431	197	1	-
1010000	ELEC PLANT IN SERV	3031230	AUTOMATE POLE CARD SYSTEM	SO	4,410	94	1,197	345	592	1,917	263	1	-
1010000	ELEC PLANT IN SERV	3031680	DISTRIBUTION AUTOMATION PILOT PROJECT	SO	13,886	297	3,771	1,085	1,864	6,036	829	4	-
1010000	ELEC PLANT IN SERV	3031760	RECORD CENTER MANAGEMENT SOFTWARE	SO	90	2	24	7	12	39	5	0	-
1010000	ELEC PLANT IN SERV	3031830	CUSTOMER SERVICE SYSTEM (CSS)	CN	135,342	3,223	42,223	9,334	9,976	64,875	5,711	-	-
1010000	ELEC PLANT IN SERV	3032040	S A P	SO	179,331	3,834	48,699	14,010	24,077	77,954	10,710	46	-
1010000	ELEC PLANT IN SERV	3032220	ENTERPRISE DATA WRHSE - BI RPTG TOOL	SO	1,660	35	451	130	223	722	99	0	-
1010000	ELEC PLANT IN SERV	3032270	ENTERPRISE DATA WAREHOUSE	SO	5,877	126	1,596	459	789	2,555	351	1	-
1010000	ELEC PLANT IN SERV	3032330	FIELDNET PRO METER READING SYST -HRP REP	SO	2,908	62	790	227	390	1,264	174	1	-
1010000	ELEC PLANT IN SERV	3032340	FACILITY INSPECTION REPORTING SYSTEM	SO	2,020	43	549	158	271	878	121	1	-
1010000	ELEC PLANT IN SERV	3032360	2002 GRID NET POWER COST MODELING	SO	8,960	192	2,433	700	1,203	3,895	535	2	-
1010000	ELEC PLANT IN SERV	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	10,561	226	2,868	825	1,418	4,591	631	3	-
1010000	ELEC PLANT IN SERV	3032510	OPERATIONS MAPPING SYSTEM	SO	10,386	222	2,821	811	1,395	4,515	620	3	-
1010000	ELEC PLANT IN SERV	3032530	POLE ATTACHMENT MGMT SYSTEM	SO	1,892	40	514	148	254	823	113	0	-
1010000	ELEC PLANT IN SERV	3032590	SUBSTATION/CIRCUIT HISTORY OF OPERATIONS	SO	2,416	52	656	189	324	1,050	144	1	-
1010000	ELEC PLANT IN SERV	3032600	SINGLE PERSON SCHEDULING	SO	12,958	277	3,519	1,012	1,740	5,633	774	3	-
1010000	ELEC PLANT IN SERV	3032640	TIBCO SOFTWARE	SO	6,357	136	1,726	497	853	2,763	380	2	-
1010000	ELEC PLANT IN SERV	3032670	C&T OFFICIAL RECORD INFO SYSTEM	SO	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3032680	TRANSMISSION WHOLESALE BILLING SYSTEM	SG	1,600	23	412	128	230	705	100	1	-
1010000	ELEC PLANT IN SERV	3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	207	3	53	17	30	91	13	0	-
1010000	ELEC PLANT IN SERV	3032740	GADSBY INTANGIBLE ASSETS	SG	51	1	13	4	7	22	3	0	-
1010000	ELEC PLANT IN SERV	3032760	SWIFT 2 IMPROVEMENTS	SG	23,200	339	5,975	1,855	3,339	10,231	1,453	8	-
1010000	ELEC PLANT IN SERV	3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	SG	652	10	168	52	94	288	41	0	-
1010000	ELEC PLANT IN SERV	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG	117	2	30	9	17	52	7	0	-
1010000	ELEC PLANT IN SERV	3032830	VCPRO - XEROX CUST STMT FRMTR ENHANCE -	SO	2,629	56	714	205	353	1,143	157	1	-
1010000	ELEC PLANT IN SERV	3032860	WEB SOFTWARE	SO	9,887	211	2,685	772	1,327	4,298	590	3	-
1010000	ELEC PLANT IN SERV	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG	8,774	128	2,260	702	1,263	3,869	549	3	-
1010000	ELEC PLANT IN SERV	3032910	WYOMING VHF (VPC) SPECTRUM	WYP	1,039	-	-	-	1,039	-	-	-	-
1010000	ELEC PLANT IN SERV	3032920	IDAHO VHF (VPC) SPECTRUM	IDU	3,357	-	-	-	-	-	3,357	-	-
1010000	ELEC PLANT IN SERV	3032930	UTAH VHF (VPC) SPECTRUM	UT	4,287	-	-	-	-	4,287	-	-	-
1010000	ELEC PLANT IN SERV	3032990	P8DM - FILENET P8	SO	6,292	135	1,709	492	845	2,735	376	2	-
1010000	ELEC PLANT IN SERV	3033090	STEAM PLANT INTANGIBLE ASSETS	SG	83,932	1,225	21,616	6,713	12,078	37,013	5,256	30	-
1010000	ELEC PLANT IN SERV	3033170	GTX VERSION 7 SOFTWARE	CN	8,077	192	2,520	557	595	3,872	341	-	-
1010000	ELEC PLANT IN SERV	3033190	ITRON METER READING SOFTWARE	CN	5,868	140	1,831	405	433	2,813	248	-	-
1010000	ELEC PLANT IN SERV	3033210	ArcFM Software	SO	3,978	85	1,080	311	534	1,729	238	1	-
1010000	ELEC PLANT IN SERV	3033220	MONARCH EMS/SCADA	SO	29,411	629	7,987	2,298	3,949	12,785	1,757	7	-
1010000	ELEC PLANT IN SERV	3033230	VREALIZE VMWARE - SHARED	SO	1,055	23	286	82	142	458	63	0	-
1010000	ELEC PLANT IN SERV	3033240	IEE - Itron Enterprise Addition	CN	3,688	88	1,151	254	272	1,768	156	-	-
1010000	ELEC PLANT IN SERV	3033250	AMI Metering Software	CN	23,140	551	7,219	1,596	1,706	11,092	976	-	-
1010000	ELEC PLANT IN SERV	3033260	Big Data & Analytics	SO	1,539	33	418	120	207	669	92	0	-
1010000	ELEC PLANT IN SERV	3033300	SECID - CUST SECURE WEB LOGIN	CN	1,085	26	339	75	80	520	46	-	-
1010000	ELEC PLANT IN SERV	3033310	C&T - Energy Trading System	SO	20,443	437	5,551	1,597	2,745	8,886	1,221	5	-
1010000	ELEC PLANT IN SERV	3033320	CAS - CONTROL AREA SCHEDULING (TRANSM)	SG	9,934	145	2,559	795	1,430	4,381	622	4	-
1010000	ELEC PLANT IN SERV	3033330	OR VHF (VPC) SPECTRUM	OR	4,071	-	4,071	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3033340	WA VHF (VPC) SPECTRUM	WA	2,021	-	-	2,021	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3033350	CA VHF (VPC) SPECTRUM	CA	472	472	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3033370	DISTRIBUTION INTANGIBLES	WYP	158	-	-	-	158	-	-	-	-
1010000	ELEC PLANT IN SERV	3033380	MISCELLANEOUS SMALL SOFTWARE PACKAGES	SG	1,601	23	412	128	230	706	100	1	-
1010000	ELEC PLANT IN SERV	3033390	RMT TRADE SYSTEM	SO	923	20	251	72	124	401	55	0	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	CN	4	0	1	0	0	2	0	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	IDU	15	-	-	-	-	-	15	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	OR	14	-	14	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	SE	1	0	0	0	0	0	0	0	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	SG	7,556	110	1,946	604	1,087	3,332	473	3	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	CA	9	9	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	SO	39,613	847	10,757	3,095	5,319	17,220	2,366	10	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	UT	24	-	-	-	-	24	-	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	WA	15	-	-	15	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3034900	MISC - MISCELLANEOUS	WYP	243	-	-	-	243	-	-	-	-
1010000	ELEC PLANT IN SERV	3035320	HYDRO PLANT INTANGIBLES	SG	1,745	25	449	140	251	769	109	1	-
1010000	ELEC PLANT IN SERV	3035322	ACD-Call Center Automated Call Distribut	CN	4,132	98	1,289	285	305	1,981	174	-	-
1010000	ELEC PLANT IN SERV	3035330	OATI-OASIS INTERFACE	SO	1,240	27	337	97	166	539	74	0	-
1010000	ELEC PLANT IN SERV	3100000	LAND & LAND RIGHTS	SG	1,306	19	336	104	188	576	82	0	-
1010000	ELEC PLANT IN SERV	3101000	LAND OWNED IN FEE	SG	12,850	188	3,309	1,028	1,849	5,667	805	5	-
1010000	ELEC PLANT IN SERV	3102000	LAND RIGHTS	SG	43,158	630	11,115	3,452	6,211	19,032	2,703	16	-
1010000	ELEC PLANT IN SERV	3103000	WATER RIGHTS	SG	35,638	520	9,178	2,850	5,129	15,716	2,232	13	-



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Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3108000	FEE LAND - LEASED	SG	37	1	9	3	5	16	2	0	-
1010000	ELEC PLANT IN SERV	3110000	STRUCTURES AND IMPROVEMENTS	SG	1,045,761	15,266	269,326	83,635	150,492	461,173	65,492	376	-
1010000	ELEC PLANT IN SERV	3120000	BOILER PLANT EQUIPMENT	SG	4,628,089	67,562	1,191,920	370,134	666,015	2,040,954	289,840	1,666	-
1010000	ELEC PLANT IN SERV	3140000	TURBOGENERATOR UNITS	SG	1,003,761	14,653	258,509	80,276	144,448	442,651	62,862	361	-
1010000	ELEC PLANT IN SERV	3150000	ACCESSORY ELECTRIC EQUIPMENT	SG	489,620	7,148	126,097	39,158	70,460	215,919	30,663	176	-
1010000	ELEC PLANT IN SERV	3157000	ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	SG	62	1	16	5	9	27	4	0	-
1010000	ELEC PLANT IN SERV	3160000	MISCELLANEOUS POWER PLANT EQUIPMENT	SG	33,824	494	8,711	2,705	4,868	14,916	2,118	12	-
1010000	ELEC PLANT IN SERV	3300000	LAND AND LAND RIGHTS	SG-U	172	3	44	14	25	76	11	0	-
1010000	ELEC PLANT IN SERV	3301000	LAND OWNED IN FEE	SG-U	5,780	84	1,489	462	832	2,549	362	2	-
1010000	ELEC PLANT IN SERV	3301000	LAND OWNED IN FEE	SG-P	21,151	309	5,447	1,692	3,044	9,327	1,325	8	-
1010000	ELEC PLANT IN SERV	3302000	LAND RIGHTS	SG-U	365	5	94	29	52	161	23	0	-
1010000	ELEC PLANT IN SERV	3302000	LAND RIGHTS	SG-P	8,035	117	2,069	643	1,156	3,543	503	3	-
1010000	ELEC PLANT IN SERV	3303000	WATER RIGHTS	SG-U	140	2	36	11	20	62	9	0	-
1010000	ELEC PLANT IN SERV	3303000	WATER RIGHTS	SG-P	21	0	5	2	3	9	1	0	-
1010000	ELEC PLANT IN SERV	3304000	FLOOD RIGHTS	SG-U	91	1	23	7	13	40	6	0	-
1010000	ELEC PLANT IN SERV	3304000	FLOOD RIGHTS	SG-P	257	4	66	21	37	113	16	0	-
1010000	ELEC PLANT IN SERV	3305000	LAND RIGHTS - FISH/WILDLIFE	SG-P	310	5	80	25	45	136	19	0	-
1010000	ELEC PLANT IN SERV	3310000	STRUCTURES AND IMPROVE	SG-U	7,260	106	1,870	581	1,045	3,202	455	3	-
1010000	ELEC PLANT IN SERV	3310000	STRUCTURES AND IMPROVE	SG-P	7	0	2	1	1	3	0	0	-
1010000	ELEC PLANT IN SERV	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-U	7,804	114	2,010	624	1,123	3,441	489	3	-
1010000	ELEC PLANT IN SERV	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-P	65,883	962	16,967	5,269	9,481	29,054	4,126	24	-
1010000	ELEC PLANT IN SERV	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-U	364	5	94	29	52	160	23	0	-
1010000	ELEC PLANT IN SERV	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-P	159,438	2,328	41,062	12,751	22,944	70,311	9,985	57	-
1010000	ELEC PLANT IN SERV	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-U	2,030	30	523	162	292	895	127	1	-
1010000	ELEC PLANT IN SERV	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-P	21,504	314	5,538	1,720	3,095	9,483	1,347	8	-
1010000	ELEC PLANT IN SERV	3316000	STRUCTURES - LEASE IMPROVEMENTS	SG-P	14,659	214	3,775	1,172	2,110	6,465	918	5	-
1010000	ELEC PLANT IN SERV	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-U	25,927	378	6,677	2,074	3,731	11,434	1,624	9	-
1010000	ELEC PLANT IN SERV	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-P	6,363	93	1,639	509	916	2,806	398	2	-
1010000	ELEC PLANT IN SERV	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-U	70,595	1,031	18,181	5,646	10,159	31,132	4,421	25	-
1010000	ELEC PLANT IN SERV	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-P	388,903	5,677	100,158	31,103	55,966	171,503	24,356	140	-
1010000	ELEC PLANT IN SERV	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF"	SG-U	411	6	106	33	59	181	26	0	-
1010000	ELEC PLANT IN SERV	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF"	SG-P	23,758	347	6,119	1,900	3,419	10,477	1,488	9	-
1010000	ELEC PLANT IN SERV	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-U	63	1	16	5	9	28	4	0	-
1010000	ELEC PLANT IN SERV	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-P	212	3	55	17	31	93	13	0	-
1010000	ELEC PLANT IN SERV	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-U	48,463	707	12,481	3,876	6,974	21,372	3,035	17	-
1010000	ELEC PLANT IN SERV	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-P	93,406	1,364	24,056	7,470	13,442	41,192	5,850	34	-
1010000	ELEC PLANT IN SERV	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-U	14,177	207	3,651	1,134	2,040	6,252	888	5	-
1010000	ELEC PLANT IN SERV	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-P	68,081	994	17,534	5,445	9,797	30,023	4,264	25	-
1010000	ELEC PLANT IN SERV	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-U	64	1	16	5	9	28	4	0	-
1010000	ELEC PLANT IN SERV	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-P	2,896	42	746	232	417	1,277	181	1	-
1010000	ELEC PLANT IN SERV	3350000	MISC POWER PLANT EQUIP	SG-U	173	3	45	14	25	76	11	0	-
1010000	ELEC PLANT IN SERV	3350000	MISC POWER PLANT EQUIP	SG-P	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3351000	MISC POWER PLANT EQUIP - PRODUCTION	SG-P	2,369	35	610	189	341	1,045	148	1	-
1010000	ELEC PLANT IN SERV	3352000	MISC POWER PLANT EQUIP - FISH & WILDLIFE	SG-P	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3353000	MISC POWER PLANT EQUIP - RECREATION	SG-P	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3360000	"ROADS, RAILROADS & BRIDGES"	SG-U	2,372	35	611	190	341	1,046	149	1	-
1010000	ELEC PLANT IN SERV	3360000	"ROADS, RAILROADS & BRIDGES"	SG-P	22,732	332	5,854	1,818	3,271	10,025	1,424	8	-
1010000	ELEC PLANT IN SERV	3401000	LAND OWNED IN FEE	OR	75	-	75	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3401000	LAND OWNED IN FEE	SG	12,649	185	3,258	1,012	1,820	5,578	792	5	-
1010000	ELEC PLANT IN SERV	3402000	LAND RIGHTS	SG	4,250	62	1,095	340	612	1,874	266	2	-
1010000	ELEC PLANT IN SERV	3403000	WATER RIGHTS - OTHER PRODUCTION	SG	32,709	477	8,424	2,616	4,707	14,425	2,048	12	-
1010000	ELEC PLANT IN SERV	3410000	STRUCTURES & IMPROVEMENTS	SG	229,310	3,347	59,056	18,339	32,999	101,124	14,361	83	-
1010000	ELEC PLANT IN SERV	3420000	"FUEL HOLDERS, PRODUCERS, ACCES"	SG	16,188	236	4,169	1,295	2,330	7,139	1,014	6	-
1010000	ELEC PLANT IN SERV	3430000	PRIME MOVERS	SG	2,825,160	41,242	727,593	225,944	406,560	1,245,875	176,929	1,017	-
1010000	ELEC PLANT IN SERV	3440000	GENERATORS	SG	495,610	7,235	127,640	39,637	71,322	218,560	31,038	178	-
1010000	ELEC PLANT IN SERV	3450000	ACCESSORY ELECTRIC EQUIPMENT	SG	326,474	4,766	84,080	26,110	46,982	143,973	20,446	117	-
1010000	ELEC PLANT IN SERV	3460000	MISCELLANEOUS PWR PLANT EQUIP	SG	15,937	233	4,104	1,275	2,293	7,028	998	6	-
1010000	ELEC PLANT IN SERV	3500000	LAND AND LAND RIGHTS	SG	841	12	217	67	121	371	53	0	-
1010000	ELEC PLANT IN SERV	3501000	LAND OWNED IN FEE	SG	60,400	882	15,556	4,831	8,692	26,636	3,783	22	-
1010000	ELEC PLANT IN SERV	3502000	LAND RIGHTS	SG	218,555	3,191	56,287	17,479	31,452	96,381	13,687	79	-
1010000	ELEC PLANT IN SERV	3520000	STRUCTURES & IMPROVEMENTS	SG	283,479	4,138	73,007	22,671	40,795	125,012	17,753	102	-
1010000	ELEC PLANT IN SERV	3530000	STATION EQUIPMENT	SG	2,028,270	29,609	522,362	162,212	291,882	894,452	127,023	730	-
1010000	ELEC PLANT IN SERV	3534000	STATION EQUIPMENT, STEP-UP TRANSFORMERS	SG	166,033	2,424	42,760	13,279	23,893	73,220	10,398	60	-
1010000	ELEC PLANT IN SERV	3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	SG	22,709	332	5,848	1,816	3,268	10,014	1,422	8	-
1010000	ELEC PLANT IN SERV	3540000	TOWERS AND FIXTURES	SG	1,305,779	19,062	336,291	104,430	187,911	575,839	81,776	470	-
1010000	ELEC PLANT IN SERV	3550000	POLES AND FIXTURES	SG	1,004,350	14,662	258,661	80,323	144,533	442,911	62,899	361	-
1010000	ELEC PLANT IN SERV	3560000	OVERHEAD CONDUCTORS & DEVICES	SG	1,282,253	18,719	330,232	102,549	184,525	565,464	80,303	461	-
1010000	ELEC PLANT IN SERV	3570000	UNDERGROUND CONDUIT	SG	3,834	56	987	307	552	1,691	240	1	-
1010000	ELEC PLANT IN SERV	3580000	UNDERGROUND CONDUCTORS & DEVICES	SG	8,731	127	2,249	698	1,256	3,850	547	3	-
1010000	ELEC PLANT IN SERV	3590000	ROADS AND TRAILS	SG	12,001	175	3,091	960	1,727	5,293	752	4	-
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	IDU	1	-	-	-	-	-	1	-	-
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	OR	8	-	8	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	UT	168	-	-	-	-	168	-	-	-
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	WYP	4	-	-	-	4	-	-	-	-
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	WYU	2	-	-	-	2	-	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	IDU	502	-	-	-	-	-	502	-	-



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Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	OR	9,052	-	9,052	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	CA	729	729	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	UT	25,866	-	-	-	-	25,866	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	WA	1,401	-	-	1,401	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	WYP	675	-	-	-	675	-	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	WYU	48	-	-	-	48	-	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	IDU	1,333	-	-	-	-	-	1,333	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	OR	5,131	-	5,131	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	CA	1,091	1,091	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	UT	11,126	-	-	-	-	11,126	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	WA	467	-	-	467	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	WYP	2,163	-	-	-	2,163	-	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	WYU	4,016	-	-	-	4,016	-	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	IDU	3,367	-	-	-	-	-	3,367	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	OR	32,613	-	32,613	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	CA	5,243	5,243	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	UT	58,802	-	-	-	-	58,802	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	WA	6,329	-	-	6,329	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	WYP	12,279	-	-	-	12,279	-	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	WYU	4,812	-	-	-	4,812	-	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	IDU	37,323	-	-	-	-	-	37,323	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	OR	254,829	-	254,829	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	CA	30,298	30,298	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	UT	478,546	-	-	-	-	478,546	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	WA	75,364	-	-	75,364	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	WYP	118,296	-	-	-	118,296	-	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	WYU	18,366	-	-	-	18,366	-	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	IDU	566	-	-	-	-	-	566	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	OR	4,119	-	4,119	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	CA	404	404	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	UT	7,071	-	-	-	-	7,071	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WA	1,294	-	-	1,294	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYP	1,948	-	-	-	1,948	-	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYU	235	-	-	-	235	-	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	IDU	94,563	-	-	-	-	-	94,563	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	OR	402,774	-	402,774	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	CA	72,855	72,855	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	UT	405,463	-	-	-	-	405,463	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	WA	112,591	-	-	112,591	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	WYP	140,335	-	-	-	140,335	-	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	WYU	28,744	-	-	-	28,744	-	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	IDU	40,494	-	-	-	-	-	40,494	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	OR	278,383	-	278,383	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	CA	36,318	36,318	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	UT	249,970	-	-	-	-	249,970	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	WA	76,021	-	-	76,021	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	WYP	105,972	-	-	-	105,972	-	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	WYU	14,218	-	-	-	14,218	-	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	IDU	10,810	-	-	-	-	-	10,810	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	OR	99,628	-	99,628	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	CA	18,547	18,547	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	UT	218,382	-	-	-	-	218,382	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	WA	19,248	-	-	19,248	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	WYP	25,875	-	-	-	25,875	-	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	WYU	5,099	-	-	-	5,099	-	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	IDU	29,590	-	-	-	-	-	29,590	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	OR	194,188	-	194,188	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	CA	20,839	20,839	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	UT	589,079	-	-	-	-	589,079	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	WA	30,353	-	-	30,353	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYP	47,685	-	-	-	47,685	-	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYU	18,630	-	-	-	18,630	-	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	IDU	85,006	-	-	-	-	-	85,006	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	OR	467,705	-	467,705	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	CA	55,555	55,555	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	UT	570,039	-	-	-	-	570,039	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	WA	117,523	-	-	117,523	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	WYP	112,064	-	-	-	112,064	-	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	WYU	15,730	-	-	-	15,730	-	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	IDU	9,059	-	-	-	-	-	9,059	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	OR	100,083	-	100,083	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	CA	10,654	10,654	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	UT	93,911	-	-	-	-	93,911	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	WA	24,517	-	-	24,517	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	WYP	17,989	-	-	-	17,989	-	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	WYU	3,732	-	-	-	3,732	-	-	-	-



Electric Plant In Service with Unclassified
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Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	IDU	35,659	-	-	-	-	-	35,659	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	OR	204,581	-	204,581	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	CA	16,993	16,993	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	UT	252,054	-	-	-	-	252,054	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	WA	43,710	-	-	43,710	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	WYP	35,533	-	-	-	35,533	-	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	WYU	12,369	-	-	-	12,369	-	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	IDU	16,705	-	-	-	-	-	16,705	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	OR	94,908	-	94,908	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	CA	8,327	8,327	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	UT	93,887	-	-	-	-	93,887	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	WA	13,556	-	-	13,556	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	WYP	13,870	-	-	-	13,870	-	-	-	-
1010000	ELEC PLANT IN SERV	3700000	METERS	WYU	2,507	-	-	-	2,507	-	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	IDU	170	-	-	-	-	-	170	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	OR	2,645	-	2,645	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	CA	279	279	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	UT	4,220	-	-	-	-	4,220	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	WA	512	-	-	512	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	WYP	821	-	-	-	821	-	-	-	-
1010000	ELEC PLANT IN SERV	3710000	INSTALL ON CUSTOMERS PREMISES	WYU	155	-	-	-	155	-	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	IDU	771	-	-	-	-	-	771	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	OR	24,215	-	24,215	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	CA	780	780	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	UT	21,567	-	-	-	-	21,567	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WA	4,353	-	-	4,353	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYP	8,550	-	-	-	8,550	-	-	-	-
1010000	ELEC PLANT IN SERV	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYU	2,274	-	-	-	2,274	-	-	-	-
1010000	ELEC PLANT IN SERV	3890000	LAND AND LAND RIGHTS	IDU	89	-	-	-	-	-	89	-	-
1010000	ELEC PLANT IN SERV	3890000	LAND AND LAND RIGHTS	OR	228	-	228	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3890000	LAND AND LAND RIGHTS	UT	1,327	-	-	-	-	1,327	-	-	-
1010000	ELEC PLANT IN SERV	3890000	LAND AND LAND RIGHTS	WYU	434	-	-	-	434	-	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	CN	1,129	27	352	78	83	541	48	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	IDU	100	-	-	-	-	-	100	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	OR	5,886	-	5,886	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	SG	0	0	0	0	0	0	0	0	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	CA	997	997	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	SO	7,516	161	2,041	587	1,009	3,267	449	2	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	UT	2,669	-	-	-	-	2,669	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	WA	1,099	-	-	1,099	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	WYP	1,756	-	-	-	1,756	-	-	-	-
1010000	ELEC PLANT IN SERV	3891000	LAND OWNED IN FEE	WYU	221	-	-	-	221	-	-	-	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	IDU	5	-	-	-	-	-	5	-	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	SG	1	0	0	0	0	1	0	0	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	UT	84	-	-	-	-	84	-	-	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	WYP	52	-	-	-	52	-	-	-	-
1010000	ELEC PLANT IN SERV	3892000	LAND RIGHTS	WYU	22	-	-	-	22	-	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	CN	8,208	195	2,561	566	605	3,934	346	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	IDU	11,380	-	-	-	-	-	11,380	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	OR	34,399	-	34,399	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	SE	1,304	18	314	99	211	573	87	0	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	SG	7,691	112	1,981	615	1,107	3,392	482	3	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	CA	3,588	3,588	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	SO	92,259	1,973	25,054	7,208	12,387	40,104	5,510	23	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	UT	44,816	-	-	-	-	44,816	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	WA	11,548	-	-	11,548	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	WYP	10,558	-	-	-	10,558	-	-	-	-
1010000	ELEC PLANT IN SERV	3900000	STRUCTURES AND IMPROVEMENTS	WYU	3,890	-	-	-	3,890	-	-	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	IDU	334	-	-	-	-	-	334	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	OR	5,423	-	5,423	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	CA	506	506	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	SO	4,627	99	1,257	361	621	2,011	276	1	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	UT	29	-	-	-	-	29	-	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WA	2,408	-	-	2,408	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYP	4,570	-	-	-	4,570	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	CN	1,145	27	357	79	84	549	48	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	IDU	94	-	-	-	-	-	94	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	OR	1,509	-	1,509	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	SE	5	0	1	0	1	2	0	0	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	SG	1,511	22	389	121	217	666	95	1	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	CA	110	110	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	SO	12,136	259	3,296	948	1,629	5,275	725	3	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	UT	763	-	-	-	-	763	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	WA	63	-	-	63	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	WYP	547	-	-	-	547	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	WYU	34	-	-	-	34	-	-	-	-



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Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CN	3,171	76	989	219	234	1,520	134	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	IDU	333	-	-	-	-	-	333	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	OR	767	-	767	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SE	12	0	3	1	2	5	1	0	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SG	2,131	31	549	170	307	940	133	1	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CA	37	37	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SO	40,705	870	11,054	3,180	5,465	17,694	2,431	10	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	UT	496	-	-	-	-	496	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WA	266	-	-	266	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYP	1,718	-	-	-	1,718	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYU	33	-	-	-	33	-	-	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	CN	0	0	0	0	0	0	0	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	IDU	1	-	-	-	-	-	1	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	OR	3	-	3	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	SG	57	1	15	5	8	25	4	0	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	SO	98	2	27	8	13	42	6	0	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	UT	8	-	-	-	-	8	-	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	WYP	2	-	-	-	2	-	-	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	WYU	8	-	-	-	8	-	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	IDU	246	-	-	-	-	-	246	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	OR	1,734	-	1,734	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	SE	46	1	11	3	7	20	3	0	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	SG	495	7	127	40	71	218	31	0	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	CA	41	41	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	SO	586	13	159	46	79	255	35	0	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	UT	2,591	-	-	-	-	2,591	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	WA	187	-	-	187	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	WYP	400	-	-	-	400	-	-	-	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	OR	128	-	128	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	SG	32	0	8	3	5	14	2	0	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	SO	106	2	29	8	14	46	6	0	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	UT	353	-	-	-	-	353	-	-	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	WA	31	-	-	31	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	WYP	22	-	-	-	22	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	IDU	1,595	-	-	-	-	-	1,595	-	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	OR	5,618	-	5,618	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SE	147	2	35	11	24	65	10	0	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SG	8,272	121	2,130	662	1,190	3,648	518	3	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	CA	430	430	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SO	1,353	29	368	106	182	588	81	0	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	UT	7,370	-	-	-	-	7,370	-	-	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WA	1,169	-	-	1,169	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYP	1,988	-	-	-	1,988	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYU	363	-	-	-	363	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	IDU	3,368	-	-	-	-	-	3,368	-	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	OR	12,385	-	12,385	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	SE	215	3	52	16	35	95	14	0	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	SG	7,146	104	1,840	571	1,028	3,151	448	3	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	CA	1,156	1,156	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	SO	566	12	154	44	76	246	34	0	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	UT	18,521	-	-	-	-	18,521	-	-	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	WA	2,923	-	-	2,923	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYP	4,383	-	-	-	4,383	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYU	1,218	-	-	-	1,218	-	-	-	-
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	OR	269	-	269	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	SE	4	0	1	0	1	2	0	0	-
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	SG	3,925	57	1,011	314	565	1,731	246	1	-
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	UT	125	-	-	-	-	125	-	-	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	IDU	1,315	-	-	-	-	-	1,315	-	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	OR	3,824	-	3,824	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	SE	41	1	10	3	7	18	3	0	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	SG	1,501	22	386	120	216	662	94	1	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	CA	489	489	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	SO	1,076	23	292	84	145	468	64	0	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	UT	7,336	-	-	-	-	7,336	-	-	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	WA	893	-	-	893	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	WYP	3,108	-	-	-	3,108	-	-	-	-
1010000	ELEC PLANT IN SERV	3920900	TRAILERS	WYU	404	-	-	-	404	-	-	-	-
1010000	ELEC PLANT IN SERV	3921400	*SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	IDU	105	-	-	-	-	-	105	-	-
1010000	ELEC PLANT IN SERV	3921400	*SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	OR	422	-	422	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3921400	*SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SE	6	0	1	0	1	3	0	0	-
1010000	ELEC PLANT IN SERV	3921400	*SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SG	990	14	255	79	142	437	62	0	-
1010000	ELEC PLANT IN SERV	3921400	*SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	CA	104	104	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3921400	*SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SO	41	1	11	3	5	18	2	0	-
1010000	ELEC PLANT IN SERV	3921400	*SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	UT	381	-	-	-	-	381	-	-	-
1010000	ELEC PLANT IN SERV	3921400	*SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WA	118	-	-	118	-	-	-	-	-



Electric Plant In Service with Unclassified
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3921400	*SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYP	307	-	-	-	307	-	-	-	-
1010000	ELEC PLANT IN SERV	3921400	*SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYU	31	-	-	-	31	-	-	-	-
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	OR	317	-	317	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	SG	426	6	110	34	61	188	27	0	-
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	SO	293	6	80	23	39	127	17	0	-
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	UT	1,628	-	-	-	-	1,628	-	-	-
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	WA	170	-	-	170	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3921900	OVER-THE-ROAD SEMI-TRACTORS	WYP	86	-	-	-	86	-	-	-	-
1010000	ELEC PLANT IN SERV	3923000	TRANSPORTATION EQUIPMENT	SO	2,993	64	813	234	402	1,301	179	1	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	IDU	504	-	-	-	-	-	504	-	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	OR	2,677	-	2,677	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	SG	5,845	85	1,505	467	841	2,578	366	2	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	CA	179	179	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	SO	252	5	68	20	34	109	15	0	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	UT	3,337	-	-	-	-	3,337	-	-	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	WA	720	-	-	720	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	WYP	1,174	-	-	-	1,174	-	-	-	-
1010000	ELEC PLANT IN SERV	3930000	STORES EQUIPMENT	WYU	1	-	-	-	1	-	-	-	-
1010000	ELEC PLANT IN SERV	3940000	*TLS, SHOP, GAR EQUIPMENT"	IDU	2,105	-	-	-	-	-	2,105	-	-
1010000	ELEC PLANT IN SERV	3940000	*TLS, SHOP, GAR EQUIPMENT"	OR	10,774	-	10,774	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3940000	*TLS, SHOP, GAR EQUIPMENT"	SE	116	2	28	9	19	51	8	0	-
1010000	ELEC PLANT IN SERV	3940000	*TLS, SHOP, GAR EQUIPMENT"	SG	24,009	350	6,183	1,920	3,455	10,588	1,504	9	-
1010000	ELEC PLANT IN SERV	3940000	*TLS, SHOP, GAR EQUIPMENT"	CA	813	813	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3940000	*TLS, SHOP, GAR EQUIPMENT"	SO	2,100	45	570	164	282	913	125	1	-
1010000	ELEC PLANT IN SERV	3940000	*TLS, SHOP, GAR EQUIPMENT"	UT	14,617	-	-	-	-	14,617	-	-	-
1010000	ELEC PLANT IN SERV	3940000	*TLS, SHOP, GAR EQUIPMENT"	WA	2,818	-	-	2,818	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3940000	*TLS, SHOP, GAR EQUIPMENT"	WYP	3,701	-	-	-	3,701	-	-	-	-
1010000	ELEC PLANT IN SERV	3940000	*TLS, SHOP, GAR EQUIPMENT"	WYU	399	-	-	-	399	-	-	-	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	IDU	1,299	-	-	-	-	-	1,299	-	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	OR	8,469	-	8,469	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	SE	1,309	18	315	100	212	576	88	0	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	SG	6,501	95	1,674	520	935	2,867	407	2	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	CA	319	319	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	SO	4,943	106	1,342	386	664	2,149	295	1	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	UT	7,880	-	-	-	-	7,880	-	-	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	WA	1,351	-	-	1,351	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	WYP	2,557	-	-	-	2,557	-	-	-	-
1010000	ELEC PLANT IN SERV	3950000	LABORATORY EQUIPMENT	WYU	114	-	-	-	114	-	-	-	-
1010000	ELEC PLANT IN SERV	3960300	*AERIAL LIFT PB TRUCKS, 10000#-16000# GV	IDU	3,125	-	-	-	-	-	3,125	-	-
1010000	ELEC PLANT IN SERV	3960300	*AERIAL LIFT PB TRUCKS, 10000#-16000# GV	OR	12,499	-	12,499	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960300	*AERIAL LIFT PB TRUCKS, 10000#-16000# GV	SG	378	6	97	30	54	167	24	0	-
1010000	ELEC PLANT IN SERV	3960300	*AERIAL LIFT PB TRUCKS, 10000#-16000# GV	CA	2,086	2,086	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960300	*AERIAL LIFT PB TRUCKS, 10000#-16000# GV	SO	1,386	30	376	108	186	603	83	0	-
1010000	ELEC PLANT IN SERV	3960300	*AERIAL LIFT PB TRUCKS, 10000#-16000# GV	UT	12,710	-	-	-	-	12,710	-	-	-
1010000	ELEC PLANT IN SERV	3960300	*AERIAL LIFT PB TRUCKS, 10000#-16000# GV	WA	2,871	-	-	2,871	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960300	*AERIAL LIFT PB TRUCKS, 10000#-16000# GV	WYP	5,163	-	-	-	5,163	-	-	-	-
1010000	ELEC PLANT IN SERV	3960300	*AERIAL LIFT PB TRUCKS, 10000#-16000# GV	WYU	885	-	-	-	885	-	-	-	-
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	IDU	351	-	-	-	-	-	351	-	-
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	OR	892	-	892	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	SG	124	2	32	10	18	55	8	0	-
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	CA	173	173	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	UT	614	-	-	-	-	614	-	-	-
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	210	-	-	-	210	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	IDU	3,645	-	-	-	-	-	3,645	-	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	OR	12,378	-	12,378	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SG	1,282	19	330	103	184	565	80	0	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	CA	1,675	1,675	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SO	1,828	39	496	143	245	795	109	0	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	UT	14,772	-	-	-	-	14,772	-	-	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WA	3,008	-	-	3,008	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYP	5,875	-	-	-	5,875	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYU	830	-	-	-	830	-	-	-	-
1010000	ELEC PLANT IN SERV	3961000	CRANES	OR	413	-	413	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961000	CRANES	SG	3,327	49	857	266	479	1,467	208	1	-
1010000	ELEC PLANT IN SERV	3961000	CRANES	UT	3	-	-	-	-	3	-	-	-
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	OR	1,217	-	1,217	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SG	34,438	503	8,869	2,754	4,956	15,187	2,157	12	-
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SO	1,321	28	359	103	177	574	79	0	-
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	UT	1,476	-	-	-	-	1,476	-	-	-
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	WYP	900	-	-	-	900	-	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	IDU	3,101	-	-	-	-	-	3,101	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	OR	10,249	-	10,249	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	SG	325	5	84	26	47	143	20	0	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	CA	1,446	1,446	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	SO	972	21	264	76	131	423	58	0	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	UT	16,269	-	-	-	-	16,269	-	-	-



Electric Plant In Service with Unclassified
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Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WA	2,192	-	-	2,192	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WYP	4,505	-	-	-	4,505	-	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	994	-	-	-	994	-	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	IDU	1,521	-	-	-	-	-	1,521	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	OR	2,768	-	2,768	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SE	237	3	57	18	38	104	16	0	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SG	7,133	104	1,837	570	1,026	3,146	447	3	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	CA	529	529	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SO	642	14	174	50	86	279	38	0	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	UT	5,197	-	-	-	-	5,197	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WA	860	-	-	860	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYP	1,793	-	-	-	1,793	-	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYU	770	-	-	-	770	-	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	CN	3,849	92	1,201	265	284	1,845	162	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	IDU	11,308	-	-	-	-	-	11,308	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	OR	74,825	-	74,825	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	SE	270	4	65	21	44	119	18	0	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	SG	177,881	2,597	45,812	14,226	25,598	78,444	11,140	64	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	CA	6,238	6,238	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	SO	94,521	2,021	25,668	7,384	12,691	41,087	5,645	24	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	UT	62,590	-	-	-	-	62,590	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	WA	12,858	-	-	12,858	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	WYP	24,782	-	-	-	24,782	-	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	WYU	5,951	-	-	-	5,951	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	IDU	315	-	-	-	-	-	315	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	OR	2,472	-	2,472	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	SE	82	1	20	6	13	36	6	0	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	SG	4,196	61	1,081	336	604	1,850	263	2	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	CA	307	307	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	SO	494	11	134	39	66	215	29	0	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	UT	1,730	-	-	-	-	1,730	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	WA	516	-	-	516	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	WYP	684	-	-	-	684	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	WYU	104	-	-	-	104	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	CN	82	2	26	6	6	40	3	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	IDU	81	-	-	-	-	-	81	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	OR	1,215	-	1,215	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	SE	4	0	1	0	1	2	0	0	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	SG	2,739	40	706	219	394	1,208	172	1	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	CA	51	51	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	SO	2,196	47	596	172	295	955	131	1	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	UT	1,380	-	-	-	-	1,380	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	WA	187	-	-	187	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	WYP	216	-	-	-	216	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	WYU	17	-	-	-	17	-	-	-	-
1010000	ELEC PLANT IN SERV	3992100	LAND OWNED IN FEE	SE	1,852	26	446	141	300	815	124	1	-
1010000 Total					28,143,131	603,260	7,639,336	2,196,907	3,778,188	12,236,865	1,681,415	7,160	
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	SE	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	SG	(101)	(1)	(26)	(8)	(15)	(44)	(6)	(0)	-
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	CA	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	SO	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140129	ELECTRIC PLANT IN SERVICE - OTHER	SO	(653)	(14)	(177)	(51)	(88)	(284)	(39)	(0)	-
1019000	ELEC PLT IN SERV-OTH	140139	PRODUCTION PLANT-NON-RECONCILED	SG	(16,734)	(244)	(4,310)	(1,338)	(2,408)	(7,380)	(1,048)	(6)	-
1019000	ELEC PLT IN SERV-OTH	140139	PRODUCTION PLANT-NON-RECONCILED	SG-P	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140149	TRANS PLANT NON-RECONCILED	SG	(3,420)	(50)	(881)	(274)	(492)	(1,508)	(214)	(1)	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	IDU	(186)	-	-	-	-	-	(186)	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	OR	(1,264)	-	(1,264)	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	SNPD	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	CA	(72)	(72)	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	UT	(1,714)	-	-	-	-	(1,714)	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	WA	(502)	-	-	(502)	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	WYU	(438)	-	-	-	(438)	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140189	MOTOR VEH/MOBILE PLANT - IN SERVICE-NON-	SG	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140189	MOTOR VEH/MOBILE PLANT - IN SERVICE-NON-	SO	(177)	(4)	(48)	(14)	(24)	(77)	(11)	(0)	-
1019000	ELEC PLT IN SERV-OTH	140209	ELECTRIC PLANT IN SERVICE - OTHER	SG	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140209	ELECTRIC PLANT IN SERVICE - OTHER	SO	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	141209	OTHER INTANGIBLE NON-RECONCILED	SO	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	3601000	LAND OWNED IN FEE	CA	-	-	-	-	-	-	-	-	-
1019000 Total					(25,261)	(385)	(6,706)	(2,186)	(3,464)	(11,007)	(1,504)	(8)	
1020000	ELEC PL PUR OR SLD	0	ELECTRIC PLANT PURCHASED OR SOLD	SG	(553)	(8)	(142)	(44)	(80)	(244)	(35)	(0)	-
1020000	ELEC PL PUR OR SLD	140708	CONTRA ELEC PLANT PURCH OR SOLD - LOSS	SG	553	8	142	44	80	244	35	0	-
1020000 Total													
1060000	COMP CON NOT CLASS	0	SAPERROR	SG	-	-	-	-	-	-	-	-	-
1060000 Total													
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	IDU	3,878	-	-	-	-	-	3,878	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	OR	27,545	-	27,545	-	-	-	-	-	-



Electric Plant In Service with Unclassified
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	SG	-	-	-	-	-	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	CA	1,150	1,150	-	-	-	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	UT	31,479	-	-	-	-	31,479	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	WA	8,094	-	-	8,094	-	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	WYU	9,968	-	-	-	9,968	-	-	-	-
1061000 Total					82,114	1,150	27,545	8,094	9,968	31,479	3,878	-	-
1062000	TRAN COMP CONST NOT	0	TRANSM COMPLETED CONSTRUCTN NOT CLASSIFI	SG	96,132	1,403	24,758	7,688	13,834	42,394	6,020	35	-
1062000 Total					96,132	1,403	24,758	7,688	13,834	42,394	6,020	35	-
1063000	PROD COMP CONST NOT	0	PROD COMPLETED CONSTRUCTN NOT CLASSIFIED	SG	58,766	858	15,135	4,700	8,457	25,915	3,680	21	-
1063000 Total					58,766	858	15,135	4,700	8,457	25,915	3,680	21	-
1064000	GEN COMP CONST NOT	0	GENERAL COMPLETED CONSTRUCTN NOT CLASSIF	SO	46,027	984	12,499	3,596	6,180	20,008	2,749	12	-
1064000 Total					46,027	984	12,499	3,596	6,180	20,008	2,749	12	-
Grand Total					28,400,909	607,270	7,712,567	2,218,799	3,813,163	12,345,653	1,696,238	7,220	-

B9. CAPITAL LEASE PLANT



Capital Lease (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	SG	-	-	-	-	-	-	-
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	OR	-	-	-	-	-	-	-
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	SO	-	-	-	-	-	-	-
1011000	PRPTY UND CPTL LSS	3908000	CAPITAL LEASE COMMON	UT	-	-	-	-	-	-	-
1011000	PRPTY UND CPTL LSS	3908220	(FINANCE LEASES-BLDGS)	OR	2,560	-	2,560	-	-	-	-
1011000	PRPTY UND CPTL LSS	3908220	(FINANCE LEASES-BLDGS)	SO	2,380	51	646	186	320	1,034	142
1011000	PRPTY UND CPTL LSS	3908230	(FINANCE LEASES-GAS)	SG	12,159	178	3,131	972	1,750	5,362	761
1011000 Total					17,099	228	6,338	1,158	2,069	6,397	904
1011500	CAP LEASES-ACCM AMRT	3908000	CAPITAL LEASE COMMON	SG	-	-	-	-	-	-	-
1011500	CAP LEASES-ACCM AMRT	3908000	CAPITAL LEASE COMMON	OR	-	-	-	-	-	-	-
1011500	CAP LEASES-ACCM AMRT	3908000	CAPITAL LEASE COMMON	SO	-	-	-	-	-	-	-
1011500	CAP LEASES-ACCM AMRT	3908000	CAPITAL LEASE COMMON	UT	-	-	-	-	-	-	-
1011500	CAP LEASES-ACCM AMRT	3908220	(FINANCE LEASES-BLDGS)	OR	(417)	-	(417)	-	-	-	-
1011500	CAP LEASES-ACCM AMRT	3908220	(FINANCE LEASES-BLDGS)	SO	(985)	(21)	(267)	(77)	(132)	(428)	(59)
1011500	CAP LEASES-ACCM AMRT	3908230	(FINANCE LEASES-GAS)	SG	(911)	(13)	(235)	(73)	(131)	(402)	(57)
1011500 Total					(2,313)	(34)	(919)	(150)	(263)	(830)	(116)
1011900	PRPTY UND CPTL LSS-O	142785	FINANCE LEASE ROU ASSETS (COST) - PPAS	UT	11,714	-	-	-	11,714	-	-
1011900	PRPTY UND CPTL LSS-O	142794	FIN LEASE ROU ASSETS (COST)-OTHER-TEMP	SG	4,793	70	1,234	383	690	2,113	300
1011900	PRPTY UND CPTL LSS-O	142794	FIN LEASE ROU ASSETS (COST)-OTHER-TEMP	OR	3,146	-	3,146	-	-	-	-
1011900	PRPTY UND CPTL LSS-O	142794	FIN LEASE ROU ASSETS (COST)-OTHER-TEMP	SO	10,284	220	2,793	803	1,381	4,470	614
1011900 Total					29,937	290	7,173	1,187	2,070	18,298	914
1011950	CAP LEASES-ACCM AMRT	142885	Finance Lease ROU Assets (A/D) - PPAs	UT	(7,793)	-	-	-	(7,793)	-	-
1011950	CAP LEASES-ACCM AMRT	142894	Fin Lease ROU Assets (A/D)-Other-Temp	SG	(4,793)	(70)	(1,234)	(383)	(690)	(2,113)	(300)
1011950	CAP LEASES-ACCM AMRT	142894	Fin Lease ROU Assets (A/D)-Other-Temp	OR	(3,146)	-	(3,146)	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	142894	Fin Lease ROU Assets (A/D)-Other-Temp	SO	(10,284)	(220)	(2,793)	(803)	(1,381)	(4,470)	(614)
1011950	CAP LEASES-ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	SG	-	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	OR	-	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	SO	-	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	WYP	-	-	-	-	-	-	-
1011950 Total					(26,016)	(290)	(7,173)	(1,187)	(2,070)	(14,377)	(914)
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	SG	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	OR	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	SO	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	WYP	-	-	-	-	-	-	-
1119000 Total					-	-	-	-	-	-	-
Grand Total					18,707	194	5,418	1,009	1,806	9,488	788

B10.PLANT HELD FOR FUTURE USE



Plant Held for Future Use (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1050000	EL PLT HLD FTR USE	3401000	LAND OWNED IN FEE	SG	8,923	130	2,298	714	1,284	3,935	559	3	-
1050000	EL PLT HLD FTR USE	3501000	LAND OWNED IN FEE	SG	2,903	42	748	232	418	1,280	182	1	-
1050000	EL PLT HLD FTR USE	3502000	LAND RIGHTS	SG	755	11	194	60	109	333	47	0	-
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	OR	3,913	-	3,913	-	-	-	-	-	-
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	CA	683	683	-	-	-	-	-	-	-
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	WYP	1	-	-	-	1	-	-	-	-
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	UT	5,731	-	-	-	-	5,731	-	-	-
1050000	EL PLT HLD FTR USE	3891000	LAND OWNED IN FEE	OR	3,023	-	3,023	-	-	-	-	-	-
1050000 Total					25,931	867	10,176	1,006	1,811	11,279	788	5	-
1059000	EL PLT HLD FTR USE-O	0	ELECTRIC PLANT HELD FOR FUTURE USE-OTHER	SE	-	-	-	-	-	-	-	-	-
1059000	EL PLT HLD FTR USE-O	3601000	ELECTRIC PLANT HELD FOR FUTURE USE-OTHER	CA	-	-	-	-	-	-	-	-	-
1059000 Total					-	-	-	-	-	-	-	-	-
Grand Total					25,931	867	10,176	1,006	1,811	11,279	788	5	-

B11. MISC. DEFERRED DEBITS



Deferred Debits (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
1861000	MS DEF DB-OTH WIP	185016	EMISSION REDUCTION CREDITS PURCHASED	SE	2,347	33	565	178	380	1,032	157	1	-
1861000	MS DEF DB-OTH WIP	185017	ERCs - Impairment Reserve	SE	(2,040)	(29)	(491)	(155)	(331)	(897)	(137)	(1)	-
1861000 Total					(2,040)	(29)	(491)	(155)	(331)	(897)	(137)	(1)	-
1861200	FINANCING COSTS DEFR	185025	FINANCING COST DEFERRED	SO	0	0	0	0	0	0	0	0	-
1861200	FINANCING COSTS DEFR	185026	DEFERRED - S-3 SHELF REGISTRATION COSTS	SO	126	3	34	10	17	55	8	0	-
1861200	FINANCING COSTS DEFR	185027	UNAMORTIZED CREDIT AGREEMENT COSTS	OTHER	1,683	-	-	-	-	-	-	-	1,683
1861200	FINANCING COSTS DEFR	185028	UNAMORTIZED PCRB LOC/SBBPA COSTS	OTHER	-	-	-	-	-	-	-	-	-
1861200	FINANCING COSTS DEFR	185029	UNAMORTIZED PCRB MADE CONVERSION COSTS	OTHER	384	-	-	-	-	-	-	-	384
1861200	FINANCING COSTS DEFR	185030	UNAMORTIZED '94 SERIES RESTRUCTURING COS	OTHER	284	-	-	-	-	-	-	-	284
1861200 Total					2,477	3	34	10	17	55	8	0	2,351
1861310	DEF N PD PRJ SPC WST	184690	Deferred Development Costs	SG	-	-	-	-	-	-	-	-	-
1861310 Total					-	-	-	-	-	-	-	-	-
1862000	DEF REGULATORY EXP	184500	DEFERRED REGULATORY EXPENSE	IDU	-	-	-	-	-	-	-	-	-
1862000 Total					-	-	-	-	-	-	-	-	-
1863500	ENVIRONMENTAL DEFFED	188498	ENVIRONMENTAL DEFERRED	SO	-	-	-	-	-	-	-	-	-
1863500 Total					-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	134200	Deferred Longwall Costs	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184401	CMC DEFERRED STRIPPING/INPIT INVENTORY	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184402	CMC PACIFIC DEFERRED STRIPPING	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184403	D J MINE GLENROCK COAL - OVERBURDEN	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184404	TRAIL MOUNTAIN - DRILLING	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184405	BRIDGER DEFERRED BILLINGS	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184406	CHOLLA CONTRACT REVIEW	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184407	CENTRALIA TIMBER OPERATIONS	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184408	GLENROCK LOADOUT CHARGES	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184412	CMC DEFERRED BOX CUT - KOPIAH	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184414	DEFERRED COAL COSTS - WYODAK SETTLEMENT	SE	1,006	14	242	76	163	442	67	0	-
1865000	DEF COAL MINE COSTS	184415	DEFERRED COAL COSTS ARCH SETTLEMENT	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184416	Deferred Coal Costs - Naughton Contract	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184417	Prepaid Coal Costs - Wyodak Shortfall	SE	909	13	219	69	147	400	61	0	-
1865000	DEF COAL MINE COSTS	184420	LT Prepaid Coal Costs	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184425	ColoWyo Royalty Reduction Receivable	SE	-	-	-	-	-	-	-	-	-
1865000 Total					1,915	27	461	146	310	842	128	1	-
1867000	MSC DF DR-BAL TRAN	134300	DEFERRED CHARGES	SE	1	0	0	0	0	0	0	0	-
1867000 Total					1	0	0	0	0	0	0	0	-
1868000	MISC DF DR-OTH-CST	134304	Def Chrg - Cloud Based Software Impl	SO	471	10	128	37	63	205	28	0	-
1868000	MISC DF DR-OTH-CST	134305	Oth Def Chrg - IT Licenses/Maintenance	OTHER	116	-	-	-	-	-	-	-	116
1868000	MISC DF DR-OTH-CST	134359	Lake Side 2 Maint. Prepayment - Current	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	134360	LAKE SIDE MAINT. PREPAYMENT - CURRENT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	134361	PREPAID OUTAGE MAINTENANCE	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	134362	Current Creek Maint Prepayment - Current	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	184413	HAYDEN FUEL CONTRACT NEGOTIATION COSTS	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185010	MILL FORK COAL LEASE	SE	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185303	HPT OPTION	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185306	TGS BUYOUT	SG	3	0	1	0	0	1	0	0	-
1868000	MISC DF DR-OTH-CST	185309	LAKEVIEW BUYOUT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185310	BUFFALO SETTLEMENT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185311	JOSEPH SETTLEMENT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185312	TRI-STATE FIRM WHEELING	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185313	MEAD-PHOENIX-AVAILABILITY & TRANS CHARGE	SG	9,715	142	2,502	777	1,398	4,284	608	3	-
1868000	MISC DF DR-OTH-CST	185314	CLARK FIRM TRANSMISSION	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185315	BIOMASS ONE POST COD PREPAYMENT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185318	BOGUS CREEK SETTLEMENT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185335	LACOMB IRRIGATION	SG	95	1	25	8	14	42	6	0	-
1868000	MISC DF DR-OTH-CST	185336	BOGUS CREEK	SG	829	12	214	66	119	366	52	0	-
1868000	MISC DF DR-OTH-CST	185337	POINT-TO-POINT TRANS RESERVATIONS	SG	1,027	15	264	82	148	453	64	0	-
1868000	MISC DF DR-OTH-CST	185340	TRANSITION COSTS - WASHINGTON STATE	WA	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185342	JIM BOYD HYDRO BUYOUT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185346	RTO Grid West N/R w/o - WA	WA	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185349	LGIA LT Transmission Prepaid	OTHER	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185351	BPA LT TRANSMISSION PREPAID	OTHER	493	-	-	-	-	-	-	-	493
1868000	MISC DF DR-OTH-CST	185357	LT Prepaid RECs for RPS (OR)	OTHER	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185358	LT Prepaid RECs for RPS (CA)	OTHER	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185359	LT Lake Side 2 Maint. Prepayment	SG	14,520	212	3,740	1,161	2,090	6,403	909	5	-
1868000	MISC DF DR-OTH-CST	185360	LT LAKE SIDE MAINT PREPAYMENT	SG	23,467	343	6,044	1,877	3,377	10,349	1,470	8	-
1868000	MISC DF DR-OTH-CST	185361	LT CHEHALIS CSA MAINT. PREPAYMENT	SG	16,727	244	4,308	1,338	2,407	7,377	1,048	6	-
1868000	MISC DF DR-OTH-CST	185362	LT Current Creek CSA Maint Prepayment	SG	15,114	221	3,893	1,209	2,175	6,665	947	5	-
1868000	MISC DF DR-OTH-CST	185371	LT Chehalis CSA Prepaid O&M	SG	733	11	189	59	106	323	46	0	-
1868000	MISC DF DR-OTH-CST	185372	LT Current Creek CSA Prepaid O&M	SG	1,033	15	266	83	149	456	65	0	-
1868000	MISC DF DR-OTH-CST	185557	LT Prepaid-FSA Capital - Glenrock I	SG	523	8	135	42	75	231	33	0	-
1868000	MISC DF DR-OTH-CST	185558	LT Prepaid-FSA Capital - Glenrock III	SG	165	2	42	13	24	73	10	0	-
1868000	MISC DF DR-OTH-CST	185561	LT Prepaid-FSA Capital - Goodnoe Hills	SG	153	2	39	12	22	68	10	0	-
1868000	MISC DF DR-OTH-CST	185564	LT Prepaid-FSA Capital - High Plains	SG	314	5	81	25	45	138	20	0	-
1868000	MISC DF DR-OTH-CST	185567	LT Prepaid-FSA Capital - Leaning Juniper	SG	584	9	150	47	84	258	37	0	-
1868000	MISC DF DR-OTH-CST	185570	LT Prepaid-FSA Capital - Marengo I	SG	161	2	41	13	23	71	10	0	-
1868000	MISC DF DR-OTH-CST	185571	LT Prepaid-FSA Capital - Marengo II	SG	48	1	12	4	7	21	3	0	-



Deferred Debits (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1868000	MISC DF DR-OTH-CST	185574	LT Prepaid-FSA Capital - McFadden Ridge	SG	120	2	31	10	17	53	8	0	-
1868000	MISC DF DR-OTH-CST	185577	LT Prepaid-FSA Capital - Rolling Hills	SG	471	7	121	38	68	208	29	0	-
1868000	MISC DF DR-OTH-CST	185580	LT Prepaid-FSA Capital - Seven Mile I	SG	732	11	189	59	105	323	46	0	-
1868000	MISC DF DR-OTH-CST	185581	LT Prepaid-FSA Capital - Seven Mile II	SG	144	2	37	12	21	64	9	0	-
1868000 Total					87,761	1,275	22,452	6,969	12,537	38,431	5,457	31	608
1868200	MISC DEF COST MT GEN	184441	DEFERRED MONTANA COLSTRIP PLANT COSTS	SG	-	-	-	-	-	-	-	-	-
1868200 Total					-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	134301	Prepaid IBEW 57 Pension Contr - Current	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135010	UNDISTRIB PURCHASE CARD TRANS	SO	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135033	BETC SUPER GOOD CENTS	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135034	BETC WZ TAX CREDIT LOAN PROGRAM	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135035	BETC ZERO INTEREST WEATHERIZATION LOANS	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135036	BETC ENERGY FINANSWER	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135037	BETC INDUSTRIAL FINANSWER	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135038	"BETC FINANSWER 12,000"	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135039	BETC CASH REBATE/INCENTIVE	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135040	BETC COMMERCIAL RETROFIT	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135041	BETC LOW INCOME WEATHERIZATION	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135049	BETC - COMMERCIAL RETROFIT	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135050	BETC - INDUSTRIAL RETROFIT	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135051	BETC - COMMERCIAL SMALL RETROFIT	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135052	BETC-INDUSTRIAL SMALL RETRO FIT	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185321	PREPAID CMC PENSION COSTS	SO	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185323	UNAM COSTS-COVE HYDRO PROJECT	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185326	STRATEGIC PLANNING SOLAR II PROJECT	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185327	FIRTH COGENERATION BUYOUT	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185328	Firth Cogeneration Buyout-CA	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185329	Firth Cogeneration Buyout-MT	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185333	OPTION PURCHASES	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185334	HERMISTON SWAP	SG	2,847	42	733	228	410	1,256	178	1	-
1869000	MISC DF DR-OTH-NC	185338	OR CUSTOMER BALANCING ACCT	OR	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185345	YAKIMA HYDRO - TRANSACTION COSTS	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185380	LT Prepaid IBEW 57 Pension Contribution	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185381	Prepaid IBEW 57 - Reclass to Current	OTHER	-	-	-	-	-	-	-	-	-
1869000 Total					2,847	42	733	228	410	1,256	178	1	-
Grand Total					95,308	1,351	23,754	7,376	13,324	40,718	5,791	33	2,960

B12. BLANK

B13. MATERIALS & SUPPLIES



Material & Supplies (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1511100	COAL INVNTY-CARBON	0	-	-	-	-	-	-	-	-	-
1511100 Total			-	-	-	-	-	-	-	-	-
1511120	COAL INVNTY-HUNTER	0	39,490	557	9,508	3,002	6,398	17,366	2,645	14	-
1511120 Total			39,490	557	9,508	3,002	6,398	17,366	2,645	14	-
1511130	COAL INVNTY-HTG	0	28,919	408	6,963	2,199	4,685	12,718	1,937	10	-
1511130 Total			28,919	408	6,963	2,199	4,685	12,718	1,937	10	-
1511140	COAL INVNTY-JB	0	22,846	322	5,501	1,737	3,701	10,047	1,530	8	-
1511140 Total			22,846	322	5,501	1,737	3,701	10,047	1,530	8	-
1511160	COAL INVNTY-NAU	0	18,947	267	4,562	1,440	3,070	8,332	1,269	7	-
1511160 Total			18,947	267	4,562	1,440	3,070	8,332	1,269	7	-
1511170	COAL INVNTY-CPP	0	-	-	-	-	-	-	-	-	-
1511170 Total			-	-	-	-	-	-	-	-	-
1511180	COAL INVNTY-WYODAK	0	-	-	-	-	-	-	-	-	-
1511180 Total			-	-	-	-	-	-	-	-	-
1511190	COAL INV-TERRA/HEADW	0	-	-	-	-	-	-	-	-	-
1511190 Total			-	-	-	-	-	-	-	-	-
1511200	COAL INVNTY-CHOLLA	0	12,825	181	3,088	975	2,078	5,640	859	4	-
1511200 Total			12,825	181	3,088	975	2,078	5,640	859	4	-
1511300	COAL INVNTY-COLSTRI	0	1,651	23	397	125	267	726	111	1	-
1511300 Total			1,651	23	397	125	267	726	111	1	-
1511400	COAL INVNTY-CRAIG	0	6,089	86	1,466	463	987	2,678	408	2	-
1511400 Total			6,089	86	1,466	463	987	2,678	408	2	-
1511500	COAL INV- DEER CREEK	0	-	-	-	-	-	-	-	-	-
1511500 Total			-	-	-	-	-	-	-	-	-
1511600	COAL INVNTY-DJ	0	9,884	139	2,380	751	1,601	4,347	662	3	-
1511600 Total			9,884	139	2,380	751	1,601	4,347	662	3	-
1511700	COAL INVNTY-RG	0	31,430	443	7,567	2,390	5,092	13,822	2,105	11	-
1511700 Total			31,430	443	7,567	2,390	5,092	13,822	2,105	11	-
1511800	COAL INVENTORY	0	-	-	-	-	-	-	-	-	-
1511800 Total			-	-	-	-	-	-	-	-	-
1511900	COAL INVNTY-HAYDEN	0	1,934	27	466	147	313	851	130	1	-
1511900 Total			1,934	27	466	147	313	851	130	1	-
1512000	NATURAL GAS	0	-	-	-	-	-	-	-	-	-
1512000 Total			-	-	-	-	-	-	-	-	-
1512110	NATURAL GAS-HRMSTN	0	-	-	-	-	-	-	-	-	-
1512110 Total			-	-	-	-	-	-	-	-	-
1512150	NATURAL GAS-LTTL MT	0	-	-	-	-	-	-	-	-	-
1512150 Total			-	-	-	-	-	-	-	-	-
1512160	NATURAL GAS-NAU	0	-	-	-	-	-	-	-	-	-
1512160 Total			-	-	-	-	-	-	-	-	-
1512170	NATURAL GAS-WV	0	-	-	-	-	-	-	-	-	-
1512170 Total			-	-	-	-	-	-	-	-	-
1512180	NATURAL GAS-CLAY BAS	0	1,279	18	308	97	207	563	86	0	-
1512180 Total			1,279	18	308	97	207	563	86	0	-
1512190	NATURAL GAS-CHEHALIS	0	-	-	-	-	-	-	-	-	-
1512190 Total			-	-	-	-	-	-	-	-	-
1512210	NAT GAS-JACKSON PRA	0	-	-	-	-	-	-	-	-	-
1512210 Total			-	-	-	-	-	-	-	-	-
1512500	NATURAL GAS-CUR CR	0	-	-	-	-	-	-	-	-	-
1512500 Total			-	-	-	-	-	-	-	-	-
1512600	NATURAL GAS-LAKE SD	0	-	-	-	-	-	-	-	-	-
1512600 Total			-	-	-	-	-	-	-	-	-
1512700	NATURAL GAS-GADSBY	0	-	-	-	-	-	-	-	-	-
1512700 Total			-	-	-	-	-	-	-	-	-
1512800	OIL INVNTY-B H P&L	0	-	-	-	-	-	-	-	-	-
1512800 Total			-	-	-	-	-	-	-	-	-
1514000	FUEL STK-FUEL OIL	0	2,438	34	587	185	395	1,072	163	1	-
1514000 Total			2,438	34	587	185	395	1,072	163	1	-
1514100	OIL INVENTORY-CARBON	0	-	-	-	-	-	-	-	-	-
1514100 Total			-	-	-	-	-	-	-	-	-
1514120	OIL INVENTORY-HUNTER	0	-	-	-	-	-	-	-	-	-
1514120 Total			-	-	-	-	-	-	-	-	-
1514130	OIL INVENTORY-HTG	0	-	-	-	-	-	-	-	-	-
1514130 Total			-	-	-	-	-	-	-	-	-
1514140	OIL INVENTORY - JB	0	-	-	-	-	-	-	-	-	-
1514140 Total			-	-	-	-	-	-	-	-	-
1514300	OIL INVNTY-COLSTRIP	0	105	1	25	8	17	46	7	0	-
1514300 Total			105	1	25	8	17	46	7	0	-
1514400	OIL INVENTORY-CRAIG	0	71	1	17	5	11	31	5	0	-
1514400 Total			71	1	17	5	11	31	5	0	-
1514600	OIL INVENTORY-DJ	0	-	-	-	-	-	-	-	-	-
1514600 Total			-	-	-	-	-	-	-	-	-
1514800	OIL INVENTORY-OTHER	0	-	-	-	-	-	-	-	-	-
1514800 Total			-	-	-	-	-	-	-	-	-
1514900	OIL INVENTORY-HAYDEN	0	60	1	15	5	10	27	4	0	-
1514900 Total			60	1	15	5	10	27	4	0	-
1541000	PLNT M&S STK CNTRL	0	(148)	(3)	(40)	(12)	(20)	(64)	(9)	(0)	-
1541000	PLNT M&S STK CNTRL	1510	25,207	368	6,492	2,016	3,627	11,116	1,579	9	-
1541000	PLNT M&S STK CNTRL	1515	16,436	240	4,233	1,314	2,365	7,248	1,029	6	-
1541000	PLNT M&S STK CNTRL	1520	6,746	98	1,737	540	971	2,975	422	2	-
1541000	PLNT M&S STK CNTRL	1525	4,354	64	1,121	348	627	1,920	273	2	-
1541000	PLNT M&S STK CNTRL	1530	1	0	0	0	0	1	0	0	-



Material & Supplies (Actuals)

13 Month Average: 06/2020

Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1541000	PLNT M&S STK CNTRL 1535	NAUGHTON STORE ROOM	13,355	195	3,439	1,068	1,922	5,889	836	5	-
1541000	PLNT M&S STK CNTRL 1540	HUNTINGTON STORE ROOM	18,312	267	4,716	1,464	2,635	8,075	1,147	7	-
1541000	PLNT M&S STK CNTRL 1545	HUNTER STORE ROOM	25,909	378	6,673	2,072	3,728	11,426	1,623	9	-
1541000	PLNT M&S STK CNTRL 1550	BLUNDELL STORE ROOM	1,220	18	314	98	176	538	76	0	-
1541000	PLNT M&S STK CNTRL 1560	WEST VALLEY GAS PLANT	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 1565	CURRANT CREEK PLANT	3,862	56	995	309	556	1,703	242	1	-
1541000	PLNT M&S STK CNTRL 1570	LAKESIDE PLANT	6,151	90	1,584	492	885	2,713	385	2	-
1541000	PLNT M&S STK CNTRL 1580	CHEHALIS PLANT	3,865	56	995	309	556	1,705	242	1	-
1541000	PLNT M&S STK CNTRL 1605	HYDRO NORTH - LEWIS RIVER	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 1635	HYDRO SOUTH - NORTH UMPQUA	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 1640	HYDRO SOUTH - ROGUE RIVER	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 1645	HYDRO SOUTH - KLAMATH RIVER - OR	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 1650	HYDRO SOUTH - KLAMATH RIVER - CA	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 1675	HYDRO EAST - UTAH	7	0	2	1	1	3	0	0	-
1541000	PLNT M&S STK CNTRL 1680	HYDRO EAST - IDAHO	3	0	1	0	0	1	0	0	-
1541000	PLNT M&S STK CNTRL 1700	LEANING JUNIPER STOREROOM	464	7	119	37	67	205	29	0	-
1541000	PLNT M&S STK CNTRL 1705	GOODNOE HILLS WIND	250	4	64	20	36	110	16	0	-
1541000	PLNT M&S STK CNTRL 1715	MARENGO WIND	687	10	177	55	99	303	43	0	-
1541000	PLNT M&S STK CNTRL 1720	Foote Creek	692	10	178	55	100	305	43	0	-
1541000	PLNT M&S STK CNTRL 1725	Glenrock/Rolling Hills	984	14	253	79	142	434	62	0	-
1541000	PLNT M&S STK CNTRL 1730	Seven Mile Hill	601	9	155	48	86	265	38	0	-
1541000	PLNT M&S STK CNTRL 1740	High Plains/McFadden	486	7	125	39	70	214	30	0	-
1541000	PLNT M&S STK CNTRL 1745	Dunlap Wind Project	633	9	163	51	91	279	40	0	-
1541000	PLNT M&S STK CNTRL 1799	WIND OFFICE	0	0	0	0	0	0	0	0	-
1541000	PLNT M&S STK CNTRL 2005	CASPER STORE ROOM	616	-	-	-	616	-	-	-	-
1541000	PLNT M&S STK CNTRL 2010	BUFFALO STORE ROOM	147	-	-	-	147	-	-	-	-
1541000	PLNT M&S STK CNTRL 2015	DOUGLAS STORE ROOM	240	-	-	-	240	-	-	-	-
1541000	PLNT M&S STK CNTRL 2020	CODY STORE ROOM	670	-	-	-	670	-	-	-	-
1541000	PLNT M&S STK CNTRL 2030	WORLAND STORE ROOM	693	-	-	-	693	-	-	-	-
1541000	PLNT M&S STK CNTRL 2035	RIVERTON STORE ROOM	443	-	-	-	443	-	-	-	-
1541000	PLNT M&S STK CNTRL 2040	EVANSTON STORE ROOM	642	-	-	-	642	-	-	-	-
1541000	PLNT M&S STK CNTRL 2045	KEMMERER STORE ROOM	14	-	-	-	14	-	-	-	-
1541000	PLNT M&S STK CNTRL 2050	PINEDALE STORE ROOM	588	-	-	-	588	-	-	-	-
1541000	PLNT M&S STK CNTRL 2055	BIG PINEY STORE ROOM	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2060	ROCK SPRINGS STORE ROOM	1,386	-	-	-	1,386	-	-	-	-
1541000	PLNT M&S STK CNTRL 2065	RAWLINS STORE ROOM	500	-	-	-	500	-	-	-	-
1541000	PLNT M&S STK CNTRL 2070	LARAMIE STORE ROOM	489	-	-	-	489	-	-	-	-
1541000	PLNT M&S STK CNTRL 2075	REXBERG STORE ROOM	1,322	-	-	-	-	-	1,322	-	-
1541000	PLNT M&S STK CNTRL 2080	MUDLAKE STORE ROOM	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2085	SHELLY STORE ROOM	679	-	-	-	-	-	679	-	-
1541000	PLNT M&S STK CNTRL 2090	PRESTON STORE ROOM	74	-	-	-	-	-	74	-	-
1541000	PLNT M&S STK CNTRL 2095	LAVA HOT SPRINGS STORE ROOM	136	-	-	-	-	-	136	-	-
1541000	PLNT M&S STK CNTRL 2100	MONTPELIER STORE ROOM	237	-	-	-	-	-	237	-	-
1541000	PLNT M&S STK CNTRL 2110	BRIDGERLAND STORE ROOM	444	-	-	-	-	444	-	-	-
1541000	PLNT M&S STK CNTRL 2205	TREMONTON STORE ROOM	189	-	-	-	-	189	-	-	-
1541000	PLNT M&S STK CNTRL 2210	OGDEN STORE ROOM	1,374	-	-	-	-	1,374	-	-	-
1541000	PLNT M&S STK CNTRL 2215	LAYTON STORE ROOM	576	-	-	-	-	576	-	-	-
1541000	PLNT M&S STK CNTRL 2220	SALT LAKE METRO STORE ROOM	8,839	-	-	-	-	8,839	-	-	-
1541000	PLNT M&S STK CNTRL 2225	SALT LAKE TOOL ROOM	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2230	JORDAN VALLEY STORE ROOM	980	-	-	-	-	980	-	-	-
1541000	PLNT M&S STK CNTRL 2235	PARK CITY STORE ROOM	1,480	-	-	-	-	1,480	-	-	-
1541000	PLNT M&S STK CNTRL 2240	TOOELE STORE ROOM	456	-	-	-	-	456	-	-	-
1541000	PLNT M&S STK CNTRL 2245	WASATCH RESTORATION CENTER	540	-	-	-	-	540	-	-	-
1541000	PLNT M&S STK CNTRL 2400	PLNT M&S STK CNTRL EAGLE MOUNTAIN	288	-	-	-	-	288	-	-	-
1541000	PLNT M&S STK CNTRL 2405	AMERICAN FORK STORE ROOM	1,702	-	-	-	-	1,702	-	-	-
1541000	PLNT M&S STK CNTRL 2410	SANTAQUIN STORE ROOM	439	-	-	-	-	439	-	-	-
1541000	PLNT M&S STK CNTRL 2415	DELTA STORE ROOM	345	-	-	-	-	345	-	-	-
1541000	PLNT M&S STK CNTRL 2420	VERNAL STORE ROOM	733	-	-	-	-	733	-	-	-
1541000	PLNT M&S STK CNTRL 2425	PRICE STORE ROOM	659	-	-	-	-	659	-	-	-
1541000	PLNT M&S STK CNTRL 2430	MOAB STORE ROOM	797	-	-	-	-	797	-	-	-
1541000	PLNT M&S STK CNTRL 2435	BLANDING STORE ROOM	133	-	-	-	-	133	-	-	-
1541000	PLNT M&S STK CNTRL 2445	RICHFIELD STORE ROOM	106	-	-	-	-	106	-	-	-
1541000	PLNT M&S STK CNTRL 2450	CEDAR CITY STORE ROOM	1,039	-	-	-	-	1,039	-	-	-
1541000	PLNT M&S STK CNTRL 2455	MILFORD STORE ROOM	377	-	-	-	-	377	-	-	-
1541000	PLNT M&S STK CNTRL 2460	WASHINGTON STORE ROOM	603	-	-	-	-	603	-	-	-
1541000	PLNT M&S STK CNTRL 2620	WALLA WALLA STORE ROOM	1,591	-	-	1,591	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2625	SUNNYSIDE STORE ROOM	0	-	-	0	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2630	YAKIMA STORE ROOM	440	-	-	440	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2635	ENTERPRISE STORE ROOM	200	-	200	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2640	PENDLETON STORE ROOM	989	-	989	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2650	HOOD RIVER STORE ROOM	528	-	528	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2655	PORTLAND METRO - STORE ROOM	12,017	-	12,017	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2660	ASTORIA STORE ROOM	1,208	-	1,208	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2665	MADRAS STORE ROOM	126	-	126	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2670	PRINEVILLE STORE ROOM	12	-	12	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2675	BEND STORE ROOM	2,005	-	2,005	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2805	ALBANY STORE ROOM	191	-	191	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2810	LINCOLN CITY STORE ROOM	235	-	235	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2815	STAYTON STORE ROOM	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2820	DALLAS STORE ROOM	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2825	COTTAGE GROVE STORE ROOM	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2830	ROSEBURG STORE ROOM	2,864	-	2,864	-	-	-	-	-	-



Material & Supplies (Actuals)

13 Month Average: 06/2020

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1541000	PLNT M&S STK CNTRL 2835	COOS BAY STORE ROOM	OR	870	-	870	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2840	GRANTS PASS STORE ROOM	OR	1,126	-	1,126	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2845	MEDFORD STORE ROOM	OR	975	-	975	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2850	KLAMATH FALLS STORE ROOM	OR	2,775	-	2,775	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2855	LAKEVIEW STORE ROOM	OR	126	-	126	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2860	ALTURAS STORE ROOM	CA	86	86	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2865	MT SHASTA STORE ROOM	CA	262	262	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2870	YREKA STORE ROOM	CA	1,330	1,330	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 2875	CRESENT CITY STORE ROOM	CA	478	478	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 5005	TREMONTON STORE ROOM	SO	145	3	39	11	20	63	9	0
1541000	PLNT M&S STK CNTRL 5105	MATERIAL PACKAGING CENTER - EAST	UT	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 5110	MATERIAL PACKAGING CENTER - WEST	OR	0	-	0	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 5115	DEMC - SLC	SNPD	107	3	29	7	11	52	5	-
1541000	PLNT M&S STK CNTRL 5120	DEMC - MEDFORD	OR	59	-	59	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 5125	DEMC - OREGON	OR	10,093	-	10,093	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 5130	MEDFORD HUB	OR	8,183	-	8,183	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 5135	YAKIMA HUB	WA	7,233	-	-	7,233	-	-	-	-
1541000	PLNT M&S STK CNTRL 5140	PRESTON HUB	IDU	3,659	-	-	-	-	-	3,659	-
1541000	PLNT M&S STK CNTRL 5145	RAWLINS HUB	WYU	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL 5150	RICHFIELD HUB	UT	4,253	-	-	-	4,253	-	-	-
1541000	PLNT M&S STK CNTRL 5155	CASPER HUB	WYP	5,583	-	-	-	5,583	-	-	-
1541000	PLNT M&S STK CNTRL 5160	SALT LAKE METRO HUB	UT	23,450	-	-	-	-	23,450	-	-
1541000	PLNT M&S STK CNTRL 5200	UTAH TRANSPORTATION BUILDING	SNPD	21	1	6	1	2	10	1	-
1541000	PLNT M&S STK CNTRL 5300	METER TEST WAREHOUSE	UT	3	-	-	-	-	3	-	-
1541000 Total				254,275	4,060	78,155	19,686	30,765	107,292	14,270	47
1541500	OTHER M&S 0	M&S GLENROCK COAL MINE	SE	-	-	-	-	-	-	-	-
1541500	OTHER M&S 0	M&S GLENROCK COAL MINE	SG	-	-	-	-	-	-	-	-
1541500	OTHER M&S 0	M&S GLENROCK COAL MINE	SO	-	-	-	-	-	-	-	-
1541500	OTHER M&S 0	M&S GLENROCK COAL MINE	UT	-	-	-	-	-	-	-	-
1541500	OTHER M&S 120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	OR	-	-	-	-	-	-	-	-
1541500	OTHER M&S 120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	SG	314	5	81	25	45	138	20	0
1541500	OTHER M&S 120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	SO	186	4	50	15	25	81	11	0
1541500	OTHER M&S 120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	UT	-	-	-	-	-	-	-	-
1541500	OTHER M&S 120950	CONSIGNED INVENTORY CR. - WEST VALLEY	UT	-	-	-	-	-	-	-	-
1541500	OTHER M&S 1505	GLENROCK COAL MATERIAL & SUPPLY	SG	-	-	-	-	-	-	-	-
1541500	OTHER M&S 1510	GLENROCK COAL MATERIAL & SUPPLY	SG	-	-	-	-	-	-	-	-
1541500	OTHER M&S 1520	GLENROCK COAL MATERIAL & SUPPLY	SG	-	-	-	-	-	-	-	-
1541500 Total				499	9	131	40	70	219	31	0
1541900	PLNT M&S GEN JV CUT 0	PLANT M&S - GENERATION JV CUTBACK	SG	-	-	-	-	-	-	-	-
1541900	PLNT M&S GEN JV CUT 120005	JV CUTBACK MATERIAL & SUPPLIES INVENTORY	SG	2,393	35	616	191	344	1,055	150	1
1541900	PLNT M&S GEN JV CUT 120005	JV CUTBACK MATERIAL & SUPPLIES INVENTORY	SO	(848)	(18)	(230)	(66)	(114)	(369)	(51)	(0)
1541900 Total				1,546	17	386	125	231	687	99	1
1544200	M&S OPR SUP DC MIN 0	M&S - OPER SUPPLIES-DEER CREEK MINE	SE	-	-	-	-	-	-	-	-
1544200 Total				-	-	-	-	-	-	-	-
1545000	CR OFF-CENTRALIA 0	CREDIT OFFSET CENTRALIA - WWP	SG	-	-	-	-	-	-	-	-
1545000	CR OFF-CENTRALIA 120005	CREDIT OFFSET CENTRALIA - WWP	SG	-	-	-	-	-	-	-	-
1545000	CR OFF-CENTRALIA 1510	CREDIT OFFSET CENTRALIA - WWP	SG	-	-	-	-	-	-	-	-
1545000	CR OFF-CENTRALIA 1520	CREDIT OFFSET CENTRALIA - WWP	SG	-	-	-	-	-	-	-	-
1545000 Total				-	-	-	-	-	-	-	-
1549900	CR-OBSOL&SURPL INV 0	OBSOLETE & SURPLUS	SO	-	-	-	-	-	-	-	-
1549900	CR-OBSOL&SURPL INV 120930	SB Asset # 120930	SO	(27)	(1)	(7)	(2)	(4)	(12)	(2)	(0)
1549900	CR-OBSOL&SURPL INV 120930	INVENTORY RESERVE POWER SUPPLY	SG	(602)	(9)	(155)	(48)	(87)	(265)	(38)	(0)
1549900	CR-OBSOL&SURPL INV 120930	INVENTORY RESERVE POWER SUPPLY	SO	(12)	(0)	(3)	(1)	(2)	(5)	(1)	(0)
1549900	CR-OBSOL&SURPL INV 120931	INVENTORY RESERVE POWER DELIVERY	SNPD	-	-	-	-	-	-	-	-
1549900	CR-OBSOL&SURPL INV 120932	Inventory Reserve - RMP (T&D)	SNPD	(899)	(28)	(241)	(57)	(94)	(433)	(45)	-
1549900	CR-OBSOL&SURPL INV 120933	Inventory Reserve - PP (T&D)	SNPD	(741)	(23)	(199)	(47)	(77)	(357)	(37)	-
1549900	CR-OBSOL&SURPL INV 120934	Inventory Reserve - PP (Renewables)	SG	(862)	(13)	(222)	(69)	(124)	(380)	(54)	(0)
1549900 Total				(3,143)	(74)	(828)	(224)	(387)	(1,452)	(176)	(1)
1630000	STORES EXPENSE UND 0	STORES UNDISTRIBUTED	SO	-	-	-	-	-	-	-	-
1630000 Total				-	-	-	-	-	-	-	-
2531600	WORK CAP DEP-UAMPS 289920	WORKING CAPITAL DEPOSIT - UAMPS	SE	(2,209)	(31)	(532)	(168)	(358)	(971)	(148)	(1)
2531600 Total				(2,209)	(31)	(532)	(168)	(358)	(971)	(148)	(1)
2531700	WORKG CAP DEP-DG&T 289921	OTH DEF CR - WORKING CAPITAL DEPOS-DG&T	SE	(2,636)	(37)	(635)	(200)	(427)	(1,159)	(177)	(1)
2531700 Total				(2,636)	(37)	(635)	(200)	(427)	(1,159)	(177)	(1)
2531800	WCD-PROVO-PLNT M&S 289922	OTH DEF CR - WCD - PROVO - PLANT M&S	SG	(273)	(4)	(70)	(22)	(39)	(120)	(17)	(0)
2531800 Total				(273)	(4)	(70)	(22)	(39)	(120)	(17)	(0)
Grand Total				426,028	6,450	119,456	32,768	58,688	182,758	25,802	107

B14. CASH WORKING CAPITAL



Cash Working Capital (Actuals)
 12 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1430000	OTHER ACCTS REC	0	3	0	1	0	0	1	0	0	-
1430000 Total			3	0	1	0	0	1	0	0	-
1431000	EMP ACCOUNTS REC	0	4,636	99	1,259	362	622	2,015	277	1	-
1431000 Total			4,636	99	1,259	362	622	2,015	277	1	-
1431500	INC TAXES RECEIVABLE	0	(70)	(2)	(19)	(5)	(9)	(31)	(4)	(0)	-
1431500	INC TAXES RECEIVABLE	116133	186	4	51	15	25	81	11	0	-
1431500	INC TAXES RECEIVABLE	116134	(116)	(2)	(31)	(9)	(16)	(50)	(7)	(0)	-
1431500 Total			-	-	-	-	-	-	-	-	-
1433000	JOINT OWNER REC	0	2,204	47	598	172	296	958	132	1	-
1433000 Total			2,204	47	598	172	296	958	132	1	-
1436000	OTH ACCT REC	0	18,384	393	4,992	1,436	2,468	7,991	1,098	5	-
1436000 Total			18,384	393	4,992	1,436	2,468	7,991	1,098	5	-
1437000	CSS OAR BILLINGS	0	5,948	127	1,615	465	799	2,585	355	2	-
1437000 Total			5,948	127	1,615	465	799	2,585	355	2	-
1437100	CSS OAR BILLINGS-WOR	0	(2,176)	(47)	(591)	(170)	(292)	(946)	(130)	(1)	-
1437100 Total			(2,176)	(47)	(591)	(170)	(292)	(946)	(130)	(1)	-
2300000	ASSET RETIREMENT OBL	284915	(3,609)	-	-	-	-	-	-	-	(3,609)
2300000 Total			(3,609)	-	-	-	-	-	-	-	(3,609)
2320000	ACCOUNTS PAYABLE	210460	(3,418)	(48)	(823)	(260)	(554)	(1,503)	(229)	(1)	-
2320000	ACCOUNTS PAYABLE	211108	0	0	0	0	0	0	0	0	-
2320000	ACCOUNTS PAYABLE	211112	0	0	0	0	0	0	0	0	-
2320000	ACCOUNTS PAYABLE	211116	(11)	(0)	(3)	(1)	(2)	(5)	(1)	(0)	-
2320000	ACCOUNTS PAYABLE	215077	(523)	(11)	(142)	(41)	(70)	(227)	(31)	(0)	-
2320000	ACCOUNTS PAYABLE	215078	(1,324)	(28)	(360)	(103)	(178)	(576)	(79)	(0)	-
2320000	ACCOUNTS PAYABLE	215080	(3,510)	(75)	(953)	(274)	(471)	(1,526)	(210)	(1)	-
2320000	ACCOUNTS PAYABLE	215082	(57)	(1)	(15)	(4)	(8)	(25)	(3)	(0)	-
2320000	ACCOUNTS PAYABLE	215084	(4)	(0)	(1)	(0)	(1)	(2)	(0)	(0)	-
2320000	ACCOUNTS PAYABLE	215085	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	-
2320000	ACCOUNTS PAYABLE	215086	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
2320000	ACCOUNTS PAYABLE	215088	18	0	5	1	2	8	1	0	-
2320000	ACCOUNTS PAYABLE	215095	(10)	(0)	(3)	(1)	(1)	(4)	(1)	(0)	-
2320000	ACCOUNTS PAYABLE	215112	(14)	(0)	(4)	(1)	(2)	(6)	(1)	(0)	-
2320000	ACCOUNTS PAYABLE	215116	(16)	(0)	(4)	(1)	(2)	(7)	(1)	(0)	-
2320000	ACCOUNTS PAYABLE	215350	(2)	(0)	(1)	(0)	(0)	(1)	(0)	(0)	-
2320000	ACCOUNTS PAYABLE	215351	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
2320000	ACCOUNTS PAYABLE	215356	(5)	(0)	(1)	(0)	(1)	(2)	(0)	(0)	-
2320000	ACCOUNTS PAYABLE	215357	11	0	3	1	2	5	1	0	-
2320000	ACCOUNTS PAYABLE	215425	(15)	-	-	-	-	-	-	-	(15)
2320000	ACCOUNTS PAYABLE	215439	(2,646)	(39)	(681)	(212)	(381)	(1,167)	(166)	(1)	-
2320000	ACCOUNTS PAYABLE	235230	(62)	(1)	(15)	(5)	(10)	(27)	(4)	(0)	-
2320000	ACCOUNTS PAYABLE	235599	(922)	(20)	(250)	(72)	(124)	(401)	(55)	(0)	-
2320000	ACCOUNTS PAYABLE	240330	(77)	(2)	(21)	(6)	(10)	(34)	(5)	(0)	-
2320000 Total			(12,590)	(226)	(3,271)	(980)	(1,810)	(5,501)	(784)	(4)	(15)
2533000	O DEF CR-MISC PPL	289517	(6,746)	(95)	(1,624)	(513)	(1,093)	(2,966)	(452)	(2)	-
2533000 Total			(6,746)	(95)	(1,624)	(513)	(1,093)	(2,966)	(452)	(2)	-
2541050	FAS143 ARO REG LIAB	00111920	(20)	(0)	(5)	(2)	(3)	(9)	(1)	(0)	-
2541050	FAS143 ARO REG LIAB	111920	20	0	5	2	3	9	1	0	-
2541050 Total			-	-	-	-	-	-	-	-	-
Grand Total			6,054	299	2,980	773	990	4,138	496	1	(3,624)

B15. MISC. RATE BASE



Miscellaneous Rate Base (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
1140000	EL PLT ACQUIST ADJ	1140000	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	SG	144,705	2,112	37,267	11,573	20,824	63,814	9,062	52	-
1140000	EL PLT ACQUIST ADJ	1140000	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	UT	11,764	-	-	-	-	11,764	-	-	-
1140000 Total					156,468	2,112	37,267	11,573	20,824	75,578	9,062	52	-
1149000	EL PLT ACQST ADJ-OTH	0	ELECTRIC PLANT ACQUISITION ADJUSTMENTS-O	UT	-	-	-	-	-	-	-	-	-
1149000 Total					-	-	-	-	-	-	-	-	-
1150000	Ac Prov El Pt Acq Ad	1140000	ACCUM PROV ELECTRIC PLANT ACQUISITION AD	SG	(130,808)	(1,910)	(33,688)	(10,461)	(18,824)	(57,685)	(8,192)	(47)	-
1150000	Ac Prov El Pt Acq Ad	1140000	ACCUM PROV ELECTRIC PLANT ACQUISITION AD	UT	(1,445)	-	-	-	-	(1,445)	-	-	-
1150000 Total					(132,253)	(1,910)	(33,688)	(10,461)	(18,824)	(59,131)	(8,192)	(47)	-
1281000	Oth Special Funds-Pn	0	Other special funds - Pensions	SO	18,527	396	5,031	1,447	2,488	8,054	1,107	5	-
1281000 Total					18,527	396	5,031	1,447	2,488	8,054	1,107	5	-
1651000	PREPAY-INSURANCE	132000	PREPAID INSURANCE	SE	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132001	PREPAID INSURANCE - SPECIAL COVERAGE	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132002	PREPAID INSURANCE - BURGLARY & ROBBERY	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132004	PREPAID INSURANCE - FOREIGN LIABILITY	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132005	PREPAID INSURANCE - JIM BRIDGER OPERATIO	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132006	PREPAID INSURANCE - LEASEBACK LIABILITY	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132007	PREPAID INSURANCE - WYODAK OPERATIONS	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132008	PREPAID INSURANCE - PUBLIC LIABILITY & P	SE	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132008	PREPAID INSURANCE - PUBLIC LIABILITY & P	SO	2,532	54	688	198	340	1,101	151	1	-
1651000	PREPAY-INSURANCE	132009	PREPAID INSURANCE - JOINT VENTURE HUNTER	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132010	PREPAID INSURANCE - JOINT VENTURE HUNTER	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132011	PREPAID INSURANCE - CENTRALIA OPERATIONS	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132012	PREPAID INSURANCE - ALLPURPOSE INSURANCE	SO	1,516	32	412	118	203	659	91	0	-
1651000	PREPAY-INSURANCE	132013	PREPAID INSURANCE - D&O LIABILITY	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132014	PREPAID INSURANCE - MISC PREPAID INSURAN	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132015	PREPAID INSURANCE - FOOTE CREEK	SG	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132016	PREPAID INS-MINORITY OWNED PLANTS	SO	543	12	148	42	73	236	32	0	-
1651000	PREPAY-INSURANCE	132045	PREPAID WORKERS COMPENSATION	SO	266	6	72	21	36	116	16	0	-
1651000	PREPAY-INSURANCE	132050	PREPAID IBEW 57 MEDICAL	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132055	PREPAID EMPLOYEE BENEFIT COSTS	SO	79	2	21	6	11	34	5	0	-
1651000	PREPAY-INSURANCE	132722	I/C PRPD CAP PROP IN	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132723	I/C PRPD CAP LIAB IN	SO	-	-	-	-	-	-	-	-	-
1651000 Total					4,937	106	1,341	386	663	2,146	295	1	-
1652000	PREPAY-TAXES	132101	PREPAID PROPERTY TAX	GPS	4,808	103	1,306	376	646	2,090	287	1	-
1652000	PREPAY-TAXES	132102	CA - PREPAID PROPERTY TAX	GPS	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132103	UT - PREPAID PROPERTY TAX	GPS	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132109	UTE-PREPAID POSSESSORY INTEREST	GPS	9	0	2	1	1	4	1	0	-
1652000	PREPAY-TAXES	132110	SHO-BAN-PREPAID POSSESSORY INTEREST	GPS	72	2	19	6	10	31	4	0	-
1652000	PREPAY-TAXES	132111	Goshute - Prepaid Possessory Interest	GPS	8	0	2	1	1	4	0	0	-
1652000	PREPAY-TAXES	132200	*Prepaid Taxes (Federal, State, Local)*	SO	9	0	3	1	1	4	1	0	-
1652000	PREPAY-TAXES	132901	PREP FEES - OREGON PUB UTIL COMMISSION	OR	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132902	PREP FEES-WASH UTIL & TRANSP COMMISSION	WA	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132903	PREP FEES-UTAH PUBLIC SERVICE COMMISSION	UT	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132904	PREP FEES-IDAHO PUB UTIL COMMISSION	IDU	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132905	PREP FEES-WYO PUBLIC SERVICE COMMISSION	WYU	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132905	PREP FEES-WYO PUBLIC SERVICE COMMISSION	WYP	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132910	PREPAYMENT OF HARDWARE & SOFTWARE	SO	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132915	PREPAYMENTS - BUILDING/FACILITIES SERVIC	SO	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132924	OTH PREPAY-OREGON DOE FEE	SO	548	12	149	43	74	238	33	0	-
1652000	PREPAY-TAXES	248050	UNCLAIMED/OUTSTANDING	SO	-	-	-	-	-	-	-	-	-
1652000 Total					5,453	117	1,481	426	732	2,371	326	1	-
1652100	PREPAY - OTHER	132040	PREPAID PENSION COSTS	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132095	PREPAID EMISSIONS PERMIT FEES (UT)	SG	343	5	88	27	49	151	21	0	-
1652100	PREPAY - OTHER	132097	Prepaid CA GHG Cap & Trade Allowances	OTHER	12,621	-	-	-	-	-	-	-	12,621
1652100	PREPAY - OTHER	132098	Prepaid - CA GHG Wholesale	OTHER	5,900	-	-	-	-	-	-	-	5,900
1652100	PREPAY - OTHER	132310	PREPAID RATING AGENCY	SO	94	2	25	7	13	41	6	0	-
1652100	PREPAY - OTHER	132320	Prepaid Surety Bond Costs	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132557	Prepaid-FSA O&M - Glenrock I	SG	143	2	37	11	21	63	9	0	-
1652100	PREPAY - OTHER	132558	Prepaid-FSA O&M - Glenrock III	SG	42	1	11	3	6	19	3	0	-
1652100	PREPAY - OTHER	132561	Prepaid-FSA O&M - Goodnoe Hills	SG	35	1	9	3	5	15	2	0	-
1652100	PREPAY - OTHER	132564	Prepaid-FSA O&M - High Plains	SG	71	1	18	6	10	31	4	0	-
1652100	PREPAY - OTHER	132567	Prepaid-FSA O&M - Leaning Juniper	SG	224	3	58	18	32	99	14	0	-
1652100	PREPAY - OTHER	132570	Prepaid-FSA O&M - Marengo I	SG	53	1	14	4	8	23	3	0	-
1652100	PREPAY - OTHER	132571	Prepaid-FSA O&M - Marengo II	SG	52	1	13	4	8	23	3	0	-
1652100	PREPAY - OTHER	132574	Prepaid-FSA O&M - McFadden Ridge	SG	31	0	8	2	4	14	2	0	-
1652100	PREPAY - OTHER	132577	Prepaid-FSA O&M - Rolling Hills	SG	107	2	28	9	15	47	7	0	-
1652100	PREPAY - OTHER	132580	Prepaid-FSA O&M - Seven Mile I	SG	224	3	58	18	32	99	14	0	-
1652100	PREPAY - OTHER	132581	Prepaid-FSA O&M - Seven Mile II	SG	42	1	11	3	6	18	3	0	-
1652100	PREPAY - OTHER	132601	OTH PREPAY - LEASE - SHREWSBURY PROPERTY	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132602	OTH PREPAY - MEDFORD ENTERPRISE - RENT	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132603	OTH PREPAY - ASHTON PLANT LAND	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132604	OTH PREPAY - FERC HYDRO ADMIN FEE	SG	21	0	5	2	3	9	1	0	-
1652100	PREPAY - OTHER	132605	GADSBY GAS TURBINES	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132606	OTHER PREPAY - LEASE COMMISSIONS	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132607	OTHER PREP-FERC LAND	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132608	Prepaid - Records Management Costs	SG	29	0	7	2	4	13	2	0	-



Miscellaneous Rate Base (Actuals)
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 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1652100	PREPAY - OTHER 132620	SG	760	11	196	61	109	335	48	0	-
1652100	PREPAY - OTHER 132621	SG	300	4	77	24	43	132	19	0	-
1652100	PREPAY - OTHER 132622	SG	244	4	63	20	35	108	15	0	-
1652100	PREPAY - OTHER 132623	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER 132625	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER 132630	OTHER	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER 132650	SO	2,494	53	677	195	335	1,084	149	1	-
1652100	PREPAY - OTHER 132700	GPS	28	1	8	2	4	12	2	0	-
1652100	PREPAY - OTHER 132701	GPS	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER 132705	SG	219	3	56	17	31	96	14	0	-
1652100	PREPAY - OTHER 132735	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER 132740	SG	88	1	23	7	13	39	6	0	-
1652100	PREPAY - OTHER 132745	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER 132750	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER 132755	SG	234	3	60	19	34	103	15	0	-
1652100	PREPAY - OTHER 132825	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER 132831	SG	984	14	253	79	142	434	62	0	-
1652100	PREPAY - OTHER 132900	SE	72	1	17	5	12	32	5	0	-
1652100	PREPAY - OTHER 132900	SO	1,124	24	305	88	151	488	67	0	-
1652100	PREPAY - OTHER 132901	OR	2,462	-	2,462	-	-	-	-	-	-
1652100	PREPAY - OTHER 132902	WA	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER 132903	UT	3,583	-	-	-	-	3,583	-	-	-
1652100	PREPAY - OTHER 132904	IDU	278	-	-	-	-	-	278	-	-
1652100	PREPAY - OTHER 132905	WYP	151	-	-	-	151	-	-	-	-
1652100	PREPAY - OTHER 132908	OTHER	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER 132909	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER 132910	SO	13,266	284	3,602	1,036	1,781	5,767	792	3	-
1652100	PREPAY - OTHER 132920	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER 132921	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER 132924	OR	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER 132926	SE	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER 132998	SE	(58)	(1)	(14)	(4)	(9)	(25)	(4)	(0)	-
1652100	PREPAY - OTHER 132999	SO	(1,636)	(35)	(444)	(128)	(220)	(711)	(98)	(0)	-
1652100	PREPAY - OTHER 134000	SO	1,694	36	460	132	227	737	101	0	-
1652100	PREPAY - OTHER 182200	OR	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER 182600	SE	-	-	-	-	-	-	-	-	-
1652100 Total			46,319	427	8,193	1,674	3,055	12,879	1,564	6	18,521
1653000	PREPAY-INTEREST 132301	SO	-	-	-	-	-	-	-	-	-
1653000 Total			-	-	-	-	-	-	-	-	-
1655000	PREPAY-COAL MIN EX 132400	SE	-	-	-	-	-	-	-	-	-
1655000 Total			-	-	-	-	-	-	-	-	-
2281000	ACC PROV-PROP INS 288700	OR	-	-	-	-	-	-	-	-	-
2281000	ACC PROV-PROP INS 288711	CA	(189)	(189)	-	-	-	-	-	-	-
2281000	ACC PROV-PROP INS 288712	OR	12,310	-	12,310	-	-	-	-	-	-
2281000	ACC PROV-PROP INS 288714	IDU	(890)	-	-	-	-	-	(890)	-	-
2281000	ACC PROV-PROP INS 288715	UT	(8,162)	-	-	-	-	(8,162)	-	-	-
2281000	ACC PROV-PROP INS 288716	WYP	(1,121)	-	-	-	(1,121)	-	-	-	-
2281000	ACC PROV-PROP INS 288749	OTHER	(12,310)	-	-	-	-	-	-	-	(12,310)
2281000 Total			(10,362)	(189)	12,310	-	(1,121)	(8,162)	(890)	-	(12,310)
2281100	PROP INS-THERMAL 280301	SO	-	-	-	-	-	-	-	-	-
2281100 Total			-	-	-	-	-	-	-	-	-
2281200	ACC PRV-INS-T&D LN 280290	SO	-	-	-	-	-	-	-	-	-
2281200	ACC PRV-INS-T&D LN 280302	SO	-	-	-	-	-	-	-	-	-
2281200	ACC PRV-INS-T&D LN 280307	SO	-	-	-	-	-	-	-	-	-
2281200	ACC PRV-INS-T&D LN 280308	SO	-	-	-	-	-	-	-	-	-
2281200	ACC PRV-INS-T&D LN 280311	SO	-	-	-	-	-	-	-	-	-
2281200 Total			-	-	-	-	-	-	-	-	-
2281300	ACC PRV-INS-T&D SUB 280303	SO	-	-	-	-	-	-	-	-	-
2281300 Total			-	-	-	-	-	-	-	-	-
2281400	ACC PRV-INS-GEN PL 280304	SO	-	-	-	-	-	-	-	-	-
2281400 Total			-	-	-	-	-	-	-	-	-
2281800	ACC PRV-INS-HYDRO 280305	SO	-	-	-	-	-	-	-	-	-
2281800 Total			-	-	-	-	-	-	-	-	-
2281900	ACC PRV-INS-VEHICL 280306	SO	-	-	-	-	-	-	-	-	-
2281900 Total			-	-	-	-	-	-	-	-	-
2282000	ACCM PRV INJRS&DMG 288700	OR	-	-	-	-	-	-	-	-	-
2282000 Total			-	-	-	-	-	-	-	-	-
2282100	ACC PRV IN & DAMAG 0	SO	-	-	-	-	-	-	-	-	-
2282100	ACC PRV IN & DAMAG 280311	SO	(12,071)	(258)	(3,278)	(943)	(1,621)	(5,247)	(721)	(3)	-
2282100 Total			(12,071)	(258)	(3,278)	(943)	(1,621)	(5,247)	(721)	(3)	-
2282200	ACC PRV I & D AUTO 280312	SO	-	-	-	-	-	-	-	-	-
2282200 Total			-	-	-	-	-	-	-	-	-
2282300	ACC PROV I&D-CONST 280313	SO	-	-	-	-	-	-	-	-	-
2282300 Total			-	-	-	-	-	-	-	-	-
2282400	ACCUM PRV FR I&D-OR 288700	OR	(9,805)	-	(9,805)	-	-	-	-	-	-



Miscellaneous Rate Base (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2282400 Total			(9,805)	-	(9,805)	-	-	-	-	-	-
2282500	Acc Prov I&D-Insur	116925	Insurance Reimbursements Receivable I&D	SO	-	-	-	-	-	-	-
2282500 Total			-	-	-	-	-	-	-	-	-
2283000	PEN/BENFT-SICK	187240	CONTRA REG ASSET - TRANSITION PLAN SEVER	SO	-	-	-	-	-	-	-
2283000	PEN/BENFT-SICK	280319	ACCUAL-TRANSITION PLAN SEVERANCE PAYMEN	SO	-	-	-	-	-	-	-
2283000	PEN/BENFT-SICK	280349	SUPPL. PENSION BENEFITS (RETIRE ALLOW)	SO	(1,647)	(35)	(447)	(129)	(221)	(716)	(98)
2283000 Total			(1,647)	(35)	(447)	(129)	(221)	(716)	(98)	(0)	-
2283400	POST-RETIREMENT BEN	280321	FAS 106 - PACIFICORP EXCL. COAL MINES	SO	-	-	-	-	-	-	-
2283400	POST-RETIREMENT BEN	280329	FAS 106-Contra Liability-Medicare Subsid	SO	22,389	479	6,080	1,749	3,006	9,732	1,337
2283400	POST-RETIREMENT BEN	280440	FAS 158 PR Liab Medicare Sub (Non-Deduct)	SO	(5,429)	(116)	(1,474)	(424)	(729)	(2,360)	(324)
2283400	POST-RETIREMENT BEN	280454	FAS 158 PR Liab Reg Medicare (Non-Deduct)	SO	5,429	116	1,474	424	729	2,360	324
2283400	POST-RETIREMENT BEN	280455	FAS 158 Post-Retirement Liability	SO	-	-	-	-	-	-	-
2283400	POST-RETIREMENT BEN	280456	FAS 106-Contra Liab-Med.Sub.Claims	SO	(16,960)	(363)	(4,606)	(1,325)	(2,277)	(7,372)	(1,013)
2283400	POST-RETIREMENT BEN	280457	FAS 158 - CONTRA LIA - Reg Medicare	SO	(5,429)	(116)	(1,474)	(424)	(729)	(2,360)	(324)
2283400	POST-RETIREMENT BEN	280459	PR Liab - Early Retiree Reinsurance Prog	SO	-	-	-	-	-	-	-
2283400 Total			(0)	-	(0)	(0)	0	(0)	(0)	(0)	-
2283500	PENSIONS	280340	PENSION	SO	-	-	-	-	-	-	-
2283500	PENSIONS	280350	Pension - Local 57	SO	(599)	(13)	(163)	(47)	(80)	(260)	(36)
2283500	PENSIONS	280355	FAS 158 Pension Liability	SO	(80,719)	(1,726)	(21,920)	(6,306)	(10,838)	(35,088)	(4,821)
2283500	PENSIONS	280365	FAS 158 Pension Liab-Rcls to Current	SO	599	13	163	47	80	261	36
2283500 Total			(80,719)	(1,726)	(21,920)	(6,306)	(10,838)	(35,088)	(4,821)	(21)	-
2284100	AC MIS OP PR-OTHER	284901	BLACK LUNG RESERVE	SE	-	-	-	-	-	-	-
2284100	AC MIS OP PR-OTHER	289320	CHEHALIS WA EFSEC C02 MITIGATION OBLIG	SG	(369)	(5)	(95)	(30)	(53)	(163)	(23)
2284100 Total			(369)	(5)	(95)	(30)	(53)	(163)	(23)	(0)	-
2284200	ACC PRV DECOM-TRJN	284910	DECOMMISSIONING LIABILITY	TROJD	-	-	-	-	-	-	-
2284200	ACC PRV DECOM-TRJN	284911	INTEREST ON DECOMM. TRUST FUNDS	TROJD	-	-	-	-	-	-	-
2284200	ACC PRV DECOM-TRJN	284912	TROJAN WORKING FUNDS BALANCES - NET	TROJD	-	-	-	-	-	-	-
2284200 Total			-	-	-	-	-	-	-	-	-
2300000	ASSET RETIREMENT OBL	284918	ARO LIAB - TROJAN NUCLEAR PLANT	TROJD	(4,287)	(62)	(1,091)	(340)	(631)	(1,890)	(272)
2300000 Total			(4,287)	(62)	(1,091)	(340)	(631)	(1,890)	(272)	(2)	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	IDU	(57)	-	-	-	-	-	(57)
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	OR	(1,154)	-	(1,154)	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	CA	(225)	(225)	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	WYU	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	UT	(805)	-	-	-	(805)	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	WA	(293)	-	-	(293)	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	WYP	(136)	-	-	-	(136)	-	-
2530000	OTHER DEF CREDITS	289009	OREGON DSM LOANS NPV UNEARNED INCOME	OTHER	-	-	-	-	-	-	-
2530000 Total			(2,670)	(225)	(1,154)	(293)	(136)	(805)	(57)	-	-
2532500	DEFERRED HEDGE ACCT	289301	PARIBAS FUTURES 5310	SE	-	-	-	-	-	-	-
2532500	DEFERRED HEDGE ACCT	289521	TIMBER REVENUES	SE	-	-	-	-	-	-	-
2532500 Total			-	-	-	-	-	-	-	-	-
2533500	OTH DEF CR-PEN & BEN	280370	PENSION LIAB-UMWA WITHDRAWAL OBLIG	SE	(115,119)	(1,624)	(27,717)	(8,752)	(18,651)	(50,624)	(7,710)
2533500 Total			(115,119)	(1,624)	(27,717)	(8,752)	(18,651)	(50,624)	(7,710)	(40)	-
2539900	OTH DEF CR - OTHER	0	Fossil Rock Fuels Entries	SE	(5,006)	(71)	(1,205)	(381)	(811)	(2,202)	(335)
2539900	OTH DEF CR - OTHER	0	Fossil Rock Fuels Entries	SG	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	230155	EMPLOYEE HOUSING SECURITY DEPOSITS	CA	(21)	(21)	-	-	-	-	-
2539900	OTH DEF CR - OTHER	230155	EMPLOYEE HOUSING SECURITY DEPOSITS	SG	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	288608	Envir Liab - Colstrip Pond	SO	(9,440)	(202)	(2,564)	(737)	(1,267)	(4,103)	(564)
2539900	OTH DEF CR - OTHER	288609	Envir Liab - Cholla Ash-Fly Ash Pond	SO	(5,016)	(107)	(1,362)	(392)	(673)	(2,180)	(300)
2539900	OTH DEF CR - OTHER	288612	Envir Liab - Alturas CA Svc Center	SO	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	288614	Envir Liab - American Barrel (UT)	SO	(1,248)	(27)	(339)	(98)	(168)	(543)	(75)
2539900	OTH DEF CR - OTHER	288616	Envir Liab - Astoria/Uncol (Downtown)	SO	(622)	(13)	(169)	(49)	(83)	(270)	(37)
2539900	OTH DEF CR - OTHER	288618	Envir Liab - Astoria Young's Bay	SO	(278)	(6)	(75)	(22)	(37)	(121)	(17)
2539900	OTH DEF CR - OTHER	288620	Envir Liab - Big Fork Hydro Plant (MT)	SO	(434)	(9)	(118)	(34)	(58)	(189)	(26)
2539900	OTH DEF CR - OTHER	288621	Envir Liab - Bors Property	SO	(5)	(0)	(1)	(0)	(1)	(2)	(0)
2539900	OTH DEF CR - OTHER	288622	Envir Liab - Bridger Coal Fuel Oil Spill	SO	(808)	(17)	(219)	(63)	(108)	(351)	(48)
2539900	OTH DEF CR - OTHER	288623	Envir Liab - Bridger Plant-FGD Pond 1	SO	(4,005)	(86)	(1,088)	(313)	(538)	(1,741)	(239)
2539900	OTH DEF CR - OTHER	288624	Envir Liab - Bridger FGD Pond 1 Closure	SO	(415)	(9)	(113)	(32)	(56)	(181)	(25)
2539900	OTH DEF CR - OTHER	288625	Envir Liab - Bridger Plant-FGD Pond 2	SO	(704)	(15)	(191)	(55)	(95)	(306)	(42)
2539900	OTH DEF CR - OTHER	288626	Envir Liab - Bridger Plant Oil Spills	SO	(776)	(17)	(211)	(61)	(104)	(337)	(46)
2539900	OTH DEF CR - OTHER	288627	Envir Liab - Carbon Ash Spill	SO	(3,741)	(80)	(1,016)	(292)	(502)	(1,626)	(223)
2539900	OTH DEF CR - OTHER	288628	Envir Liab - Cedar Steam Plant (UT)	SO	(7)	(0)	(2)	(1)	(1)	(3)	(0)
2539900	OTH DEF CR - OTHER	288629	Envir Liab - Cline Falls - Hydro	SO	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	288630	Envir Liab - Dave Johnston Oil Spill	SO	(701)	(15)	(190)	(55)	(94)	(305)	(42)
2539900	OTH DEF CR - OTHER	288631	ENVIR LIAB - DAVE JOHNSTON OIL SPILL	SO	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	288632	Envir Liab - Eugene MGP (50% PCRP)	SO	(174)	(4)	(47)	(14)	(23)	(76)	(10)
2539900	OTH DEF CR - OTHER	288633	Envir Liab - Dave Johnston-Pond 4A & 4B	SO	(2,499)	(53)	(679)	(195)	(336)	(1,086)	(149)
2539900	OTH DEF CR - OTHER	288634	Envir Liab - Everett MGP (2/3 PCRP)	SO	(242)	(5)	(66)	(19)	(32)	(105)	(14)
2539900	OTH DEF CR - OTHER	288636	Envir Liab - Hunter Fuel Oil Spills	SO	(156)	(3)	(42)	(12)	(21)	(68)	(9)
2539900	OTH DEF CR - OTHER	288637	Envir Liab - Hunter Geneva Rock Bldg	SO	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	288638	Envir Liab - Huntington Ash Landfill	SO	(2,193)	(47)	(596)	(171)	(294)	(953)	(131)
2539900	OTH DEF CR - OTHER	288639	Envir Liab - Hayden Ash Landfill	SO	(613)	(13)	(166)	(48)	(82)	(266)	(37)
2539900	OTH DEF CR - OTHER	288640	Envir Liab - Idaho Falls Pole Yard	SO	(1,587)	(34)	(431)	(124)	(213)	(690)	(95)
2539900	OTH DEF CR - OTHER	288642	Envir Liab - Jordan Plant Substation	SO	(156)	(3)	(42)	(12)	(21)	(68)	(9)



Miscellaneous Rate Base (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
2539900	OTH DEF CR - OTHER	288644	Envir Liab - Little Mountain Gas Plant	SO	-	-	-	-	-	-	-	
2539900	OTH DEF CR - OTHER	288645	Envir Liab - Naughton Plant-FGD Pond 1	SO	(1,159)	(25)	(315)	(91)	(156)	(504)	(69)	
2539900	OTH DEF CR - OTHER	288646	Envir Liab - Montague Ranch (CA)	SO	-	-	-	-	-	-	(0)	
2539900	OTH DEF CR - OTHER	288648	Envir Liab - Naughton FGD Pond Closure	SO	(42)	(1)	(11)	(3)	(6)	(18)	(3)	
2539900	OTH DEF CR - OTHER	288649	Envir Liab - Naughton Oil Spill	SO	-	-	-	-	-	-	(0)	
2539900	OTH DEF CR - OTHER	288650	Envir Liab - Ogden MGP	SO	(543)	(12)	(148)	(42)	(73)	(236)	(32)	
2539900	OTH DEF CR - OTHER	288651	Envir Liab - Ririe Substation	SO	(40)	(1)	(11)	(3)	(5)	(17)	(2)	
2539900	OTH DEF CR - OTHER	288652	Envir Liab - Olympia MGP	SO	(39)	(1)	(11)	(3)	(5)	(17)	(2)	
2539900	OTH DEF CR - OTHER	288653	Envir Liab - Naughton Plant-FGD Pond 2	SO	(2,685)	(57)	(729)	(210)	(360)	(1,167)	(160)	
2539900	OTH DEF CR - OTHER	288654	Envir Liab - Pendleton OR Svc Center	SO	-	-	-	-	-	-	(1)	
2539900	OTH DEF CR - OTHER	288655	Envir Liab - Hunter Plant-Ash Landfill	SO	(1,282)	(27)	(348)	(100)	(172)	(557)	(77)	
2539900	OTH DEF CR - OTHER	288656	Envir Liab - Portland Harbor Srce Cntrl	SO	(13,495)	(289)	(3,665)	(1,054)	(1,812)	(5,866)	(806)	
2539900	OTH DEF CR - OTHER	288658	Envir Liab - Powerdale Hydro Plant	SO	-	-	-	-	-	-	(3)	
2539900	OTH DEF CR - OTHER	288660	Envir Liab - Silver Bell/Telluride	SO	(1,340)	(29)	(364)	(105)	(180)	(582)	(80)	
2539900	OTH DEF CR - OTHER	288662	Envir Liab - Sunnyside WA Svc Center	SO	-	-	-	-	-	-	(0)	
2539900	OTH DEF CR - OTHER	288664	Envir Liab - Tacoma A St. (25% PCRP)	SO	(103)	(2)	(28)	(8)	(14)	(45)	(6)	
2539900	OTH DEF CR - OTHER	288666	Envir Liab - Utah Metals East	SO	(392)	(8)	(106)	(31)	(53)	(170)	(23)	
2539900	OTH DEF CR - OTHER	288668	Envir Liab - Wyodak Fuel Oil Spill	SO	(85)	(2)	(23)	(7)	(11)	(37)	(5)	
2539900	OTH DEF CR - OTHER	288675	Envir Liab - Naughton North Ash Pond	SO	-	-	-	-	-	-	(0)	
2539900	OTH DEF CR - OTHER	288676	Envir Liab - Naughton South Ash Pond	SO	(205)	(4)	(56)	(16)	(28)	(89)	(12)	
2539900	OTH DEF CR - OTHER	288677	Envir Liab - NTO Parking Lot-Asbestos	SO	-	-	-	-	-	-	(0)	
2539900	OTH DEF CR - OTHER	289025	DEF REV-DUKE/HERMISTON GAS SALE NOVATION	SE	-	-	-	-	-	-	-	
2539900	OTH DEF CR - OTHER	289051	DEFERRED RENT REVENUE AMORT OIL & GAS LE	SG	(99)	(1)	(25)	(8)	(14)	(44)	(6)	
2539900	OTH DEF CR - OTHER	289341	Accrued Royalties-Reg Rcvry-Noncurrent	SE	(7,897)	(111)	(1,901)	(600)	(1,279)	(3,473)	(52)	
2539900	OTH DEF CR - OTHER	289520	MILL FORK COAL LEASE	SE	-	-	-	-	-	-	(3)	
2539900	OTH DEF CR - OTHER	289523	Govt. Coal Lease Bonus Payment Liability	SE	5,006	71	1,205	381	811	2,202	335	
2539900	OTH DEF CR - OTHER	289530	SOFTWARE LICENSE PAYMENTS - MICROSOFT	SE	-	-	-	-	-	-	2	
2539900	OTH DEF CR - OTHER	289530	SOFTWARE LICENSE PAYMENTS - MICROSOFT	SO	-	-	-	-	-	-	-	
2539900	OTH DEF CR - OTHER	289540	Westmoreland Kemmerer Payable-NonCurr	SG	(6,997)	(102)	(1,802)	(560)	(1,007)	(3,086)	(438)	
2539900	OTH DEF CR - OTHER	289904	LAKEVIEW BUYOUT	SG	-	-	-	-	-	-	(3)	
2539900	OTH DEF CR - OTHER	289906	HERMISTON BREAKAGE FEE	SG	-	-	-	-	-	-	-	
2539900	OTH DEF CR - OTHER	289907	FIRTH COGENERATION BUYOUT	SG	-	-	-	-	-	-	-	
2539900	OTH DEF CR - OTHER	289908	MONSANTO CONTRACT	SE	-	-	-	-	-	-	-	
2539900	OTH DEF CR - OTHER	289909	REDDING CONTRACT	SG	-	-	-	-	-	-	-	
2539900	OTH DEF CR - OTHER	289910	UNIVERSITY OF WYOMING	WYP	-	-	-	-	-	-	-	
2539900	OTH DEF CR - OTHER	289912	OPTION SALES	SG	-	-	-	-	-	-	-	
2539900	OTH DEF CR - OTHER	289913	MCI - F.O.G. WIRE LEASE	SG	(1,166)	(17)	(300)	(93)	(168)	(514)	(73)	
2539900	OTH DEF CR - OTHER	289914	TRANSMISSION SERVICE DEPOSITS - THIRD PA	SG	(2,060)	(30)	(531)	(165)	(297)	(909)	(129)	
2539900	OTH DEF CR - OTHER	289915	FOOTCREEK CONTRACT	SG	-	-	-	-	-	-	(1)	
2539900	OTH DEF CR - OTHER	289917	West Valley Contract Term	SG	-	-	-	-	-	-	-	
2539900	OTH DEF CR - OTHER	289924	TRANSMISSION SERVICE DEPOSITS - C&T	OTHER	-	-	-	-	-	-	-	
2539900	OTH DEF CR - OTHER	289925	TRANSM CONST SECURITY DEPOSITS	SG	(11,163)	(163)	(2,875)	(893)	(1,606)	(4,923)	(699)	
2539900	OTH DEF CR - OTHER	289955	Accrued Const-of-Way Obligations	SG	(2,584)	(38)	(666)	(207)	(372)	(1,140)	(162)	
2539900 Total					(89,218)	(1,708)	(23,642)	(6,996)	(12,427)	(38,965)	(5,454)	(26)
2540000	REGULATORY LIAB	186149	Reg Asset - DSM - UT - Balance Reclass	OTHER	958	-	-	-	-	-	-	958
2540000	REGULATORY LIAB	187320	Reg Asset - Deprec Increase - ID	IDU	(3)	-	-	-	-	-	(3)	-
2540000	REGULATORY LIAB	231010	Reg Liab Current - Blue Sky	OTHER	(13,057)	-	-	-	-	-	-	(13,057)
2540000	REGULATORY LIAB	231020	Reg Liab Current - DSM	OTHER	(7,865)	-	-	-	-	-	-	(7,865)
2540000	REGULATORY LIAB	231045	Reg Liab Current - GHG Allowances	OTHER	(1,755)	-	-	-	-	-	-	(1,755)
2540000	REGULATORY LIAB	231050	Reg Liab Current - Def Net Power Costs	OTHER	(12,786)	-	-	-	-	-	-	(12,786)
2540000	REGULATORY LIAB	231055	Reg Liab Current - Def RECs in Rates	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	231060	Reg Liab Current - BPA Balancing Accts	OTHER	(3,033)	-	-	-	-	-	-	(3,033)
2540000	REGULATORY LIAB	231070	Reg Liab Current - Asset Sale Givebacks	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	231075	Reg Liab Current - GRC Givebacks	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	231080	Reg Liab Current - REC Sales	OTHER	(534)	-	-	-	-	-	-	(534)
2540000	REGULATORY LIAB	231090	Reg Liab Current - Solar Feed-In	OTHER	(16,910)	-	-	-	-	-	-	(16,910)
2540000	REGULATORY LIAB	231100	Reg Liab Current - Other	OTHER	(13,768)	-	-	-	-	-	-	(13,768)
2540000	REGULATORY LIAB	288001	Reg Liab - Excess Def Inc Taxes - CA	CA	(1,077)	(1,077)	-	-	-	-	-	-
2540000	REGULATORY LIAB	288002	Reg Liab - Excess Def Inc Taxes - ID	IDU	(1,467)	-	-	-	-	-	(1,467)	-
2540000	REGULATORY LIAB	288003	Reg Liab - Excess Def Inc Taxes - OR	OR	(3,639)	-	(3,639)	-	-	-	-	-
2540000	REGULATORY LIAB	288004	Reg Liab - Excess Def Inc Taxes - UT	UT	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288005	Reg Liab - Excess Def Inc Taxes - WA	WA	(1,327)	-	-	(1,327)	-	-	-	-
2540000	REGULATORY LIAB	288006	Reg Liab - Excess Def Inc Taxes - WY	WYU	(10,930)	-	-	-	(10,930)	-	-	-
2540000	REGULATORY LIAB	288007	Reg Liab - Excess Def Inc Taxes - FERC	FERC	(8)	-	-	-	-	-	-	(8)
2540000	REGULATORY LIAB	288021	Reg Liab-FAS 158 Post-Retirement	SO	(9,844)	(210)	(2,673)	(769)	(1,322)	(4,279)	(588)	(3)
2540000	REGULATORY LIAB	288060	Reg L-WA Decoupling Mech Jul19-Jun20	OTHER	(964)	-	-	-	-	-	-	(964)
2540000	REGULATORY LIAB	288061	Reg L-WA Decoupling Mech Jul20-Jun21	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288070	Contra Reg L-WA Decoupling Jul19-Jun20	OTHER	(2,470)	-	-	-	-	-	-	(2,470)
2540000	REGULATORY LIAB	288079	RegL-WA Decoupling Mech - Recl to Curr	OTHER	6,172	-	-	-	-	-	-	6,172
2540000	REGULATORY LIAB	288099	RegL-Depr/Amortz Deferral-Bal Reclass	OTHER	(58)	-	-	-	-	-	-	(58)
2540000	REGULATORY LIAB	288108	FAS 109 - WA Flowthrough	WA	(989)	-	-	(989)	-	-	-	-
2540000	REGULATORY LIAB	288114	REG LIABILITY - OR GAIN-SALE EPUD ASSETS	OTHER	1	-	-	-	-	-	-	1
2540000	REGULATORY LIAB	288115	REG LIABILITY PROP INS RESERVE	SO	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288116	Calif Alternative Rate for Energy (CARE)	OTHER	(21)	-	-	-	-	-	-	(21)
2540000	REGULATORY LIAB	288118	REG LIABILITY - OR UE134 POWER COST	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288124	Reg Liability - OR 2010 Protocol Def	OR	-	-	-	-	-	-	-	-



Miscellaneous Rate Base (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2540000	REGULATORY LIAB 288125	Powerdale Decom Costs Giveback - UT	UT	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288140	Reg Liability - WA A&G Credit	WA	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288159	RegL - Blue Sky - Recl to Curr	OTHER	13,057	-	-	-	-	-	-	13,057
2540000	REGULATORY LIAB 288160	REG LIABILITIES ID IRRIGATION LOAD CONTR	IDU	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288161	RL-Energy Savings Assistance (ESA)-CA	OTHER	(663)	-	-	-	-	-	-	(663)
2540000	REGULATORY LIAB 288165	Reg Liab - OR Enrgy	OTHER	(3,230)	-	-	-	-	-	-	(3,230)
2540000	REGULATORY LIAB 288170	REG LIABILITY - CA GAIN ON SALE OF ASSET	CA	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288171	REG LIABILITY - UT GAIN ON SALE OF ASSET	UT	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288172	REG LIABILITY - ID GAIN ON SALE OF ASSET	IDU	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288173	REG LIABILITY - WY GAIN ON SALE OF ASSET	WYP	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288174	RegL - OR Asset Sale Gain-Balance Recl	OTHER	(996)	-	-	-	-	-	-	(996)
2540000	REGULATORY LIAB 288175	RegL - Asset Sale Givebacks - Recl to Cu	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288176	Reg Liability - RECs - UT - Amortz	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288177	Reg Liability - WA REC Deferral	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288180	Reg Liability - Sale of RECs - OR	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288181	Reg Liability - Sale of RECs - UT	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288182	Reg Liability - Sale of RECs - WY	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288183	Reg Liability - Sale of RECs - ID	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288184	Reg Liability - Sale of RECs - WA	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288187	Reg Liability - UT Dunlap REC	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288188	Reg Liability - UT Recs Sur-credit Refun	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288189	Reg Liability - Sale of RECs - UT Contra	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288195	RegL - REC Sales - Recl to Curr	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288211	Reg Liab - Non-Prot PP&E EDIT - CA	CA	(5,173)	(5,173)	-	-	-	-	-	-
2540000	REGULATORY LIAB 288212	Reg Liab - Non-Prot PP&E EDIT - ID	IDU	(14,347)	-	-	-	-	(14,347)	-	-
2540000	REGULATORY LIAB 288214	Reg Liab - Non-Prot PP&E EDIT - WA	WA	(26,464)	-	(26,464)	-	-	-	-	-
2540000	REGULATORY LIAB 288215	Reg Liab - Non-Prot PP&E EDIT - WY	WYP	(52,584)	-	-	(52,584)	-	-	-	-
2540000	REGULATORY LIAB 288216	Reg Liab - Non-Prot PP&E EDIT - UT	UT	(18,202)	-	-	-	(18,202)	-	-	-
2540000	REGULATORY LIAB 288231	Reg Liab - OR 2013 FERC Rate True-Up	OTHER	(990)	-	-	-	-	-	-	(990)
2540000	REGULATORY LIAB 288232	Reg Liab - OR 2017 FERC Rate True-Up	OTHER	(33,684)	-	-	-	-	-	-	(33,684)
2540000	REGULATORY LIAB 288240	Reg Liab - WA PCAM - CY 2016	OTHER	(2,554)	-	-	-	-	-	-	(2,554)
2540000	REGULATORY LIAB 288241	Reg Liability - WA PCAM CY2017	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288242	Contra Reg Liability - WA PCAM CY2017	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288243	Reg Liability - WA PCAM CY2018	OTHER	(7,139)	-	-	-	-	-	-	(7,139)
2540000	REGULATORY LIAB 288244	Reg Liability - WA PCAM Reserve 2016	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288245	Contra Reg Liability - WA PCAM CY2018	OTHER	(375)	-	-	-	-	-	-	(375)
2540000	REGULATORY LIAB 288246	Reg Liability - WA PCAM CY2019	OTHER	(286)	-	-	-	-	-	-	(286)
2540000	REGULATORY LIAB 288247	Contra Reg Liability - WA PCAM CY2019	OTHER	(21)	-	-	-	-	-	-	(21)
2540000	REGULATORY LIAB 288248	Reg Liability - WA PCAM CY2020	OTHER	(859)	-	-	-	-	-	-	(859)
2540000	REGULATORY LIAB 288249	Contra Reg Liability - WA PCAM CY2020	OTHER	(28)	-	-	-	-	-	-	(28)
2540000	REGULATORY LIAB 288250	Reg Liability -Tax Rev Req Adj - UT	UT	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288281	Reg Liab-Excess Income Tax Deferral-CA	OTHER	(6,587)	-	-	-	-	-	-	(6,587)
2540000	REGULATORY LIAB 288282	Reg Liab-Excess Income Tax Deferral-ID	OTHER	(808)	-	-	-	-	-	-	(808)
2540000	REGULATORY LIAB 288283	Reg Liab-Excess Income Tax Deferral-OR	OTHER	(50,864)	-	-	-	-	-	-	(50,864)
2540000	REGULATORY LIAB 288284	Reg Liab-Excess Income Tax Deferral-UT	OTHER	(2,898)	-	-	-	-	-	-	(2,898)
2540000	REGULATORY LIAB 288285	Reg Liab-Excess Income Tax Deferral-WA	OTHER	(8,967)	-	-	-	-	-	-	(8,967)
2540000	REGULATORY LIAB 288286	Reg Liab-Excess Income Tax Deferral-WY	OTHER	(2,301)	-	-	-	-	-	-	(2,301)
2540000	REGULATORY LIAB 288290	RegLiab-Contr Exc Inc Tax Def-OR 18 TAM	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288295	RegL - BPA Balancing Accts - Recl to Cur	OTHER	3,033	-	-	-	-	-	-	3,033
2540000	REGULATORY LIAB 288400	Regulatory Liability - OR Balance Consol	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288405	Reg Liab-OR Direct Access 5 yr Opt Out	OTHER	(5,653)	-	-	-	-	-	-	(5,653)
2540000	REGULATORY LIAB 288411	Reg Liab - WA-Accel Depr 2015 GRC	WA	(39,646)	-	(39,646)	-	-	-	-	-
2540000	REGULATORY LIAB 288412	Reg Liab - Depr Decrease Deferral - OR	OTHER	(6,533)	-	-	-	-	-	-	(6,533)
2540000	REGULATORY LIAB 288413	Reg Liab - Depr Decrease Deferral - WA	WA	6	-	6	-	-	-	-	-
2540000	REGULATORY LIAB 288415	REGULATORY LIABILITY - DEF. BENEFIT- ARC	SE	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288420	Reg Liab - CA GHG Allowance Revenues	OTHER	1,248	-	-	-	-	-	-	1,248
2540000	REGULATORY LIAB 288421	Reg Liab - CY14 CA GHG Allow Revenues	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288422	Reg Liab - CA Solar (SOMAH)-GHG Funds	OTHER	(3,819)	-	-	-	-	-	-	(3,819)
2540000	REGULATORY LIAB 288423	RegL - CA GHG Allowances - Recl to Curr	OTHER	1,755	-	-	-	-	-	-	1,755
2540000	REGULATORY LIAB 288424	RegL - CA GHG Allowances - Balance Recl	OTHER	(1,280)	-	-	-	-	-	-	(1,280)
2540000	REGULATORY LIAB 288425	Reg Liab - OR 2012 GRC Giveback	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288435	RegL - DSM - Recl to Curr	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288443	RegL - OR RECs in Rates - Recl to Curr	OTHER	240	-	-	-	-	-	-	240
2540000	REGULATORY LIAB 288444	RegL - UT RECs in Rates - Recl to Curr	OTHER	286	-	-	-	-	-	-	286
2540000	REGULATORY LIAB 288445	RegL - WA RECs in Rates - Recl to Curr	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288446	RegL - WY RECs in Rates - Recl to Curr	OTHER	8	-	-	-	-	-	-	8
2540000	REGULATORY LIAB 288453	RegL - OR RECs in Rates - Balance Recl	OTHER	(28)	-	-	-	-	-	-	(28)
2540000	REGULATORY LIAB 288454	RegL - UT RECs in Rates - Balance Recl	OTHER	(523)	-	-	-	-	-	-	(523)
2540000	REGULATORY LIAB 288455	RegL - WA RECs in Rates - Balance Recl	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288456	RegL - WY RECs in Rates - Balance Recl	OTHER	(26)	-	-	-	-	-	-	(26)
2540000	REGULATORY LIAB 288459	Reg Liab - Def RECs in Rates - Recl to Curr	OTHER	(101)	-	-	-	-	-	-	(101)
2540000	REGULATORY LIAB 288463	RegL - OR Def Exc NPC - Recl to Curr	OTHER	9,618	-	-	-	-	-	-	9,618
2540000	REGULATORY LIAB 288464	RegL - UT Def Exc NPC - Recl to Curr	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288465	RegL - WA Def Exc NPC - Recl to Curr	OTHER	3,168	-	-	-	-	-	-	3,168
2540000	REGULATORY LIAB 288466	RegL - WY Def Exc NPC - Recl to Curr	OTHER	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB 288470	Reg L-WA Decoupling Mechanism-Reclass	OTHER	(6,219)	-	-	-	-	-	-	(6,219)



Miscellaneous Rate Base (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
2540000	REGULATORY LIAB	288474	RegL - UT Def Exc NPC - Balance Reclass	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288475	RegL - WA Def Exc NPC - Balance Reclass	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288476	RegL - WY Def Exc NPC - Balance Reclass	OTHER	(620)	-	-	-	-	-	(620)		
2540000	REGULATORY LIAB	288479	Reg Liability - Def NPC Balance Reclass	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288481	RegL - CA Solar Feed-In - Recl to Curr	OTHER	575	-	-	-	-	-	575		
2540000	REGULATORY LIAB	288484	RegL - UT Solar Feed-In - Recl to Curr	OTHER	16,334	-	-	-	-	-	16,334		
2540000	REGULATORY LIAB	288489	Reg Liability - SB 1149 Balance Reclass	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288491	RegL - CA Solar Feed-In - Balance Recl	OTHER	(575)	-	-	-	-	-	(575)		
2540000	REGULATORY LIAB	288494	RegL - UT Solar Feed-In - Balance Recl	OTHER	(22,628)	-	-	-	-	-	(22,628)		
2540000	REGULATORY LIAB	288700	REG LIAB - OR INJURIES & DAMAGES RESERVE	OR	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288712	REG LIAB - OR PROPERTY INSURANCE RESERVE	OR	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288714	Reg Liab - ID Property Insurance Reserve	IDU	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288715	Reg Liab - UT Property Insurance Reserve	UT	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288716	Reg Liab - WY Property Insurance Reserve	WYU	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288716	Reg Liab - WY Property Insurance Reserve	WYP	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288749	RegL - Insurance Reserves - Reclass	OTHER	(0)	-	-	-	-	-	(0)		
2540000	REGULATORY LIAB	288799	RegL - GRC Givebacks - Recl to Curr	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288817	RegL - DSM - CA - Reclass to Current	OTHER	1,710	-	-	-	-	-	1,710		
2540000	REGULATORY LIAB	288819	Reg Liab - DSM - CA - Balance Reclass	OTHER	(1,592)	-	-	-	-	-	(1,592)		
2540000	REGULATORY LIAB	288827	RegL - DSM - ID - Reclass to Current	OTHER	1,074	-	-	-	-	-	1,074		
2540000	REGULATORY LIAB	288829	Reg Liab - DSM - ID - Balance Reclass	OTHER	(1,100)	-	-	-	-	-	(1,100)		
2540000	REGULATORY LIAB	288837	RegL - DSM - OR - Reclass to Current	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288839	Reg Liab - DSM - OR - Balance Reclass	OTHER	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288847	RegL - DSM - UT - Reclass to Current	OTHER	958	-	-	-	-	-	958		
2540000	REGULATORY LIAB	288849	Reg Liab - DSM - UT - Balance Reclass	OTHER	(10,397)	-	-	-	-	-	(10,397)		
2540000	REGULATORY LIAB	288857	RegL - DSM - WA - Reclass to Current	OTHER	4,029	-	-	-	-	-	4,029		
2540000	REGULATORY LIAB	288859	Reg Liab - DSM - WA - Balance Reclass	OTHER	(4,135)	-	-	-	-	-	(4,135)		
2540000	REGULATORY LIAB	288867	RegL - DSM - WY - Reclass to Current	OTHER	94	-	-	-	-	-	94		
2540000	REGULATORY LIAB	288869	Reg Liab - DSM - WY - Balance Reclass	OTHER	(94)	-	-	-	-	-	(94)		
2540000	REGULATORY LIAB	288931	Reg Liab - Protected PP&E EDIT - CA	CA	(19,202)	(19,202)	-	-	-	-	-		
2540000	REGULATORY LIAB	288932	Reg Liab - Protected PP&E EDIT - ID	IDU	(49,853)	-	-	-	(49,853)	-	-		
2540000	REGULATORY LIAB	288933	Reg Liab - Protected PP&E EDIT - OR	OR	(217,503)	-	(217,503)	-	-	-	-		
2540000	REGULATORY LIAB	288934	Reg Liab - Protected PP&E EDIT - WA	WA	(52,510)	-	(52,510)	-	-	-	-		
2540000	REGULATORY LIAB	288935	Reg Liab - Protected PP&E EDIT - WY	WYP	(121,933)	-	-	(121,933)	-	-	-		
2540000	REGULATORY LIAB	288936	Reg Liab - Protected PP&E EDIT - UT	UT	(383,637)	-	-	(383,637)	-	-	-		
2540000	REGULATORY LIAB	288937	Reg Liab - Protected PP&E EDIT - U FERC	FERC	-	-	-	-	-	-	-		
2540000	REGULATORY LIAB	288941	Reg Liab - Protected PP&E ARAM - CA	CA	(2,496)	(2,496)	-	-	-	-	-		
2540000	REGULATORY LIAB	288942	Reg Liab - Protected PP&E ARAM - ID	IDU	(5,864)	-	-	-	(5,864)	-	-		
2540000	REGULATORY LIAB	288943	Reg Liab - Protected PP&E ARAM - OR	OR	(19,641)	-	(19,641)	-	-	-	-		
2540000	REGULATORY LIAB	288944	Reg Liab - Protected PP&E ARAM - UT	UT	(57,306)	-	-	(57,306)	-	-	-		
2540000	REGULATORY LIAB	288945	Reg Liab - Protected PP&E ARAM - WA	WA	(8,496)	-	(8,496)	-	-	-	-		
2540000	REGULATORY LIAB	288946	Reg Liab - Protected PP&E ARAM - WY	WYU	(19,221)	-	-	(19,221)	-	-	-		
2540000	REGULATORY LIAB	288995	RegL - Other - Recl to Curr	OTHER	7,596	-	-	-	-	-	7,596		
2540000 Total					(1,333,237)	(28,159)	(243,457)	(130,195)	(205,991)	(463,424)	(72,122)	(11)	(189,878)
2541050	FAS143 ARO REG LIAB	111595	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJP	-	-	-	-	-	-	-	-	-
2541050	FAS143 ARO REG LIAB	111650	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJP	-	-	-	-	-	-	-	-	-
2541050	FAS143 ARO REG LIAB	288506	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJD	(1,183)	(17)	(301)	(94)	(174)	(521)	(75)	(0)	-
2541050	FAS143 ARO REG LIAB	288906	ARO/Reg Diff - Trojan - WA portion	WA	138	-	-	138	-	-	-	-	-
2541050 Total					(1,045)	(17)	(301)	44	(174)	(521)	(75)	(0)	-
Grand Total					(1,561,096)	(32,761)	(300,972)	(148,895)	(242,926)	(563,709)	(88,082)	(84)	(183,666)

B16. REGULATORY ASSETS



Regulatory Assests (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1242000	PAC PWR-INT FREE LN	0	974	-	-	-	-	-	-	-	974
1242000	PAC PWR-INT FREE LN	0	-	-	-	-	-	-	-	-	-
1242000	PAC PWR-INT FREE LN	0	7	-	-	7	-	-	-	-	-
1242000 Total			981			7					974
1242100	PAC PWR-5 YR LOAN	0	-	-	-	-	-	-	-	-	-
1242100	PAC PWR-5 YR LOAN	0	-	-	-	-	-	-	-	-	-
1242100	PAC PWR-5 YR LOAN	0	-	-	-	-	-	-	-	-	-
1242100	PAC PWR-5 YR LOAN	0	-	-	-	-	-	-	-	-	-
1242100	PAC PWR-5 YR LOAN	0	-	-	-	-	-	-	-	-	-
1242100	PAC PWR-5 YR LOAN	0	-	-	-	-	-	-	-	-	-
1242100 Total											
1242300	IDAHO-INT FREE LOAN	0	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	-	-	-	-	-	-	-	-	-
1242300 Total											
1243000	OR 6-1/2% WEATH LOAN	0	-	-	-	-	-	-	-	-	-
1243000 Total											
1243100	CAL-VAR WEATHER LOAN	0	-	-	-	-	-	-	-	-	-
1243100	CAL-VAR WEATHER LOAN	0	-	-	-	-	-	-	-	-	-
1243100 Total											
1243200	OR-VAR WEATHER LOANS	0	0	-	0	-	-	-	-	-	-
1243200	OR-VAR WEATHER LOANS	0	-	-	-	-	-	-	-	-	-
1243200	OR-VAR WEATHER LOANS	0	-	-	-	-	-	-	-	-	-
1243200	OR-VAR WEATHER LOANS	0	(0)	-	-	(0)	-	-	-	-	-
1243200 Total					0	(0)					
1243300	WTHR LOAN W/BETC(OR)	0	-	-	-	-	-	-	-	-	-
1243300	WTHR LOAN W/BETC(OR)	0	-	-	-	-	-	-	-	-	-
1243300	WTHR LOAN W/BETC(OR)	0	-	-	-	-	-	-	-	-	-
1243300 Total											
1243400	OR EXPERIMENTAL LOAN	0	-	-	-	-	-	-	-	-	-
1243400	OR EXPERIMENTAL LOAN	0	-	-	-	-	-	-	-	-	-
1243400	OR EXPERIMENTAL LOAN	0	-	-	-	-	-	-	-	-	-
1243400 Total											
1243500	WA 12% 12-MONTH LOAN	0	-	-	-	-	-	-	-	-	-
1243500 Total											
1244100	ENERGY FINANSWER	0	-	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	-	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	-	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
1244100	ENERGY FINANSWER	0	5	-	-	-	-	5	-	-	-
1244100	ENERGY FINANSWER	0	-	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	-	-	-	-	-	-	-	-	-
1244100 Total			5	(0)	(0)	(0)	(0)	5	(0)	(0)	
1244200	PACIFIC ENVIROMENT	0	-	-	-	-	-	-	-	-	-
1244200	PACIFIC ENVIROMENT	0	-	-	-	-	-	-	-	-	-
1244200	PACIFIC ENVIROMENT	0	-	-	-	-	-	-	-	-	-
1244200 Total											
1244300	INDUSTRIL FINANSWR	0	-	-	-	-	-	-	-	-	-
1244300	INDUSTRIL FINANSWR	0	-	-	-	-	-	-	-	-	-
1244300	INDUSTRIL FINANSWR	0	-	-	-	-	-	-	-	-	-
1244300	INDUSTRIL FINANSWR	0	-	-	-	-	-	-	-	-	-
1244300 Total											
1244500	HOME COMFORT	0	-	-	-	-	-	-	-	-	-
1244500	HOME COMFORT	0	(1)	-	-	-	-	-	-	-	(1)
1244500	HOME COMFORT	0	6	6	-	-	-	-	-	-	-
1244500	HOME COMFORT	0	(5)	(0)	(1)	(0)	(1)	(2)	(0)	(0)	-
1244500	HOME COMFORT	0	-	-	-	-	-	-	-	-	-
1244500	HOME COMFORT	0	-	-	-	-	-	-	-	-	-
1244500 Total			0	6	(1)	(0)	(1)	(2)	(0)	(0)	(1)
1244900	FINANSWER 12,000	0	-	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	(1)	-	-	-	-	-	-	-	(1)
1244900	FINANSWER 12,000	0	-	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	1	-	-	-	-	1	-	-	-
1244900	FINANSWER 12,000	0	-	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	-	-	-	-	-	-	-	-	-
1244900 Total								1			(1)
1245300	IRRIGATION FINANSW	0	(20)	-	-	-	-	-	-	-	(20)
1245300	IRRIGATION FINANSW	0	20	20	-	-	-	-	-	-	-
1245300 Total				20							(20)
1245400	RETROFIT ENGY FINANS	0	4	-	-	-	-	-	-	-	4
1245400	RETROFIT ENGY FINANS	0	-	-	-	-	-	-	-	-	-
1245400	RETROFIT ENGY FINANS	0	(4)	-	-	-	-	(4)	-	-	-
1245400 Total								(4)			4



Regulatory Assests (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	IDU	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	OTHER	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	CA	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	UT	0	-	-	0	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	WA	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	WYP	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	WYU	-	-	-	-	-	-	-
1247000 Total					0	-	-	0	-	-	-
1247100	CSS/ELI SYSTEM LOANS	0	CSS/ELI SYSTEM	OTHER	(0)	-	-	-	-	-	(0)
1247100 Total					(0)	-	-	-	-	-	(0)
1247500	MAJOR CUST ACCTS	0	MAJOR CUSTOMERS	OR	-	-	-	-	-	-	-
1247500	MAJOR CUST ACCTS	0	MAJOR CUSTOMERS	UT	-	-	-	-	-	-	-
1247500 Total					-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	IDU	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	OTHER	(224)	-	-	-	-	-	(224)
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	CA	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	SO	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	UT	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	WA	(4)	-	(4)	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	WYP	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	WYU	-	-	-	-	-	-	-
1249000 Total					(228)	-	(4)	-	-	-	(224)
1822200	UNRECOVER-TROJAN	111494	UNRECOVERED PLANT - TROJAN - CREDITS - D	TROJP	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	111495	"REG ASSET-UNREC PLANT-TROJAN,CR/DECOMM"	TROJD	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	185801	UNRECOVD PLANT - TROJAN-DR	TROJP	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	185802	UNRECOVD PLANT - TROJAN-CR-DEPN	TROJP	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	185803	UNRECOVD PLANT - TROJAN-DECOM-DR	TROJD	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	185804	UNRECOVD PLANT - TROJAN-DECOM-CR	TROJD	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	185805	UNRECOVD PLNT - TROJAN-WESTGHOUSE	TROJP	-	-	-	-	-	-	-
1822200 Total					-	-	-	-	-	-	-
1822230	UNRECOVER-TRJ-WA GEN	111496	UNRECOVERED PLANT - TROJAN - WA	WA	-	-	-	-	-	-	-
1822230	UNRECOVER-TRJ-WA GEN	185808	UNREC PLANT TROJAN - WA	WA	-	-	-	-	-	-	-
1822230 Total					-	-	-	-	-	-	-
1822240	UNRECOVER-OR GEN	111497	UNRECOVERED PLANT - TROJAN - OR	OR	-	-	-	-	-	-	-
1822240	UNRECOVER-OR GEN	185809	UNREC PLANT TROJAN - OR	OR	-	-	-	-	-	-	-
1822240 Total					-	-	-	-	-	-	-
1822410	UNRECOV PLANT-NAUGHT	185823	Reg Asset - CA - Naughton U3 Costs	CA	-	-	-	-	-	-	-
1822410	UNRECOV PLANT-NAUGHT	185824	Reg Asset - ID - Naughton U3 Costs	IDU	-	-	-	-	-	-	-
1822410	UNRECOV PLANT-NAUGHT	185825	Reg Asset - UT - Naughton U3 Costs	UT	-	-	-	-	-	-	-
1822410	UNRECOV PLANT-NAUGHT	185826	Reg Asset - WY - Naughton U3 Costs	WYP	-	-	-	-	-	-	-
1822410 Total					-	-	-	-	-	-	-
1822600	UNRECOVER-TRAIL MTN	111614	REG ASSET-TRAIL MTN MINE UNRECOVD INVEST	SE	-	-	-	-	-	-	-
1822600	UNRECOVER-TRAIL MTN	187058	Trail Mountain Mine Closure Costs	SE	-	-	-	-	-	-	-
1822600	UNRECOVER-TRAIL MTN	187059	TRAIL MTN MINE UNRECOVERED INVEST	SE	-	-	-	-	-	-	-
1822600 Total					-	-	-	-	-	-	-
1822700	UNRECOVER-POWERDALE	185821	UNRECOVERED PLANT - POWERDALE HYDRO PLAN	SG-P	-	-	-	-	-	-	-
1822700 Total					-	-	-	-	-	-	-
1823000	DSR REGULATORY ASSET	0	DSR REGULATORY ASSETS	IDU	(68)	-	-	-	-	(68)	-
1823000	DSR REGULATORY ASSET	0	DSR REGULATORY ASSETS	OTHER	(24,413)	-	-	-	-	-	(24,413)
1823000	DSR REGULATORY ASSET	101218	ENERGY FINANSWER - UT 1996	UT	-	-	-	-	-	-	-
1823000	DSR REGULATORY ASSET	101677	WYOMING ADVANCE DALE ESLINGER-CASPER	OTHER	-	-	-	-	-	-	-
1823000	DSR REGULATORY ASSET	1823000	DSR REGULATORY ASSETS	IDU	-	-	-	-	-	-	-
1823000	DSR REGULATORY ASSET	1823000	DSR REGULATORY ASSETS	OTHER	-	-	-	-	-	-	-
1823000	DSR REGULATORY ASSET	1823000	DSR REGULATORY ASSETS	WYP	-	-	-	-	-	-	-
1823000 Total					(24,482)	-	-	-	-	(68)	(24,413)
1823020	IDAI COSTS -NO CALIF	111499	"REG ASSET-IDAI COSTS, NORCA DIR ACCESS"	CA	-	-	-	-	-	-	-
1823020	IDAI COSTS -NO CALIF	187001	IDAI COSTS - NO. CA DIRECT ACCESS	CA	-	-	-	-	-	-	-
1823020 Total					-	-	-	-	-	-	-
1823040	OR D/R ACC	187002	OREGON DIRECT ACCESS	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187005	SB 1149 IMPLEMENTATION COSTS - PHASE 1 R	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187006	SB 1149 IMPLEMENTATION COSTS-SMALL NON-	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187007	SB 1149 IMPLEMENTATION COSTS-LARGE NON-R	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187702	SCH 292 DEF TRANSITION ADJ REG ASSET	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187703	SCH 293 DEF TRANSITION ADJ REG ASSET	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187704	SCH 294 DEF TRANSITION ADJ REG ASSET	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187708	SCH 292 SMALL NON-RES SB1149 ADJ BAL ACC	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187711	SCH 781 DIRECT ACCESS SHOPPING IN	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187728	SCH 293 SMALL NON-RES SB1149 ADJ BAL ACC	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187743	SCH 294-25 TRANSITION ADJ BAL ACCT	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187744	SCH 294-27 TRANSITION ADJ BAL ACCT	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187764	IMPLEMENTATION COST II - RESIDENTIAL	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187765	IMPLEMENTATION COST II - NONRESIDENTIAL	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187766	IMPLEMENTATION COST II - NONRESIDENTIAL	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187767	IMPLEMENTATION COST 3 - RESIDENTIAL	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187768	IMPLEMENTATION COST 3 - NON RES SMALL	OTHER	-	-	-	-	-	-	-
1823040	OR D/R ACC	187769	IMPLEMENTATION COST 3 - NON RES LARGE	OTHER	-	-	-	-	-	-	-



Regulatory Assests (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
1823040	OR D/R ACC	187771	SB1149 IMPLEMENTATION COSTS 4 - RESIDEN	OTHER	-	-	-	-	-	-	-	
1823040	OR D/R ACC	187772	SB1149 IMPLEMENTATION COSTS 4 - SMALL N	OTHER	-	-	-	-	-	-	-	
1823040	OR D/R ACC	187773	SB1149 IMPLEMENTATION COSTS 4 - LARGE NO	OTHER	-	-	-	-	-	-	-	
1823040	OR D/R ACC	187774	SB1149 Implementation Costs 5 - Resident	OTHER	-	-	-	-	-	-	-	
1823040	OR D/R ACC	187775	SB1149 IMPLEMENTATION COSTS 5 - SMALL	OTHER	-	-	-	-	-	-	-	
1823040	OR D/R ACC	187776	SB1149 IMPLEMENTATION COSTS 5 - LARGE N	OTHER	-	-	-	-	-	-	-	
1823040	OR D/R ACC	187777	SB1149 Implementation Costs Phase VI - R	OTHER	-	-	-	-	-	-	-	
1823040	OR D/R ACC	187778	SB1149 Implementation Costs VI - Small	OTHER	-	-	-	-	-	-	-	
1823040	OR D/R ACC	187779	SB1149 Implementation Costs VI - Large N	OTHER	-	-	-	-	-	-	-	
1823040	OR D/R ACC	187780	IMPLEMENT COST 7 RESIDENTIAL	OTHER	-	-	-	-	-	-	-	
1823040	OR D/R ACC	187781	IMPLEMENT COST 7 NON-RESIDENTIAL	OTHER	-	-	-	-	-	-	-	
1823040	OR D/R ACC	187782	IMPLEMENT COST 7 NON-RESIDENTIAL	OTHER	-	-	-	-	-	-	-	
1823040	OR D/R ACC	187799	Reg Asset - SB 1149 Balance Reclass	OTHER	-	-	-	-	-	-	-	
1823040	Total				-	-	-	-	-	-	-	
1823106	FAS106 REG AST DEF	187010	FAS 106 REGULATORY ASSET - WYP	WYP	-	-	-	-	-	-	-	
1823106	FAS106 REG AST DEF	187011	FAS 106 REGULATORY - WYU	WYU	-	-	-	-	-	-	-	
1823106	Total				-	-	-	-	-	-	-	
1823109	FAS109 INC TAX REG	187034	FAS 109 - WA FLOWTHROUGH	WA	-	-	-	-	-	-	-	
1823109	FAS109 INC TAX REG	187626	Contra FAS 158/109	SO	-	-	-	-	-	-	-	
1823109	Total				-	-	-	-	-	-	-	
1823150	FAS143 ARO REG ASSET	187503	ARO/REG DIFF - DEER CREEK MINE RECLAMA	OTHER	-	-	-	-	-	-	-	
1823150	Total				-	-	-	-	-	-	-	
1823600	P & M ARBITRATION	187040	PITTSBERG - MIDWAY ARBITRATION	SE	-	-	-	-	-	-	-	
1823600	Total				-	-	-	-	-	-	-	
1823700	OTH REGA-ENERGY WEST	120099	Contra M&S - Deer Creek Mine M&S	SE	-	-	-	-	-	-	-	
1823700	OTH REGA-ENERGY WEST	132929	Contra Ppd - Deer Creek Ppd Royalties	SE	-	-	-	-	-	-	-	
1823700	OTH REGA-ENERGY WEST	140218	Contra PP&E - Deer Creek EPIS	SE	-	-	-	-	-	-	-	
1823700	OTH REGA-ENERGY WEST	140258	Contra PP&E - Deer Creek ARO Asset	OTHER	-	-	-	-	-	-	-	
1823700	OTH REGA-ENERGY WEST	145218	Contra PP&E A/D - Deer Creek EPIS A/D	SE	-	-	-	-	-	-	-	
1823700	OTH REGA-ENERGY WEST	145258	Contra PP&E A/D - Deer Creek ARO Asset	OTHER	-	-	-	-	-	-	-	
1823700	OTH REGA-ENERGY WEST	146208	Contra PP&E A/D - Deer Creek Intang A/D	SE	-	-	-	-	-	-	-	
1823700	OTH REGA-ENERGY WEST	148908	Contra PP&E - Deer Creek CWIP	SE	-	-	-	-	-	-	-	
1823700	OTH REGA-ENERGY WEST	184758	Contra PP&E - Deer Creek PS&I	SE	-	-	-	-	-	-	-	
1823700	OTH REGA-ENERGY WEST	186801	Reg Asset-Deer Creek-Elec Plt In Svc	SE	69,504	981	16,734	5,284	11,261	30,565	4,655	24
1823700	OTH REGA-ENERGY WEST	186802	Reg Asset-Deer Creek-EPIS Intangibles	SE	1,078	15	259	82	175	474	72	0
1823700	OTH REGA-ENERGY WEST	186805	Reg Asset-Deer Creek-CWIP	SE	3,960	56	953	301	642	1,741	265	1
1823700	OTH REGA-ENERGY WEST	186806	Reg Asset-Deer Creek-PS&I	SE	1,614	23	389	123	262	710	108	1
1823700	OTH REGA-ENERGY WEST	186811	Reg Asset-Deer Creek Sale-EPIS	SE	9,902	140	2,384	753	1,604	4,355	663	3
1823700	OTH REGA-ENERGY WEST	186812	Contra RA-DCM PP&E-OR-To G/L Bal Acct	OR	399	-	399	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186815	Reg Asset-Deer Creek Sale-CWIP	SE	94	1	23	7	15	41	6	0
1823700	OTH REGA-ENERGY WEST	186816	Contra RA-DCM PP&E-To Joint Owners	SE	(4,699)	(66)	(1,131)	(357)	(761)	(2,067)	(315)	(2)
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	OR	(2,338)	-	(2,338)	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	SE	(79,015)	(1,115)	(19,024)	(6,008)	(12,802)	(34,748)	(5,292)	(27)
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	CA	1,223	1,223	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	UT	281	-	-	-	-	281	-	-
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	WA	5,486	-	-	5,486	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186817	Contra RA-DCM PP&E-Amortz & Oth Adjs	WYU	1,361	-	-	-	1,361	-	-	-
1823700	OTH REGA-ENERGY WEST	186820	Reg Asset-Deer Creek Mine ARO	SE	6,185	87	1,489	470	1,002	2,720	414	2
1823700	OTH REGA-ENERGY WEST	186825	Reg Asset-Deer Creek Mine M&S	SE	4,492	63	1,081	342	728	1,975	301	2
1823700	OTH REGA-ENERGY WEST	186826	Reg Asset-Deer Creek-Prepaid Royalties	SE	843	12	203	64	137	371	56	0
1823700	OTH REGA-ENERGY WEST	186828	Reg Asset-Deer Creek-Recovery Royalties	SE	7,897	111	1,901	600	1,279	3,473	529	3
1823700	OTH REGA-ENERGY WEST	186829	Contra RA-DCM Closure-Royalties Amortz	WYU	(1,817)	-	-	-	(1,817)	-	-	-
1823700	OTH REGA-ENERGY WEST	186830	Reg Asset-Deer Creek-Union Suppl Ben	SE	1,612	23	388	123	261	709	108	1
1823700	OTH REGA-ENERGY WEST	186833	Reg Asset-Deer Creek-Nonunion Severance	SE	2,605	37	627	198	422	1,146	174	1
1823700	OTH REGA-ENERGY WEST	186835	Reg Asset-Deer Creek-Misc Closure Costs	SE	45,031	635	10,842	3,424	7,296	19,803	3,016	16
1823700	OTH REGA-ENERGY WEST	186836	Contra RA-DCM Closure-To Joint Owners	SE	(2,835)	(40)	(683)	(216)	(459)	(1,247)	(190)	(1)
1823700	OTH REGA-ENERGY WEST	186837	Contra RA-DCM Closure-Amortz & Oth Adjs	SE	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186837	Contra RA-DCM Closure-Amortz & Oth Adjs	UT	5,789	-	-	-	-	5,789	-	-
1823700	OTH REGA-ENERGY WEST	186837	Contra RA-DCM Closure-Amortz & Oth Adjs	WYU	(10,530)	-	-	-	(10,530)	-	-	-
1823700	OTH REGA-ENERGY WEST	186839	Reg Asset-Deer Creek-Tax Flow-Through	SE	2,979	42	717	226	483	1,310	199	1
1823700	OTH REGA-ENERGY WEST	186840	Contra Reg Asset-Deer Creek Aband	SE	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186841	Contra Reg Asset-Deer Creek Aband-CA	CA	(1,332)	(1,332)	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186844	Contra Reg Asset-Deer Creek Aband-UT	UT	(924)	-	-	-	(924)	-	-	-
1823700	OTH REGA-ENERGY WEST	186845	Contra Reg Asset-Deer Creek Aband-WA	WA	(5,975)	-	-	(5,975)	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186846	Contra Reg Asset-Deer Creek Aband-WY	WYU	(376)	-	-	-	(376)	-	-	-
1823700	OTH REGA-ENERGY WEST	186851	Contra Reg Asset-Deer Creek Closure-CA	CA	(1,125)	(1,125)	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186852	CONTRA REG ASSET-DEER CREEK CLOSURE-ID	IDU	(1,909)	-	-	-	-	(1,909)	-	-
1823700	OTH REGA-ENERGY WEST	186853	Contra Reg Asset-Deer Creek Closure-OR	OR	(9,204)	-	(9,204)	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186854	CONTRA REG ASSET-DEER CREEK CLOSURE-UT	UT	(2,544)	-	-	-	-	(2,544)	-	-
1823700	OTH REGA-ENERGY WEST	186855	Contra Reg Asset-Deer Creek Closure-WA	WA	(5,029)	-	(5,029)	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186856	CONTRA REG ASSET-DEER CREEK CLOSURE-WY	WYP	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186860	RA-Deer Creek-ROR Offset-Assets Sold	SE	-	-	-	-	-	-	-	-
1823700	OTH REGA-ENERGY WEST	186860	RA-Deer Creek-ROR Offset-Assets Sold	UT	(1,928)	-	-	-	-	(1,928)	-	-
1823700	OTH REGA-ENERGY WEST	186860	RA-Deer Creek-ROR Offset-Assets Sold	WYU	(107)	-	-	-	(107)	-	-	-
1823700	OTH REGA-ENERGY WEST	186861	RA-Deer Creek-ROR Offset-Fuel Inventory	IDU	(1,186)	-	-	-	-	(1,186)	-	-
1823700	OTH REGA-ENERGY WEST	186861	RA-Deer Creek-ROR Offset-Fuel Inventory	SE	-	-	-	-	-	-	-	-



Regulatory Assests (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
1823700	OTH REGA-ENERGY WEST	186861	RA-Deer Creek-ROR Offset-Fuel Inventory	UT	(7,408)	-	-	(7,408)	-	-	-		
1823700	OTH REGA-ENERGY WEST	186861	RA-Deer Creek-ROR Offset-Fuel Inventory	WYU	(419)	-	(419)	-	-	-	-		
1823700	OTH REGA-ENERGY WEST	186862	RA-Deer Creek-ROR Offset-Fossil Rock	SE	-	-	-	-	-	-	-		
1823700	OTH REGA-ENERGY WEST	186862	RA-Deer Creek-ROR Offset-Fossil Rock	UT	(6,170)	-	-	(6,170)	-	-	-		
1823700	OTH REGA-ENERGY WEST	186862	RA-Deer Creek-ROR Offset-Fossil Rock	WYU	(343)	-	(343)	-	-	-	-		
1823700	OTH REGA-ENERGY WEST	186863	RA-Deer Creek-ROR Offset-Note Intrst-ID	IDU	(188)	-	-	-	(188)	-	-		
1823700	OTH REGA-ENERGY WEST	186864	RA-Deer Creek-ROR Offset-Oregon Assets	OR	-	-	-	-	-	-	-		
1823700	OTH REGA-ENERGY WEST	186870	RA-DC ROR Offset-Assets Sold-Amortz	WYP	107	-	-	107	-	-	-		
1823700	OTH REGA-ENERGY WEST	186871	RA-DC ROR Offset-Fuel Inventory-Amortz	WYP	404	-	-	404	-	-	-		
1823700	OTH REGA-ENERGY WEST	186872	RA-DC ROR Offset-Fossil Rock-Amortz	WYP	331	-	-	331	-	-	-		
1823700	OTH REGA-ENERGY WEST	186881	Reg Asset-UMWA Pension Trust Oblig	SE	115,119	1,624	27,717	8,752	18,651	50,624	7,710		
1823700	OTH REGA-ENERGY WEST	186886	Contra RA-UMWA Pens W/D-To Joint Owners	OTHER	(4,753)	-	-	-	-	-	(4,753)		
1823700	OTH REGA-ENERGY WEST	186891	Contra Reg Asset-UMWA Pension Trust-CA	OTHER	(1,805)	-	-	-	-	-	(1,805)		
1823700	OTH REGA-ENERGY WEST	186895	Contra Reg Asset-UMWA Pension Trust-WA	OTHER	(8,097)	-	-	-	-	-	(8,097)		
1823700	OTH REGA-ENERGY WEST	187593	Contra ARO/Reg Diff - Deer Creek Mine	OTHER	-	-	-	-	-	-	-		
1823700 Total					126,241	1,395	33,727	8,651	18,806	69,052	9,199	65	(14,654)
1823870	DEFERRED PENSION	111550	REG ASSET-FAS87/88 PENSION UT	UT	-	-	-	-	-	-	-		
1823870	DEFERRED PENSION	187017	FAS 158 Pen Liab Adj	SO	435,017	9,302	118,133	33,985	58,406	189,098	25,981		
1823870	DEFERRED PENSION	187018	CONTRA FAS 158 PENSION REG ASSET	SO	(10,185)	(218)	(2,766)	(796)	(1,367)	(4,427)	(608)		
1823870	DEFERRED PENSION	187104	FAS 87/88 PENSION UT	UT	-	-	-	-	-	-	-		
1823870	DEFERRED PENSION	187600	Contra Pension Reg Asset MMT & CTG - OR	OR	-	-	-	-	-	-	-		
1823870	DEFERRED PENSION	187601	Contra Pension Reg Asset MMT & CTG - WY	WYP	-	-	-	-	-	-	-		
1823870	DEFERRED PENSION	187602	Reg Asset - Pension MMT - UT	UT	-	-	-	-	-	-	-		
1823870	DEFERRED PENSION	187604	Contra Pension Reg Asset MMT & CTG - CA	CA	-	-	-	-	-	-	-		
1823870	DEFERRED PENSION	187605	Contra Pension Reg Asset CTG - WA	WA	-	-	-	-	-	-	-		
1823870	DEFERRED PENSION	187607	Contra Reg Asset 2016 Pension Plan CTG	SO	(221)	(5)	(60)	(17)	(30)	(96)	(13)		
1823870	DEFERRED PENSION	187608	Reg Asset - Pension Settlement - CA	OTHER	77	-	-	-	-	-	-		
1823870	DEFERRED PENSION	187621	Reg Asset FAS - 158	SO	(14,952)	(320)	(4,060)	(1,168)	(2,008)	(6,500)	(893)		
1823870	DEFERRED PENSION	187622	Reg Asset - Post-Ret MMT - OR	OR	-	-	-	-	-	-	-		
1823870	DEFERRED PENSION	187623	Reg Asset - Post-Ret MMT - WY	WYP	-	-	-	-	-	-	-		
1823870	DEFERRED PENSION	187624	Reg Asset - Post-Ret MMT - UT	UT	-	-	-	-	-	-	-		
1823870	DEFERRED PENSION	187627	Reg Asset - Post-Ret MMT - CA	CA	-	-	-	-	-	-	-		
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	CA	(127)	(127)	-	-	-	-	-		
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	SO	8,323	178	2,260	650	1,117	3,618	497		
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	UT	-	-	-	-	-	-	-		
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	WA	(660)	-	-	(660)	-	-	-		
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	WYU	(1,365)	-	-	-	(1,365)	-	-		
1823870	DEFERRED PENSION	187640	Reg Asset-PostRet Sttlmt Loss-CC-UT	UT	1,544	-	-	-	-	1,544	-		
1823870	DEFERRED PENSION	187641	Reg Asset-PostRet Sttlmt Loss-CC-WY	WYU	3	-	-	-	3	-	-		
1823870	DEFERRED PENSION	187649	Reg Asset-FAS 158 Post-Ret - Reclass	SO	9,844	210	2,673	769	1,322	4,279	588		
1823870 Total					427,298	9,021	116,181	32,763	56,079	187,516	25,552	109	77
1823910	ENVIR CST UNDR AMORT	102465	UTAH METALS CLEANUP	SO	299	6	81	23	40	130	18		
1823910	ENVIR CST UNDR AMORT	102570	D-SM RETAIL MINOR SITES	SO	3	0	1	0	0	1	0		
1823910	ENVIR CST UNDR AMORT	103408	D-SM RETAIL MINOR SITES	SO	3,615	77	982	282	485	1,571	216		
1823910	ENVIR CST UNDR AMORT	103410	D-SM RETAIL MINOR SITES	SO	-	-	-	-	-	-	-		
1823910	ENVIR CST UNDR AMORT	103411	D-SM RETAIL MINOR SITES	SO	-	-	-	-	-	-	-		
1823910	ENVIR CST UNDR AMORT	103412	D-SM RETAIL MINOR SITES	SO	13	0	3	1	2	5	1		
1823910	ENVIR CST UNDR AMORT	103413	D-SM RETAIL MINOR SITES	SO	118	3	32	9	16	51	7		
1823910	ENVIR CST UNDR AMORT	103416	ASTORIA YOUNGS BAY CLEANUP	SO	-	-	-	-	-	-	-		
1823910	ENVIR CST UNDR AMORT	103417	ASTORIA YOUNGS BAY CLEANUP	SO	-	-	-	-	-	-	-		
1823910	ENVIR CST UNDR AMORT	103418	ASTORIA YOUNGS BAY CLEANUP	SO	3	0	1	0	0	1	0		
1823910	ENVIR CST UNDR AMORT	103419	ASTORIA YOUNGS BAY CLEANUP	SO	88	2	24	7	12	38	5		
1823910	ENVIR CST UNDR AMORT	103420	ASTORIA YOUNGS BAY CLEANUP	SO	246	5	67	19	33	107	15		
1823910	ENVIR CST UNDR AMORT	103422	SILVER BELL MINE ENVIRONMENTAL REMED	SO	-	-	-	-	-	-	-		
1823910	ENVIR CST UNDR AMORT	103423	SILVER BELL MINE ENVIRONMENTAL REMED	SO	-	-	-	-	-	-	-		
1823910	ENVIR CST UNDR AMORT	103424	SILVER BELL MINE ENVIRONMENTAL REMED	SO	2	0	1	0	0	1	0		
1823910	ENVIR CST UNDR AMORT	103425	SILVER BELL MINE ENVIRONMENTAL REMED	SO	19	0	5	1	2	8	1		
1823910	ENVIR CST UNDR AMORT	103426	SILVER BELL MINE ENVIRONMENTAL REMED	SO	5,460	117	1,483	427	733	2,373	326		
1823910	ENVIR CST UNDR AMORT	103436	WASHINGTON NON-DEFERRED COSTS	WA	-	-	-	-	-	-	-		
1823910	ENVIR CST UNDR AMORT	103437	WASHINGTON NON-DEFERRED COSTS	WA	-	-	-	-	-	-	-		
1823910	ENVIR CST UNDR AMORT	103438	WASHINGTON NON-DEFERRED COSTS	WA	(2)	-	-	(2)	-	-	-		
1823910	ENVIR CST UNDR AMORT	103439	WASHINGTON NON-DEFERRED COSTS	WA	(23)	-	-	(23)	-	-	-		
1823910	ENVIR CST UNDR AMORT	103440	WASHINGTON NON-DEFERRED COSTS	WA	(72)	-	-	(72)	-	-	-		
1823910	ENVIR CST UNDR AMORT	103445	American Barrel (UT)	SO	369	8	100	29	50	160	22		
1823910	ENVIR CST UNDR AMORT	103446	Astoria/Unocal (Downtown)	SO	805	17	219	63	108	350	48		
1823910	ENVIR CST UNDR AMORT	103447	Big Fork Hydro Plant (MT)	SO	360	8	98	28	48	157	22		
1823910	ENVIR CST UNDR AMORT	103448	Bridger Coal Fuel Oil Spill	SO	475	10	129	37	64	206	28		
1823910	ENVIR CST UNDR AMORT	103449	Bridger FGD Pond 1 Closure	SO	653	14	177	51	88	284	39		
1823910	ENVIR CST UNDR AMORT	103450	Bridger Plant Oil Spills	SO	368	8	100	29	49	160	22		
1823910	ENVIR CST UNDR AMORT	103451	Cedar Stream Plant (UT)	SO	25	1	7	2	3	11	2		
1823910	ENVIR CST UNDR AMORT	103452	Dave Johnston Oil Spill	SO	836	18	227	65	112	364	50		
1823910	ENVIR CST UNDR AMORT	103453	Eugene MGP (50% PCRCP)	SO	225	5	61	18	30	98	13		
1823910	ENVIR CST UNDR AMORT	103454	Everett MGP (2/3 PCRCP)	SO	10	0	3	1	1	4	1		
1823910	ENVIR CST UNDR AMORT	103455	Hunter Fuel Oil Spills	SO	90	2	24	7	12	39	5		
1823910	ENVIR CST UNDR AMORT	103456	Huntington Ash Landfill	SO	389	8	106	30	52	169	23		
1823910	ENVIR CST UNDR AMORT	103457	Idaho Falls Pole Yard	SO	1,217	26	330	95	163	529	73		



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
1823910	ENVIR CST UNDR AMORT 103458	Jordan Plant Substation	SO	101	2	27	8	14	44	6	0	-
1823910	ENVIR CST UNDR AMORT 103459	Little Mountain Gas Plant	SO	542	12	147	42	73	235	32	0	-
1823910	ENVIR CST UNDR AMORT 103460	Montague Ranch (CA)	SO	69	1	19	5	9	30	4	0	-
1823910	ENVIR CST UNDR AMORT 103461	Naughton FGD Pond Closure	SO	172	4	47	13	23	75	10	0	-
1823910	ENVIR CST UNDR AMORT 103462	Ogden MGP	SO	2,835	61	770	222	381	1,232	169	1	-
1823910	ENVIR CST UNDR AMORT 103464	Powerdale Hydro Plant	SO	0	0	0	0	0	0	0	0	-
1823910	ENVIR CST UNDR AMORT 103465	Tacoma A St. (25% PCRCP)	SO	30	1	8	2	4	13	2	0	-
1823910	ENVIR CST UNDR AMORT 103466	Portland Harbor Service Ctr	SO	2,952	63	802	231	396	1,283	176	1	-
1823910	ENVIR CST UNDR AMORT 103467	Wyodak Fuel Oil Spill	SO	74	2	20	6	10	32	4	0	-
1823910	ENVIR CST UNDR AMORT 103585	CLINE FALLS-HYDRO	SO	60	1	16	5	8	26	4	0	-
1823910	ENVIR CST UNDR AMORT 103737	Geneva Rock Bldg - Hunter Plant	SO	19	0	5	1	3	8	1	0	-
1823910	ENVIR CST UNDR AMORT 103851	Alturas Service Center (CA)	SO	5	0	1	0	1	2	0	0	-
1823910	ENVIR CST UNDR AMORT 103852	Pendleton Service Center (OR)	SO	3	0	1	0	0	1	0	0	-
1823910	ENVIR CST UNDR AMORT 103853	Sunnyside Service Center (WA)	SO	0	0	0	0	0	0	0	0	-
1823910	ENVIR CST UNDR AMORT 103940	D-SM Retail Minor Sites - RMP - 2012	SO	155	3	42	12	21	68	9	0	-
1823910	ENVIR CST UNDR AMORT 103941	D-SM Retail Minor Sites - RMP - 2013	SO	255	5	69	20	34	111	15	0	-
1823910	ENVIR CST UNDR AMORT 103942	D-SM Retail Minor Sites - RMP - 2014	SO	506	11	137	40	68	220	30	0	-
1823910	ENVIR CST UNDR AMORT 103944	D-SM Retail Minor Sites - RMP - 2008	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 103945	D-SM Retail Minor Sites - RMP - 2009	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 103946	D-SM Retail Minor Sites - RMP - 2010	SO	13	0	3	1	2	6	1	0	-
1823910	ENVIR CST UNDR AMORT 103947	D-SM Retail Minor Sites - RMP - 2011	SO	71	2	19	6	10	31	4	0	-
1823910	ENVIR CST UNDR AMORT 103948	WASHINGTON NON-DEFERRED COSTS-SPPC PACIF	WA	(114)	-	-	(114)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 103949	WASHINGTON NON-DEFERRED COSTS-SPPC ROCKY	WA	(92)	-	-	(92)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 103950	WASHINGTON NON-DEFERRED COSTS-REDEMIATIO	WA	(117)	-	-	(117)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 103951	WASHINGTON NON-DEFERRED COSTS-REDEMIATIO	WA	(460)	-	-	(460)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 103952	WASHINGTON NON-DEFERRED COSTS-REDEMIATIO	WA	(121)	-	-	(121)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 103953	Wash Non-Def Costs - SPPC - RMP - 2012	WA	(56)	-	-	(56)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 103954	Wash Non-Def Costs - SPPC - RMP - 2013	WA	(101)	-	-	(101)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 103955	Wash Non-Def Costs - SPPC - RMP - 2014	WA	(226)	-	-	(226)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 103961	D-SM RETAIL MINOR SITES - RMP	SO	2,477	53	673	194	333	1,077	148	1	-
1823910	ENVIR CST UNDR AMORT 104072	FREEMONT SUBSTATION	SO	69	1	19	5	9	30	4	0	-
1823910	ENVIR CST UNDR AMORT 104108	Bors Property (OR) - 2016	SO	16	0	4	1	2	7	1	0	-
1823910	ENVIR CST UNDR AMORT 104112	Carbon Ash Spill (UT) - 2016	SO	3,002	64	815	235	403	1,305	179	1	-
1823910	ENVIR CST UNDR AMORT 104143	Hunter Fuel Oil Spills - 2017	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104144	Naughton Oil Spill	SO	20	0	5	2	3	9	1	0	-
1823910	ENVIR CST UNDR AMORT 104175	Ririe Substation	SO	10	0	3	1	1	4	1	0	-
1823910	ENVIR CST UNDR AMORT 104177	Bridger Plant - FGD Pond 1	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104197	Bridger Plant - FGD Pond 1	SO	105	2	29	8	14	46	6	0	-
1823910	ENVIR CST UNDR AMORT 104198	Bridger Plant - FGD Pond 2	SO	22	0	6	2	3	10	1	0	-
1823910	ENVIR CST UNDR AMORT 104199	Naughton Plant - FGD Pond 1	SO	182	4	49	14	24	79	11	0	-
1823910	ENVIR CST UNDR AMORT 104200	Naughton Plant - FGD Pond 2	SO	266	6	72	21	36	116	16	0	-
1823910	ENVIR CST UNDR AMORT 104201	Huntington Plant Ash Landfill	SO	95	2	26	7	13	41	6	0	-
1823910	ENVIR CST UNDR AMORT 104202	Dave Johnston Pond 4A & 4B	SO	164	4	45	13	22	71	10	0	-
1823910	ENVIR CST UNDR AMORT 104203	Colstrip Pond	SO	417	9	113	33	56	181	25	0	-
1823910	ENVIR CST UNDR AMORT 104204	Cholla Ash-Flyash Pond	SO	5	0	1	0	1	2	0	0	-
1823910	ENVIR CST UNDR AMORT 104205	Naughton North Ash Pond	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104206	Naughton South Ash Pond	SO	50	1	14	4	7	22	3	0	-
1823910	ENVIR CST UNDR AMORT 104210	American Barrel (UT)-WA	WA	(11)	-	-	(11)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104211	Astoria/Unocal (Downtown)-WA	WA	(25)	-	-	(25)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104212	ASTORIA YOUNGS BAY CLEANUP-WA	WA	(2)	-	-	(2)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104213	Big Fork Hydro Plant (MT)-WA	WA	(11)	-	-	(11)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104214	Bors Property (OR) - WA	WA	(1)	-	-	(1)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104215	Bridger Coal Fuel Oil Spill - WA	WA	(19)	-	-	(19)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104216	Bridger FGD Pond 1 Closure-WA	WA	(16)	-	-	(16)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104218	Bridger Plant - FGD Pond 1-WA	WA	(11)	-	-	(11)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104219	Bridger Plant - FGD Pond 2-WA	WA	(1)	-	-	(1)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104220	Bridger Plant Oil Spills-2018	WA	(9)	-	-	(9)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104221	Carbon Ash Spill (UT) - WA	WA	(35)	-	-	(35)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104222	Cedar Steam - WA	WA	(0)	-	-	(0)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104223	Colstrip Pond - WA	WA	(28)	-	-	(28)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104224	Cholla Ash - WA	WA	(0)	-	-	(0)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104225	DJ Oil Spill - WA	WA	(6)	-	-	(6)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104226	DJ 4A&4B - WA	WA	(11)	-	-	(11)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104227	Eugene MGP (50%PCRCP) - WA	WA	(10)	-	-	(10)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104228	Everett MGP (2/3 PCRCP) - WA	WA	(0)	-	-	(0)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104229	Hunter Plant - WA	WA	(13)	-	-	(13)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104230	Huntington Ash- WA	WA	(16)	-	-	(16)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104231	Idaho Falls Pole Yard- WA	WA	(34)	-	-	(34)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104232	Jordan Plant Substation- WA	WA	(2)	-	-	(2)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104233	Montague Ranch - WA	WA	(0)	-	-	(0)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104234	Naughton Plant FGDP 1 - WA	WA	(13)	-	-	(13)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104235	Naughton Plant FGDP 2 - WA	WA	(18)	-	-	(18)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104236	Naughton Plant FGDP Closure - WA	WA	(4)	-	-	(4)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104237	Naughton Oil Spill - WA	WA	(0)	-	-	(0)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104239	Naughton South Ash Pond - WA	WA	(3)	-	-	(3)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT 104240	Ogden MGP - WA	WA	(58)	-	-	(58)	-	-	-	-	-



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1823910	ENVIR CST UNDR AMORT	104241	Olympia - WA	WA	(0)	-	-	(0)	-	-	-
1823910	ENVIR CST UNDR AMORT	104242	Portland Harbor Srce Cntrl - WA	WA	(93)	-	-	(93)	-	-	-
1823910	ENVIR CST UNDR AMORT	104244	Silver Bell/Telluride - WA	WA	(110)	-	-	(110)	-	-	-
1823910	ENVIR CST UNDR AMORT	104245	Tacoma A St. (25% PCR) - WA	WA	(1)	-	-	(1)	-	-	-
1823910	ENVIR CST UNDR AMORT	104246	Utah Metal East - WA	WA	(0)	-	-	(0)	-	-	-
1823910	ENVIR CST UNDR AMORT	104247	Wyodak Oil Spill - WA	WA	(2)	-	-	(2)	-	-	-
1823910	ENVIR CST UNDR AMORT	104248	Hunter Fuel Oil Spill-WA	WA	(0)	-	-	(0)	-	-	-
1823910	ENVIR CST UNDR AMORT	104268	Rocky Mountain - WA	WA	(74)	-	-	(74)	-	-	-
1823910	ENVIR CST UNDR AMORT	104269	Pac Power - WA	WA	(107)	-	-	(107)	-	-	-
1823910	ENVIR CST UNDR AMORT	104296	NTO Parking Lot-Asbestos 2018	SO	195	4	53	15	26	85	12
1823910	ENVIR CST UNDR AMORT	104297	NTO Parking Lot Asbestos - WA 2018	WA	(14)	-	-	(14)	-	-	-
1823910 Total					28,504	655	8,322	253	4,114	13,321	1,830
1823920	DSR COSTS AMORTIZED	0	DSR COST AMORT	IDU	68	-	-	-	-	-	68
1823920	DSR COSTS AMORTIZED	0	DSR COST AMORT	OTHER	167,639	-	-	-	-	-	167,639
1823920	DSR COSTS AMORTIZED	101072	LOW INCOME CA 95	CA	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101077	HASSLEFREE EFF 95	CA	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101092	REGIONAL MOBILE HOME (MAP) CA 1995	CA	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101096	HOME COMFORT CA 95	CA	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101103	IRRIGATION CA 95	CA	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101180	SUPERFUND	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101181	IND FINANSWER 92	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101182	IND FINANSWER 93	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101183	IND FINANSWER 94	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101184	IND FINANSWER 95	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101185	IND FINANSWER 96	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101186	SUPERFUND 91	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101187	COMM BUILDING 92	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101188	COMM BUILDING 93	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101189	COMM BUILDING 94	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101190	COMM BUILDING 96	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101194	LOW INCOME 94	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101195	LOW INCOME 95	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101196	LOW INCOME 96	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101198	RFP CES/WAY 94	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101199	RFP CES/WAY 95	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101200	RFP CES/WAY 96	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101202	MAJOR CUSTOMERS 94	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101203	MAJOR CUSTOMERS 95	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101204	MAJOR CUSTOMERS 96	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101206	COMMERCIAL CODES95	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101207	SCHEDULE 5 94	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101208	SCHEDULE 5 95	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101210	"RFP LOW INCOME, UT 1996"	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101213	ENERGY FINANSWER91	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101214	ENERGY FINANSWER92	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101215	ENERGY FINANSWER93	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101216	ENERGY FINANSWER - UT 1994	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101217	ENERGY FINANSWER - UT 1995	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101221	COMM COMPETITIVE93	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101222	COMM RETROFIT 93	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101223	FINANSWER 12000 92	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101224	FINANSWER 12000 93	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101225	"FINANSWER 12,000 - UTAH 1994"	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101226	WHOLESALE PURCH 92	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101228	EF SCHOOLS 95	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101230	REFRIGERATION 94	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101231	REFRIGERATION 95	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101232	REFRIGERATION 96	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101237	SUPER GOOD CENTS95	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101239	HEAT PUMP H PRO 94	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101240	HEAT PUMP H PRO 95	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101241	HEAT PUMP H PRO 96	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101242	DSM OTHER PROGS 94	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101243	DSM OTHER PROGS 95	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101244	DSM OTHER PROGS 96	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101245	ECONS 94	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101246	ECONS 95	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101247	ECONS 96	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101248	RFP EUA ONSITE 94	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101249	RFP EUA ONSITE 95	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101250	RFP EUA ONSITE 96	UT	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101253	MAJOR CUSTOMER 95	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101254	MAJOR CUSTOMER 96	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101255	MAJOR CUSTOMER ACCOUNTS WYOMING P - 1997	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101258	ENERGY FINANSWER95	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101259	ENERGY FINANSWER96	WYP	-	-	-	-	-	-	-



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1823920	DSR COSTS AMORTIZED	101260	"ENERGY FINANCSE, WYO-P 1997"	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101261	"ENERGY FINANCSE, WYO-P 1998"	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101262	MAP 96	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101264	IND FINANSWER 95	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101265	IND FINANSWER 96	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101266	INDUSTRIAL FINANSWER - WYOMING P - 1997	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101267	INDUSTRIAL FINANSWER - WYOMING P - 1998	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101270	COMMERCIAL RETROFIT - WYOMING P 1998	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101274	REFRIGERATION 95	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101278	SUPER GOOD CENTS WYP 1995	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101279	SUPER GOOD CENTS WYP 1996	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101280	SUPER GOOD CENTS WYP 1997	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101281	SUPER GOOD CENTS WYP 1998	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101285	REFRIGERATION 95	WYU	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101288	ENERGY FINANSWER95	WYU	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101292	IND FINANSWER 95	WYU	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101293	IND FINANSWER 96	WYU	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101294	INDUSTRIAL FINANSWER - WYOMING U 1997	WYU	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101295	INDUSTRIAL FINANSWER - WYOMING U 1998	WYU	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101299	SUPER GOOD CENTS95	WYU	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101902	ENERGY FINANSWER - WY PPL 1999	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101903	INDUSTRIAL FINANSWER - WY PPL 1999	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101944	COMMERCIAL RETROFIT - WYOMING - PPL 2000	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101945	ENERGY FINANSWER-WYOMING - PPL 2000	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101946	INDUSTRIAL FINANSWER-WYOMING - PPL 2000	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101947	SELF AUDIT - WYOMING - PPL 2000	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101948	SPECIAL CONTRACTS-DSM-WY-PPL 2001	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101949	SELF AUDIT - WYOMING - UP&L 2000	WYU	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101998	OREGON - DECOUPLING - 2000	OTHER	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102030	ENERGY FINANSWER - WASHINGTON	OTHER	5,065	-	-	-	-	-	5,065
1823920	DSR COSTS AMORTIZED	102032	INDUSTRIAL FINANSWER - WASHINGTON	OTHER	26,337	-	-	-	-	-	26,337
1823920	DSR COSTS AMORTIZED	102033	LOW INCOME - WASHINGTON	OTHER	10,718	-	-	-	-	-	10,718
1823920	DSR COSTS AMORTIZED	102034	SELF AUDIT - WASHINGTON	OTHER	14	-	-	-	-	-	14
1823920	DSR COSTS AMORTIZED	102036	COMMERCIAL SMALL RETROFIT - WASHINGTON	OTHER	788	-	-	-	-	-	788
1823920	DSR COSTS AMORTIZED	102037	INDUSTRIAL SMALL RETROFIT - WASHINGTON	OTHER	13	-	-	-	-	-	13
1823920	DSR COSTS AMORTIZED	102038	COMMERCIAL RETROFIT LIGHTING - WASHINGTO	OTHER	624	-	-	-	-	-	624
1823920	DSR COSTS AMORTIZED	102039	INDUSTRIAL RETROFIT LIGHTING-WA	OTHER	88	-	-	-	-	-	88
1823920	DSR COSTS AMORTIZED	102040	NEEA - WASHINGTON	OTHER	11,185	-	-	-	-	-	11,185
1823920	DSR COSTS AMORTIZED	102043	ENERGY CODE DEVELOPMENT	OTHER	2	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	102044	HOME COMFORT - WASHINGTON	OTHER	162	-	-	-	-	-	162
1823920	DSR COSTS AMORTIZED	102045	WEATHERIZATION - WASHINGTON	OTHER	22	-	-	-	-	-	22
1823920	DSR COSTS AMORTIZED	102046	HASSLE FREE	OTHER	41	-	-	-	-	-	41
1823920	DSR COSTS AMORTIZED	102067	COMMERCIAL RETROFIT - WYOMING - PPL 2001	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102068	ENERGY FINANSWER - WYOMING PPL - 2001	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102069	INDUSTRIAL FINANSWER-WYOMING - PPL 2001	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102070	SELF AUDIT - WYOMING - PPL 2001	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102071	SELF AUDIT - WYOMING - UP&L 2001	WYU	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102072	COMPACT FLUORESCENT LAMPS - WASHINGTON	OTHER	1,183	-	-	-	-	-	1,183
1823920	DSR COSTS AMORTIZED	102127	RESIDENTIAL PROGRAM RESEARCH - WA	OTHER	24	-	-	-	-	-	24
1823920	DSR COSTS AMORTIZED	102128	WA REVENUE RECOVERY - SBC OFFSET	OTHER	(114,872)	-	-	-	-	-	(114,872)
1823920	DSR COSTS AMORTIZED	102131	ENERGY FINANSWER - UTAH 2001/2002	OTHER	1,280	-	-	-	-	-	1,280
1823920	DSR COSTS AMORTIZED	102133	INDUSTRIAL FINANSWER - UTAH 2001/2002	OTHER	1,353	-	-	-	-	-	1,353
1823920	DSR COSTS AMORTIZED	102138	COMPACT FLUOR LAMPS (CFL) UT 2001/2002	OTHER	4,202	-	-	-	-	-	4,202
1823920	DSR COSTS AMORTIZED	102147	COMMERCIAL SMALL RETROFIT - UT 2001/2002	OTHER	848	-	-	-	-	-	848
1823920	DSR COSTS AMORTIZED	102148	INDUSTRIAL SMALL RETROFIT - UT 2002	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	102149	COMMERCIAL RETROFIT LIGHTING - UT 2001/2	OTHER	498	-	-	-	-	-	498
1823920	DSR COSTS AMORTIZED	102150	INDUSTRIAL RETROFIT LIGHTING - UT 2001/2	OTHER	82	-	-	-	-	-	82
1823920	DSR COSTS AMORTIZED	102158	ENERGY FINANSWER - WYP - 2002	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102159	INDUSTRIAL FINANSWER - WYP - 2002	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102160	SELF AUDIT - WYP - 2002	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102161	SELF AUDIT - WYU - 2002	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102185	WEB AUDIT PILOT - WA	OTHER	527	-	-	-	-	-	527
1823920	DSR COSTS AMORTIZED	102186	APPLIANCE REBATE - WA	OTHER	18	-	-	-	-	-	18
1823920	DSR COSTS AMORTIZED	102195	INDUSTRIAL RETROFIT LIGHTING - UT 2002	OTHER	71	-	-	-	-	-	71
1823920	DSR COSTS AMORTIZED	102196	POWER FORWARD UT 2002	OTHER	115	-	-	-	-	-	115
1823920	DSR COSTS AMORTIZED	102205	A/C LOAD CONTROL PGM - RESIDENTIAL - UT	OTHER	28	-	-	-	-	-	28
1823920	DSR COSTS AMORTIZED	102206	SCHOOL ENERGY EDUCATION - WA	OTHER	3,807	-	-	-	-	-	3,807
1823920	DSR COSTS AMORTIZED	102208	COMPACT FLUORESCENT LAMPS (CFL) - WYP 20	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102209	AIR CONDITIONING - UT 2002	OTHER	24	-	-	-	-	-	24
1823920	DSR COSTS AMORTIZED	102210	HASSELFREE EFFICIENCY - IDU 2003	IDU	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102213	REFRIGERATOR RECYCLING PGM - UT 2003	OTHER	1,509	-	-	-	-	-	1,509
1823920	DSR COSTS AMORTIZED	102214	REFRIGERATOR RECYCLING PGM - WA	OTHER	3,675	-	-	-	-	-	3,675
1823920	DSR COSTS AMORTIZED	102215	REFRIGERATOR RECYCLING - WYP 2003	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102223	A/C LOAD CONTROL - RESIDENTIAL UT 2003	OTHER	460	-	-	-	-	-	460
1823920	DSR COSTS AMORTIZED	102225	AIR CONDITIONING - UT 2003	OTHER	2,564	-	-	-	-	-	2,564
1823920	DSR COSTS AMORTIZED	102226	COMMERCIAL RETROFIT LIGHTING - UT 2003	OTHER	1,187	-	-	-	-	-	1,187



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1823920	DSR COSTS AMORTIZED 102227	COMMERCIAL SMALL RETROFIT - UT 2003	OTHER	895	-	-	-	-	-	-	895
1823920	DSR COSTS AMORTIZED 102228	COMPACT FLOURESCENT LAMP (CFL) - UT 2002	OTHER	13	-	-	-	-	-	-	13
1823920	DSR COSTS AMORTIZED 102229	ENERGY FINANSWER - UT 2003	OTHER	1,542	-	-	-	-	-	-	1,542
1823920	DSR COSTS AMORTIZED 102230	INDUSTRIAL FINANSWER - UT 2003	OTHER	1,658	-	-	-	-	-	-	1,658
1823920	DSR COSTS AMORTIZED 102231	INDUSTRIAL RETROFIT LIGHTING - UT 2003	OTHER	191	-	-	-	-	-	-	191
1823920	DSR COSTS AMORTIZED 102232	INDUSTRIAL SMALL RETROFIT - UTAH - 2003	OTHER	14	-	-	-	-	-	-	14
1823920	DSR COSTS AMORTIZED 102233	POWER FORWARD - UT 2003	OTHER	(27)	-	-	-	-	-	-	(27)
1823920	DSR COSTS AMORTIZED 102236	COMPACT FLUORESCENT LAMPS - WYP 2003	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102237	ENERGY FINANSWER - WYP 2003	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102238	INDUSTRIAL FINANSWER - WYP 2003	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102239	SELF AUDIT - WYOMING - PPL 2003	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102245	CA REVENUE RECOVERY - BALANCING ACCT	OTHER	(0)	-	-	-	-	-	-	(0)
1823920	DSR COSTS AMORTIZED 102327	COMMERCIAL SELF-DIRECT UT 2003	OTHER	4	-	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED 102328	INDUSTRIAL SELF-DIRECT UT 2003	OTHER	7	-	-	-	-	-	-	7
1823920	DSR COSTS AMORTIZED 102336	LOW INCOME - UTAH - 2004	OTHER	22	-	-	-	-	-	-	22
1823920	DSR COSTS AMORTIZED 102337	REFRIGERATOR RECYCLING PGM - UT 2004	OTHER	3,581	-	-	-	-	-	-	3,581
1823920	DSR COSTS AMORTIZED 102338	AC LOAD CONTROL - RESIDENTIAL UT 2004	OTHER	2,910	-	-	-	-	-	-	2,910
1823920	DSR COSTS AMORTIZED 102339	AIR CONDITIONING - UT 2004	OTHER	3,026	-	-	-	-	-	-	3,026
1823920	DSR COSTS AMORTIZED 102340	COMMERCIAL RETROFIT LIGHTING - UT 2004	OTHER	1,547	-	-	-	-	-	-	1,547
1823920	DSR COSTS AMORTIZED 102341	COMMERCIAL SMALL RETROFIT - UT 2004	OTHER	285	-	-	-	-	-	-	285
1823920	DSR COSTS AMORTIZED 102342	COMPACT FLOURESCENT LAMPS (CFL) UT 2004	OTHER	(1)	-	-	-	-	-	-	(1)
1823920	DSR COSTS AMORTIZED 102343	ENERGY FINANSWER - UT 2004	OTHER	1,227	-	-	-	-	-	-	1,227
1823920	DSR COSTS AMORTIZED 102344	INDUSTRIAL FINANSWER - UT 2004	OTHER	2,562	-	-	-	-	-	-	2,562
1823920	DSR COSTS AMORTIZED 102345	INDUSTRIAL RETROFIT - UT 2004	OTHER	230	-	-	-	-	-	-	230
1823920	DSR COSTS AMORTIZED 102346	INDUSTRIAL SMALL RETROFIT - UT 2004	OTHER	51	-	-	-	-	-	-	51
1823920	DSR COSTS AMORTIZED 102347	POWER FORWARD - UT 2004	OTHER	54	-	-	-	-	-	-	54
1823920	DSR COSTS AMORTIZED 102348	COMMERCIAL SELF-DIRECT - UT 2004	OTHER	89	-	-	-	-	-	-	89
1823920	DSR COSTS AMORTIZED 102349	INDUSTRIAL SELF-DIRECT - UT 2004	OTHER	129	-	-	-	-	-	-	129
1823920	DSR COSTS AMORTIZED 102351	ENERGY FINANSWER - ID/UT 2004	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102360	REFRIGERATOR RECYCLING PGM - WYP 2004	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102362	ENERGY FINANSWER - WYP 2004	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102363	INDUSTRIAL FINANSWER - WYP 2004	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102364	SELF AUDIT - WYOMING - PPL 2004	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102443	ESIDENTIAL NEW CONSTRUCTION - WASHINGTON	OTHER	561	-	-	-	-	-	-	561
1823920	DSR COSTS AMORTIZED 102444	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	76	-	-	-	-	-	-	76
1823920	DSR COSTS AMORTIZED 102458	COMMERCIAL FINANSWER EXPRESS - WASHINGTO	OTHER	9,257	-	-	-	-	-	-	9,257
1823920	DSR COSTS AMORTIZED 102459	INDUSTRIAL FINANSWER EXPRESS - WASHINGTO	OTHER	3,275	-	-	-	-	-	-	3,275
1823920	DSR COSTS AMORTIZED 102460	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	446	-	-	-	-	-	-	446
1823920	DSR COSTS AMORTIZED 102461	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	146	-	-	-	-	-	-	146
1823920	DSR COSTS AMORTIZED 102462	UTAH REVENUE RECOVERY - SBC OFFSET	OTHER	(587,832)	-	-	-	-	-	-	(587,832)
1823920	DSR COSTS AMORTIZED 102502	RETROFIT COMMISSIONING PROGRAM - UTAH	OTHER	2	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED 102503	C&I LIGHTING LOAD CONTROL - UTAH - 2004	OTHER	23	-	-	-	-	-	-	23
1823920	DSR COSTS AMORTIZED 102504	REFRIGERATOR RECYCLING PGM - IDAHO - 200	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102506	COMMERCIAL FINANSWER EXPRESS - IDAHO - 2	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102507	INDUSTRIAL FINANSWER EXPRESS - IDAHO - 2	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102508	IRRIGATION EFFICIENCY PROGRAM - IDAHO -	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102518	ENERGY FINANSWER - ID/UT 2005	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102525	REFRIGERATOR RECYCLING PGM - IDAHO - 200	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102528	COMMERCIAL FINANSWER EXPRESS - IDAHO - 2	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102529	INDUSTRIAL FINANSWER EXPRESS - IDAHO - 2	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102530	IRRIGATION EFFICIENCY PROGRAM - IDAHO -	IDU	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102532	LOW INCOME - UTAH - 2005	OTHER	48	-	-	-	-	-	-	48
1823920	DSR COSTS AMORTIZED 102533	REFRIGERATOR RECYCLING PGM- UTAH - 2005	OTHER	3,306	-	-	-	-	-	-	3,306
1823920	DSR COSTS AMORTIZED 102534	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	3,060	-	-	-	-	-	-	3,060
1823920	DSR COSTS AMORTIZED 102535	AIR CONDITIONING - UTAH - 2005	OTHER	2,347	-	-	-	-	-	-	2,347
1823920	DSR COSTS AMORTIZED 102536	COMMERCIAL RETROFIT LIGHTING - UTAH - 20	OTHER	65	-	-	-	-	-	-	65
1823920	DSR COSTS AMORTIZED 102537	COMMERCIAL SMALL RETROFIT - UTAH - 2005	OTHER	223	-	-	-	-	-	-	223
1823920	DSR COSTS AMORTIZED 102539	ENERGY FINANSWER - UTAH - 2005	OTHER	1,476	-	-	-	-	-	-	1,476
1823920	DSR COSTS AMORTIZED 102540	INDUSTRIAL FINANSWER - UTAH - 2005	OTHER	3,485	-	-	-	-	-	-	3,485
1823920	DSR COSTS AMORTIZED 102541	INDUSTRIAL RETROFIT LIGHTING - UTAH - 20	OTHER	60	-	-	-	-	-	-	60
1823920	DSR COSTS AMORTIZED 102542	1823920/102542	OTHER	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102543	POWER FORWARD - UTAH - 2005	OTHER	50	-	-	-	-	-	-	50
1823920	DSR COSTS AMORTIZED 102544	COMMERCIAL SELF-DIRECT - UTAH - 2005	OTHER	67	-	-	-	-	-	-	67
1823920	DSR COSTS AMORTIZED 102545	INDUSTRIAL SELF-DIRECT - UTAH - 2005	OTHER	103	-	-	-	-	-	-	103
1823920	DSR COSTS AMORTIZED 102546	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	944	-	-	-	-	-	-	944
1823920	DSR COSTS AMORTIZED 102547	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,967	-	-	-	-	-	-	1,967
1823920	DSR COSTS AMORTIZED 102548	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	421	-	-	-	-	-	-	421
1823920	DSR COSTS AMORTIZED 102549	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	105	-	-	-	-	-	-	105
1823920	DSR COSTS AMORTIZED 102550	C&I LIGHTING LOAD CONTROL - UTAH - 2005	OTHER	36	-	-	-	-	-	-	36
1823920	DSR COSTS AMORTIZED 102552	ENERGY FINANSWER - WYOMING PPL - 2005	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102553	INDUSTRIAL FINANSWER-WYOMING - PPL 2005	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102554	SELF AUDIT - WYOMING - PPL 2005	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102555	REFRIGERATOR RECYCLING - PPL WYOMING - 2	WYP	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED 102556	1823920/102556	OTHER	0	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED 102562	APPLIANCE INCENTIVE - WASHWISE - WASHING	OTHER	53	-	-	-	-	-	-	53
1823920	DSR COSTS AMORTIZED 102586	IRRIGATION LOAD CONTROL - UTAH - 2005	OTHER	3	-	-	-	-	-	-	3



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1823920	DSR COSTS AMORTIZED	102702	ENERGY FINANSWER - WYOMING PPL - 2006	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102703	INDUSTRIAL FINANSWER-WYOMING-PPL 2006	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102706	LOW INCOME-UTAH-2006	OTHER	119	-	-	-	-	-	119
1823920	DSR COSTS AMORTIZED	102707	REFRIGERATOR RECYCLING PGM-UTAH-2006	OTHER	3,752	-	-	-	-	-	3,752
1823920	DSR COSTS AMORTIZED	102708	A/C LOAD CONTROL-RESIDENTIAL/UTAH-2006	OTHER	8,624	-	-	-	-	-	8,624
1823920	DSR COSTS AMORTIZED	102709	AIR CONDITIONING-UTAH-2006	OTHER	1,499	-	-	-	-	-	1,499
1823920	DSR COSTS AMORTIZED	102712	ENERGY FINANSWER-UTAH-2006	OTHER	2,187	-	-	-	-	-	2,187
1823920	DSR COSTS AMORTIZED	102713	INDUSTRIAL FINANSWER-WYOMING-UTAH-2006	OTHER	2,748	-	-	-	-	-	2,748
1823920	DSR COSTS AMORTIZED	102717	COMMERCIAL SELF-DIRECT-UTAH-2006	OTHER	65	-	-	-	-	-	65
1823920	DSR COSTS AMORTIZED	102718	INDUSTRIAL SELF-DIRECT-UTAH-2006	OTHER	122	-	-	-	-	-	122
1823920	DSR COSTS AMORTIZED	102719	RESIDENTIAL NEW CONSTRUCTION-UTAH-2006	OTHER	1,848	-	-	-	-	-	1,848
1823920	DSR COSTS AMORTIZED	102720	COMMERCIAL FINANSWER EXPRESS-UTAH-2006	OTHER	2,469	-	-	-	-	-	2,469
1823920	DSR COSTS AMORTIZED	102721	INDUSTRIAL FINANSWER-UTAH-2006	OTHER	536	-	-	-	-	-	536
1823920	DSR COSTS AMORTIZED	102722	RETROFIT COMMISSIONING PROGRAM -UTAH-200	OTHER	211	-	-	-	-	-	211
1823920	DSR COSTS AMORTIZED	102723	C&I LIGHTING LOAD CONTROL -UTAH-2006	OTHER	8	-	-	-	-	-	8
1823920	DSR COSTS AMORTIZED	102725	CALIFORNIA DSM EXPENSE-2006	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	102759	HOME ENERGY EFF INCENTIVE PROG-UTAH-2006	OTHER	241	-	-	-	-	-	241
1823920	DSR COSTS AMORTIZED	102760	HOME ENERGY EFF INCENTIVE PROG-WA-2006	OTHER	15,240	-	-	-	-	-	15,240
1823920	DSR COSTS AMORTIZED	102761	HOME ENERGY EFF INCENTIVE PROG-PPL WYOMI	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102767	DSR COSTS BEING AMORTIZED	OTHER	(44,183)	-	-	-	-	-	(44,183)
1823920	DSR COSTS AMORTIZED	102788	DSR COSTS BEING AMORTIZED	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102789	DSR COSTS BEING AMORTIZED	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102790	DSR COSTS BEING AMORTIZED	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102791	DSR COSTS BEING AMORTIZED	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102792	DSR COSTS BEING AMORTIZED	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102796	DSR COSTS BEING AMORTIZED	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	102798	ENERGY FINANSWER - WYOMING PPL - 2007	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102799	MAJOR CUSTOMER 99	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102802	HOME ENERGY EFF INCENTIVE PRO - PPL WYOM	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102803	LOW-INCOME WEATHERIZATION - WYOMING PPL-	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102804	COMMERCIAL FINANSWER EXPRESS - WY - 2007	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102805	INDUSTRIAL FINANSWER EXPRESS - WY - 2007	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102806	SELF DIRECT - COMMERCIAL - WY - 2007	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102807	SELF DIRECT - INDUSTRIAL - WY - 2007	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102819	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	5,982	-	-	-	-	-	5,982
1823920	DSR COSTS AMORTIZED	102820	AIR CONDITIONING - UTAH - 2007	OTHER	883	-	-	-	-	-	883
1823920	DSR COSTS AMORTIZED	102821	ENERGY FINANSWER - UTAH - 2007	OTHER	1,952	-	-	-	-	-	1,952
1823920	DSR COSTS AMORTIZED	102822	INDUSTRIAL FINANSWER - UTAH - 2007	OTHER	3,369	-	-	-	-	-	3,369
1823920	DSR COSTS AMORTIZED	102823	LOW INCOME - UTAH - 2007	OTHER	117	-	-	-	-	-	117
1823920	DSR COSTS AMORTIZED	102824	POWER FORWARD - UTAH - 2007	OTHER	50	-	-	-	-	-	50
1823920	DSR COSTS AMORTIZED	102825	REFRIGERATOR RECYCLING PGM- UTAH - 2007	OTHER	3,399	-	-	-	-	-	3,399
1823920	DSR COSTS AMORTIZED	102826	COMMERCIAL SELF-DIRECT - UTAH - 2007	OTHER	61	-	-	-	-	-	61
1823920	DSR COSTS AMORTIZED	102827	INDUSTRIAL SELF-DIRECT - UTAH - 2007	OTHER	108	-	-	-	-	-	108
1823920	DSR COSTS AMORTIZED	102828	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,936	-	-	-	-	-	1,936
1823920	DSR COSTS AMORTIZED	102829	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	3,277	-	-	-	-	-	3,277
1823920	DSR COSTS AMORTIZED	102830	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	968	-	-	-	-	-	968
1823920	DSR COSTS AMORTIZED	102831	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	187	-	-	-	-	-	187
1823920	DSR COSTS AMORTIZED	102833	IRRIGATION LOAD CONTROL - UTAH - 2007	OTHER	277	-	-	-	-	-	277
1823920	DSR COSTS AMORTIZED	102834	HOME ENERGY EFF INCENTIVE PROG - UT 2007	OTHER	3,034	-	-	-	-	-	3,034
1823920	DSR COSTS AMORTIZED	102883	CALIFORNIA DSM EXPENSE - 2008	CA	0	0	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102885	ENERGY FINANSWER - WYOMING PPL - 2008	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102886	INDUSTRIAL FINANSWER - WYOMING PPL - 200	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102888	REFRIGERATOR RECYCLING - WYOMING 2008	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102889	HOME ENERGY EFF INCENTIVE PROGRAM - WYOM	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102890	LOW INCOME WEATHERIZATION - WYOMING 2008	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102891	COMMERCIAL FINANSWER EXPRESS - WYOMING 2	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102892	INDUSTRIAL FINANSWER EXPRESS - WY - 2008	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102893	SELF DIRECT COMMERCIAL - WYOMING 2008	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102894	SELF DIRECT INDUSTRIAL - WYOMING 2008	WYP	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102906	AC LOAD CONTROL - RESIDENTIAL - UTAH 200	OTHER	7,175	-	-	-	-	-	7,175
1823920	DSR COSTS AMORTIZED	102907	AIR CONDITIONING - UTAH 2008	OTHER	526	-	-	-	-	-	526
1823920	DSR COSTS AMORTIZED	102908	ENERGY FINANSWER - UTAH - 2008	OTHER	3,466	-	-	-	-	-	3,466
1823920	DSR COSTS AMORTIZED	102909	INDUSTRIAL FINANSWER - UTAH - 2008	OTHER	4,289	-	-	-	-	-	4,289
1823920	DSR COSTS AMORTIZED	102910	LOW INCOME - UTAH 2008	OTHER	127	-	-	-	-	-	127
1823920	DSR COSTS AMORTIZED	102911	POWER FORWARD - UTAH - 2008	OTHER	50	-	-	-	-	-	50
1823920	DSR COSTS AMORTIZED	102912	REFRIGERATOR RECYCLING - UTAH - 2008	OTHER	2,570	-	-	-	-	-	2,570
1823920	DSR COSTS AMORTIZED	102913	COMMERCIAL SELF DIRECT - UTAH - 2008	OTHER	83	-	-	-	-	-	83
1823920	DSR COSTS AMORTIZED	102914	INDUSTRIAL SELF DIRECT - UTAH - 2008	OTHER	126	-	-	-	-	-	126
1823920	DSR COSTS AMORTIZED	102915	RESIDENTIAL NEW CONSTRUCTION - UTAH 2008	OTHER	1,664	-	-	-	-	-	1,664
1823920	DSR COSTS AMORTIZED	102916	COMMERCIAL FINANSWER EXPRESS - UTAH 2008	OTHER	3,791	-	-	-	-	-	3,791
1823920	DSR COSTS AMORTIZED	102917	INDUSTRIAL FINANSWER EXPRESS - UTAH 2008	OTHER	1,133	-	-	-	-	-	1,133
1823920	DSR COSTS AMORTIZED	102918	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	1,053	-	-	-	-	-	1,053
1823920	DSR COSTS AMORTIZED	102919	C&I LIGHTING LOAD CONTROL - UTAH - 2008	OTHER	4	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED	102920	IRRIGATION LOAD CONTROL - UTAH	OTHER	762	-	-	-	-	-	762
1823920	DSR COSTS AMORTIZED	102921	HOME ENERGY EFF INCENTIVE PROGRAM - UTAH	OTHER	7,817	-	-	-	-	-	7,817
1823920	DSR COSTS AMORTIZED	102964	CALIFORNIA DSM EXPENSE - 2009	OTHER	0	-	-	-	-	-	0



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	102976	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	9,817	-	-	-	-	-	9,817
1823920	DSR COSTS AMORTIZED	102977	AIR CONDITIONING - UTAH - 2009	OTHER	500	-	-	-	-	-	500
1823920	DSR COSTS AMORTIZED	102978	ENERGY FINANSWER - UTAH - 2009	OTHER	2,532	-	-	-	-	-	2,532
1823920	DSR COSTS AMORTIZED	102979	INDUSTRIAL FINANSWER - UTAH - 2009	OTHER	5,215	-	-	-	-	-	5,215
1823920	DSR COSTS AMORTIZED	102980	LOW INCOME - UTAH - 2009	OTHER	162	-	-	-	-	-	162
1823920	DSR COSTS AMORTIZED	102981	POWER FORWARD - UTAH - 2009	OTHER	50	-	-	-	-	-	50
1823920	DSR COSTS AMORTIZED	102982	REFRIGERATOR RECYCLING PGM- UTAH - 2009	OTHER	2,339	-	-	-	-	-	2,339
1823920	DSR COSTS AMORTIZED	102983	COMMERCIAL SELF-DIRECT - UTAH - 2009	OTHER	53	-	-	-	-	-	53
1823920	DSR COSTS AMORTIZED	102984	INDUSTRIAL SELF-DIRECT - UTAH - 2009	OTHER	72	-	-	-	-	-	72
1823920	DSR COSTS AMORTIZED	102985	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,446	-	-	-	-	-	1,446
1823920	DSR COSTS AMORTIZED	102986	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	3,258	-	-	-	-	-	3,258
1823920	DSR COSTS AMORTIZED	102987	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	776	-	-	-	-	-	776
1823920	DSR COSTS AMORTIZED	102988	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	947	-	-	-	-	-	947
1823920	DSR COSTS AMORTIZED	102990	IRRIGATION LOAD CONTROL - UTAH - 2009	OTHER	2,732	-	-	-	-	-	2,732
1823920	DSR COSTS AMORTIZED	102991	HOME ENERGY EFF INCENTIVE PROG - UT 2009	OTHER	25,439	-	-	-	-	-	25,439
1823920	DSR COSTS AMORTIZED	102992	ENERGY FINANSWER - WYOMING PPL - 2009	OTHER	21	-	-	-	-	-	21
1823920	DSR COSTS AMORTIZED	102993	INDUSTRIAL FINANSWER-WYOMING - PPL 2009	OTHER	96	-	-	-	-	-	96
1823920	DSR COSTS AMORTIZED	102995	REFRIGERATOR RECYCLING - PPL WYOMING - 2	OTHER	140	-	-	-	-	-	140
1823920	DSR COSTS AMORTIZED	102996	HOME ENERGY EFF INCENTIVE PRO - PPL WYOM	OTHER	439	-	-	-	-	-	439
1823920	DSR COSTS AMORTIZED	102997	LOW-INCOME WEATHERIZATION - WYOMING PPL	OTHER	86	-	-	-	-	-	86
1823920	DSR COSTS AMORTIZED	102998	COMMERCIAL FINANSWER EXPRESS - WY - 2009	OTHER	139	-	-	-	-	-	139
1823920	DSR COSTS AMORTIZED	102999	INDUSTRIAL FINANSWER EXPRESS - WY - 2009	OTHER	59	-	-	-	-	-	59
1823920	DSR COSTS AMORTIZED	103000	SELF DIRECT - COMMERCIAL - WY - 2009	OTHER	5	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED	103001	SELF DIRECT - INDUSTRIAL - WY - 2009	OTHER	12	-	-	-	-	-	12
1823920	DSR COSTS AMORTIZED	103003	MAIN CHECK DISB-WIRES/ACH IN CLEAR ACCT	OTHER	2	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103004	MAIN CHECK DISB-WIRES/ACH OUT CLEAR ACCT	OTHER	2	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103005	COMMERCIAL FINANSWER EXPRESS Cat 2- WY -	OTHER	236	-	-	-	-	-	236
1823920	DSR COSTS AMORTIZED	103006	INDUSTRIAL FINANSWER EXPRESS Cat 2- WY -	OTHER	34	-	-	-	-	-	34
1823920	DSR COSTS AMORTIZED	103007	ENERGY FINANSWER Cat 2 - WY 2009	OTHER	40	-	-	-	-	-	40
1823920	DSR COSTS AMORTIZED	103008	INDUSTRIAL FINANSWER Cat 2-WY 2009	OTHER	34	-	-	-	-	-	34
1823920	DSR COSTS AMORTIZED	103012	WYOMING REV RECOVERY - SBC OFFSET CAT 1	OTHER	(10,759)	-	-	-	-	-	(10,759)
1823920	DSR COSTS AMORTIZED	103013	WYOMING REV RECOVERY - SBC OFFSET CAT 2	OTHER	(10,609)	-	-	-	-	-	(10,609)
1823920	DSR COSTS AMORTIZED	103014	WYOMING REV RECOVERY - SBC OFFSET CAT 3	OTHER	(10,192)	-	-	-	-	-	(10,192)
1823920	DSR COSTS AMORTIZED	103031	OUTREACH and COMMUNICATIONS - UT 2009	OTHER	571	-	-	-	-	-	571
1823920	DSR COSTS AMORTIZED	103059	CALIFORNIA DSM EXPENSE - 2010	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103071	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	4,836	-	-	-	-	-	4,836
1823920	DSR COSTS AMORTIZED	103072	AIR CONDITIONING - UTAH - 2010	OTHER	1,490	-	-	-	-	-	1,490
1823920	DSR COSTS AMORTIZED	103073	ENERGY FINANSWER - UTAH - 2010	OTHER	3,246	-	-	-	-	-	3,246
1823920	DSR COSTS AMORTIZED	103074	INDUSTRIAL FINANSWER - UTAH - 2010	OTHER	4,524	-	-	-	-	-	4,524
1823920	DSR COSTS AMORTIZED	103075	LOW INCOME - UTAH - 2010	OTHER	258	-	-	-	-	-	258
1823920	DSR COSTS AMORTIZED	103076	POWER FORWARD - UTAH # 2010	OTHER	50	-	-	-	-	-	50
1823920	DSR COSTS AMORTIZED	103077	REFRIGERATOR RECYCLING PGM- UTAH - 2010	OTHER	2,370	-	-	-	-	-	2,370
1823920	DSR COSTS AMORTIZED	103078	COMMERCIAL SELF-DIRECT - UTAH - 2010	OTHER	187	-	-	-	-	-	187
1823920	DSR COSTS AMORTIZED	103079	INDUSTRIAL SELF-DIRECT - UTAH - 2010	OTHER	330	-	-	-	-	-	330
1823920	DSR COSTS AMORTIZED	103080	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	2,605	-	-	-	-	-	2,605
1823920	DSR COSTS AMORTIZED	103081	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	4,107	-	-	-	-	-	4,107
1823920	DSR COSTS AMORTIZED	103082	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,019	-	-	-	-	-	1,019
1823920	DSR COSTS AMORTIZED	103083	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	986	-	-	-	-	-	986
1823920	DSR COSTS AMORTIZED	103085	IRRIGATION LOAD CONTROL - UTAH - 2010	OTHER	2,513	-	-	-	-	-	2,513
1823920	DSR COSTS AMORTIZED	103086	HOME ENERGY EFF INCENTIVE PROG - UT 2010	OTHER	16,876	-	-	-	-	-	16,876
1823920	DSR COSTS AMORTIZED	103087	OUTREACH and COMMUNICATIONS - UT 2010	OTHER	1,485	-	-	-	-	-	1,485
1823920	DSR COSTS AMORTIZED	103089	ENERGY FINANSWER-WY-2010 CAT3	OTHER	11	-	-	-	-	-	11
1823920	DSR COSTS AMORTIZED	103090	INDUSTRIAL FINANSWER-WY-2010 CAT3	OTHER	669	-	-	-	-	-	669
1823920	DSR COSTS AMORTIZED	103092	REFRIGERATOR RECYCLING-WY -2010 CAT1	OTHER	176	-	-	-	-	-	176
1823920	DSR COSTS AMORTIZED	103093	HOME ENERGY EFF INCENT PROG Y-2010 CAT1	OTHER	740	-	-	-	-	-	740
1823920	DSR COSTS AMORTIZED	103094	LOW-INCOME WEATHERZTN - WY 2010 CAT1	OTHER	49	-	-	-	-	-	49
1823920	DSR COSTS AMORTIZED	103095	COMMERCIAL FINANSWER EXP WY-2010 CAT3	OTHER	65	-	-	-	-	-	65
1823920	DSR COSTS AMORTIZED	103096	INDUSTRIAL FINANSWER EXP WY-2010 CAT3	OTHER	127	-	-	-	-	-	127
1823920	DSR COSTS AMORTIZED	103097	SELF DIRECT - COMMERCIAL -WY-2010 CAT3	OTHER	3	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103098	SELF DIRECT -INDUSTRIAL -WY-2010 CAT3	OTHER	12	-	-	-	-	-	12
1823920	DSR COSTS AMORTIZED	103099	COMMERCIAL FINANSWER EXP- WY-2010 CAT2	OTHER	587	-	-	-	-	-	587
1823920	DSR COSTS AMORTIZED	103100	INDUSTRIAL FINAN EXPRESS WY-2010 CAT2	OTHER	55	-	-	-	-	-	55
1823920	DSR COSTS AMORTIZED	103101	ENERGY FINANSWER -WY 2010 CAT2	OTHER	186	-	-	-	-	-	186
1823920	DSR COSTS AMORTIZED	103102	INDUSTRIAL FINANSWER -WY 2010 CAT2	OTHER	125	-	-	-	-	-	125
1823920	DSR COSTS AMORTIZED	103103	Check Disb-Wires/ACH In Clearing - BT	OTHER	1	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103104	Check Disb-Wires/ACH Out Clearing - BT	OTHER	3	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103137	Company Initiatives DEI Study- Washingto	OTHER	724	-	-	-	-	-	724
1823920	DSR COSTS AMORTIZED	103163	Commercial Direct Install - Utah - 2011	OTHER	3	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103164	Commercial Curtailment - Utah - 2011	OTHER	30	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103165	Commercial Direct Install - Washington	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103166	Commercial Curtailment - Washington	OTHER	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	103167	Commercial Direct Install- WY-2011 CAT2	OTHER	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	103168	CALIFORNIA DSM EXPENSE - 2011	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103169	Commercial Curtailment - Oregon	OTHER	27	-	-	-	-	-	27
1823920	DSR COSTS AMORTIZED	103181	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	6,498	-	-	-	-	-	6,498
1823920	DSR COSTS AMORTIZED	103182	AIR CONDITIONING - UTAH - 2011	OTHER	1,305	-	-	-	-	-	1,305



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1823920	DSR COSTS AMORTIZED	103183	ENERGY FINANSWER - UTAH - 2011	OTHER	3,647	-	-	-	-	-	3,647
1823920	DSR COSTS AMORTIZED	103184	INDUSTRIAL FINANSWER - UTAH - 2011	OTHER	5,016	-	-	-	-	-	5,016
1823920	DSR COSTS AMORTIZED	103185	LOW INCOME - UTAH - 2011	OTHER	255	-	-	-	-	-	255
1823920	DSR COSTS AMORTIZED	103186	Power Forward - Utah - 2011	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103187	REFRIGERATOR RECYCLING PGM- UTAH - 2011	OTHER	1,880	-	-	-	-	-	1,880
1823920	DSR COSTS AMORTIZED	103188	COMMERCIAL SELF-DIRECT - UTAH - 2011	OTHER	126	-	-	-	-	-	126
1823920	DSR COSTS AMORTIZED	103189	INDUSTRIAL SELF-DIRECT - UTAH - 2011	OTHER	240	-	-	-	-	-	240
1823920	DSR COSTS AMORTIZED	103190	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	3,071	-	-	-	-	-	3,071
1823920	DSR COSTS AMORTIZED	103191	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	4,607	-	-	-	-	-	4,607
1823920	DSR COSTS AMORTIZED	103192	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,233	-	-	-	-	-	1,233
1823920	DSR COSTS AMORTIZED	103193	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	411	-	-	-	-	-	411
1823920	DSR COSTS AMORTIZED	103195	IRRIGATION LOAD CONTROL - UTAH - 2011	OTHER	2,513	-	-	-	-	-	2,513
1823920	DSR COSTS AMORTIZED	103196	HOME ENERGY EFF INCENTIVE PROG - UT 2011	OTHER	11,360	-	-	-	-	-	11,360
1823920	DSR COSTS AMORTIZED	103197	OUTREACH and COMMUNICATIONS - UT 2011	OTHER	1,437	-	-	-	-	-	1,437
1823920	DSR COSTS AMORTIZED	103199	ENERGY FINANSWER-WY-2011 CAT3	OTHER	30	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103200	INDUSTRIAL FINANSWER-WY-2011 CAT3	OTHER	433	-	-	-	-	-	433
1823920	DSR COSTS AMORTIZED	103202	REFRIGERATOR RECYCLING-WY -2011 CAT1	OTHER	183	-	-	-	-	-	183
1823920	DSR COSTS AMORTIZED	103203	HOME ENERGY EFF INCENT PROG Y-2011 CAT1	OTHER	1,070	-	-	-	-	-	1,070
1823920	DSR COSTS AMORTIZED	103204	Low-Income Weatherztn - Wy 2011 CAT1	OTHER	42	-	-	-	-	-	42
1823920	DSR COSTS AMORTIZED	103205	COMMERCIAL FINANSWER EXP WY-2011 CAT3	OTHER	102	-	-	-	-	-	102
1823920	DSR COSTS AMORTIZED	103206	INDUSTRIAL FINANSWER EXP WY-2011 CAT3	OTHER	168	-	-	-	-	-	168
1823920	DSR COSTS AMORTIZED	103207	Self Direct - Commercial -Wy-2011 CAT3	OTHER	6	-	-	-	-	-	6
1823920	DSR COSTS AMORTIZED	103208	Self Direct -Industrial -Wy-2011 CAT3	OTHER	268	-	-	-	-	-	268
1823920	DSR COSTS AMORTIZED	103209	COMMERCIAL FINANSWER EXP- WY-2011 CAT2	OTHER	894	-	-	-	-	-	894
1823920	DSR COSTS AMORTIZED	103210	INDUSTRIAL FINAN EXPRESS WY-2011 CAT2	OTHER	55	-	-	-	-	-	55
1823920	DSR COSTS AMORTIZED	103211	ENERGY FINANSWER -WY 2011 CAT2	OTHER	51	-	-	-	-	-	51
1823920	DSR COSTS AMORTIZED	103212	INDUSTRIAL FINANSWER -WY 2011 CAT2	OTHER	98	-	-	-	-	-	98
1823920	DSR COSTS AMORTIZED	103213	Self Direct - Commercial Wy-2011 CAT2	OTHER	3	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103214	Self Direct- Industrial Wy-2011 CAT2	OTHER	11	-	-	-	-	-	11
1823920	DSR COSTS AMORTIZED	103277	OUTREACH & COMM- WATTSMART - EVALUATION	OTHER	1,308	-	-	-	-	-	1,308
1823920	DSR COSTS AMORTIZED	103280	COMPANY INITIATIVES -PRODUCTION EFFICIEN	OTHER	388	-	-	-	-	-	388
1823920	DSR COSTS AMORTIZED	103291	Portfolio -WY-2011 Cat4	OTHER	266	-	-	-	-	-	266
1823920	DSR COSTS AMORTIZED	103292	Portfolio - Washington	OTHER	3,296	-	-	-	-	-	3,296
1823920	DSR COSTS AMORTIZED	103293	Energy Storage Demonstration Project -UT	OTHER	7	-	-	-	-	-	7
1823920	DSR COSTS AMORTIZED	103295	Outreach And Communication-WY-2011	OTHER	1	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103299	AGRICULTURAL FINANSWER EXPRESS - UTAH - 2	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103300	AGRICULTURAL FINANSWER EXPRESS - WASHING	OTHER	75	-	-	-	-	-	75
1823920	DSR COSTS AMORTIZED	103301	PORTFOLIO -WY-2011 CAT2	OTHER	74	-	-	-	-	-	74
1823920	DSR COSTS AMORTIZED	103302	PORTFOLIO -WY-2011 CAT3	OTHER	110	-	-	-	-	-	110
1823920	DSR COSTS AMORTIZED	103308	Home Energy Reporting -OPower -WA 2011	OTHER	1,292	-	-	-	-	-	1,292
1823920	DSR COSTS AMORTIZED	103309	Industrial Curtailment -WA 2011	OTHER	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	103311	CALIFORNIA DSM EXPENSE - 2012	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103324	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	5,794	-	-	-	-	-	5,794
1823920	DSR COSTS AMORTIZED	103325	AIR CONDITIONING - UTAH - 2012	OTHER	1,470	-	-	-	-	-	1,470
1823920	DSR COSTS AMORTIZED	103326	ENERGY FINANSWER - UTAH - 2012	OTHER	6,899	-	-	-	-	-	6,899
1823920	DSR COSTS AMORTIZED	103327	INDUSTRIAL FINANSWER - UTAH - 2012	OTHER	2,935	-	-	-	-	-	2,935
1823920	DSR COSTS AMORTIZED	103328	LOW INCOME - UTAH - 2012	OTHER	177	-	-	-	-	-	177
1823920	DSR COSTS AMORTIZED	103330	REFRIGERATOR RECYCLING PGM- UTAH - 2012	OTHER	1,474	-	-	-	-	-	1,474
1823920	DSR COSTS AMORTIZED	103331	COMMERCIAL SELF-DIRECT - UTAH - 2012	OTHER	172	-	-	-	-	-	172
1823920	DSR COSTS AMORTIZED	103332	INDUSTRIAL SELF-DIRECT - UTAH - 2012	OTHER	429	-	-	-	-	-	429
1823920	DSR COSTS AMORTIZED	103333	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,943	-	-	-	-	-	1,943
1823920	DSR COSTS AMORTIZED	103334	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	6,221	-	-	-	-	-	6,221
1823920	DSR COSTS AMORTIZED	103335	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,280	-	-	-	-	-	1,280
1823920	DSR COSTS AMORTIZED	103336	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	460	-	-	-	-	-	460
1823920	DSR COSTS AMORTIZED	103337	IRRIGATION LOAD CONTROL - UTAH - 2012	OTHER	2,097	-	-	-	-	-	2,097
1823920	DSR COSTS AMORTIZED	103338	HOME ENERGY EFF INCENTIVE PROG - UT 2012	OTHER	11,113	-	-	-	-	-	11,113
1823920	DSR COSTS AMORTIZED	103339	OUTREACH and COMMUNICATIONS - UT 2012	OTHER	1,836	-	-	-	-	-	1,836
1823920	DSR COSTS AMORTIZED	103340	COMMERCIAL DIRECT INSTALL - UT 2012	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103341	COMMERCIAL CURTAILMENT - UT 2012	OTHER	(30)	-	-	-	-	-	(30)
1823920	DSR COSTS AMORTIZED	103342	ENERGY STORAGE DEMO PROJECT - UT 2012	OTHER	6	-	-	-	-	-	6
1823920	DSR COSTS AMORTIZED	103343	AGRICULTURAL FINANSWER EXPRESS - UTAH -	OTHER	21	-	-	-	-	-	21
1823920	DSR COSTS AMORTIZED	103346	HOME ENERGY REPORTING - UT 2012	OTHER	534	-	-	-	-	-	534
1823920	DSR COSTS AMORTIZED	103347	ENERGY FINANSWER-WY-2012 CAT3	OTHER	20	-	-	-	-	-	20
1823920	DSR COSTS AMORTIZED	103348	INDUSTRIAL FINANSWER-WY-2012 CAT3	OTHER	606	-	-	-	-	-	606
1823920	DSR COSTS AMORTIZED	103349	REFRIGERATOR RECYCLING-WY -2012 CAT1	OTHER	169	-	-	-	-	-	169
1823920	DSR COSTS AMORTIZED	103350	HOME ENERGY EFF INCENT PROG Y-2012 CAT1	OTHER	904	-	-	-	-	-	904
1823920	DSR COSTS AMORTIZED	103351	LOW-INCOME WEATHERZTN - WY 2012 CAT1	OTHER	31	-	-	-	-	-	31
1823920	DSR COSTS AMORTIZED	103352	COMMERCIAL FINANSWER EXP WY-2012 CAT3	OTHER	143	-	-	-	-	-	143
1823920	DSR COSTS AMORTIZED	103353	INDUSTRIAL FINANSWER EXP WY-2012 CAT3	OTHER	170	-	-	-	-	-	170
1823920	DSR COSTS AMORTIZED	103354	SELF DIRECT - COMMERCIAL -WY-2012 CAT3	OTHER	4	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED	103355	SELF DIRECT -INDUSTRIAL -WY-2012 CAT3	OTHER	60	-	-	-	-	-	60
1823920	DSR COSTS AMORTIZED	103356	COMMERCIAL FINANSWER EXP- WY-2012 CAT2	OTHER	1,203	-	-	-	-	-	1,203
1823920	DSR COSTS AMORTIZED	103357	INDUSTRIAL FINAN EXPRESS WY-2012 CAT2	OTHER	58	-	-	-	-	-	58
1823920	DSR COSTS AMORTIZED	103358	ENERGY FINANSWER -WY 2012 CAT2	OTHER	59	-	-	-	-	-	59
1823920	DSR COSTS AMORTIZED	103359	INDUSTRIAL FINANSWER -WY 2012 CAT2	OTHER	205	-	-	-	-	-	205
1823920	DSR COSTS AMORTIZED	103360	SELF DIRECT - COMMERCIAL WY-2012 CAT2	OTHER	1	-	-	-	-	-	1



Regulatory Assests (Actuals)
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 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	103361	SELF DIRECT- INDUSTRIAL WY-2012 CAT2	OTHER	1	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103363	PORTFOLIO WY-2012 CAT1	OTHER	33	-	-	-	-	-	33
1823920	DSR COSTS AMORTIZED	103364	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	155	-	-	-	-	-	155
1823920	DSR COSTS AMORTIZED	103365	AGRICULTURAL FINANSWER EXP WY-2012 CAT2	OTHER	1	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103366	AGRICULTURAL FINANSWER EXP WY-2012 CAT3	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103367	PORTFOLIO WY-2012 CAT2	OTHER	35	-	-	-	-	-	35
1823920	DSR COSTS AMORTIZED	103368	PORTFOLIO WY-2012 CAT3	OTHER	30	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103369	COMMERCIAL CURTAILMENT - OR 2012	OTHER	(27)	-	-	-	-	-	(27)
1823920	DSR COSTS AMORTIZED	103493	U.of Utah Student Energy Sponsorship- UT	OTHER	8	-	-	-	-	-	8
1823920	DSR COSTS AMORTIZED	103496	PORTFOLIO - IDAHO	OTHER	2	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103497	PORTFOLIO - UTAH	OTHER	42	-	-	-	-	-	42
1823920	DSR COSTS AMORTIZED	103623	CALIFORNIA DSM EXPENSE - 2013	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103646	PORTFOLIO - IDAHO 2013	OTHER	38	-	-	-	-	-	38
1823920	DSR COSTS AMORTIZED	103647	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	10,293	-	-	-	-	-	10,293
1823920	DSR COSTS AMORTIZED	103648	AIR CONDITIONING - UTAH - 2013	OTHER	66	-	-	-	-	-	66
1823920	DSR COSTS AMORTIZED	103649	ENERGY FINANSWER - UTAH - 2013	OTHER	1,445	-	-	-	-	-	1,445
1823920	DSR COSTS AMORTIZED	103650	INDUSTRIAL FINANSWER - UTAH - 2013	OTHER	2,168	-	-	-	-	-	2,168
1823920	DSR COSTS AMORTIZED	103651	LOW INCOME - UTAH - 2013	OTHER	120	-	-	-	-	-	120
1823920	DSR COSTS AMORTIZED	103653	REFRIGERATOR RECYCLING PGM- UTAH - 2013	OTHER	1,544	-	-	-	-	-	1,544
1823920	DSR COSTS AMORTIZED	103654	COMMERCIAL SELF-DIRECT - UTAH - 2013	OTHER	116	-	-	-	-	-	116
1823920	DSR COSTS AMORTIZED	103655	INDUSTRIAL SELF-DIRECT - UTAH - 2013	OTHER	319	-	-	-	-	-	319
1823920	DSR COSTS AMORTIZED	103656	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,314	-	-	-	-	-	1,314
1823920	DSR COSTS AMORTIZED	103657	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	8,290	-	-	-	-	-	8,290
1823920	DSR COSTS AMORTIZED	103658	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,444	-	-	-	-	-	1,444
1823920	DSR COSTS AMORTIZED	103660	IRRIGATION LOAD CONTROL - UTAH - 2013	OTHER	807	-	-	-	-	-	807
1823920	DSR COSTS AMORTIZED	103661	HOME ENERGY EFF INCENTIVE PROG - UT 2013	OTHER	20,269	-	-	-	-	-	20,269
1823920	DSR COSTS AMORTIZED	103662	OUTREACH and COMMUNICATIONS - UT 2013	OTHER	1,406	-	-	-	-	-	1,406
1823920	DSR COSTS AMORTIZED	103666	AGRICULTURAL FINANSWER EXPRESS - UTAH -	OTHER	70	-	-	-	-	-	70
1823920	DSR COSTS AMORTIZED	103671	HOME ENERGY REPORTING - UT 2013	OTHER	765	-	-	-	-	-	765
1823920	DSR COSTS AMORTIZED	103673	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	135	-	-	-	-	-	135
1823920	DSR COSTS AMORTIZED	103675	ENERGY FINANSWER-WY-2013 CAT3	OTHER	27	-	-	-	-	-	27
1823920	DSR COSTS AMORTIZED	103676	INDUSTRIAL FINANSWER-WY-2013 CAT3	OTHER	985	-	-	-	-	-	985
1823920	DSR COSTS AMORTIZED	103677	REFRIGERATOR RECYCLING-WY -2013 CAT1	OTHER	130	-	-	-	-	-	130
1823920	DSR COSTS AMORTIZED	103678	HOME ENERGY EFF INCENT PROG Y-2013 CAT1	OTHER	884	-	-	-	-	-	884
1823920	DSR COSTS AMORTIZED	103679	LOW-INCOME WEATHERZTN - WY 2013 CAT1	OTHER	41	-	-	-	-	-	41
1823920	DSR COSTS AMORTIZED	103680	COMMERCIAL FINANSWER EXP WY-2013 CAT3	OTHER	424	-	-	-	-	-	424
1823920	DSR COSTS AMORTIZED	103681	INDUSTRIAL FINANSWER EXP WY-2013 CAT3	OTHER	169	-	-	-	-	-	169
1823920	DSR COSTS AMORTIZED	103682	SELF DIRECT - COMMERCIAL -WY-2013 CAT3	OTHER	2	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103683	SELF DIRECT -INDUSTRIAL -WY-2013 CAT3	OTHER	9	-	-	-	-	-	9
1823920	DSR COSTS AMORTIZED	103684	COMMERCIAL FINANSWER EXP- WY-2013 CAT2	OTHER	1,234	-	-	-	-	-	1,234
1823920	DSR COSTS AMORTIZED	103685	INDUSTRIAL FINAN EXPRESS WY-2013 CAT2	OTHER	85	-	-	-	-	-	85
1823920	DSR COSTS AMORTIZED	103686	ENERGY FINANSWER -WY 2013 CAT2	OTHER	26	-	-	-	-	-	26
1823920	DSR COSTS AMORTIZED	103687	INDUSTRIAL FINANSWER -WY 2013 CAT2	OTHER	58	-	-	-	-	-	58
1823920	DSR COSTS AMORTIZED	103688	SELF DIRECT - COMMERCIAL WY-2013 CAT2	OTHER	2	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103689	SELF DIRECT- INDUSTRIAL WY-2013 CAT2	OTHER	8	-	-	-	-	-	8
1823920	DSR COSTS AMORTIZED	103690	PORTFOLIO WY-2013 CAT1	OTHER	130	-	-	-	-	-	130
1823920	DSR COSTS AMORTIZED	103691	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	178	-	-	-	-	-	178
1823920	DSR COSTS AMORTIZED	103692	AGRICULTURAL FINANSWER EXP WY-2013 CAT2	OTHER	10	-	-	-	-	-	10
1823920	DSR COSTS AMORTIZED	103693	AGRICULTURAL FINANSWER EXP WY-2013 CAT3	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103694	PORTFOLIO WY-2013 CAT2	OTHER	38	-	-	-	-	-	38
1823920	DSR COSTS AMORTIZED	103695	PORTFOLIO WY-2013 CAT3	OTHER	26	-	-	-	-	-	26
1823920	DSR COSTS AMORTIZED	103698	COMMERCIAL CURTAILMENT - OR 2013	OTHER	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	103700	PORTFOLIO - UTAH 2013	OTHER	435	-	-	-	-	-	435
1823920	DSR COSTS AMORTIZED	103701	U.of Utah Student Energy Sponsorship- UT	OTHER	2	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103732	COMMERCIAL (WSB) WATTSMART BUSINESS - UT	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103734	INDUSTRIAL (WSB) WATTSMART BUSINESS - UT	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103735	WSB - WATTSMART BUSINESS - UT- 2013	OTHER	12	-	-	-	-	-	12
1823920	DSR COSTS AMORTIZED	103740	COMMERCIAL (WSB) WATTSMART BUSINESS - WA	OTHER	5,435	-	-	-	-	-	5,435
1823920	DSR COSTS AMORTIZED	103741	INDUSTRIAL WATTSMART BUSINESS - WA-2013	OTHER	6,233	-	-	-	-	-	6,233
1823920	DSR COSTS AMORTIZED	103742	WSB - WATTSMART BUSINESS - WA- 2013	OTHER	4,049	-	-	-	-	-	4,049
1823920	DSR COSTS AMORTIZED	103743	AGRICULTURAL (WSB) WATTSMART BUSINESS -	OTHER	306	-	-	-	-	-	306
1823920	DSR COSTS AMORTIZED	103745	CALIFORNIA DSM EXPENSE - 2014	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103754	PORTFOLIO - IDAHO 2014	OTHER	30	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103756	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	24,564	-	-	-	-	-	24,564
1823920	DSR COSTS AMORTIZED	103757	AGRICULTURAL FINANSWER EXPRESS - UTAH - 2	OTHER	1	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103758	AIR CONDITIONING - UTAH - 2014	OTHER	1	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103759	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	401	-	-	-	-	-	401
1823920	DSR COSTS AMORTIZED	103760	ENERGY FINANSWER - UTAH - 2014	OTHER	37	-	-	-	-	-	37
1823920	DSR COSTS AMORTIZED	103761	HOME ENERGY EFF INCENTIVE PROG - UT 2014	OTHER	24,908	-	-	-	-	-	24,908
1823920	DSR COSTS AMORTIZED	103762	HOME ENERGY REPORTING - UT 2014	OTHER	1,630	-	-	-	-	-	1,630
1823920	DSR COSTS AMORTIZED	103763	INDUSTRIAL FINANSWER - UTAH - 2014	OTHER	60	-	-	-	-	-	60
1823920	DSR COSTS AMORTIZED	103764	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	144	-	-	-	-	-	144
1823920	DSR COSTS AMORTIZED	103765	IRRIGATION LOAD CONTROL - UTAH - 2014	OTHER	597	-	-	-	-	-	597
1823920	DSR COSTS AMORTIZED	103766	LOW INCOME - UTAH - 2014	OTHER	170	-	-	-	-	-	170
1823920	DSR COSTS AMORTIZED	103767	OUTREACH and COMMUNICATIONS - UT 2014	OTHER	1,585	-	-	-	-	-	1,585
1823920	DSR COSTS AMORTIZED	103768	PORTFOLIO - UTAH 2014	OTHER	242	-	-	-	-	-	242



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1823920	DSR COSTS AMORTIZED	103769	REFRIGERATOR RECYCLING PGM- UTAH - 2014	OTHER	1,762	-	-	-	-	-	1,762
1823920	DSR COSTS AMORTIZED	103770	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,203	-	-	-	-	-	1,203
1823920	DSR COSTS AMORTIZED	103771	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	1	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103772	COMMERCIAL SELF-DIRECT - UTAH - 2014	OTHER	29	-	-	-	-	-	29
1823920	DSR COSTS AMORTIZED	103773	INDUSTRIAL SELF-DIRECT - UTAH - 2014	OTHER	53	-	-	-	-	-	53
1823920	DSR COSTS AMORTIZED	103774	COMMERCIAL (WSB) WATTSMART BUS - UT- 201	OTHER	12,239	-	-	-	-	-	12,239
1823920	DSR COSTS AMORTIZED	103775	INDUSTRIAL (WSB) WATTSMART BUS- UT- 2014	OTHER	6,640	-	-	-	-	-	6,640
1823920	DSR COSTS AMORTIZED	103776	WSB - WATTSMART BUS- UT- 2014	OTHER	3,636	-	-	-	-	-	3,636
1823920	DSR COSTS AMORTIZED	103777	AGRICULTURAL (WSB) WATTSMART BUS- UT- 20	OTHER	161	-	-	-	-	-	161
1823920	DSR COSTS AMORTIZED	103778	U.of Utah Student Energy Sponsorship- UT	OTHER	5	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED	103779	AGRICULTURAL FINANSWER EXP WY-2014 CAT2	OTHER	4	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED	103780	AGRICULTURAL FINANSWER EXP WY-2014 CAT3	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103781	COMMERCIAL FINANSWER EXP- WY-2014 CAT2	OTHER	1,178	-	-	-	-	-	1,178
1823920	DSR COSTS AMORTIZED	103782	COMMERCIAL FINANSWER EXP WY-2014 CAT3	OTHER	255	-	-	-	-	-	255
1823920	DSR COSTS AMORTIZED	103783	ENERGY FINANSWER -WY 2014 CAT2	OTHER	32	-	-	-	-	-	32
1823920	DSR COSTS AMORTIZED	103784	ENERGY FINANSWER-WY-2014 CAT3	OTHER	71	-	-	-	-	-	71
1823920	DSR COSTS AMORTIZED	103785	HOME ENERGY EFF INCENT PROG Y-2014 CAT1	OTHER	1,183	-	-	-	-	-	1,183
1823920	DSR COSTS AMORTIZED	103786	INDUSTRIAL FINANSWER -WY 2014 CAT2	OTHER	95	-	-	-	-	-	95
1823920	DSR COSTS AMORTIZED	103787	INDUSTRIAL FINANSWER-WY-2014 CAT3	OTHER	356	-	-	-	-	-	356
1823920	DSR COSTS AMORTIZED	103788	INDUSTRIAL FINAN EXPRESS WY-2014 CAT2	OTHER	136	-	-	-	-	-	136
1823920	DSR COSTS AMORTIZED	103789	INDUSTRIAL FINANSWER EXP WY-2014 CAT3	OTHER	203	-	-	-	-	-	203
1823920	DSR COSTS AMORTIZED	103790	LOW-INCOME WEATHERZTN - WY 2014 CAT1	OTHER	30	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103791	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	157	-	-	-	-	-	157
1823920	DSR COSTS AMORTIZED	103792	PORTFOLIO WY-2014 CAT1	OTHER	63	-	-	-	-	-	63
1823920	DSR COSTS AMORTIZED	103793	PORTFOLIO WY-2014 CAT2	OTHER	147	-	-	-	-	-	147
1823920	DSR COSTS AMORTIZED	103794	PORTFOLIO WY-2014 CAT3	OTHER	258	-	-	-	-	-	258
1823920	DSR COSTS AMORTIZED	103795	REFRIGERATOR RECYCLING-WY -2014 CAT1	OTHER	159	-	-	-	-	-	159
1823920	DSR COSTS AMORTIZED	103796	SELF DIRECT - COMMERCIAL WY-2014 CAT2	OTHER	2	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103797	SELF DIRECT - COMMERCIAL -WY-2014 CAT3	OTHER	2	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103798	SELF DIRECT- INDUSTRIAL WY-2014 CAT2	OTHER	2	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103799	SELF DIRECT -INDUSTRIAL -WY-2014 CAT3	OTHER	198	-	-	-	-	-	198
1823920	DSR COSTS AMORTIZED	103805	WSB - WATTSMART BUSINESS - CA- 2014	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103808	WSB - WATTSMART BUSINESS - ID- 2014	OTHER	32	-	-	-	-	-	32
1823920	DSR COSTS AMORTIZED	103809	WSB Small Business Comm - ID-2014	OTHER	11	-	-	-	-	-	11
1823920	DSR COSTS AMORTIZED	103810	WSB Small Business Ind - ID 2014	OTHER	8	-	-	-	-	-	8
1823920	DSR COSTS AMORTIZED	103811	WSB - Wattsmart Business - WY Cat 2- 201	OTHER	26	-	-	-	-	-	26
1823920	DSR COSTS AMORTIZED	103812	WSB - Small Business Comm - WY Cat2 -201	OTHER	7	-	-	-	-	-	7
1823920	DSR COSTS AMORTIZED	103813	WBS Small Business Ind - WY Cat2-2014	OTHER	5	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED	103814	WSB Small Business Comm- UT-2014	OTHER	1,635	-	-	-	-	-	1,635
1823920	DSR COSTS AMORTIZED	103815	WBS Small Business Ind- UT-2014	OTHER	23	-	-	-	-	-	23
1823920	DSR COSTS AMORTIZED	103816	WSB Small Business Comm- WA-2014	OTHER	557	-	-	-	-	-	557
1823920	DSR COSTS AMORTIZED	103817	WBS Small Business Ind- WA-2014	OTHER	46	-	-	-	-	-	46
1823920	DSR COSTS AMORTIZED	103834	HOME ENERGY REPORTING - ID 2014	OTHER	20	-	-	-	-	-	20
1823920	DSR COSTS AMORTIZED	103835	HOME ENERGY REPORTING - WY 2014	OTHER	23	-	-	-	-	-	23
1823920	DSR COSTS AMORTIZED	103845	REFRIGERATOR RECYCLING COMM - WASHINGTON	OTHER	1	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103856	WSB Wattsmart Business Agric - ID-2014	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103858	WSB Wattsmart Business Comm- WY Cat3 -20	OTHER	8	-	-	-	-	-	8
1823920	DSR COSTS AMORTIZED	103859	WBS Wattsmart Business Ind- WY Cat2-2014	OTHER	26	-	-	-	-	-	26
1823920	DSR COSTS AMORTIZED	103860	WSB- Wattsmart Business- WY Cat 3- 2014	OTHER	5	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED	103862	OUTREACH AND COMMUNICATION ID-2014	OTHER	5	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED	103865	CALIFORNIA DSM EXPENSE - 2015	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103874	PORTFOLIO - IDAHO 2015	OTHER	23	-	-	-	-	-	23
1823920	DSR COSTS AMORTIZED	103876	WSB - WATTSMART BUSINESS - ID- 2015	OTHER	410	-	-	-	-	-	410
1823920	DSR COSTS AMORTIZED	103877	WSB Small Business Comm - ID-2015	OTHER	1,345	-	-	-	-	-	1,345
1823920	DSR COSTS AMORTIZED	103878	WSB Small Business Ind - ID 2015	OTHER	264	-	-	-	-	-	264
1823920	DSR COSTS AMORTIZED	103879	HOME ENERGY REPORTING - ID 2015	OTHER	136	-	-	-	-	-	136
1823920	DSR COSTS AMORTIZED	103880	WSB Wattsmart Business Agric - ID-2015	OTHER	227	-	-	-	-	-	227
1823920	DSR COSTS AMORTIZED	103881	OUTREACH AND COMMUNICATION ID-2015	OTHER	153	-	-	-	-	-	153
1823920	DSR COSTS AMORTIZED	103882	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	4,174	-	-	-	-	-	4,174
1823920	DSR COSTS AMORTIZED	103887	HOME ENERGY EFF INCENTIVE PROG - UT 2015	OTHER	18,922	-	-	-	-	-	18,922
1823920	DSR COSTS AMORTIZED	103888	HOME ENERGY REPORTING - UT 2015	OTHER	2,878	-	-	-	-	-	2,878
1823920	DSR COSTS AMORTIZED	103891	IRRIGATION LOAD CONTROL - UTAH - 2015	OTHER	476	-	-	-	-	-	476
1823920	DSR COSTS AMORTIZED	103892	LOW INCOME - UTAH - 2015	OTHER	64	-	-	-	-	-	64
1823920	DSR COSTS AMORTIZED	103893	OUTREACH and COMMUNICATIONS - UT 2015	OTHER	1,611	-	-	-	-	-	1,611
1823920	DSR COSTS AMORTIZED	103894	PORTFOLIO - UTAH 2015	OTHER	370	-	-	-	-	-	370
1823920	DSR COSTS AMORTIZED	103895	REFRIGERATOR RECYCLING PGM- UTAH - 2015	OTHER	1,125	-	-	-	-	-	1,125
1823920	DSR COSTS AMORTIZED	103896	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,890	-	-	-	-	-	1,890
1823920	DSR COSTS AMORTIZED	103900	COMMERCIAL (WSB) WATTSMART BUS - UT- 201	OTHER	15,213	-	-	-	-	-	15,213
1823920	DSR COSTS AMORTIZED	103901	INDUSTRIAL (WSB) WATTSMART BUS- UT- 2015	OTHER	6,316	-	-	-	-	-	6,316
1823920	DSR COSTS AMORTIZED	103902	WSB - WATTSMART BUS- UT- 2015	OTHER	4,777	-	-	-	-	-	4,777
1823920	DSR COSTS AMORTIZED	103903	AGRICULTURAL (WSB) WATTSMART BUS- UT- 20	OTHER	257	-	-	-	-	-	257
1823920	DSR COSTS AMORTIZED	103904	U.of Utah Student Energy Sponsorship- UT	OTHER	6	-	-	-	-	-	6
1823920	DSR COSTS AMORTIZED	103905	WSB Small Business Comm- UT-2015	OTHER	3,896	-	-	-	-	-	3,896
1823920	DSR COSTS AMORTIZED	103906	WBS Small Business Ind- UT-2015	OTHER	262	-	-	-	-	-	262
1823920	DSR COSTS AMORTIZED	103907	AGRICULTURAL FINANSWER EXP WY-2015 CAT2	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103909	COMMERCIAL FINANSWER EXP- WY-2015 CAT2	OTHER	97	-	-	-	-	-	97



Regulatory Assests (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	103910	COMMERCIAL FINANSWER EXP WY-2015 CAT3	OTHER	54	-	-	-	-	-	54
1823920	DSR COSTS AMORTIZED	103911	ENERGY FINANSWER -WY 2015 CAT2	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103912	ENERGY FINANSWER-WY-2015 CAT3	OTHER	43	-	-	-	-	-	43
1823920	DSR COSTS AMORTIZED	103913	HOME ENERGY EFF INCENT PROG Y-2015 CAT1	OTHER	1,207	-	-	-	-	-	1,207
1823920	DSR COSTS AMORTIZED	103914	INDUSTRIAL FINANSWER -WY 2015 CAT2	OTHER	2	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103915	INDUSTRIAL FINANSWER-WY-2015 CAT3	OTHER	85	-	-	-	-	-	85
1823920	DSR COSTS AMORTIZED	103916	INDUSTRIAL FINAN EXPRESS WY-2015 CAT2	OTHER	9	-	-	-	-	-	9
1823920	DSR COSTS AMORTIZED	103917	INDUSTRIAL FINANSWER EXP WY-2015 CAT3	OTHER	3	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103918	LOW-INCOME WEATHERZTN - WY 2015 CAT1	OTHER	30	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103919	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	121	-	-	-	-	-	121
1823920	DSR COSTS AMORTIZED	103920	PORTFOLIO WY-2015 CAT1	OTHER	71	-	-	-	-	-	71
1823920	DSR COSTS AMORTIZED	103921	PORTFOLIO WY-2015 CAT2	OTHER	29	-	-	-	-	-	29
1823920	DSR COSTS AMORTIZED	103922	PORTFOLIO WY-2015 CAT3	OTHER	47	-	-	-	-	-	47
1823920	DSR COSTS AMORTIZED	103923	REFRIGERATOR RECYCLING-WY -2015 CAT1	OTHER	99	-	-	-	-	-	99
1823920	DSR COSTS AMORTIZED	103925	SELF DIRECT - COMMERCIAL -WY-2015 CAT3	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103927	SELF DIRECT -INDUSTRIAL -WY-2015 CAT3	OTHER	1	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103928	WSB - Wattsmart Business - WY Cat 2- 201	OTHER	639	-	-	-	-	-	639
1823920	DSR COSTS AMORTIZED	103929	WSB - Small Business Comm - WY Cat2 -201	OTHER	1,071	-	-	-	-	-	1,071
1823920	DSR COSTS AMORTIZED	103930	WBS- Wattsmart Business Ind -WY Cat2-201	OTHER	286	-	-	-	-	-	286
1823920	DSR COSTS AMORTIZED	103931	HOME ENERGY REPORTING - WY 2015	OTHER	139	-	-	-	-	-	139
1823920	DSR COSTS AMORTIZED	103932	WSB- Wattsmart Business- WY Cat 3- 2015	OTHER	178	-	-	-	-	-	178
1823920	DSR COSTS AMORTIZED	103933	REFRIG RECYCLE COMM -WY 2015 CAT2	OTHER	1	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103934	REFRIG RECYCLE COMM -WY 2015 CAT3	OTHER	1	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103935	WSB Wattsmart Business Comm- WY Cat3 -20	OTHER	381	-	-	-	-	-	381
1823920	DSR COSTS AMORTIZED	103936	WBS- Wattsmart Bus Ind- WY Cat3-2015	OTHER	1,487	-	-	-	-	-	1,487
1823920	DSR COSTS AMORTIZED	103937	WSB- Wattsmart Business Agric- WY Cat2 -	OTHER	18	-	-	-	-	-	18
1823920	DSR COSTS AMORTIZED	103938	WSB- Wattsmart Business Agric- WY Cat3 -	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103959	COMMERCIAL ENERGY REPORTS-SMB -UT 2015	OTHER	3	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103962	Portfolio - EM&V C&I - ID- 2015	OTHER	2	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103963	Portfolio - EM&V RES - ID- 2015	OTHER	41	-	-	-	-	-	41
1823920	DSR COSTS AMORTIZED	104013	CALIFORNIA DSM EXPENSE - 2016	OTHER	0	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	104015	HOME ENERGY REPORTING - ID 2016	OTHER	94	-	-	-	-	-	94
1823920	DSR COSTS AMORTIZED	104018	OUTREACH AND COMMUNICATION ID-2016	OTHER	98	-	-	-	-	-	98
1823920	DSR COSTS AMORTIZED	104019	PORTFOLIO - IDAHO 2016	OTHER	6	-	-	-	-	-	6
1823920	DSR COSTS AMORTIZED	104020	Portfolio - EM&V C&I - ID- 2016	OTHER	166	-	-	-	-	-	166
1823920	DSR COSTS AMORTIZED	104021	Portfolio - EM&V RES - ID- 2016	OTHER	165	-	-	-	-	-	165
1823920	DSR COSTS AMORTIZED	104023	WSB Small Business Comm - ID-2016	OTHER	1,392	-	-	-	-	-	1,392
1823920	DSR COSTS AMORTIZED	104024	WSB Small Business Ind - ID 2016	OTHER	220	-	-	-	-	-	220
1823920	DSR COSTS AMORTIZED	104025	WSB - WATTSMART BUSINESS - ID- 2016	OTHER	607	-	-	-	-	-	607
1823920	DSR COSTS AMORTIZED	104026	WSB Wattsmart Business Agric - ID-2016	OTHER	311	-	-	-	-	-	311
1823920	DSR COSTS AMORTIZED	104027	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	4,957	-	-	-	-	-	4,957
1823920	DSR COSTS AMORTIZED	104029	HOME ENERGY EFF INCENTIVE PROG - UT 2016	OTHER	12,572	-	-	-	-	-	12,572
1823920	DSR COSTS AMORTIZED	104030	HOME ENERGY REPORTING - UT 2016	OTHER	2,335	-	-	-	-	-	2,335
1823920	DSR COSTS AMORTIZED	104031	IRRIGATION LOAD CONTROL - UTAH - 2016	OTHER	430	-	-	-	-	-	430
1823920	DSR COSTS AMORTIZED	104032	LOW INCOME - UTAH - 2016	OTHER	59	-	-	-	-	-	59
1823920	DSR COSTS AMORTIZED	104033	OUTREACH and COMMUNICATIONS - UT 2016	OTHER	1,313	-	-	-	-	-	1,313
1823920	DSR COSTS AMORTIZED	104034	PORTFOLIO - UTAH 2016	OTHER	164	-	-	-	-	-	164
1823920	DSR COSTS AMORTIZED	104035	REFRIGERATOR RECYCLING PGM- UTAH - 2016	OTHER	182	-	-	-	-	-	182
1823920	DSR COSTS AMORTIZED	104036	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,565	-	-	-	-	-	1,565
1823920	DSR COSTS AMORTIZED	104037	COMMERCIAL (WSB) WATTSMART BUS - UT- 201	OTHER	20,226	-	-	-	-	-	20,226
1823920	DSR COSTS AMORTIZED	104038	INDUSTRIAL (WSB) WATTSMART BUS- UT- 2016	OTHER	10,333	-	-	-	-	-	10,333
1823920	DSR COSTS AMORTIZED	104039	WSB Small Business Comm- UT-2016	OTHER	114	-	-	-	-	-	114
1823920	DSR COSTS AMORTIZED	104041	WSB - WATTSMART BUS- UT- 2016	OTHER	5,308	-	-	-	-	-	5,308
1823920	DSR COSTS AMORTIZED	104042	AGRICULTURAL (WSB) WATTSMART BUS- UT- 20	OTHER	1,099	-	-	-	-	-	1,099
1823920	DSR COSTS AMORTIZED	104043	U.of Utah Student Energy Sponsorship- UT	OTHER	5	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED	104044	HOME ENERGY REPORTING - WY 2016	OTHER	94	-	-	-	-	-	94
1823920	DSR COSTS AMORTIZED	104045	HOME ENERGY EFF INCENT PROG Y-2016 CAT1	OTHER	659	-	-	-	-	-	659
1823920	DSR COSTS AMORTIZED	104046	LOW-INCOME WEATHERZTN - WY 2016 CAT1	OTHER	14	-	-	-	-	-	14
1823920	DSR COSTS AMORTIZED	104047	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	79	-	-	-	-	-	79
1823920	DSR COSTS AMORTIZED	104048	PORTFOLIO WY-2016 CAT1	OTHER	131	-	-	-	-	-	131
1823920	DSR COSTS AMORTIZED	104049	PORTFOLIO WY-2016 CAT2	OTHER	37	-	-	-	-	-	37
1823920	DSR COSTS AMORTIZED	104050	PORTFOLIO WY-2016 CAT3	OTHER	45	-	-	-	-	-	45
1823920	DSR COSTS AMORTIZED	104051	REFRIGERATOR RECYCLING-WY -2016 CAT1	OTHER	16	-	-	-	-	-	16
1823920	DSR COSTS AMORTIZED	104052	REFRIG RECYCLE COMM -WY 2016 CAT2	OTHER	1	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	104053	REFRIG RECYCLE COMM -WY 2016 CAT3	OTHER	(1)	-	-	-	-	-	(1)
1823920	DSR COSTS AMORTIZED	104054	WSB- Wattsmart Bus Comm- WY Cat2 -2016	OTHER	1,449	-	-	-	-	-	1,449
1823920	DSR COSTS AMORTIZED	104055	WBS- Wattsmart Business Ind -WY Cat2-201	OTHER	193	-	-	-	-	-	193
1823920	DSR COSTS AMORTIZED	104056	WSB - Wattsmart Business - WY Cat 2- 201	OTHER	912	-	-	-	-	-	912
1823920	DSR COSTS AMORTIZED	104057	WSB Wattsmart Business Comm- WY Cat3 -20	OTHER	467	-	-	-	-	-	467
1823920	DSR COSTS AMORTIZED	104058	WBS- Wattsmart Bus Ind- WY Cat3-2016	OTHER	1,239	-	-	-	-	-	1,239
1823920	DSR COSTS AMORTIZED	104059	WSB- Wattsmart Business Agric- WY Cat2 -	OTHER	4	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED	104060	WSB- Wattsmart Business Agric- WY Cat3 -	OTHER	2	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	104061	WSB- Wattsmart Business- WY Cat 3- 2016	OTHER	602	-	-	-	-	-	602
1823920	DSR COSTS AMORTIZED	104080	OUTREACH & COMM WATTSMT WY-2016 CAT2	OTHER	44	-	-	-	-	-	44
1823920	DSR COSTS AMORTIZED	104081	OUTREACH & COMM WATTSMT WY-2016 CAT3	OTHER	42	-	-	-	-	-	42
1823920	DSR COSTS AMORTIZED	104109	WA DSM - 186055 Clear Acct Balance	OTHER	(841)	-	-	-	-	-	(841)



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823920	DSR COSTS AMORTIZED	104110	ID DSM - 186025 Clear Acct Balance	OTHER	398	-	-	-	-	-	398
1823920	DSR COSTS AMORTIZED	104111	WY DSM - 186065 Clear Acct Balance	OTHER	(1,405)	-	-	-	-	-	(1,405)
1823920 Total					127,051	0			68		126,983
1823930	DSR COSTS NOT AMORT	101300	WEATHERIZATION 96	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101301	"IDAHO WEATHERIZATION, ID-P 1997"	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101302	SUPER GOOD CENT 90	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101303	SUPER GOOD CENT 91	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101304	SUPER GOOD CENT 92	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101305	CASH GRANT ID 92	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101306	LOW INCOME ID 90	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101307	LOW INCOME ID 91	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101308	LOW INCOME ID 92	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101309	LOW INCOME ID 93	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101310	LOW INCOME ID 94	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101311	LOW INCOME ID 95	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101312	LOW INCOME ID 96	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101313	"LOW INCOME PROGRAM, ID-UT 1998"	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101314	CASH GRANT ID 90	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101315	CASH GRANT ID 91	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101316	CASH GRANT ID 92	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101317	CASH GRANT ID 93	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101318	CASH GRANT ID 94	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101319	CASH GRANT ID 95	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101320	CASH GRANT ID 96	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101321	"CASH GRANT HIP REGATE, IDAHO - UT 1997"	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101322	"WEATHER LOANS, IDAHO - U 1997"	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101323	"WEATHER LOANS, IDAHO - U 1998"	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101324	EARLY PAYOFF ID 92	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101325	EARLY PAYOFF ID 93	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101326	IRRIGATION ID 93	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101327	IRRIGATION ID 94	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101328	IRRIGATION ID 95	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101329	SELF AUDIT - IDAHO-UT 1998	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101330	REG MOBILE HOME 93	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101331	REG MOBILE HOME 94	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101332	REG MOBILE HOME 95	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101333	REG MOBILE HOME 96	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101334	"REGIONAL MOBILE HOME (MAP), ID-UT 1997"	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101335	TECH MONITOR ID 92	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101336	TECH MONITOR ID 93	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101337	HASSLE FREE ID 92	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101338	HASSLE FREE ID 94	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101339	HASSLE FREE ID 95	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101340	HASSLE FREE ID 96	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101341	HASSLE FREE EFFICIENCY - IDAHO-UT 1997	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101342	HASSLE FREE EFFICIENCY - IDAHO-UT 1998	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101343	ENERGY FINANSWER91	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101344	ENERGY FINANSWER92	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101345	ENERGY FINANSWER93	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101346	ENERGY FINANSWER94	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101347	ENERGY FINANSWER95	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101348	ENERGY FINANSWER96	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101349	"ENERGY FINANSWER, ID-UT 1997"	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101350	"ENERGY FINANSWER, ID-UT 1998"	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101351	MAJOR CUSTOMER 95	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101353	IND FINANSWER 94	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101354	IND FINANSWER 96	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101355	"INDUSTRIAL FINANSWER, ID-UT 1997"	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101356	"INDUSTRIAL FINANSWER, ID-UT 1998"	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101357	COMM RETROFIT 93	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101358	FINANSWER 12000 92	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101359	FINANSWER 12000 93	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101360	FINANSWER 12000 94	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101361	WHOLESALE PURCH 92	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101362	MANF ACQUISITION92	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101363	HOME COMFORT 92	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101364	REFRIGERATION 92	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101365	REFRIGERATION 93	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101366	REFRIGERATION 94	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101367	REFRIGERATION 95	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101368	REFRIGERATION 96	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101369	SUPER EFFICIENT REFRIGERATOR ID-UT 1997	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101370	SUPER EFFICIENT REFRIGERATOR ID-UT 1998	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101371	REG ENERGY MNGT 93	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101372	PROG DEVELOPMNT 93	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101373	LOAD STUDIES 93	IDU	-	-	-	-	-	-	-



Regulatory Assests (Actuals)
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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823930	DSR COSTS NOT AMORT	101374	SUPER GOOD CENTS93	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101375	SUPER GOOD CENTS94	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101376	SUPER GOOD CENTS95	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101377	SUPER GOOD CENTS96	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101378	"SUPER GOOD CENTS, ID-UT 1997"	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101379	"SUPER GOOD CENTS, ID-UT 1998"	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101380	INT BEARING VAR 96	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101381	EF LIGHT PRO 93	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101382	IRRIGATION 93	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101383	DSM OTHER PROGS 94	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101384	DSM OTHER PROGS 95	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101385	DSM OTHER PROGS 96	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101386	MARKET RESEARCH 94	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101387	MARKET RESEARCH 95	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101388	MARKET RESEARCH 96	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101389	NORTHWEST ENERGY EFFICIENCY ALLIANCE-IDA	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101881	HASSEL FREE EFFICIENCY IDAHO-UT 1999	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101883	LOW INCOME WEATHER - 1999	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101884	SELF AUDIT - 1999	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101886	ENERGY FINANSWER - IDAHO UP&L - 1999	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101887	INDUSTRIAL FINANSWER - IDAHO UP&L - 199	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101914	NEEA - IDAHO UTAH 1999	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101917	WEATHERIZATION LOANS - IDAHO UP&L - 1999	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101920	LOW INCOME BID WZ - IDU 1999	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101926	ENERGY FINANSWER - IDAHO-UT 2000	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101927	HASSLEFREE EFFICIENCY - IDAHO-UT 2000	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101928	INDUSTRIAL FINANSWER - IDAHO-UT 2000	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101929	LOW INCOME WZ - IDAHO-UT 2000	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101930	SELF AUDIT - IDAHO-UT 2000	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101950	"LOW INCOME BID WZ, ID 2000"	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101955	NEEA - IDAHO-UT 2000	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102062	ENERGY FINANSWER - ID-UT 2001	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102063	HASSLEFREE EFFICIENCY - ID-UT 2001	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102064	INDUSTRIAL FINANSWER - ID-UT 2001	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102065	LOW INCOME WZ - ID-UT 2001	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102066	SELF AUDIT - ID-UT 2001	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102079	NEEA - IDAHO - UTAH 2001	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102180	HASSLEFREE EFFICIENCY - IDU - 2002	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102181	INDUSTRIAL FINANSWER - IDU - 2002	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102182	LOW INCOME WZ - IDU - 2002	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102183	SELF AUDIT - IDU - 2002	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102184	NEEA - IDU - 2002 ACTUALS	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102204	COMPACT FLUORESCENT - UT 2002	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102216	WEATHERIZATION LOANS - RES UT 2003	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102217	COMPACT FLOURESCENT - IDU 2002	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102218	ENERGY FINANSWER - IDU 2003	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102219	INDUSTRIAL FINANSWER - IDU 2003	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102220	LOAN INCOME WZ - IDU 2003	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102221	NEEA - IDU 2003	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102222	SELF AUDIT - IDAHO-UT 2003	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102263	IRRIGATION INTERRUPTIBLE IDAHO - UT 2003	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102352	INDUSTRIAL FINANSWER - IDU 2004	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102353	LOW INCOME WZ - IDU 2004	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102354	NEEA - IDU 2004	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102355	SELF AUDIT - IDAHO-UT 2004	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102356	IRRIGATION INTERRUPTIBLE - IDU 2004	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102358	WEATHERIZATION LOANS - RESIDENTIAL UT 20	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102519	INDUSTRIAL FINANSWER - IDAHO-UT 2005	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102520	LOW INCOME WZ - IDAHO-UT 2005	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102521	NEEA - IDAHO - UTAH 2005	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102522	SELF AUDIT - IDAHO-UT 2005	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102523	IRRIGATION INTERRUPTIBLE IDAHO - UT 2005	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102524	WEATHERIZATION LOANS - RESIDENTIAL/ID-UT	IDU	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	102573	ENERGY FINANSWER ID/UT 2006	IDU	0	-	-	-	-	0	-
1823930	DSR COSTS NOT AMORT	102574	INDUSTRIAL FINANSWER-ID-UT 2006	IDU	3	-	-	-	-	3	-
1823930	DSR COSTS NOT AMORT	102575	LOW INCOME WZ -ID-UT 2006	IDU	144	-	-	-	-	144	-
1823930	DSR COSTS NOT AMORT	102576	NEEA-IDAHO-UTAH 2006	IDU	359	-	-	-	-	359	-
1823930	DSR COSTS NOT AMORT	102577	IRRIGATION INTERRUPTIBLE ID-UT 2006	IDU	361	-	-	-	-	361	-
1823930	DSR COSTS NOT AMORT	102578	WEATHERIZATION LOANS-RESIDL/ID-UT 2006	IDU	2	-	-	-	-	2	-
1823930	DSR COSTS NOT AMORT	102579	REFRIGERATOR RECYCLING PGM-ID-UT 2006	IDU	143	-	-	-	-	143	-
1823930	DSR COSTS NOT AMORT	102580	COMMERCIAL FINANSWER EXPR-ID-UT 2006	IDU	117	-	-	-	-	117	-
1823930	DSR COSTS NOT AMORT	102581	INDUSTRIAL FINANSWER EXPR-ID-UT 2006	IDU	47	-	-	-	-	47	-
1823930	DSR COSTS NOT AMORT	102582	IRRIGATION EFFICIENCY PRGRM-ID-UT 2006	IDU	246	-	-	-	-	246	-
1823930	DSR COSTS NOT AMORT	102758	HOME ENERGY EFFICIENCY INCENTIVE PRGM-I	IDU	103	-	-	-	-	103	-
1823930	DSR COSTS NOT AMORT	102808	WEATHERIZATION LOANS RESIDTL/ID-UT 2007	OTHER	0	-	-	-	-	-	0
1823930	DSR COSTS NOT AMORT	102809	ENERGY FINANSWER IDU 2007	OTHER	4	-	-	-	-	-	4



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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823930	DSR COSTS NOT AMORT	102810	Industrial Finanser ID - 2007	OTHER	0	-	-	-	-	-	0
1823930	DSR COSTS NOT AMORT	102811	IRRIGATION INTERRUPTIBLE ID-UT 2007	OTHER	846	-	-	-	-	-	846
1823930	DSR COSTS NOT AMORT	102812	LOW INCOME WZ - ID-UT 2007	OTHER	101	-	-	-	-	-	101
1823930	DSR COSTS NOT AMORT	102813	NEEA - IDAHO - UTAH 2007	OTHER	361	-	-	-	-	-	361
1823930	DSR COSTS NOT AMORT	102814	REFRIGERATOR RECYCLING PGM - ID-UT 2007	OTHER	123	-	-	-	-	-	123
1823930	DSR COSTS NOT AMORT	102815	COMMERCIAL FINANSWER EXPR - ID-UT 2007	OTHER	61	-	-	-	-	-	61
1823930	DSR COSTS NOT AMORT	102816	INDUSTRIAL FINANSWER EXPR - ID-UT 2007	OTHER	120	-	-	-	-	-	120
1823930	DSR COSTS NOT AMORT	102817	IRRIGATION EFFICIENCY PRGRM - ID-UT 2007	OTHER	275	-	-	-	-	-	275
1823930	DSR COSTS NOT AMORT	102818	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	229	-	-	-	-	-	229
1823930	DSR COSTS NOT AMORT	102896	ENERGY FINANSWER - ID/UT 2008	OTHER	19	-	-	-	-	-	19
1823930	DSR COSTS NOT AMORT	102897	INDUSTRIAL FINANSWER - ID-UT 2008	OTHER	102	-	-	-	-	-	102
1823930	DSR COSTS NOT AMORT	102898	IRRIGATION INTERRUPTIBLE - IDAHO - 2008	OTHER	3,127	-	-	-	-	-	3,127
1823930	DSR COSTS NOT AMORT	102899	LOW INCOME WEATHERIZATION - IDAHO 2008	OTHER	165	-	-	-	-	-	165
1823930	DSR COSTS NOT AMORT	102900	NEEA - IDAHO - 2008	OTHER	317	-	-	-	-	-	317
1823930	DSR COSTS NOT AMORT	102901	REFRIGERATOR RECYCLING PRGM - IDAHO 2008	OTHER	113	-	-	-	-	-	113
1823930	DSR COSTS NOT AMORT	102902	COMMERCIAL FINANSWER EXPRESS - IDAHO 200	OTHER	108	-	-	-	-	-	108
1823930	DSR COSTS NOT AMORT	102903	INDUSTRIAL FINANSWER - IDAHO - 2008	OTHER	58	-	-	-	-	-	58
1823930	DSR COSTS NOT AMORT	102904	IRRIGATION EFFICIENCY PRGM - IDAHO - 200	OTHER	268	-	-	-	-	-	268
1823930	DSR COSTS NOT AMORT	102905	HOME ENERGY EFF INCENTIVE PROGRAM - IDAH	OTHER	490	-	-	-	-	-	490
1823930	DSR COSTS NOT AMORT	102957	CATEGORY 1 - WYOMING - 2008	OTHER	17	-	-	-	-	-	17
1823930	DSR COSTS NOT AMORT	102958	CATEGORY 2 - WYOMING - 2008	OTHER	9	-	-	-	-	-	9
1823930	DSR COSTS NOT AMORT	102959	CATEGORY 3 - WYOMING - 2008	OTHER	33	-	-	-	-	-	33
1823930	DSR COSTS NOT AMORT	102966	ENERGY FINANSWER - ID/UT 2009	OTHER	50	-	-	-	-	-	50
1823930	DSR COSTS NOT AMORT	102967	INDUSTRIAL FINANSWER - ID-UT 2009	OTHER	309	-	-	-	-	-	309
1823930	DSR COSTS NOT AMORT	102968	IRRIGATION INTERRUPTIBLE ID-UT 2009	OTHER	3,816	-	-	-	-	-	3,816
1823930	DSR COSTS NOT AMORT	102969	LOW INCOME WZ - ID-UT 2009	OTHER	198	-	-	-	-	-	198
1823930	DSR COSTS NOT AMORT	102970	NEEA - IDAHO - UTAH 2009	OTHER	287	-	-	-	-	-	287
1823930	DSR COSTS NOT AMORT	102971	REFRIGERATOR RECYCLING PGM - ID-UT 2009	OTHER	108	-	-	-	-	-	108
1823930	DSR COSTS NOT AMORT	102972	COMMERCIAL FINANSWER EXPR - ID-UT 2009	OTHER	190	-	-	-	-	-	190
1823930	DSR COSTS NOT AMORT	102973	INDUSTRIAL FINANSWER EXPR - ID-UT 2009	OTHER	74	-	-	-	-	-	74
1823930	DSR COSTS NOT AMORT	102974	IRRIGATION EFFICIENCY PRGRM - ID-UT 2009	OTHER	807	-	-	-	-	-	807
1823930	DSR COSTS NOT AMORT	102975	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	594	-	-	-	-	-	594
1823930	DSR COSTS NOT AMORT	103061	ENERGY FINANSWER - ID/UT 2010	OTHER	47	-	-	-	-	-	47
1823930	DSR COSTS NOT AMORT	103062	INDUSTRIAL FINANSWER - ID-UT 2010	OTHER	322	-	-	-	-	-	322
1823930	DSR COSTS NOT AMORT	103063	IRRIGATION INTERRUPTIBLE ID-UT 2010	OTHER	4,283	-	-	-	-	-	4,283
1823930	DSR COSTS NOT AMORT	103064	LOW INCOME WZ - ID-UT 2010	OTHER	134	-	-	-	-	-	134
1823930	DSR COSTS NOT AMORT	103065	NEEA - IDAHO - UTAH 2010	OTHER	0	-	-	-	-	-	0
1823930	DSR COSTS NOT AMORT	103066	REFRIGERATOR RECYCLING PGM - ID-UT 2010	OTHER	166	-	-	-	-	-	166
1823930	DSR COSTS NOT AMORT	103067	COMMERCIAL FINANSWER EXPR - ID-UT 2010	OTHER	513	-	-	-	-	-	513
1823930	DSR COSTS NOT AMORT	103068	INDUSTRIAL FINANSWER EXPR - ID-UT 2010	OTHER	107	-	-	-	-	-	107
1823930	DSR COSTS NOT AMORT	103069	IRRIGATION EFFICIENCY PRGRM - ID-UT 2010	OTHER	637	-	-	-	-	-	637
1823930	DSR COSTS NOT AMORT	103070	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	1,305	-	-	-	-	-	1,305
1823930	DSR COSTS NOT AMORT	103171	ENERGY FINANSWER - ID/UT 2011	OTHER	23	-	-	-	-	-	23
1823930	DSR COSTS NOT AMORT	103172	INDUSTRIAL FINANSWER - ID-UT 2011	OTHER	143	-	-	-	-	-	143
1823930	DSR COSTS NOT AMORT	103173	IRRIGATION INTERRUPTIBLE ID-UT 2011	OTHER	37	-	-	-	-	-	37
1823930	DSR COSTS NOT AMORT	103174	LOW INCOME WZ - ID-UT 2011	OTHER	425	-	-	-	-	-	425
1823930	DSR COSTS NOT AMORT	103176	REFRIGERATOR RECYCLING PGM - ID-UT 2011	OTHER	126	-	-	-	-	-	126
1823930	DSR COSTS NOT AMORT	103177	COMMERCIAL FINANSWER EXPR - ID-UT 2011	OTHER	632	-	-	-	-	-	632
1823930	DSR COSTS NOT AMORT	103178	INDUSTRIAL FINANSWER EXPR - ID-UT 2011	OTHER	77	-	-	-	-	-	77
1823930	DSR COSTS NOT AMORT	103179	IRRIGATION EFFICIENCY PRGRM - ID-UT 2011	OTHER	508	-	-	-	-	-	508
1823930	DSR COSTS NOT AMORT	103180	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	699	-	-	-	-	-	699
1823930	DSR COSTS NOT AMORT	103312	ENERGY FINANSWER - ID 2012	OTHER	35	-	-	-	-	-	35
1823930	DSR COSTS NOT AMORT	103313	INDUSTRIAL FINANSWER - ID 2012	OTHER	303	-	-	-	-	-	303
1823930	DSR COSTS NOT AMORT	103314	IRRIGATION INTERRUPTIBLE- ID 2012	OTHER	44	-	-	-	-	-	44
1823930	DSR COSTS NOT AMORT	103315	LOW INCOME WZ - ID- 2012	OTHER	296	-	-	-	-	-	296
1823930	DSR COSTS NOT AMORT	103317	REFRIGERATOR RECYCLING PGM - ID 2012	OTHER	115	-	-	-	-	-	115
1823930	DSR COSTS NOT AMORT	103318	COMMERCIAL FINANSWER EXPR - ID 2012	OTHER	706	-	-	-	-	-	706
1823930	DSR COSTS NOT AMORT	103319	INDUSTRIAL FINANSWER EXPR - ID 2012	OTHER	226	-	-	-	-	-	226
1823930	DSR COSTS NOT AMORT	103320	IRRIGATION EFFICIENCY PRGRM - ID 2012	OTHER	847	-	-	-	-	-	847
1823930	DSR COSTS NOT AMORT	103321	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	789	-	-	-	-	-	789
1823930	DSR COSTS NOT AMORT	103322	COMMERCIAL DIRECT INSTALL - ID 2012	OTHER	0	-	-	-	-	-	0
1823930	DSR COSTS NOT AMORT	103323	AGRICULURAL FINANSWER EXPR - ID 2012	OTHER	7	-	-	-	-	-	7
1823930	DSR COSTS NOT AMORT	103396	ENERGY MANAGEMENT-COMM - UT 2012	OTHER	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	103397	ENERGY MANAGEMENT-IND - UT 2012	OTHER	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	103398	RECOMMISSIONING INDUSTRIAL - UT 2012	OTHER	6	-	-	-	-	-	6
1823930	DSR COSTS NOT AMORT	103399	ENERGY MANAGEMENT-COMM - WA 2012	OTHER	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	103400	ENERGY MANAGEMENT-IND - WA 2012	OTHER	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	103403	ENERGY MGMT INDUST- WY CAT2 -2012	OTHER	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	103634	AGRICULURAL FINANSWER EXPR - ID 2013	OTHER	21	-	-	-	-	-	21
1823930	DSR COSTS NOT AMORT	103635	ENERGY FINANSWER - ID 2013	OTHER	77	-	-	-	-	-	77
1823930	DSR COSTS NOT AMORT	103636	INDUSTRIAL FINANSWER - ID 2013	OTHER	294	-	-	-	-	-	294
1823930	DSR COSTS NOT AMORT	103637	IRRIGATION INTERRUPTIBLE- ID 2013	OTHER	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	103638	LOW INCOME WZ - ID- 2013	OTHER	226	-	-	-	-	-	226
1823930	DSR COSTS NOT AMORT	103640	REFRIGERATOR RECYCLING PGM - ID 2013	OTHER	115	-	-	-	-	-	115
1823930	DSR COSTS NOT AMORT	103641	COMMERCIAL FINANSWER EXPR - ID 2013	OTHER	615	-	-	-	-	-	615
1823930	DSR COSTS NOT AMORT	103642	INDUSTRIAL FINANSWER EXPR - ID 2013	OTHER	363	-	-	-	-	-	363



Regulatory Assests (Actuals)
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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823930	DSR COSTS NOT AMORT	103643	IRRIGATION EFFICIENCY PRGRM - ID 2013	OTHER	1,222	-	-	-	-	-	1,222
1823930	DSR COSTS NOT AMORT	103644	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	844	-	-	-	-	-	844
1823930	DSR COSTS NOT AMORT	103672	RECOMMISSIONING INDUSTRIAL - UT 2013	OTHER	58	-	-	-	-	-	58
1823930	DSR COSTS NOT AMORT	103746	AGRICULTURAL FINANSWER EXPR - ID 2014	OTHER	122	-	-	-	-	-	122
1823930	DSR COSTS NOT AMORT	103747	COMMERCIAL FINANSWER EXPR - ID 2014	OTHER	683	-	-	-	-	-	683
1823930	DSR COSTS NOT AMORT	103748	ENERGY FINANSWER - ID 2014	OTHER	154	-	-	-	-	-	154
1823930	DSR COSTS NOT AMORT	103749	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	854	-	-	-	-	-	854
1823930	DSR COSTS NOT AMORT	103750	INDUSTRIAL FINANSWER - ID 2014	OTHER	105	-	-	-	-	-	105
1823930	DSR COSTS NOT AMORT	103751	INDUSTRIAL FINANSWER EXPR - ID 2014	OTHER	268	-	-	-	-	-	268
1823930	DSR COSTS NOT AMORT	103752	IRRIGATION EFFICIENCY PRGRM - ID 2014	OTHER	449	-	-	-	-	-	449
1823930	DSR COSTS NOT AMORT	103753	LOW INCOME WZ - ID- 2014	OTHER	298	-	-	-	-	-	298
1823930	DSR COSTS NOT AMORT	103755	REFRIGERATOR RECYCLING PGM - ID 2014	OTHER	122	-	-	-	-	-	122
1823930	DSR COSTS NOT AMORT	103866	AGRICULTURAL FINANSWER EXPR - ID 2015	OTHER	2	-	-	-	-	-	2
1823930	DSR COSTS NOT AMORT	103867	COMMERCIAL FINANSWER EXPR - ID 2015	OTHER	157	-	-	-	-	-	157
1823930	DSR COSTS NOT AMORT	103868	ENERGY FINANSWER - ID 2015	OTHER	6	-	-	-	-	-	6
1823930	DSR COSTS NOT AMORT	103869	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	848	-	-	-	-	-	848
1823930	DSR COSTS NOT AMORT	103870	INDUSTRIAL FINANSWER - ID 2015	OTHER	63	-	-	-	-	-	63
1823930	DSR COSTS NOT AMORT	103871	INDUSTRIAL FINANSWER EXPR - ID 2015	OTHER	80	-	-	-	-	-	80
1823930	DSR COSTS NOT AMORT	103872	IRRIGATION EFFICIENCY PRGRM - ID 2015	OTHER	236	-	-	-	-	-	236
1823930	DSR COSTS NOT AMORT	103873	LOW INCOME WZ - ID- 2015	OTHER	296	-	-	-	-	-	296
1823930	DSR COSTS NOT AMORT	103875	REFRIGERATOR RECYCLING PGM - ID 2015	OTHER	106	-	-	-	-	-	106
1823930	DSR COSTS NOT AMORT	104014	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	450	-	-	-	-	-	450
1823930	DSR COSTS NOT AMORT	104016	IRRIGATION EFFICIENCY PRGRM - ID 2016	OTHER	80	-	-	-	-	-	80
1823930	DSR COSTS NOT AMORT	104017	LOW INCOME WZ - ID- 2016	OTHER	245	-	-	-	-	-	245
1823930	DSR COSTS NOT AMORT	104022	REFRIGERATOR RECYCLING PGM - ID 2016	OTHER	14	-	-	-	-	-	14
1823930 Total					37,937	-	-	-	-	1,524	36,413
1823940	DSR CARRYING CHARGES	101391	DSR CARRY CHG ID-U	IDU	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101469	ENERGY FINANSWER94	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101470	ENERGY FINANSWER95	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101471	ENERGY FINANSWER96	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101472	IND FINANSWER 94	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101473	IND FINANSWER 95	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101474	IND FINANSWER 96	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101475	FINANSWER 12000 94	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101477	COMM RETRO 94	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101479	ECONS 94	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101480	ECONS 95	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101481	ECONS 96	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101483	RFP EUA ONSITE 95	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101484	RFP EUA ONSITE 96	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101486	RFP CES/WAY - CARRYING CHG - UT 1995	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101487	RFP CES/WAY - CARRYING CHG - UT 1996	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101489	MAJOR ACCOUNTS 94	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101490	MAJOR ACCOUNTS 95	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101491	MAJOR ACCOUNTS 96	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101493	REFRIGERATION 95	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101496	SCHEDULE 5 94	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101497	MARKET TRANS 96	UT	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	102146	UT CARRYING CHARGE - 2001/2002	OTHER	3,457	-	-	-	-	-	3,457
1823940	DSR CARRYING CHARGES	102188	WA REVENUE RECOVERY - CARRYING CHG PENAL	OTHER	(680)	-	-	-	-	-	(680)
1823940	DSR CARRYING CHARGES	102766	DSR CARRYING CHARGES	IDU	163	-	-	-	163	-	-
1823940	DSR CARRYING CHARGES	103140	Wy DSM - Cat1 - Carrying Charges	OTHER	(102)	-	-	-	-	-	(102)
1823940	DSR CARRYING CHARGES	103141	Wy DSM - Cat2 - Carrying Charges	OTHER	(34)	-	-	-	-	-	(34)
1823940	DSR CARRYING CHARGES	103142	Wy DSM - Cat3 - Carrying Charges	OTHER	(86)	-	-	-	-	-	(86)
1823940	DSR CARRYING CHARGES	103279	CA CARRYING CHRGE LIEE - 2011	OTHER	-	-	-	-	-	-	-
1823940 Total					2,719	-	-	-	-	163	2,556
1823950	DSR DEF AMORTIZATION	102203	OR REV - DEF RECOVERY OFFEST 2002	OTHER	-	-	-	-	-	-	-
1823950 Total					-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101662	NET LOST REVN COMM	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101663	NET LOST REVN COMM	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101664	UTAH NET LOST REV - COMM. FINANSWER 1996	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101665	NET LOST REVN ECONS	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101666	NET LOST REVN ECONS	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101667	UTAH NET LOST REV - LOW INCOME - 1995	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101668	UTAH NET LOST REV - LOW INCOME - 1996	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101669	NET LOST REVN LOW	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101670	NET LOST REVN SERP	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101671	NET LOST REVN SERP	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101672	NET LOST REVN SERP	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101673	NET LOST REVN 12000	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101674	NET LOST REVN 12000	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101675	NET LOST REVN 12000	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101676	NET LOST REVN SCHD 5	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101678	NET LOST REVN MAJOR	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101679	NET LOST REVN MAJOR	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101680	NET LOST REVN MAJOR	UT	-	-	-	-	-	-	-



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1823960	DSR DEF NET LOST REV	101681	UTAH NET LOST REV - COMM. SPACE - 1994	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101682	NET LOST REVN COMM	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101683	NET LOST REVN COMM	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101684	NET LOST REVN COMM	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101685	NET LOST REVN IND	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101686	NET LOST REVN IND	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101687	NET LOST REVN IND	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101688	NET LOST REVN IND	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101691	NET LOST EF RETRO	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101692	NET LOST EF RETRO	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101693	NET LOST CES WAY	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101694	NET LOST CES WAY	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101695	NET LOST EF CUSTOM	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101696	NET LOST EF CUSTOM	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101697	NET LOST EF PRESCRIPT	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101698	NET LOST EF PRESCRIPT	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101699	NET LOST EF COMMERCIAL	UT	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101700	NET LOST EF COMMERCIAL	UT	-	-	-	-	-	-	-
1823960 Total					-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	138010	Reg Asset Current - Decom Costs	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	138015	Reg Asset Current - Energy West Mining	SE	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	138020	Reg Asset Current - DSM	OTHER	1,140	-	-	-	-	-	1,140
1823990	OTHR REG ASSET-N CST	138030	Reg Asset Current - OR SB 408	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	138040	Reg Asset Current - New Res/Renewables	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	138045	Reg Asset Current - GHG Allowances	OTHER	692	-	-	-	-	-	692
1823990	OTHR REG ASSET-N CST	138050	Reg Asset Current - Def Net Power Costs	OTHER	45,786	-	-	-	-	-	45,786
1823990	OTHR REG ASSET-N CST	138055	Reg Asset Current - Def RECs in Rates	OTHER	633	-	-	-	-	-	633
1823990	OTHR REG ASSET-N CST	138060	Reg Asset Current - BPA Balancing Accts	OTHER	7,478	-	-	-	-	-	7,478
1823990	OTHR REG ASSET-N CST	138070	Reg Asset Current - Intervenor/Eval Fees	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	138080	Reg Asset Current - Transition Severance	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	138090	Reg Asset Current - Solar Feed-In	OTHER	4,468	-	-	-	-	-	4,468
1823990	OTHR REG ASSET-N CST	138190	Reg Asset Current - Other	OTHER	1,967	-	-	-	-	-	1,967
1823990	OTHR REG ASSET-N CST	184500	Deferred Regulatory Expense	IDU	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	185340	TRANSITION COSTS - WA	WA	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186090	CONTRA REG ASSET - DSM RESERVE	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186095	RegA - DSM - Recl to Curr	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186099	Regulatory Asset - Balance Recl	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186100	Calif Alternative Rate for Energy (CARE)	OTHER	81	-	-	-	-	-	81
1823990	OTHR REG ASSET-N CST	186119	Reg Asset - DSM - CA - Balance Recl	OTHER	1,592	-	-	-	-	-	1,592
1823990	OTHR REG ASSET-N CST	186129	Reg Asset - DSM - ID - Balance Recl	OTHER	1,100	-	-	-	-	-	1,100
1823990	OTHR REG ASSET-N CST	186137	RegA - DSM - OR - Recl to Curr	OTHER	(182)	-	-	-	-	-	(182)
1823990	OTHR REG ASSET-N CST	186139	Reg Asset - DSM - OR - Balance Recl	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186147	RegA - DSM - UT - Recl to Curr	OTHER	(958)	-	-	-	-	-	(958)
1823990	OTHR REG ASSET-N CST	186149	Reg Asset - DSM - UT - Balance Recl	OTHER	9,439	-	-	-	-	-	9,439
1823990	OTHR REG ASSET-N CST	186157	RegA - DSM - WA - Recl to Curr	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186159	Reg Asset - DSM - WA - Balance Recl	OTHER	4,135	-	-	-	-	-	4,135
1823990	OTHR REG ASSET-N CST	186167	RegA - DSM - WY - Recl to Curr	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186169	Reg Asset - DSM - WY - Balance Recl	OTHER	94	-	-	-	-	-	94
1823990	OTHR REG ASSET-N CST	186501	Powerdale Hydro Decom Reg Asset - CA	CA	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186502	POWERDALE HYDRO DECOM REG ASSET - ID	IDU	28	-	-	-	28	-	-
1823990	OTHR REG ASSET-N CST	186503	POWERDALE HYDRO DECOM REG ASSET - OR	OR	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186504	POWERDALE HYDRO DECOM REG ASSET - WA	WA	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186505	POWERDALE HYDRO DECOM REG ASSET - WY	WYU	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186595	RegA - Decom Costs - Recl to Curr	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	186793	RegA - Deer Creek - OR - Recl to Curr	SE	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187003	RETAIL ACCESS PROJECT - INC	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187004	ENERGY TRUST OF OREGON - SB 1149	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187005	SB1149 IMPLEMENT - PHASE 1 RESIDENTIAL	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187006	SB1149 IMPLEMENT - SMALL NONRESIDENTIAL	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187007	SB1149 IMPLEMENT - LARGE NONRESIDENTIAL	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187028	TRANSITION COSTS-RETIREMENT & DISPLACE	SO	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187041	CHOLLA FUEL CONTRACT NEGOTIATIONS	SE	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187042	Reg Asset - CA GHG Allowances	OTHER	(602)	-	-	-	-	-	(602)
1823990	OTHR REG ASSET-N CST	187043	Reg Asset - CY14 CA GHG Allowances	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187048	RegA - CA GHG Allowances - Recl to Curr	OTHER	(692)	-	-	-	-	-	(692)
1823990	OTHR REG ASSET-N CST	187049	RegA - CA GHG Allowances - Balance Recl	OTHER	1,280	-	-	-	-	-	1,280
1823990	OTHR REG ASSET-N CST	187050	CHOLLA PLANT TRANSACTION COSTS	SGCT	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187051	WASHINGTON COLSTRIP #3 REGULATORY ASSET	SE	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187051	WASHINGTON COLSTRIP #3 REGULATORY ASSET	WA	57	-	57	-	-	-	-
1823990	OTHR REG ASSET-N CST	187058	TRAIL MOUNTAIN MINE CLOSURE COSTS	SE	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187059	TRAIL MTN MINE UNRECOVERED INVEST	SE	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187070	Trail Mtn Mine Costs - Deseret Settlement	SE	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187082	RTO Grid West N/R - WY	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187090	REGULATORY ASSET - FEDERAL INT EXP	UT	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187091	Regulatory Asset - Federal Int Exp (WY)	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187092	Reg Asset - Federal Repair Interest (ID)	OTHER	-	-	-	-	-	-	-



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1823990	OTHR REG ASSET-N CST	187095	Reg Asset - Medicare Subsidy	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187096	Reg Asset - Tax Rev Reg Adj-WY	WYU	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187105	Y2K DEFERRAL - OREGON 98-00	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187106	BSIP/SAP - UT	UT	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187107	GLENROCK MINE EXCLUDING RECLAMATION - UT	UT	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187108	SOFTWARE WRITE DOWN 1997 - UT	UT	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187109	SOFTWARE WRITE DOWN 1999 - UT	UT	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187110	TRANSITION TEAM COSTS - UT	UT	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187111	NOELL KEMPF CAP - UT	UT	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187112	P&M STRIKE AMORT - UT	UT	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187113	98 EARLY RETIREMENT - OR	OR	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187114	94-98 FED/STATE INCOME TAX AUDIT PAYMENT	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187190	Reg Asset-WA REC CY2014 Forward	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187191	Reg Asset - WA RPS Purchase	OTHER	106	-	-	-	-	-	106
1823990	OTHR REG ASSET-N CST	187201	MAY 2000 TRANSITION PLAN COSTS - CA	CA	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187202	MAY 2000 TRANSITION PLAN COSTS - ID	IDU	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187203	MAY 2000 TRANSITION PLAN COSTS - OR	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187204	MAY 2000 TRANSITION PLAN COSTS - UT	UT	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187205	MAY 2000 TRANSITION PLAN COSTS - WYP	WYP	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187206	MAY 2000 TRANSITION PLAN COSTS - WYU	WYU	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187211	MEHC TRANSITION PLAN - WA	WA	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187213	WY 2006- TRAN SEV CST	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187214	OR - MEHC Transition Service Costs	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187215	CA - MEHC Transition Severance Costs	CA	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187221	Reg Asset - Tax Adj on PR Benefits - CA	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187222	Reg Asset - Tax Adj on PR Benefits - ID	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187223	Reg Asset - Tax Adj on PR Benefits - OR	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187224	Reg Asset - Tax Adj on PR Benefits - UT	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187225	Reg Asset - Tax Adj on PR Benefits - WA	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187226	Reg Asset - Tax Adj on PR Benefits - WY	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187245	RegA - Transition Severance - Recl to Cu	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187255	RegA - BPA Balancing Accts - Recl to Cur	OTHER	(7,478)	-	-	-	-	-	(7,478)
1823990	OTHR REG ASSET-N CST	187300	CA - Jan 2010 Storm Costs	OTHER	702	-	-	-	-	-	702
1823990	OTHR REG ASSET-N CST	187301	Reg Asset - CA - CEMA Costs Deferral	OTHER	184	-	-	-	-	-	184
1823990	OTHR REG ASSET-N CST	187304	RegA-CA Emerg Svc Prgms-Battery Storage	OTHER	(48)	-	-	-	-	-	(48)
1823990	OTHR REG ASSET-N CST	187305	RegA - ID 2017 Protocol - MSP Deferral	IDU	280	-	-	-	280	-	-
1823990	OTHR REG ASSET-N CST	187306	RegA - UT 2017 Protocol - MSP Deferral	UT	12,608	-	-	12,608	-	-	-
1823990	OTHR REG ASSET-N CST	187307	RegA - WY 2017 Protocol - MSP Deferral	WYP	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187307	RegA - WY 2017 Protocol - MSP Deferral	WYU	3,785	-	-	3,785	-	-	-
1823990	OTHR REG ASSET-N CST	187311	Contra Reg Asset-Carbon Plt Dec/Inv-CA	CA	(52)	(52)	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187320	Reg Asset - Deprec Increase - ID	IDU	(56)	-	-	-	(56)	-	-
1823990	OTHR REG ASSET-N CST	187321	Reg Asset - Deprec Increase - UT	UT	1,472	-	-	1,472	-	-	-
1823990	OTHR REG ASSET-N CST	187322	Reg Asset - Deprec Increase - WY	WYP	5,085	-	-	5,085	-	-	-
1823990	OTHR REG ASSET-N CST	187329	RegA-Depr/Amortz Deferral-Bal Recl	OTHER	58	-	-	-	-	-	58
1823990	OTHR REG ASSET-N CST	187330	Reg Asset - Carbon Unrec Plant - ID	IDU	479	-	-	-	479	-	-
1823990	OTHR REG ASSET-N CST	187331	Reg Asset - Carbon Decomm - ID	IDU	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187332	Reg Asset - Carbon Unrec Plant - UT	UT	3,445	-	-	3,445	-	-	-
1823990	OTHR REG ASSET-N CST	187333	Reg Asset - Carbon Decomm - UT	UT	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187334	Reg Asset - Carbon Unrec Plant - WY	WYP	1,158	-	-	1,158	-	-	-
1823990	OTHR REG ASSET-N CST	187335	Reg Asset - Carbon Decomm - WY	WYP	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187337	Reg Asset - Carbon Decomm - CA	CA	366	366	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187338	REG ASSET - CARBON PLT DECOM/INVENTORY	SG	3,449	50	888	276	496	1,521	216
1823990	OTHR REG ASSET-N CST	187340	Reg Asset-OR Sch 94 Distr Safety Surch	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187345	Reg Asset - UT - Pref Stock Redemp Loss	OTHER	347	-	-	-	-	-	347
1823990	OTHR REG ASSET-N CST	187346	Reg Asset - WY - Pref Stock Redemp Loss	OTHER	120	-	-	-	-	-	120
1823990	OTHR REG ASSET-N CST	187347	Reg Asset - WA - Pref Stock Redemp Loss	OTHER	55	-	-	-	-	-	55
1823990	OTHR REG ASSET-N CST	187350	ID - Deferred Overburden Costs	OTHER	444	-	-	-	-	-	444
1823990	OTHR REG ASSET-N CST	187351	WY - Deferred Overburden Costs	WYP	1,248	-	-	1,248	-	-	-
1823990	OTHR REG ASSET-N CST	187356	Reg Asset-WA-Merwin Project	OTHER	(3)	-	-	-	-	-	(3)
1823990	OTHR REG ASSET-N CST	187357	CA Mobile Home Park Conversion (MHPCBA)	OTHER	206	-	-	-	-	-	206
1823990	OTHR REG ASSET-N CST	187358	Reg Asset - UT MPA Balancing Account	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187359	Reg Asset - UT Major Plant Additions	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187360	Reg Asset - WY Def Advertising Costs	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187363	Reg Asset - CA Naughton U3 Costs	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187365	Reg Asset - Naughton Unit #3 Costs	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187367	Contra Reg Asset - Naughton U3 - OR	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187368	Contra Reg Asset - Naughton U3 - WA	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187370	Reg Asset - OR Solar Feed-In Tariff	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187371	REG ASSET - CA SOLAR FEED-IN TARIFF	OTHER	(575)	-	-	-	-	-	(575)
1823990	OTHR REG ASSET-N CST	187372	Reg Asset - OR Solar Feed-In Tariff 2012	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187373	Reg Asset-OR Solar Feed-In Tariff 2013	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187374	Reg Asset-OR Solar Feed-In Tariff 2014	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187375	Reg Asset-OR Solar Feed-In Tariff 2015	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187376	Reg Asset-OR Solar Feed-In Tariff 2016	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187377	Reg Asset-OR Solar Feed-In Tariff 2017	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187378	Reg Asset-OR Solar Feed-In Tariff 2018	OTHER	497	-	-	-	-	-	497



Regulatory Assests (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823990	OTHR REG ASSET-N CST	187379	Reg Asset-OR Solar Feed-In Tariff 2019	OTHER	3,808	-	-	-	-	-	3,808
1823990	OTHR REG ASSET-N CST	187380	Reg Asset - UT Solar Incentive Program	OTHER	(6,473)	-	-	-	-	-	(6,473)
1823990	OTHR REG ASSET-N CST	187381	RegA - CA Solar Feed-In - Recl to Curr	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187382	Reg Asset-OR Solar Feed-In Tariff 2020	OTHER	1,063	-	-	-	-	-	1,063
1823990	OTHR REG ASSET-N CST	187383	RegA - OR Solar Feed-In - Recl to Curr	OTHER	(4,365)	-	-	-	-	-	(4,365)
1823990	OTHR REG ASSET-N CST	187384	RegA - UT Solar Feed-In - Recl to Curr	OTHER	(103)	-	-	-	-	-	(103)
1823990	OTHR REG ASSET-N CST	187385	RegA - Solar Feed-In - Recl to Curr	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187387	Reg Asset-Utah STEP Pilot Prog Bal Acct	OTHER	(16,155)	-	-	-	-	-	(16,155)
1823990	OTHR REG ASSET-N CST	187390	UT-Klamath Hydro Relicensing Costs	OTHER	11,994	-	-	-	-	-	11,994
1823990	OTHR REG ASSET-N CST	187391	RegA - CA Solar Feed-In - Recl to Liab	OTHER	575	-	-	-	-	-	575
1823990	OTHR REG ASSET-N CST	187394	RegA - UT Solar Feed-In - Recl to Liab	OTHER	22,628	-	-	-	-	-	22,628
1823990	OTHR REG ASSET-N CST	187415	Reg Asset-UT Subscriber Solar Program	OTHER	1,774	-	-	-	-	-	1,774
1823990	OTHR REG ASSET-N CST	187420	RegA - OR Community Solar	OTHER	483	-	-	-	-	-	483
1823990	OTHR REG ASSET-N CST	187460	Reg Asset - CA RPS Purchase	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187470	Reg A-WA Decoupling Mech Sep16-Jun17	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187471	Reg A-WA Decoupling Mech Jul17-Jun18	OTHER	(409)	-	-	-	-	-	(409)
1823990	OTHR REG ASSET-N CST	187472	Reg A-WA Decoupling Mech Jul18-Jun19	OTHER	(5,809)	-	-	-	-	-	(5,809)
1823990	OTHR REG ASSET-N CST	187480	Contra Reg A-WA Decoupling Sep16-Jun17	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187481	Contra Reg A-WA Decoupling Jul17-Jun18	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187482	Contra Reg A-WA Decoupling Jul18-Jun19	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187489	Reg A-WA Decoupling Mechanism-Reclass	OTHER	6,219	-	-	-	-	-	6,219
1823990	OTHR REG ASSET-N CST	187495	RegA - Other - Recl to Curr	OTHER	(1,967)	-	-	-	-	-	(1,967)
1823990	OTHR REG ASSET-N CST	187496	RegA - OR Asset Sale Gain-Recl to Curr	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187630	Reg Asset - UT EIM Expense Deferral	OTHER	9,097	-	-	-	-	-	9,097
1823990	OTHR REG ASSET-N CST	187631	Contra Reg Asset - UT EIM Deferral	OTHER	(9,097)	-	-	-	-	-	(9,097)
1823990	OTHR REG ASSET-N CST	187650	Reg Asset - RPS Compliance Purchases	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187660	RegA-OR Transp Electrification Pilot	OTHER	879	-	-	-	-	-	879
1823990	OTHR REG ASSET-N CST	187662	RegA-CA Transp Electrification Pilot	OTHER	(409)	-	-	-	-	-	(409)
1823990	OTHR REG ASSET-N CST	187664	RegA-WA Transp Electrification Pilot	OTHER	132	-	-	-	-	-	132
1823990	OTHR REG ASSET-N CST	187764	IMPLEMENTATION COST II - RESIDENTIAL	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187765	IMPLEMENTATION COST II - NONRESIDENTIAL	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187766	IMPLEMENTATION COST II - NON-RESIDENTIAL	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187767	IMPLEMENTATION COST 3 - RESIDENTIAL	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187768	IMPLEMENTATION COST 3 - NON RES SMALL	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187769	IMPLEMENTATION COST 3 - NON RES LARGE	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187802	Reg Asset - CA ECAC CY2012	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187803	Reg Asset - CA ECAC CY2013	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187804	Reg Asset - CA ECAC CY2014	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187805	Reg Asset - CA ECAC CY2015	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187806	Reg Asset - CA ECAC CY2016	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187807	CONTRA REG ASSET - CA ECAC CY2012	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187808	Contra Reg Asset - CA ECAC CY2013	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187809	Contra Reg Asset - CA ECAC CY2014	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187810	Reg Asset - ID ECAM Dec11-Nov12 Mnsanto	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187811	Reg Asset - ID ECAM Dec11-Nov12 Agrium	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187812	Reg Asset - ID ECAM Dec11-Nov12	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187813	Reg Asset - ID ECAM Dec12-Nov13	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187814	Reg Asset - ID ECAM Dec13-Nov14	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187815	Reg Asset - ID ECAM Dec12-Nov13 Mnsanto	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187816	REG ASSET - ID ECAM DEC12-NOV13 AGRUUM	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187817	Contra Reg Asset - ID ECAM Dec11-Nov12	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187818	Contra Reg Asset - ID ECAM Dec12-Nov13	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187819	Contra Reg Asset - ID ECAM Dec13-Nov14	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187821	Reg Asset - UT EBA Oct-Dec11	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187822	Reg Asset - UT EBA CY2012	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187823	Reg Asset - UT EBA Oct11-Dec11	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187824	Reg Asset - UT EBA CY2013	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187825	Reg Asset - UT EBA CY2014	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187826	Reg Asset - UT EBA CY2015	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187827	Reg Asset - UT EBA CY2016	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187828	Reg Asset - UT EBA CY2017	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187829	Reg Asset - UT EBA Group Amortization	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187832	Reg Asset - UT RBA CY2012	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187834	Reg Asset - UT RBA CY2013	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187835	Reg Asset - UT RBA CY2014	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187836	Reg Asset - UT RBA CY2015	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187837	Reg Asset - UT RBA CY2016	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187838	Reg Asset - UT RBA CY2017	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187839	Reg Asset - UT RBA CY2018	OTHER	377	-	-	-	-	-	377
1823990	OTHR REG ASSET-N CST	187842	Contra Reg Asset - UT EBA CY2012	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187844	Contra Reg Asset - UT EBA CY2013	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187845	Contra Reg Asset - UT EBA CY2014	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187846	Contra Reg Asset - UT EBA CY2015	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187847	Contra Reg Asset - UT EBA CY2016	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187848	Contra Reg Asset - UT EBA CY2017	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187852	Reg Asset - WY ECAM CY2012	OTHER	-	-	-	-	-	-	-



Regulatory Assests (Actuals)
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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1823990	OTHR REG ASSET-N CST	187853	Reg Asset - WY ECAM CY2013	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187854	Reg Asset - WY ECAM CY2014	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187855	Reg Asset - WY ECAM CY2015	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187856	Reg Asset - WY ECAM CY2016	OTHER	(4)	-	-	-	-	-	(4)
1823990	OTHR REG ASSET-N CST	187857	Reg Asset - WY ECAM CY2017	OTHER	(5)	-	-	-	-	-	(5)
1823990	OTHR REG ASSET-N CST	187858	Reg Asset - WY ECAM CY2018	OTHER	3,804	-	-	-	-	-	3,804
1823990	OTHR REG ASSET-N CST	187859	Reg Asset - WY ECAM CY2019	OTHER	11,512	-	-	-	-	-	11,512
1823990	OTHR REG ASSET-N CST	187862	Reg Asset - WY RRA CY2012	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187863	Reg Asset - WY RRA CY2013	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187864	Reg Asset - WY RRA CY2014	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187865	Reg Asset - WY RRA CY2015	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187866	Reg Asset - WY RRA CY2016	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187867	Reg Asset - WY RRA CY2017	OTHER	2	-	-	-	-	-	2
1823990	OTHR REG ASSET-N CST	187868	Reg Asset - WY RRA CY2018	OTHER	249	-	-	-	-	-	249
1823990	OTHR REG ASSET-N CST	187869	Reg Asset - WY RRA CY2019	OTHER	(64)	-	-	-	-	-	(64)
1823990	OTHR REG ASSET-N CST	187872	Contra Reg Asset - WY ECAM CY2012	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187873	Contra Reg Asset - WY ECAM CY2013	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187874	Contra Reg Asset - WY ECAM CY2014	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187875	Contra Reg Asset - WY ECAM CY2015	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187876	CONTRA REG ASSET - WY ECAM CY2016	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187877	Contra Reg Asset - WY ECAM CY2018	OTHER	(102)	-	-	-	-	-	(102)
1823990	OTHR REG ASSET-N CST	187878	Contra Reg Asset - WY ECAM CY2017	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187879	Contra Reg Asset - WY ECAM CY2019	OTHER	(589)	-	-	-	-	-	(589)
1823990	OTHR REG ASSET-N CST	187880	Reg Asset - UT RBA CY2019	OTHER	(694)	-	-	-	-	-	(694)
1823990	OTHR REG ASSET-N CST	187881	Deferred Exc RECs in Rates-UT (2011-12)	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187882	Reg Asset - UT RBA CY2020	OTHER	93	-	-	-	-	-	93
1823990	OTHR REG ASSET-N CST	187883	Deferred Exc RECs in Rates-WY (2011-12)	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187884	Reg Asset - WY RRA CY2020	OTHER	90	-	-	-	-	-	90
1823990	OTHR REG ASSET-N CST	187886	Reg Asset-OR RPS Compliance Purchases	OTHER	(7)	-	-	-	-	-	(7)
1823990	OTHR REG ASSET-N CST	187888	RegA - WA RECs in Rates - Recl to Curr	OTHER	(76)	-	-	-	-	-	(76)
1823990	OTHR REG ASSET-N CST	187889	RegA - WA RECs in Rates - Balance Recl	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187890	Contra Reg Asset - WA Deferral of RECs	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187891	Deferral of Excess RECs in Rates - UT	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187892	Deferral of Excess RECs in Rates - WA	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187893	Deferral of Excess RECs in Rates - WY	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187894	RegA - OR RECs in Rates - Recl to Curr	OTHER	(3)	-	-	-	-	-	(3)
1823990	OTHR REG ASSET-N CST	187895	RegA - OR RECs in Rates - Balance Recl	OTHER	28	-	-	-	-	-	28
1823990	OTHR REG ASSET-N CST	187896	RegA - UT RECs in Rates - Recl to Curr	OTHER	(302)	-	-	-	-	-	(302)
1823990	OTHR REG ASSET-N CST	187897	RegA - UT RECs in Rates - Recl to Liab	OTHER	523	-	-	-	-	-	523
1823990	OTHR REG ASSET-N CST	187898	RegA - Def RECs in Rates - Recl to Curr	OTHER	(252)	-	-	-	-	-	(252)
1823990	OTHR REG ASSET-N CST	187899	RegA - WY RECs in Rates - Recl to Liab	OTHER	26	-	-	-	-	-	26
1823990	OTHR REG ASSET-N CST	187901	OR - DEFERRED NET POWER COSTS	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187902	UT - DEFERRED NET POWER COSTS	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187903	WYO - DEFERRED EXCESS NET POWER COSTS	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187904	ID - DEFERRED NET POWER COSTS	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187905	CA - DEF NET POWER COSTS	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187906	DEF EXCESS NPC - OR UE116 BRIDGE	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187907	OR UE134 POWER COST	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187908	Def Net Power WY - 2007	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187909	Def Net Power - Wyoming 2008	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187911	REG ASSET - LAKE SIDE LIQ. DAMAGES - WY	WYP	758	-	-	758	-	-	-
1823990	OTHR REG ASSET-N CST	187912	CONTRA - REGULATORY ASSETS	CA	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187913	Reg Asset - Goodnoe Hills Liq. Damages -	WYP	298	-	-	298	-	-	-
1823990	OTHR REG ASSET-N CST	187914	"Reg Asset-UT-Liq. Damages JB4, N1&2"	UT	490	-	-	-	490	-	-
1823990	OTHR REG ASSET-N CST	187915	Reg Asset-WY-Liq. Damages N2	WYP	80	-	-	80	-	-	-
1823990	OTHR REG ASSET-N CST	187920	OR-RCAC REV REQUIREMENT	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187921	WA-Chehalis Plant Rev Reqmt - Reg Asset	WA	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187922	Reg Asset-RECs & SO2 Revenue Req - WY	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187923	Reg Asset-OR Sch 203-Black Cap Solar	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187925	RegA - New Res/Renewables - Recl to Curr	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187930	OR SB 408 REG ASSET	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187935	RegA - OR SB 408 - Recl to Curr	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187936	SB 408 REG ASSET - MCBIT (EVEN YEAR 1)	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187937	SB 408 REG ASSET - MCBIT (ODD YEAR 1)	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187938	SB 408 REG ASSET - MCBIT (EVEN YEAR 2)	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187951	DEFERRED COST OF TOU GUARANTEE	OR	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187952	DEFERRED INTERVENOR	OTHER	0	-	-	-	-	-	0
1823990	OTHR REG ASSET-N CST	187953	CA Klamath Transition Memo Account (KTMA)	CA	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187956	CA DEFERRED INTERVENOR FUNDING	OTHER	44	-	-	-	-	-	44
1823990	OTHR REG ASSET-N CST	187957	DEFERRED OR INDEPENDENT EVALUATOR FEES	OTHER	1	-	-	-	-	-	1
1823990	OTHR REG ASSET-N CST	187958	ID Deferred Intervenor Funding	IDU	67	-	-	-	-	-	67
1823990	OTHR REG ASSET-N CST	187964	RegA - Intervenor Fees - Recl to Liab	OTHER	101	-	-	-	-	-	101
1823990	OTHR REG ASSET-N CST	187965	RegA - Intervenor/Eval Fees - Recl to Cu	OTHER	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	187966	RegA - CA (CARE) Program - Recl to Liab	OTHER	21	-	-	-	-	-	21
1823990	OTHR REG ASSET-N CST	187967	RegA - OR Asset Sale Gain-Balance Recl	OTHER	996	-	-	-	-	-	996
1823990	OTHR REG ASSET-N CST	187968	Reg A - Insurance Reserves - Reclass	OTHER	12,310	-	-	-	-	-	12,310



Regulatory Assests (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
1823990	OTHR REG ASSET-N CST	187970	DEFERRED NET POWER COSTS - WY 09	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	187971	Deferred Net Power Costs - WY 10	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	187972	Deferred Net Power Costs - WY 11	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	187973	Contra Reg Asset - CA ECAC CY2015	OTHER	(156)	-	-	-	-	-	(156)		
1823990	OTHR REG ASSET-N CST	187974	Contra Reg Asset - CA ECAC CY2016	OTHER	(79)	-	-	-	-	-	(79)		
1823990	OTHR REG ASSET-N CST	187975	Reg Asset - CA ECAC	OTHER	21	-	-	-	-	-	21		
1823990	OTHR REG ASSET-N CST	187976	Reg Asset - CA ECAC CY2017	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	187977	Contra Reg Asset - CA ECAC CY2017	OTHER	(50)	-	-	-	-	-	(50)		
1823990	OTHR REG ASSET-N CST	187978	Reg Asset - CA ECAC CY2018	OTHER	3,621	-	-	-	-	-	3,621		
1823990	OTHR REG ASSET-N CST	187979	Contra Reg Asset - CA ECAC CY2018	OTHER	(213)	-	-	-	-	-	(213)		
1823990	OTHR REG ASSET-N CST	187980	Deferred Net Power Costs - ID 09	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	187981	Deferred Net Power Costs - ID 10	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	187982	Deferred Net Power Costs - ID 11	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	187983	*Reg Asset - ID ECAM Dec10-Nov11, Mnsant	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	187984	*Reg Asset - ID ECAM Dec10-Nov11, Agrium	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	187985	Utah ECAM Regulatory Asset	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	187988	Deferred Net Power Costs - OR	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	187992	Contra Reg Asset - CA - Def NPC	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	187993	Contra Reg Asset - ID - Def NPC	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	187994	Contra Reg Asset - WY - Def NPC	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	187995	Utah ECAM Regulatory Asset - Contra	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	187998	RegA - Def Net Power Costs - Recl to Cur	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	187999	Reg Asset - Def NPC Balance Recl	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	188000	REG ASSET - ENVIRONMENTAL COSTS	OR	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	188000	REG ASSET - ENVIRONMENTAL COSTS	SG	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	189002	RegA-CA Wildfire Mitigation Plan(WMPMA)	OTHER	2,840	-	-	-	-	-	2,840		
1823990	OTHR REG ASSET-N CST	189003	Contra RegA-CA Fire/Wildlife Mitigation	OTHER	(143)	-	-	-	-	-	(143)		
1823990	OTHR REG ASSET-N CST	189500	Reg Asset - CA ECAC CY2019	OTHER	2,331	-	-	-	-	-	2,331		
1823990	OTHR REG ASSET-N CST	189501	Contra Reg Asset - CA ECAC CY2019	OTHER	(117)	-	-	-	-	-	(117)		
1823990	OTHR REG ASSET-N CST	189502	Reg Asset - CA ECAC CY2020	OTHER	(309)	-	-	-	-	-	(309)		
1823990	OTHR REG ASSET-N CST	189503	Contra Reg Asset - CA ECAC CY2020	OTHER	(13)	-	-	-	-	-	(13)		
1823990	OTHR REG ASSET-N CST	189504	Reg Asset - CA ECAC CY2021	OTHER	45	-	-	-	-	-	45		
1823990	OTHR REG ASSET-N CST	189505	Contra Reg Asset - CA ECAC CY2021	OTHER	(2)	-	-	-	-	-	(2)		
1823990	OTHR REG ASSET-N CST	189528	RegA - CA Def Exc NPC - Recl to Curr	OTHER	(3,002)	-	-	-	-	-	(3,002)		
1823990	OTHR REG ASSET-N CST	189530	Reg Asset - ID ECAM Dec14-Nov15	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	189531	Reg Asset - ID ECAM Dec15-Dec16	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	189532	Reg Asset - ID ECAM CY 2017	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	189533	Reg Asset - ID ECAM CY 2018	OTHER	6,347	-	-	-	-	-	6,347		
1823990	OTHR REG ASSET-N CST	189534	Reg Asset-ID ECAM CY 2019	OTHER	18,253	-	-	-	-	-	18,253		
1823990	OTHR REG ASSET-N CST	189535	Reg Asset-ID ECAM CY 2020	OTHER	2,327	-	-	-	-	-	2,327		
1823990	OTHR REG ASSET-N CST	189536	Reg Asset-ID ECAM CY 2021	OTHER	280	-	-	-	-	-	280		
1823990	OTHR REG ASSET-N CST	189540	Contra Reg Asset - ID ECAM Dec14-Nov15	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	189541	Contra Reg Asset - ID ECAM Dec15-Dec16	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	189542	Contra Reg Asset - ID ECAM CY 2017	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	189543	Contra Reg Asset - ID ECAM CY 2018	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	189544	Contra Reg Asset - ID ECAM CY 2019	OTHER	(620)	-	-	-	-	-	(620)		
1823990	OTHR REG ASSET-N CST	189545	Contra Reg Asset - ID ECAM CY 2020	OTHER	(91)	-	-	-	-	-	(91)		
1823990	OTHR REG ASSET-N CST	189546	Contra Reg Asset - ID ECAM CY 2021	OTHER	(14)	-	-	-	-	-	(14)		
1823990	OTHR REG ASSET-N CST	189568	RegA - ID Def Exc NPC - Recl to Curr	OTHER	(16,936)	-	-	-	-	-	(16,936)		
1823990	OTHR REG ASSET-N CST	189570	Reg Asset - OR TAM CY2020	OTHER	1,264	-	-	-	-	-	1,264		
1823990	OTHR REG ASSET-N CST	189571	Reg Asset - OR TAM CY2021	OTHER	1,599	-	-	-	-	-	1,599		
1823990	OTHR REG ASSET-N CST	189580	Contra Reg Asset - OR TAM CY2020	OTHER	(17)	-	-	-	-	-	(17)		
1823990	OTHR REG ASSET-N CST	189581	Contra Reg Asset - OR TAM CY2021	OTHER	(80)	-	-	-	-	-	(80)		
1823990	OTHR REG ASSET-N CST	189598	RegA - OR Def Exc NPC - Recl to Curr	OTHER	(792)	-	-	-	-	-	(792)		
1823990	OTHR REG ASSET-N CST	189608	Reg Asset - UT EBA CY2018	OTHER	17,131	-	-	-	-	-	17,131		
1823990	OTHR REG ASSET-N CST	189609	Reg Asset - UT EBA CY2019	OTHER	31,398	-	-	-	-	-	31,398		
1823990	OTHR REG ASSET-N CST	189610	Reg Asset - UT EBA CY2020	OTHER	4,879	-	-	-	-	-	4,879		
1823990	OTHR REG ASSET-N CST	189611	Reg Asset - UT EBA CY2021	OTHER	1,959	-	-	-	-	-	1,959		
1823990	OTHR REG ASSET-N CST	189618	Contra Reg Asset - UT EBA CY2018	OTHER	(1,069)	-	-	-	-	-	(1,069)		
1823990	OTHR REG ASSET-N CST	189619	Contra Reg Asset - UT EBA CY2019	OTHER	(1,673)	-	-	-	-	-	(1,673)		
1823990	OTHR REG ASSET-N CST	189620	Contra Reg Asset - UT EBA CY2020	OTHER	(281)	-	-	-	-	-	(281)		
1823990	OTHR REG ASSET-N CST	189621	Contra Reg Asset - UT EBA CY2021	OTHER	(98)	-	-	-	-	-	(98)		
1823990	OTHR REG ASSET-N CST	189638	RegA - UT Def Exc NPC - Recl to Curr	OTHER	(14,890)	-	-	-	-	-	(14,890)		
1823990	OTHR REG ASSET-N CST	189639	RegA - UT Def Exc NPC - Recl to Liab	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	189640	Reg Asset-WA-Colstrip Outage Deferral	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	189649	RegA - WA Def Exc NPC - Recl to Liab	OTHER	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	189650	Reg Asset - WY ECAM CY2020	OTHER	(1,009)	-	-	-	-	-	(1,009)		
1823990	OTHR REG ASSET-N CST	189651	Reg Asset - WY ECAM CY2021	OTHER	530	-	-	-	-	-	530		
1823990	OTHR REG ASSET-N CST	189660	Contra Reg Asset - WY ECAM CY2020	OTHER	(140)	-	-	-	-	-	(140)		
1823990	OTHR REG ASSET-N CST	189661	Contra Reg Asset - WY ECAM CY2021	OTHER	(26)	-	-	-	-	-	(26)		
1823990	OTHR REG ASSET-N CST	189688	RegA - WY Def Exc NPC - Recl to Curr	OTHER	(10,165)	-	-	-	-	-	(10,165)		
1823990	OTHR REG ASSET-N CST	189689	RegA - WY Def Exc NPC - Recl to Liab	OTHER	620	-	-	-	-	-	620		
1823990	OTHR REG ASSET-N CST	288413	Reg Liab - Depr Decrease Deferral - WA	WA	1	-	-	1	-	-	-		
1823990	OTHR REG ASSET-N CST	288712	Reg Liab - OR Property Insurance Reserve	OR	-	-	-	-	-	-	-		
1823990	OTHR REG ASSET-N CST	530190	Miscellaneous Contracts & Services	OTHER	-	-	-	-	-	-	-		
1823990 Total					192,512	364	888	333	12,908	19,536	1,014	1	157,467



Regulatory Assests (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
1823993	OTH REG ASSET-NON CO	111547	REG ASSET-CHOLLA PLANT TRANS COSTS OR	OR	-	-	-	-	-	-	-		
1823993	OTH REG ASSET-NON CO	187060	CHOLLA PLANT TRANSACTION COSTS-OR	OR	-	-	-	-	-	-	-		
1823993 Total					-	-	-	-	-	-	-		
1823994	OTH REG ASSET-NON CO	111548	REG ASSET-CHOLLA PLANT TRANS COSTS WA	WA	-	-	-	-	-	-	-		
1823994	OTH REG ASSET-NON CO	187061	CHOLLA PLANT TRANSACTION COSTS-WA	WA	-	-	-	-	-	-	-		
1823994 Total					-	-	-	-	-	-	-		
1823995	OTH REG ASSET-NON CO	111549	REG ASSET-CHOLLA PLANT TRANS COSTS ID	IDU	-	-	-	-	-	-	-		
1823995	OTH REG ASSET-NON CO	187062	CHOLLA PLANT TRANSACTION COSTS-ID	IDU	-	-	-	-	-	-	-		
1823995 Total					-	-	-	-	-	-	-		
1823999	REGULATORY ASST-OTH	186001	DSM Regulatory Assets-Accruals	OTHER	-	-	-	-	-	-	-		
1823999	REGULATORY ASST-OTH	186011	DSM Reg Asset - Accruals - CA	OTHER	334	-	-	-	-	-	334		
1823999	REGULATORY ASST-OTH	186015	DSM Reg Asset - Balancing Acct - CA	OTHER	(1,926)	-	-	-	-	-	(1,926)		
1823999	REGULATORY ASST-OTH	186021	DSM Reg Asset - Accruals - ID	OTHER	427	-	-	-	-	-	427		
1823999	REGULATORY ASST-OTH	186025	DSM Reg Asset - Balancing Acct - ID	OTHER	(1,527)	-	-	-	-	-	(1,527)		
1823999	REGULATORY ASST-OTH	186035	DSM Reg Asset - Balancing Acct - OR	OTHER	182	-	-	-	-	-	182		
1823999	REGULATORY ASST-OTH	186041	DSM Reg Asset - Accruals - UT	OTHER	4,425	-	-	-	-	-	4,425		
1823999	REGULATORY ASST-OTH	186045	DSM Reg Asset - Balancing Acct - UT	OTHER	(144,523)	-	-	-	-	-	(144,523)		
1823999	REGULATORY ASST-OTH	186051	DSM Reg Asset - Accruals - WA	OTHER	1,150	-	-	-	-	-	1,150		
1823999	REGULATORY ASST-OTH	186055	DSM Reg Asset - Balancing Acct - WA	OTHER	(5,284)	-	-	-	-	-	(5,284)		
1823999	REGULATORY ASST-OTH	186061	DSM Reg Asset - Accruals - WY	OTHER	531	-	-	-	-	-	531		
1823999	REGULATORY ASST-OTH	186065	DSM Reg Asset - Balancing Acct - WY	OTHER	(2,390)	-	-	-	-	-	(2,390)		
1823999	REGULATORY ASST-OTH	186071	DSM Reg Asset - Accruals - WY Cat 1	OTHER	197	-	-	-	-	-	197		
1823999	REGULATORY ASST-OTH	186075	DSM Reg Asset-Balancing Acct-WY Cat 1	OTHER	(1,706)	-	-	-	-	-	(1,706)		
1823999	REGULATORY ASST-OTH	186081	DSM Reg Asset - Accruals - WY Cat 2	OTHER	250	-	-	-	-	-	250		
1823999	REGULATORY ASST-OTH	186085	DSM Reg Asset-Balancing Acct-WY Cat 2	OTHER	(1,530)	-	-	-	-	-	(1,530)		
1823999	REGULATORY ASST-OTH	186140	Reg Asset-UT Rev Req DSM/STEP-Clrg	OTHER	-	-	-	-	-	-	-		
1823999 Total					(151,390)	-	-	-	-	-	(151,390)		
Grand Total					767,148	11,461	159,116	42,003	91,907	289,424	39,282	183	133,771

B17.DEPRECIATION RESERVE



Depreciation Reserve (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR 3102000	SG	(29,866)	(436)	(7,692)	(2,389)	(4,298)	(13,170)	(1,870)	(11)	-
1080000	AC PR DPR EL PL SR 3103000	SG	(14,473)	(211)	(3,727)	(1,157)	(2,083)	(6,383)	(906)	(5)	-
1080000	AC PR DPR EL PL SR 3108000	SG	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3110000	SG	(561,023)	(8,190)	(144,486)	(44,868)	(80,735)	(247,407)	(35,135)	(202)	-
1080000	AC PR DPR EL PL SR 3120000	SG	(1,997,429)	(29,159)	(514,419)	(159,745)	(287,444)	(880,852)	(125,092)	(719)	-
1080000	AC PR DPR EL PL SR 3140000	SG	(455,088)	(6,643)	(117,204)	(36,396)	(65,490)	(200,691)	(28,500)	(164)	-
1080000	AC PR DPR EL PL SR 3150000	SG	(255,571)	(3,731)	(65,820)	(20,439)	(36,778)	(112,705)	(16,005)	(92)	-
1080000	AC PR DPR EL PL SR 3157000	SG	(37)	(1)	(10)	(3)	(5)	(16)	(2)	(0)	-
1080000	AC PR DPR EL PL SR 3160000	SG	(17,952)	(262)	(4,623)	(1,436)	(2,583)	(7,917)	(1,124)	(6)	-
1080000	AC PR DPR EL PL SR 3302000	SG-U	(63)	(1)	(16)	(5)	(9)	(28)	(4)	(0)	-
1080000	AC PR DPR EL PL SR 3302000	SG-P	(4,097)	(60)	(1,055)	(328)	(590)	(1,807)	(257)	(1)	-
1080000	AC PR DPR EL PL SR 3303000	SG-U	(115)	(2)	(30)	(9)	(17)	(51)	(7)	(0)	-
1080000	AC PR DPR EL PL SR 3303000	SG-P	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
1080000	AC PR DPR EL PL SR 3304000	SG-U	(73)	(1)	(19)	(6)	(11)	(32)	(5)	(0)	-
1080000	AC PR DPR EL PL SR 3304000	SG-P	(258)	(4)	(66)	(21)	(37)	(114)	(16)	(0)	-
1080000	AC PR DPR EL PL SR 3305000	SG-P	(164)	(2)	(42)	(13)	(24)	(72)	(10)	(0)	-
1080000	AC PR DPR EL PL SR 3310000	SG-U	(5,260)	(77)	(1,355)	(421)	(757)	(2,320)	(329)	(2)	-
1080000	AC PR DPR EL PL SR 3310000	SG-P	(5)	(0)	(1)	(0)	(1)	(2)	(0)	(0)	-
1080000	AC PR DPR EL PL SR 3311000	SG-U	(1,936)	(28)	(498)	(155)	(279)	(854)	(121)	(1)	-
1080000	AC PR DPR EL PL SR 3311000	SG-P	(33,477)	(489)	(8,622)	(2,677)	(4,818)	(14,763)	(2,097)	(12)	-
1080000	AC PR DPR EL PL SR 3312000	SG-U	(172)	(3)	(44)	(14)	(25)	(76)	(11)	(0)	-
1080000	AC PR DPR EL PL SR 3312000	SG-P	(30,816)	(450)	(7,936)	(2,465)	(4,435)	(13,590)	(1,930)	(11)	-
1080000	AC PR DPR EL PL SR 3313000	SG-U	(1,305)	(19)	(336)	(104)	(188)	(576)	(82)	(0)	-
1080000	AC PR DPR EL PL SR 3313000	SG-P	(7,099)	(104)	(1,828)	(568)	(1,022)	(3,131)	(445)	(3)	-
1080000	AC PR DPR EL PL SR 3320000	SG-U	(17,390)	(254)	(4,479)	(1,391)	(2,503)	(7,669)	(1,089)	(6)	-
1080000	AC PR DPR EL PL SR 3320000	SG-P	(1,532)	(22)	(394)	(122)	(220)	(675)	(96)	(1)	-
1080000	AC PR DPR EL PL SR 3321000	SG-U	(27,979)	(408)	(7,206)	(2,238)	(4,026)	(12,339)	(1,752)	(10)	-
1080000	AC PR DPR EL PL SR 3321000	SG-P	(185,585)	(2,709)	(47,796)	(14,842)	(26,707)	(81,842)	(11,623)	(67)	-
1080000	AC PR DPR EL PL SR 3322000	SG-U	(228)	(3)	(59)	(18)	(33)	(101)	(14)	(0)	-
1080000	AC PR DPR EL PL SR 3322000	SG-P	(8,473)	(124)	(2,182)	(678)	(1,219)	(3,736)	(531)	(3)	-
1080000	AC PR DPR EL PL SR 3323000	SG-U	(49)	(1)	(13)	(4)	(7)	(22)	(3)	(0)	-
1080000	AC PR DPR EL PL SR 3323000	SG-P	(79)	(1)	(20)	(6)	(11)	(35)	(5)	(0)	-
1080000	AC PR DPR EL PL SR 3330000	SG-U	(22,116)	(323)	(5,696)	(1,769)	(3,183)	(9,753)	(1,385)	(8)	-
1080000	AC PR DPR EL PL SR 3330000	SG-P	(53,078)	(775)	(13,670)	(4,245)	(7,638)	(23,407)	(3,324)	(19)	-
1080000	AC PR DPR EL PL SR 3340000	SG-U	(7,165)	(105)	(1,845)	(573)	(1,031)	(3,160)	(449)	(3)	-
1080000	AC PR DPR EL PL SR 3340000	SG-P	(33,565)	(490)	(8,644)	(2,684)	(4,830)	(14,802)	(2,102)	(12)	-
1080000	AC PR DPR EL PL SR 3347000	SG-U	(11)	(0)	(3)	(1)	(2)	(5)	(1)	(0)	-
1080000	AC PR DPR EL PL SR 3347000	SG-P	(2,827)	(41)	(728)	(226)	(407)	(1,247)	(177)	(1)	-
1080000	AC PR DPR EL PL SR 3350000	SG-U	(123)	(2)	(32)	(10)	(18)	(54)	(8)	(0)	-
1080000	AC PR DPR EL PL SR 3350000	SG-P	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3351000	SG-P	(1,420)	(21)	(366)	(114)	(204)	(626)	(89)	(1)	-
1080000	AC PR DPR EL PL SR 3352000	SG-P	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3353000	SG-P	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3360000	SG-U	(1,007)	(15)	(259)	(81)	(145)	(444)	(63)	(0)	-
1080000	AC PR DPR EL PL SR 3360000	SG-P	(9,241)	(135)	(2,380)	(739)	(1,330)	(4,075)	(579)	(3)	-
1080000	AC PR DPR EL PL SR 3402000	SG	(106)	(2)	(27)	(8)	(15)	(47)	(7)	(0)	-
1080000	AC PR DPR EL PL SR 3403000	SG	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
1080000	AC PR DPR EL PL SR 3410000	SG	(36,118)	(527)	(9,302)	(2,889)	(5,198)	(15,928)	(2,262)	(13)	-
1080000	AC PR DPR EL PL SR 3420000	SG	(3,969)	(58)	(1,022)	(317)	(571)	(1,750)	(249)	(1)	-
1080000	AC PR DPR EL PL SR 3430000	SG	(421,172)	(6,148)	(108,469)	(33,683)	(60,610)	(185,734)	(26,376)	(152)	-
1080000	AC PR DPR EL PL SR 3440000	SG	(113,393)	(1,655)	(29,203)	(9,069)	(16,318)	(50,005)	(7,101)	(41)	-
1080000	AC PR DPR EL PL SR 3450000	SG	(37,650)	(550)	(9,696)	(3,011)	(5,418)	(16,603)	(2,358)	(14)	-
1080000	AC PR DPR EL PL SR 3460000	SG	(2,490)	(36)	(641)	(199)	(358)	(1,098)	(156)	(1)	-
1080000	AC PR DPR EL PL SR 3502000	SG	(49,450)	(722)	(12,735)	(3,955)	(7,116)	(21,807)	(3,097)	(18)	-
1080000	AC PR DPR EL PL SR 3520000	SG	(50,447)	(736)	(12,992)	(4,035)	(7,260)	(22,247)	(3,159)	(18)	-
1080000	AC PR DPR EL PL SR 3530000	SG	(457,533)	(6,679)	(117,833)	(36,591)	(65,842)	(201,769)	(28,654)	(165)	-
1080000	AC PR DPR EL PL SR 3534000	SG	(39,315)	(574)	(10,125)	(3,144)	(5,658)	(17,338)	(2,462)	(14)	-
1080000	AC PR DPR EL PL SR 3537000	SG	(5,661)	(83)	(1,458)	(453)	(815)	(2,497)	(355)	(2)	-
1080000	AC PR DPR EL PL SR 3540000	SG	(364,452)	(5,320)	(93,861)	(29,147)	(52,447)	(160,721)	(22,824)	(131)	-
1080000	AC PR DPR EL PL SR 3550000	SG	(368,034)	(5,373)	(94,784)	(29,434)	(52,963)	(162,301)	(23,049)	(132)	-
1080000	AC PR DPR EL PL SR 3560000	SG	(523,093)	(7,636)	(134,718)	(41,835)	(75,277)	(230,680)	(32,759)	(188)	-
1080000	AC PR DPR EL PL SR 3570000	SG	(1,065)	(16)	(274)	(85)	(153)	(470)	(67)	(0)	-
1080000	AC PR DPR EL PL SR 3580000	SG	(2,628)	(38)	(677)	(210)	(378)	(1,159)	(165)	(1)	-
1080000	AC PR DPR EL PL SR 3590000	SG	(5,120)	(75)	(1,319)	(410)	(737)	(2,258)	(321)	(2)	-
1080000	AC PR DPR EL PL SR 3601000	UT	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3602000	IDU	(639)	-	-	-	-	-	(639)	-	-
1080000	AC PR DPR EL PL SR 3602000	OR	(2,994)	-	(2,994)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3602000	CA	(759)	(759)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3602000	UT	(3,327)	-	-	-	-	(3,327)	-	-	-
1080000	AC PR DPR EL PL SR 3602000	WA	(196)	-	-	(196)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3602000	WYP	(1,356)	-	-	-	(1,356)	-	-	-	-
1080000	AC PR DPR EL PL SR 3602000	WYU	(1,146)	-	-	-	(1,146)	-	-	-	-
1080000	AC PR DPR EL PL SR 3610000	IDU	(770)	-	-	-	-	-	(770)	-	-
1080000	AC PR DPR EL PL SR 3610000	OR	(8,101)	-	(8,101)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3610000	CA	(1,495)	(1,495)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3610000	UT	(12,658)	-	-	-	-	(12,658)	-	-	-



Depreciation Reserve (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	WA	(1,273)	-	-	(1,273)	-	-	-	-
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	WYP	(3,907)	-	-	-	(3,907)	-	-	-
1080000	AC PR DPR EL PL SR 3610000	STRUCTURES & IMPROVEMENTS	WYU	(714)	-	-	-	(714)	-	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	IDU	(12,731)	-	-	-	-	(12,731)	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	OR	(84,270)	-	(84,270)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	CA	(8,860)	(8,860)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	UT	(120,719)	-	-	-	(120,719)	-	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	WA	(23,352)	-	-	(23,352)	-	-	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	WYP	(40,810)	-	-	-	(40,810)	-	-	-
1080000	AC PR DPR EL PL SR 3620000	STATION EQUIPMENT	WYU	(3,639)	-	-	-	(3,639)	-	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	IDU	(170)	-	-	-	-	(170)	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	OR	(1,227)	-	(1,227)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	CA	(193)	(193)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	UT	(1,537)	-	-	-	(1,537)	-	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WA	(394)	-	-	(394)	-	-	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYP	(755)	-	-	-	(755)	-	-	-
1080000	AC PR DPR EL PL SR 3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYU	(27)	-	-	-	(27)	-	-	-
1080000	AC PR DPR EL PL SR 3640000	"POLES, TOWERS AND FIXTURES"	IDU	(41,432)	-	-	-	-	(41,432)	-	-
1080000	AC PR DPR EL PL SR 3640000	"POLES, TOWERS AND FIXTURES"	OR	(268,618)	-	(268,618)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3640000	"POLES, TOWERS AND FIXTURES"	CA	(40,875)	(40,875)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3640000	"POLES, TOWERS AND FIXTURES"	UT	(160,185)	-	-	-	(160,185)	-	-	-
1080000	AC PR DPR EL PL SR 3640000	"POLES, TOWERS AND FIXTURES"	WA	(72,862)	-	-	(72,862)	-	-	-	-
1080000	AC PR DPR EL PL SR 3640000	"POLES, TOWERS AND FIXTURES"	WYP	(71,515)	-	-	-	(71,515)	-	-	-
1080000	AC PR DPR EL PL SR 3640000	"POLES, TOWERS AND FIXTURES"	WYU	(16,019)	-	-	-	(16,019)	-	-	-
1080000	AC PR DPR EL PL SR 3650000	OVERHEAD CONDUCTORS & DEVICES	IDU	(17,533)	-	-	-	-	(17,533)	-	-
1080000	AC PR DPR EL PL SR 3650000	OVERHEAD CONDUCTORS & DEVICES	OR	(135,679)	-	(135,679)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3650000	OVERHEAD CONDUCTORS & DEVICES	CA	(20,440)	(20,440)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3650000	OVERHEAD CONDUCTORS & DEVICES	UT	(88,048)	-	-	-	(88,048)	-	-	-
1080000	AC PR DPR EL PL SR 3650000	OVERHEAD CONDUCTORS & DEVICES	WA	(35,144)	-	-	(35,144)	-	-	-	-
1080000	AC PR DPR EL PL SR 3650000	OVERHEAD CONDUCTORS & DEVICES	WYP	(38,523)	-	-	-	(38,523)	-	-	-
1080000	AC PR DPR EL PL SR 3650000	OVERHEAD CONDUCTORS & DEVICES	WYU	(5,204)	-	-	-	(5,204)	-	-	-
1080000	AC PR DPR EL PL SR 3660000	UNDERGROUND CONDUIT	IDU	(4,585)	-	-	-	-	(4,585)	-	-
1080000	AC PR DPR EL PL SR 3660000	UNDERGROUND CONDUIT	OR	(46,789)	-	(46,789)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3660000	UNDERGROUND CONDUIT	CA	(12,557)	(12,557)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3660000	UNDERGROUND CONDUIT	UT	(84,353)	-	-	-	(84,353)	-	-	-
1080000	AC PR DPR EL PL SR 3660000	UNDERGROUND CONDUIT	WA	(11,578)	-	-	(11,578)	-	-	-	-
1080000	AC PR DPR EL PL SR 3660000	UNDERGROUND CONDUIT	WYP	(11,049)	-	-	-	(11,049)	-	-	-
1080000	AC PR DPR EL PL SR 3660000	UNDERGROUND CONDUIT	WYU	(3,178)	-	-	-	(3,178)	-	-	-
1080000	AC PR DPR EL PL SR 3670000	UNDERGROUND CONDUCTORS & DEVICES	IDU	(14,296)	-	-	-	-	(14,296)	-	-
1080000	AC PR DPR EL PL SR 3670000	UNDERGROUND CONDUCTORS & DEVICES	OR	(90,050)	-	(90,050)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3670000	UNDERGROUND CONDUCTORS & DEVICES	CA	(14,144)	(14,144)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3670000	UNDERGROUND CONDUCTORS & DEVICES	UT	(235,429)	-	-	-	(235,429)	-	-	-
1080000	AC PR DPR EL PL SR 3670000	UNDERGROUND CONDUCTORS & DEVICES	WA	(14,123)	-	-	(14,123)	-	-	-	-
1080000	AC PR DPR EL PL SR 3670000	UNDERGROUND CONDUCTORS & DEVICES	WYP	(26,264)	-	-	-	(26,264)	-	-	-
1080000	AC PR DPR EL PL SR 3670000	UNDERGROUND CONDUCTORS & DEVICES	WYU	(15,506)	-	-	-	(15,506)	-	-	-
1080000	AC PR DPR EL PL SR 3680000	LINE TRANSFORMERS	IDU	(29,630)	-	-	-	-	(29,630)	-	-
1080000	AC PR DPR EL PL SR 3680000	LINE TRANSFORMERS	OR	(240,913)	-	(240,913)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3680000	LINE TRANSFORMERS	CA	(31,099)	(31,099)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3680000	LINE TRANSFORMERS	UT	(136,907)	-	-	-	(136,907)	-	-	-
1080000	AC PR DPR EL PL SR 3680000	LINE TRANSFORMERS	WA	(62,317)	-	-	(62,317)	-	-	-	-
1080000	AC PR DPR EL PL SR 3680000	LINE TRANSFORMERS	WYP	(44,290)	-	-	-	(44,290)	-	-	-
1080000	AC PR DPR EL PL SR 3680000	LINE TRANSFORMERS	WYU	(7,066)	-	-	-	(7,066)	-	-	-
1080000	AC PR DPR EL PL SR 3691000	SERVICES - OVERHEAD	IDU	(5,089)	-	-	-	-	(5,089)	-	-
1080000	AC PR DPR EL PL SR 3691000	SERVICES - OVERHEAD	OR	(38,277)	-	(38,277)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3691000	SERVICES - OVERHEAD	CA	(3,461)	(3,461)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3691000	SERVICES - OVERHEAD	UT	(41,415)	-	-	-	(41,415)	-	-	-
1080000	AC PR DPR EL PL SR 3691000	SERVICES - OVERHEAD	WA	(9,074)	-	-	(9,074)	-	-	-	-
1080000	AC PR DPR EL PL SR 3691000	SERVICES - OVERHEAD	WYP	(6,136)	-	-	-	(6,136)	-	-	-
1080000	AC PR DPR EL PL SR 3691000	SERVICES - OVERHEAD	WYU	(955)	-	-	-	(955)	-	-	-
1080000	AC PR DPR EL PL SR 3692000	SERVICES - UNDERGROUND	IDU	(13,704)	-	-	-	-	(13,704)	-	-
1080000	AC PR DPR EL PL SR 3692000	SERVICES - UNDERGROUND	OR	(95,806)	-	(95,806)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3692000	SERVICES - UNDERGROUND	CA	(7,209)	(7,209)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3692000	SERVICES - UNDERGROUND	UT	(72,672)	-	-	-	(72,672)	-	-	-
1080000	AC PR DPR EL PL SR 3692000	SERVICES - UNDERGROUND	WA	(21,127)	-	-	(21,127)	-	-	-	-
1080000	AC PR DPR EL PL SR 3692000	SERVICES - UNDERGROUND	WYP	(15,717)	-	-	-	(15,717)	-	-	-
1080000	AC PR DPR EL PL SR 3692000	SERVICES - UNDERGROUND	WYU	(4,347)	-	-	-	(4,347)	-	-	-
1080000	AC PR DPR EL PL SR 3700000	METERS	IDU	(10,476)	-	-	-	-	(10,476)	-	-
1080000	AC PR DPR EL PL SR 3700000	METERS	OR	(8,649)	-	(8,649)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3700000	METERS	CA	(356)	(356)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3700000	METERS	UT	(46,352)	-	-	-	(46,352)	-	-	-
1080000	AC PR DPR EL PL SR 3700000	METERS	WA	(5,613)	-	-	(5,613)	-	-	-	-
1080000	AC PR DPR EL PL SR 3700000	METERS	WYP	(5,543)	-	-	-	(5,543)	-	-	-
1080000	AC PR DPR EL PL SR 3700000	METERS	WYU	(1,287)	-	-	-	(1,287)	-	-	-
1080000	AC PR DPR EL PL SR 3710000	INSTALL ON CUSTOMERS PREMISES	IDU	(142)	-	-	-	-	(142)	-	-
1080000	AC PR DPR EL PL SR 3710000	INSTALL ON CUSTOMERS PREMISES	OR	(2,129)	-	(2,129)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3710000	INSTALL ON CUSTOMERS PREMISES	CA	(227)	(227)	-	-	-	-	-	-



Depreciation Reserve (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR 3710000	INSTALL ON CUSTOMERS PREMISES	UT	(3,362)	-	-	-	(3,362)	-	-	-
1080000	AC PR DPR EL PL SR 3710000	INSTALL ON CUSTOMERS PREMISES	WA	(363)	-	(363)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3710000	INSTALL ON CUSTOMERS PREMISES	WYP	(899)	-	-	(899)	-	-	-	-
1080000	AC PR DPR EL PL SR 3710000	INSTALL ON CUSTOMERS PREMISES	WYU	(152)	-	-	(152)	-	-	-	-
1080000	AC PR DPR EL PL SR 3730000	STREET LIGHTING & SIGNAL SYSTEMS	IDU	(467)	-	-	-	-	(467)	-	-
1080000	AC PR DPR EL PL SR 3730000	STREET LIGHTING & SIGNAL SYSTEMS	OR	(11,376)	-	(11,376)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3730000	STREET LIGHTING & SIGNAL SYSTEMS	CA	(543)	(543)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3730000	STREET LIGHTING & SIGNAL SYSTEMS	UT	(12,373)	-	-	-	(12,373)	-	-	-
1080000	AC PR DPR EL PL SR 3730000	STREET LIGHTING & SIGNAL SYSTEMS	WA	(1,962)	-	(1,962)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYP	(3,629)	-	-	(3,629)	-	-	-	-
1080000	AC PR DPR EL PL SR 3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYU	(1,167)	-	-	(1,167)	-	-	-	-
1080000	AC PR DPR EL PL SR 3892000	LAND RIGHTS	IDU	(5)	-	-	-	-	(5)	-	-
1080000	AC PR DPR EL PL SR 3892000	LAND RIGHTS	SG	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-
1080000	AC PR DPR EL PL SR 3892000	LAND RIGHTS	UT	(31)	-	-	-	(31)	-	-	-
1080000	AC PR DPR EL PL SR 3892000	LAND RIGHTS	WYP	(15)	-	-	(15)	-	-	-	-
1080000	AC PR DPR EL PL SR 3892000	LAND RIGHTS	WYU	(6)	-	-	(6)	-	-	-	-
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	CN	(2,303)	(55)	(718)	(159)	(170)	(1,104)	(97)	-
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	IDU	(4,970)	-	-	-	-	(4,970)	-	-
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	OR	(10,651)	-	(10,651)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	SE	(353)	(5)	(85)	(27)	(57)	(155)	(24)	(0)
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	SG	(2,880)	(42)	(742)	(230)	(414)	(1,270)	(180)	(1)
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	CA	(765)	(765)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	SO	(30,655)	(655)	(8,325)	(2,395)	(4,116)	(13,325)	(1,831)	(8)
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	UT	(12,496)	-	-	-	(12,496)	-	-	-
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	WA	(7,556)	-	-	(7,556)	-	-	-	-
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	WYP	(1,569)	-	-	(1,569)	-	-	-	-
1080000	AC PR DPR EL PL SR 3900000	STRUCTURES AND IMPROVEMENTS	WYU	(1,422)	-	-	(1,422)	-	-	-	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	CN	(911)	(22)	(284)	(63)	(67)	(437)	(38)	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	IDU	(32)	-	-	-	-	(32)	-	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	OR	(1,005)	-	(1,005)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	SE	(3)	(0)	(1)	(0)	(1)	(0)	(0)	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	SG	(729)	(11)	(188)	(58)	(105)	(322)	(46)	(0)
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	CA	(84)	(84)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	SO	(8,106)	(173)	(2,201)	(633)	(1,088)	(3,523)	(484)	(2)
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	UT	(296)	-	-	-	(296)	-	-	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	WA	(40)	-	-	(40)	-	-	-	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	WYP	(310)	-	-	-	(310)	-	-	-
1080000	AC PR DPR EL PL SR 3910000	OFFICE FURNITURE	WYU	(12)	-	-	-	(12)	-	-	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CN	(1,678)	(40)	(523)	(116)	(124)	(804)	(71)	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	IDU	(154)	-	-	-	-	(154)	-	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	OR	(387)	-	(387)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SE	(3)	(0)	(1)	(0)	(1)	(0)	(0)	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SG	(605)	(9)	(156)	(48)	(87)	(267)	(38)	(0)
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CA	(22)	(22)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SO	(18,327)	(392)	(4,977)	(1,432)	(2,461)	(7,967)	(1,095)	(5)
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	UT	(252)	-	-	-	(252)	-	-	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WA	(127)	-	-	(127)	-	-	-	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYP	(876)	-	-	-	(876)	-	-	-
1080000	AC PR DPR EL PL SR 3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYU	(20)	-	-	-	(20)	-	-	-
1080000	AC PR DPR EL PL SR 3913000	OFFICE EQUIPMENT	CN	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
1080000	AC PR DPR EL PL SR 3913000	OFFICE EQUIPMENT	IDU	(1)	-	-	-	-	(1)	-	-
1080000	AC PR DPR EL PL SR 3913000	OFFICE EQUIPMENT	OR	(1)	-	(1)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3913000	OFFICE EQUIPMENT	SG	(36)	(1)	(9)	(3)	(5)	(16)	(2)	(0)
1080000	AC PR DPR EL PL SR 3913000	OFFICE EQUIPMENT	SO	(42)	(1)	(11)	(3)	(6)	(18)	(3)	(0)
1080000	AC PR DPR EL PL SR 3913000	OFFICE EQUIPMENT	UT	(3)	-	-	-	(3)	-	-	-
1080000	AC PR DPR EL PL SR 3913000	OFFICE EQUIPMENT	WYP	(2)	-	-	-	(2)	-	-	-
1080000	AC PR DPR EL PL SR 3913000	OFFICE EQUIPMENT	WYU	(2)	-	-	-	(2)	-	-	-
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	IDU	(154)	-	-	-	-	(154)	-	-
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	OR	(942)	-	(942)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	SE	(32)	(0)	(8)	(2)	(5)	(14)	(2)	(0)
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	SG	(305)	(4)	(79)	(24)	(44)	(135)	(19)	(0)
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	CA	(34)	(34)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	SO	(339)	(7)	(92)	(26)	(45)	(147)	(20)	(0)
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	UT	(1,444)	-	-	-	(1,444)	-	-	-
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	WA	(129)	-	-	(129)	-	-	-	-
1080000	AC PR DPR EL PL SR 3920100	1/4 TON MINI-PICKUPS AND VANS	WYP	(229)	-	-	(229)	-	-	-	-
1080000	AC PR DPR EL PL SR 3920200	MID AND FULL SIZE AUTOMOBILES	OR	(34)	-	(34)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920200	MID AND FULL SIZE AUTOMOBILES	SG	(29)	(0)	(7)	(2)	(4)	(13)	(2)	(0)
1080000	AC PR DPR EL PL SR 3920200	MID AND FULL SIZE AUTOMOBILES	SO	(67)	(1)	(18)	(5)	(9)	(29)	(4)	(0)
1080000	AC PR DPR EL PL SR 3920200	MID AND FULL SIZE AUTOMOBILES	UT	(143)	-	-	-	(143)	-	-	-
1080000	AC PR DPR EL PL SR 3920200	MID AND FULL SIZE AUTOMOBILES	WA	(16)	-	-	(16)	-	-	-	-
1080000	AC PR DPR EL PL SR 3920200	MID AND FULL SIZE AUTOMOBILES	WYP	(17)	-	-	-	(17)	-	-	-
1080000	AC PR DPR EL PL SR 3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	IDU	(834)	-	-	-	-	(834)	-	-
1080000	AC PR DPR EL PL SR 3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	OR	(3,184)	-	(3,184)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SE	(95)	(1)	(23)	(7)	(15)	(42)	(6)	(0)
1080000	AC PR DPR EL PL SR 3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SG	(4,552)	(66)	(1,172)	(364)	(655)	(2,007)	(285)	(2)



Depreciation Reserve (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR 3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	CA (265)	(265)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SO (753)	(753)	(16)	(205)	(59)	(101)	(327)	(45)	(0)
1080000	AC PR DPR EL PL SR 3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	UT (4,255)	(4,255)	-	-	-	(4,255)	-	-	-
1080000	AC PR DPR EL PL SR 3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WA (774)	(774)	-	-	(774)	-	-	-	-
1080000	AC PR DPR EL PL SR 3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYP (707)	(707)	-	-	-	(707)	-	-	-
1080000	AC PR DPR EL PL SR 3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYU (215)	(215)	-	-	-	(215)	-	-	-
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	IDU (1,181)	(1,181)	-	-	-	-	(1,181)	-	-
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	OR (6,493)	(6,493)	-	(6,493)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SE (159)	(159)	(2)	(38)	(12)	(26)	(70)	(11)	(0)
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SG (3,330)	(3,330)	(49)	(858)	(266)	(479)	(1,469)	(209)	(1)
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	CA (461)	(461)	(461)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SO (288)	(288)	(6)	(78)	(22)	(39)	(125)	(17)	(0)
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	UT (7,647)	(7,647)	-	-	-	(7,647)	-	-	-
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WA (1,684)	(1,684)	-	-	(1,684)	-	-	-	-
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYP (1,435)	(1,435)	-	-	-	(1,435)	-	-	-
1080000	AC PR DPR EL PL SR 3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYU (324)	(324)	-	-	-	(324)	-	-	-
1080000	AC PR DPR EL PL SR 3920600	DUMP TRUCKS	OR (86)	(86)	-	(86)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920600	DUMP TRUCKS	SE (3)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	-
1080000	AC PR DPR EL PL SR 3920600	DUMP TRUCKS	SG (2,027)	(2,027)	(30)	(522)	(162)	(292)	(894)	(127)	(1)
1080000	AC PR DPR EL PL SR 3920600	DUMP TRUCKS	UT (97)	(97)	-	-	-	(97)	-	-	-
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	IDU (366)	(366)	-	-	-	-	(366)	-	-
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	OR (1,244)	(1,244)	-	(1,244)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	SE (19)	(19)	(0)	(4)	(1)	(3)	(8)	(1)	(0)
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	SG (549)	(549)	(8)	(141)	(44)	(79)	(242)	(34)	(0)
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	CA (179)	(179)	(179)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	SO (216)	(216)	(5)	(59)	(17)	(29)	(94)	(13)	(0)
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	UT (2,009)	(2,009)	-	-	-	(2,009)	-	-	-
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	WA (291)	(291)	-	-	(291)	-	-	-	-
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	WYP (976)	(976)	-	-	-	(976)	-	-	-
1080000	AC PR DPR EL PL SR 3920900	TRAILERS	WYU (205)	(205)	-	-	-	(205)	-	-	-
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	IDU (49)	(49)	-	-	-	-	(49)	-	-
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	OR (205)	(205)	-	(205)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SE (4)	(4)	(0)	(1)	(0)	(1)	(2)	(0)	(0)
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SG (342)	(342)	(5)	(88)	(27)	(49)	(151)	(21)	(0)
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	CA (53)	(53)	(53)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SO (25)	(25)	(1)	(7)	(2)	(3)	(11)	(2)	(0)
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	UT (138)	(138)	-	-	-	-	(138)	-	-
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WA (37)	(37)	-	-	(37)	-	-	-	-
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYP (95)	(95)	-	-	-	(95)	-	-	-
1080000	AC PR DPR EL PL SR 3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYU (11)	(11)	-	-	-	(11)	-	-	-
1080000	AC PR DPR EL PL SR 3921900	OVER-THE-ROAD SEMI-TRACTORS	OR (187)	(187)	-	(187)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3921900	OVER-THE-ROAD SEMI-TRACTORS	SG (276)	(276)	(4)	(71)	(22)	(40)	(122)	(17)	(0)
1080000	AC PR DPR EL PL SR 3921900	OVER-THE-ROAD SEMI-TRACTORS	SO (174)	(174)	(4)	(47)	(14)	(23)	(75)	(10)	(0)
1080000	AC PR DPR EL PL SR 3921900	OVER-THE-ROAD SEMI-TRACTORS	UT (568)	(568)	-	-	-	(568)	-	-	-
1080000	AC PR DPR EL PL SR 3921900	OVER-THE-ROAD SEMI-TRACTORS	WA (137)	(137)	-	-	(137)	-	-	-	-
1080000	AC PR DPR EL PL SR 3921900	OVER-THE-ROAD SEMI-TRACTORS	WYP (50)	(50)	-	-	-	(50)	-	-	-
1080000	AC PR DPR EL PL SR 3923000	TRANSPORTATION EQUIPMENT	SO (917)	(917)	(20)	(249)	(72)	(123)	(398)	(55)	(0)
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT	IDU (248)	(248)	-	-	-	-	(248)	-	-
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT	OR (1,413)	(1,413)	-	(1,413)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT	SG (2,592)	(2,592)	(38)	(667)	(207)	(373)	(1,143)	(162)	(1)
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT	CA (100)	(100)	(100)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT	SO (125)	(125)	(3)	(34)	(10)	(17)	(55)	(7)	(0)
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT	UT (1,617)	(1,617)	-	-	-	(1,617)	-	-	-
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT	WA (366)	(366)	-	-	(366)	-	-	-	-
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT	WYP (512)	(512)	-	-	-	(512)	-	-	-
1080000	AC PR DPR EL PL SR 3930000	STORES EQUIPMENT	WYU (1)	(1)	-	-	-	(1)	-	-	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT"	IDU (1,041)	(1,041)	-	-	-	-	(1,041)	-	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT"	OR (5,312)	(5,312)	-	(5,312)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT"	SE (71)	(71)	(1)	(17)	(5)	(12)	(31)	(5)	(0)
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT"	SG (12,741)	(12,741)	(186)	(3,281)	(1,019)	(1,834)	(5,619)	(798)	(5)
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT"	CA (405)	(405)	(405)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT"	SO (1,488)	(1,488)	(32)	(404)	(116)	(200)	(647)	(89)	(0)
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT"	UT (6,886)	(6,886)	-	-	-	(6,886)	-	-	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT"	WA (1,565)	(1,565)	-	-	(1,565)	-	-	-	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT"	WYP (1,887)	(1,887)	-	-	-	(1,887)	-	-	-
1080000	AC PR DPR EL PL SR 3940000	"TLS, SHOP, GAR EQUIPMENT"	WYU (296)	(296)	-	-	-	(296)	-	-	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT	IDU (688)	(688)	-	-	-	-	(688)	-	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT	OR (3,681)	(3,681)	-	(3,681)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT	SE (573)	(573)	(8)	(138)	(44)	(93)	(252)	(38)	(0)
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT	SG (3,498)	(3,498)	(51)	(901)	(280)	(503)	(1,542)	(219)	(1)
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT	CA (144)	(144)	(144)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT	SO (2,493)	(2,493)	(53)	(677)	(195)	(335)	(1,084)	(149)	(1)
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT	UT (3,615)	(3,615)	-	-	-	(3,615)	-	-	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT	WA (677)	(677)	-	-	(677)	-	-	-	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT	WYP (1,171)	(1,171)	-	-	-	(1,171)	-	-	-
1080000	AC PR DPR EL PL SR 3950000	LABORATORY EQUIPMENT	WYU (91)	(91)	-	-	-	(91)	-	-	-



Depreciation Reserve (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	IDU	(1,333)	-	-	-	-	(1,333)	-	-
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	OR	(5,637)	-	(5,637)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	SG	(306)	(4)	(79)	(24)	(44)	(135)	(19)	(0)
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	CA	(836)	(836)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	SO	(854)	(18)	(232)	(67)	(115)	(371)	(51)	(0)
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	UT	(4,653)	-	-	-	-	(4,653)	-	-
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	WA	(1,417)	-	-	(1,417)	-	-	-	-
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	WYP	(1,990)	-	-	-	(1,990)	-	-	-
1080000	AC PR DPR EL PL SR 3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	WYU	(351)	-	-	-	-	(351)	-	-
1080000	AC PR DPR EL PL SR 3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	IDU	(69)	-	-	-	-	-	(69)	-
1080000	AC PR DPR EL PL SR 3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	OR	(413)	-	(413)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	SG	(77)	(1)	(20)	(6)	(11)	(34)	(5)	(0)
1080000	AC PR DPR EL PL SR 3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	CA	(99)	(99)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	UT	(209)	-	-	-	-	(209)	-	-
1080000	AC PR DPR EL PL SR 3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	(92)	-	-	-	(92)	-	-	-
1080000	AC PR DPR EL PL SR 3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	IDU	(606)	-	-	-	-	-	(606)	-
1080000	AC PR DPR EL PL SR 3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	OR	(4,559)	-	(4,559)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SG	(583)	(9)	(150)	(47)	(84)	(257)	(37)	(0)
1080000	AC PR DPR EL PL SR 3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	CA	(596)	(596)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SO	(765)	(16)	(208)	(60)	(103)	(332)	(46)	(0)
1080000	AC PR DPR EL PL SR 3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	UT	(4,477)	-	-	-	-	(4,477)	-	-
1080000	AC PR DPR EL PL SR 3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WA	(1,671)	-	-	(1,671)	-	-	-	-
1080000	AC PR DPR EL PL SR 3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYP	(1,037)	-	-	-	(1,037)	-	-	-
1080000	AC PR DPR EL PL SR 3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYU	(260)	-	-	-	(260)	-	-	-
1080000	AC PR DPR EL PL SR 3961000	CRANES	OR	(188)	-	(188)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3961000	CRANES	SG	(1,484)	(22)	(382)	(119)	(214)	(655)	(93)	(1)
1080000	AC PR DPR EL PL SR 3961000	CRANES	UT	(1)	-	-	-	(1)	-	-	-
1080000	AC PR DPR EL PL SR 3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	OR	(365)	-	(365)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SG	(8,723)	(127)	(2,247)	(698)	(1,255)	(3,847)	(546)	(3)
1080000	AC PR DPR EL PL SR 3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SO	(518)	(11)	(141)	(40)	(70)	(225)	(31)	(0)
1080000	AC PR DPR EL PL SR 3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	UT	(588)	-	-	-	-	(588)	-	-
1080000	AC PR DPR EL PL SR 3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	WYP	(121)	-	-	-	(121)	-	-	-
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	IDU	(581)	-	-	-	-	-	(581)	-
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	OR	(4,279)	-	(4,279)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	SG	(156)	(2)	(40)	(12)	(22)	(69)	(10)	(0)
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	CA	(473)	(473)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	SO	(516)	(11)	(140)	(40)	(69)	(224)	(31)	(0)
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	UT	(5,570)	-	-	-	-	(5,570)	-	-
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WA	(1,095)	-	-	(1,095)	-	-	-	-
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WYP	(1,041)	-	-	-	(1,041)	-	-	-
1080000	AC PR DPR EL PL SR 3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	(176)	-	-	-	(176)	-	-	-
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	IDU	(388)	-	-	-	-	-	(388)	-
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	OR	(988)	-	(988)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SE	(113)	(2)	(27)	(9)	(18)	(49)	(8)	(0)
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SG	(2,726)	(40)	(702)	(218)	(392)	(1,202)	(171)	(1)
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	CA	(224)	(224)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SO	(200)	(4)	(54)	(16)	(27)	(87)	(12)	(0)
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	UT	(1,781)	-	-	-	-	(1,781)	-	-
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WA	(522)	-	-	(522)	-	-	-	-
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYP	(444)	-	-	-	(444)	-	-	-
1080000	AC PR DPR EL PL SR 3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYU	(233)	-	-	-	(233)	-	-	-
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	CN	(1,720)	(41)	(537)	(119)	(127)	(824)	(73)	-
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	IDU	(4,391)	-	-	-	-	-	(4,391)	-
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	OR	(33,777)	-	(33,777)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	SE	(114)	(2)	(27)	(9)	(18)	(50)	(8)	(0)
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	SG	(71,987)	(1,051)	(18,540)	(5,757)	(10,359)	(31,746)	(4,508)	(26)
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	CA	(2,497)	(2,497)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	SO	(40,805)	(873)	(11,081)	(3,188)	(5,479)	(17,738)	(2,437)	(10)
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	UT	(26,998)	-	-	-	-	(26,998)	-	-
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	WA	(5,412)	-	-	(5,412)	-	-	-	-
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	WYP	(9,301)	-	-	-	(9,301)	-	-	-
1080000	AC PR DPR EL PL SR 3970000	COMMUNICATION EQUIPMENT	WYU	(2,205)	-	-	-	(2,205)	-	-	-
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	IDU	(223)	-	-	-	-	-	(223)	-
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	OR	(1,712)	-	(1,712)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	SE	(56)	(1)	(13)	(4)	(9)	(25)	(4)	(0)
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	SG	(2,654)	(39)	(684)	(212)	(382)	(1,171)	(166)	(1)
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	CA	(199)	(199)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	SO	(384)	(8)	(104)	(30)	(52)	(167)	(23)	(0)
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	UT	(1,368)	-	-	-	-	(1,368)	-	-
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	WA	(379)	-	-	(379)	-	-	-	-
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	WYP	(502)	-	-	-	(502)	-	-	-
1080000	AC PR DPR EL PL SR 3972000	MOBILE RADIO EQUIPMENT	WYU	(75)	-	-	-	(75)	-	-	-
1080000	AC PR DPR EL PL SR 3980000	MISCELLANEOUS EQUIPMENT	CN	(45)	(1)	(14)	(3)	(3)	(22)	(2)	-
1080000	AC PR DPR EL PL SR 3980000	MISCELLANEOUS EQUIPMENT	IDU	(38)	-	-	-	-	-	(38)	-
1080000	AC PR DPR EL PL SR 3980000	MISCELLANEOUS EQUIPMENT	OR	(506)	-	(506)	-	-	-	-	-
1080000	AC PR DPR EL PL SR 3980000	MISCELLANEOUS EQUIPMENT	SE	(3)	(0)	(1)	(0)	(1)	(0)	(0)	-



Depreciation Reserve (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	SG	(1,278)	(19)	(329)	(102)	(184)	(564)	(80)	(0)	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	CA	(25)	(25)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	SO	(1,301)	(28)	(353)	(102)	(175)	(566)	(78)	(0)	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	UT	(481)	-	-	-	-	(481)	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	WA	(86)	-	-	(86)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	WYP	(77)	-	-	-	(77)	-	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	WYU	(12)	-	-	-	(12)	-	-	-	-
1080000 Total					(9,704,241)	(245,542)	(2,801,081)	(803,873)	(1,296,791)	(3,978,238)	(576,388)	(2,330)	-
1083000	AC PR DPR-REMOVAL	288351	Reg Liab Contra - Carbon Decomm - ID	IDU	1,213	-	-	-	-	-	1,213	-	-
1083000	AC PR DPR-REMOVAL	288353	Reg Liab Contra - Carbon Decomm - UT	UT	8,775	-	-	-	-	8,775	-	-	-
1083000	AC PR DPR-REMOVAL	288355	Reg Liab Contra - Carbon Decomm - WY	WYP	458	-	-	-	458	-	-	-	-
1083000 Total					10,447	-	-	-	458	8,775	1,213	-	-
1085000	AC PR DPR-ACCRUAL	144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI	SG	728	11	187	58	105	321	46	0	-
1085000	AC PR DPR-ACCRUAL	144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI	SG-U	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
1085000	AC PR DPR-ACCRUAL	144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI	SG-P	(15)	(0)	(4)	(1)	(2)	(7)	(1)	(0)	-
1085000	AC PR DPR-ACCRUAL	144145	TRANSMISSION PLANT ACCUM DEPN-NON-CLASSI	SG	(129)	(2)	(33)	(10)	(19)	(57)	(8)	(0)	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	IDU	185	-	-	-	-	-	185	-	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	OR	(51)	-	(51)	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	CA	(2)	(2)	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	UT	1,715	-	-	-	-	1,715	-	-	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	WA	(15)	-	-	(15)	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	WYP	137	-	-	-	137	-	-	-	-
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	SG	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	SO	(96)	(2)	(26)	(8)	(13)	(42)	(6)	(0)	-
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	UT	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145129	BUILDINGS - ACCUMULATED DEPRECIATION-NON	SE	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145129	BUILDINGS - ACCUMULATED DEPRECIATION-NON	SO	653	14	177	51	88	284	39	0	-
1085000	AC PR DPR-ACCRUAL	145131	Accum Depr - Hydro - ID Klamath Adj	OTHER	1,131	-	-	-	-	-	-	-	1,131
1085000	AC PR DPR-ACCRUAL	145134	Accum Depr - Hydro - WY Klamath Adj	OTHER	2,706	-	-	-	-	-	-	-	2,706
1085000	AC PR DPR-ACCRUAL	145135	ACCUM DEPR-HYDRO DECOMMISSIONING	SG-U	(457)	(7)	(118)	(37)	(66)	(201)	(29)	(0)	-
1085000	AC PR DPR-ACCRUAL	145135	ACCUM DEPR-HYDRO DECOMMISSIONING	SG-P	(6,881)	(100)	(1,772)	(550)	(990)	(3,035)	(431)	(2)	-
1085000	AC PR DPR-ACCRUAL	145139	PRODUCTION PLANT-ACCUM DEPRECIATION	SE	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145139	PRODUCTION PLANT-ACCUM DEPRECIATION	SG	16,811	245	4,330	1,344	2,419	7,414	1,053	6	-
1085000	AC PR DPR-ACCRUAL	145149	TRANSMISSION PLANT ACCUMULATED DEPR NON-	SG	3,456	50	890	276	497	1,524	216	1	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	IDU	178	-	-	-	-	-	178	-	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	OR	1,264	-	1,264	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	CA	72	72	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	UT	1,723	-	-	-	-	1,723	-	-	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	WA	502	-	-	502	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	WYU	438	-	-	-	438	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145189	MOTOR VEHICLES & MOBILE PLANT - ACCUM DE	SG	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145189	MOTOR VEHICLES & MOBILE PLANT - ACCUM DE	SO	163	3	44	13	22	71	10	0	-
1085000	AC PR DPR-ACCRUAL	145209	OTHER GEN'L PLANT & EQUIP - ACCUM DEPR-N	OR	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145209	OTHER GEN'L PLANT & EQUIP - ACCUM DEPR-N	SG	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145209	OTHER GEN'L PLANT & EQUIP - ACCUM DEPR-N	SO	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145219	MINING ASSETS - ACCUM DEPR - NON-REC	SE	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145231	A/D - Retired Plant-Decommissioning	SG	-	-	-	-	-	-	-	-	-
1085000 Total					24,214	282	4,888	1,624	2,616	9,709	1,252	5	3,838
Grand Total					(9,669,580)	(245,259)	(2,796,192)	(802,249)	(1,293,717)	(3,959,753)	(573,923)	(2,324)	3,838

B18.AMORTIZATION RESERVE



Amortization Reserve (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1110000	AC PR AMR EL PT SR 3020000	FRANCHISES AND CONSENTS	IDU (936)	-	-	-	-	-	(936)	-	-
1110000	AC PR AMR EL PT SR 3020000	FRANCHISES AND CONSENTS	SG (5,819)	(85)	(1,499)	(465)	(837)	(2,566)	(364)	(2)	-
1110000	AC PR AMR EL PT SR 3020000	FRANCHISES AND CONSENTS	SG-U (6,690)	(98)	(1,723)	(535)	(963)	(2,950)	(419)	(2)	-
1110000	AC PR AMR EL PT SR 3020000	FRANCHISES AND CONSENTS	UT 31,666	-	-	-	-	31,666	-	-	-
1110000	AC PR AMR EL PT SR 3020000	FRANCHISES AND CONSENTS	SG-P (109,483)	(1,598)	(28,196)	(8,756)	(15,755)	(48,281)	(6,856)	(39)	-
1110000	AC PR AMR EL PT SR 3031040	INTANGIBLE PLANT	OR (108)	-	(108)	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR 3031040	INTANGIBLE PLANT	SG (15,369)	(224)	(3,958)	(1,229)	(2,212)	(6,778)	(963)	(6)	-
1110000	AC PR AMR EL PT SR 3031040	INTANGIBLE PLANT	UT (38)	-	-	-	-	(38)	-	-	-
1110000	AC PR AMR EL PT SR 3031040	INTANGIBLE PLANT	WYP (85)	-	-	-	(85)	-	-	-	-
1110000	AC PR AMR EL PT SR 3031050	REGIONAL CONST MGMT SYS	SO (10,961)	(234)	(2,977)	(856)	(1,472)	(4,765)	(655)	(3)	-
1110000	AC PR AMR EL PT SR 3031080	FUEL MGMT SYSTEM	SO (3,293)	(70)	(894)	(257)	(442)	(1,431)	(197)	(1)	-
1110000	AC PR AMR EL PT SR 3031230	AUTOMATE POLE CARD SYSTEM	SO (4,410)	(94)	(1,197)	(345)	(592)	(1,917)	(263)	(1)	-
1110000	AC PR AMR EL PT SR 3031680	DISTRIBUTION AUTOMATION PILOT	SO (13,874)	(297)	(3,768)	(1,084)	(1,863)	(6,031)	(829)	(4)	-
1110000	AC PR AMR EL PT SR 3031760	RECORD CENTER MGMT SOFTWARE	SO (90)	(2)	(24)	(7)	(12)	(39)	(5)	(0)	-
1110000	AC PR AMR EL PT SR 3031830	CUSTOMER SERVICE SYSTEM	CN (115,793)	(2,757)	(36,124)	(7,986)	(8,535)	(55,504)	(4,886)	-	-
1110000	AC PR AMR EL PT SR 3032040	SAP	SO (153,916)	(3,291)	(41,797)	(12,025)	(20,665)	(66,906)	(9,193)	(39)	-
1110000	AC PR AMR EL PT SR 3032220	ENTERPRISE DATA WRHSE - BI RPTG TOOL	SO (1,660)	(35)	(451)	(130)	(223)	(722)	(99)	(0)	-
1110000	AC PR AMR EL PT SR 3032270	ENTERPRISE DATA WAREHOUSE	SO (5,877)	(126)	(1,596)	(459)	(789)	(2,555)	(351)	(1)	-
1110000	AC PR AMR EL PT SR 3032330	FIELDNET PRO METER READING SYST -HRP REP	SO (2,908)	(62)	(790)	(227)	(390)	(1,264)	(174)	(1)	-
1110000	AC PR AMR EL PT SR 3032340	FACILITY INSPECTION REPORTING SYSTEM	SO (1,964)	(42)	(533)	(153)	(264)	(854)	(117)	(0)	-
1110000	AC PR AMR EL PT SR 3032360	2002 GRID NET POWER COST MODELING	SO (8,950)	(191)	(2,430)	(699)	(1,202)	(3,890)	(535)	(2)	-
1110000	AC PR AMR EL PT SR 3032450	MID OFFICE IMPROVEMENT PROJECT	SO (10,548)	(226)	(2,864)	(824)	(1,416)	(4,585)	(630)	(3)	-
1110000	AC PR AMR EL PT SR 3032510	OPERATIONS MAPPING SYSTEM	SO (10,386)	(222)	(2,821)	(811)	(1,395)	(4,515)	(620)	(3)	-
1110000	AC PR AMR EL PT SR 3032530	POLE ATTACHMENT MGMT SYSTEM	SO (1,892)	(40)	(514)	(148)	(254)	(823)	(113)	(0)	-
1110000	AC PR AMR EL PT SR 3032590	SUBSTATION/CIRCUIT HISTORY OF OPERATIONS	SO (2,398)	(51)	(651)	(187)	(322)	(1,042)	(143)	(1)	-
1110000	AC PR AMR EL PT SR 3032600	SINGLE PERSON SCHEDULING	SO (12,958)	(277)	(3,519)	(1,012)	(1,740)	(5,633)	(774)	(3)	-
1110000	AC PR AMR EL PT SR 3032640	TIBCO SOFTWARE	SO (5,751)	(123)	(1,562)	(449)	(772)	(2,500)	(343)	(1)	-
1110000	AC PR AMR EL PT SR 3032670	C&T OFFICIAL RECORD INFO SYSTEM	SO -	-	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR 3032680	TRANSMISSION WHOLESALE BILLING SYSTEM	SG (1,594)	(23)	(410)	(127)	(229)	(703)	(100)	(1)	-
1110000	AC PR AMR EL PT SR 3032710	ROUGE RIVER HYDRO INTANGIBLES	SG (87)	(1)	(22)	(7)	(13)	(38)	(5)	(0)	-
1110000	AC PR AMR EL PT SR 3032740	GADSBY INTANGIBLE ASSETS	SG (5)	(0)	(1)	(0)	(1)	(2)	(0)	(0)	-
1110000	AC PR AMR EL PT SR 3032760	SWIFT 2 IMPROVEMENTS	SG (6,630)	(97)	(1,707)	(530)	(954)	(2,924)	(415)	(2)	-
1110000	AC PR AMR EL PT SR 3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	SG (199)	(3)	(51)	(16)	(29)	(88)	(12)	(0)	-
1110000	AC PR AMR EL PT SR 3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG (61)	(1)	(16)	(5)	(9)	(27)	(4)	(0)	-
1110000	AC PR AMR EL PT SR 3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG-U (10)	(0)	(3)	(1)	(1)	(5)	(1)	(0)	-
1110000	AC PR AMR EL PT SR 3032830	VCPRO - VISUALCOMPUSETPRO XEROX CUST STM	SO (2,455)	(52)	(667)	(192)	(330)	(1,067)	(147)	(1)	-
1110000	AC PR AMR EL PT SR 3032860	WEB SOFTWARE	SO (3,514)	(75)	(954)	(275)	(472)	(1,527)	(210)	(1)	-
1110000	AC PR AMR EL PT SR 3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG (2,967)	(43)	(764)	(237)	(427)	(1,308)	(186)	(1)	-
1110000	AC PR AMR EL PT SR 3032990	P8DM - FILENET P8 DOCUMENT MANAGEMENT (E	SO (5,420)	(116)	(1,472)	(423)	(728)	(2,356)	(324)	(1)	-
1110000	AC PR AMR EL PT SR 3033090	STEAM PLANT INTANGIBLE ASSETS	SG (27,308)	(399)	(7,033)	(2,184)	(3,930)	(12,043)	(1,710)	(10)	-
1110000	AC PR AMR EL PT SR 3033170	GTX VERSION 7 SOFTWARE	CN (5,028)	(120)	(1,569)	(347)	(371)	(2,410)	(212)	-	-
1110000	AC PR AMR EL PT SR 3033190	ITRON METER READING SOFTWARE	CN (5,868)	(140)	(1,831)	(405)	(433)	(2,813)	(248)	-	-
1110000	AC PR AMR EL PT SR 3033210	ARCFM SOFTWARE	SO (3,609)	(77)	(980)	(282)	(485)	(1,569)	(216)	(1)	-
1110000	AC PR AMR EL PT SR 3033220	MONARCH EMS/SCADA	SO (10,754)	(230)	(2,920)	(840)	(1,444)	(4,675)	(642)	(3)	-
1110000	AC PR AMR EL PT SR 3033230	VREALIZE VMWARE - SHARED	SO (747)	(16)	(203)	(58)	(100)	(325)	(45)	(0)	-
1110000	AC PR AMR EL PT SR 3033240	IEE - Itron Enterprise Addition	CN (2,121)	(50)	(662)	(146)	(156)	(1,016)	(89)	-	-
1110000	AC PR AMR EL PT SR 3033250	AMI Metering Software	CN (8,685)	(207)	(2,709)	(599)	(640)	(4,163)	(366)	-	-
1110000	AC PR AMR EL PT SR 3033260	Big Data & Analytics	SO (299)	(6)	(81)	(23)	(40)	(130)	(18)	(0)	-
1110000	AC PR AMR EL PT SR 3033300	SECID - CUST SECURE WEB LOGIN	CN (1,085)	(26)	(339)	(75)	(80)	(520)	(46)	-	-
1110000	AC PR AMR EL PT SR 3033310	C&T - ENERGY TRADING SYSTEM	SO (15,386)	(329)	(4,178)	(1,202)	(2,066)	(6,688)	(919)	(4)	-
1110000	AC PR AMR EL PT SR 3033320	CAS - CONTROL AREA SCHEDULING (TRANSM)	SG (9,934)	(145)	(2,559)	(795)	(1,430)	(4,381)	(622)	(4)	-
1110000	AC PR AMR EL PT SR 3033370	DISTRIBUTION INTANGIBLES	WYP (31)	-	-	-	(31)	-	-	-	-
1110000	AC PR AMR EL PT SR 3033380	MISCELLANEOUS SMALL SOFTWARE PACKAGES	SG (702)	(10)	(181)	(56)	(101)	(310)	(44)	(0)	-
1110000	AC PR AMR EL PT SR 3033390	RMT TRADE SYSTEM	SO (734)	(16)	(199)	(57)	(98)	(319)	(44)	(0)	-
1110000	AC PR AMR EL PT SR 3034900	MISC - MISCELLANEOUS	CN (2)	(0)	(1)	(0)	(0)	(1)	(0)	-	-
1110000	AC PR AMR EL PT SR 3034900	MISC - MISCELLANEOUS	IDU (6)	-	-	-	-	-	(6)	-	-
1110000	AC PR AMR EL PT SR 3034900	MISC - MISCELLANEOUS	OR (3)	-	(3)	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR 3034900	MISC - MISCELLANEOUS	SE (0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
1110000	AC PR AMR EL PT SR 3034900	MISC - MISCELLANEOUS	SG (22,103)	(323)	(5,692)	(1,768)	(3,181)	(9,747)	(1,384)	(8)	-
1110000	AC PR AMR EL PT SR 3034900	MISC - MISCELLANEOUS	CA (4)	(4)	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR 3034900	MISC - MISCELLANEOUS	SO (641)	(14)	(174)	(50)	(86)	(279)	(38)	(0)	-
1110000	AC PR AMR EL PT SR 3034900	MISC - MISCELLANEOUS	UT (15)	-	-	-	-	(15)	-	-	-
1110000	AC PR AMR EL PT SR 3034900	MISC - MISCELLANEOUS	WA (6)	-	-	(6)	-	-	-	-	-
1110000	AC PR AMR EL PT SR 3034900	MISC - MISCELLANEOUS	WYP (93)	-	-	-	(93)	-	-	-	-
1110000	AC PR AMR EL PT SR 3035320	HYDRO PLANT INTANGIBLES	SG (549)	(8)	(141)	(44)	(79)	(242)	(34)	(0)	-
1110000	AC PR AMR EL PT SR 3035320	HYDRO PLANT INTANGIBLES	SG-P (94)	(1)	(24)	(8)	(14)	(41)	(6)	(0)	-
1110000	AC PR AMR EL PT SR 3035322	ACD-Call Center Automated Call Distribut	CN (4,122)	(98)	(1,286)	(284)	(304)	(1,976)	(174)	-	-
1110000	AC PR AMR EL PT SR 3035330	OATI-OASIS INTERFACE	SO (1,240)	(27)	(337)	(97)	(166)	(539)	(74)	(0)	-
1110000	AC PR AMR EL PT SR 3316000	STRUCTURES - LEASE IMPROVEMENTS	SG-P (2,672)	(39)	(688)	(214)	(384)	(1,178)	(167)	(1)	-
1110000	AC PR AMR EL PT SR 3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	IDU (334)	-	-	-	-	-	(334)	-	-
1110000	AC PR AMR EL PT SR 3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	OR (4,308)	-	(4,308)	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR 3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	CA (506)	(506)	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR 3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	SO (3,578)	(77)	(972)	(280)	(480)	(1,555)	(214)	(1)	-
1110000	AC PR AMR EL PT SR 3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	UT (23)	-	-	-	-	(23)	-	-	-
1110000	AC PR AMR EL PT SR 3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WA (1,728)	-	-	(1,728)	-	-	-	-	-
1110000	AC PR AMR EL PT SR 3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYP (4,376)	-	-	-	(4,376)	-	-	-	-



Amortization Reserve (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1110000 Total					(636,126)	(13,425)	(185,134)	(52,007)	(85,959)	(260,926)	(38,522)	(153)	-
1119000	AC PR AMR EL PT SR-O	146149	SOFTWARE DEVELOPMENT-NON-REC	SO	-	-	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146209	Other Intangible Assets-Non-Rec	SG	-	-	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146209	Other Intangible Assets-Non-Rec	SO	-	-	-	-	-	-	-	-	-
1119000 Total					-	-	-	-	-	-	-	-	-
Grand Total					(636,126)	(13,425)	(185,134)	(52,007)	(85,959)	(260,926)	(38,522)	(153)	-

B19.D.I.T. BALANCE AND I.T.C



Deferred Income Tax Balance (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1900000	ACM DEF INCM TAXES	287061	DTA 705.346 - CA - Protected PP&E ARAM	CA	614	614	-	-	-	-	-
1900000	ACM DEF INCM TAXES	287062	DTA 705.347 - ID - Protected PP&E ARAM	IDU	1,442	-	-	-	1,442	-	-
1900000	ACM DEF INCM TAXES	287063	DTA 705.348 - OR - Protected PP&E ARAM	OR	4,829	-	4,829	-	-	-	-
1900000	ACM DEF INCM TAXES	287064	DTA 705.349 - UT - Protected PP&E ARAM	UT	14,090	-	-	-	14,090	-	-
1900000	ACM DEF INCM TAXES	287065	DTA 705.350 - WA - Protected PP&E ARAM	WA	2,089	-	-	2,089	-	-	-
1900000	ACM DEF INCM TAXES	287066	DTA 705.351 - WY - Protected PP&E ARAM	WYU	4,726	-	-	-	4,726	-	-
1900000 Total					27,789	614	4,829	2,089	4,726	14,090	1,442
1901000	ACCUM DEF INC TAX	137203	DTA 705.514 RL OR Def NPC - Current	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137205	DTA 705.518 RL WA Def NPC - Current	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137213	DTA 705.525 RL OR RECs in Rate - Current	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137214	DTA 705.522 RL UT RECs in Rate - Current	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137215	DTA 705.523 RL WA RECs in Rate - Current	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137221	DTA 705.526 RL CA Solar Feed-in Tari - C	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137224	DTA 705.530 RL UT Solar Feed-in Tari - C	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137228	DTA 705.536 RL CA GHG RL - C	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137229	DTA 705.537 RL Other Reg Liabilities - C	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137231	DTA 205.100 Coal Pile Inventory Adjust	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137232	DTA 415.700 RL - BPA Balancing Acct OR	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137235	DTA 505.125 Accrued Royalties	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137241	DTA 705.241 RL-Alt Rate Energy Prgm CA	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137300	DTA 610.144 Reg Liability Current - DSM	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137400	Valuation Allowance for DTA - Current	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137402	DTA NOL Carryforward State Current	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137403	DTA State NOL Fed Detriment - Current	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137404	DTA 105.154 Section 383 capital loss CF	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137405	DTA 205.025 PMI Fuel Cost Adjustment	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137406	DTA 205.200 M&S Inventory Write-off	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137407	DTA 210.105 Self Insured Health Benefit	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137408	DTA 220.100 Bad Debts Allowance - Cash	BADDEB	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137410	DTA 505.100 Energy West Accrued Liab	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137411	DTA 505.115 Sales & Use Tax Audit Exp	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137413	DTA 505.160 CA PUC Fee	CA	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137414	DTA 505.400 Accrued Bonus	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137415	DTA 505.600 Accrued Vacation	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137417	DTA 610.143 RL - WA Low Energy Program	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137418	DTA 705.265 RL - OR Energy Conserv Chrg	OR	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137425	DTA 705.600 RL - OR 2012 GRC Giveback	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137426	DTA 720.500 Accrued Severance	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137429	DTA 910.245 Contra Rec from Joint Owners	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137510	DTL 415.815 Insurance Reserve - Current	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190101	ADIT-AMORT OF DEBT DISC & EXP	SNP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190102	ADIT-AMORT OF DEBT DISC & EXP-STATE	SNP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190103	ADIT-OBSOLETE MINE INVENTORY	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190104	ADIT-OBSOLETE MINE INVENTORY-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190105	ADIT-DEFERRED COMP	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190106	ADIT-PPL DEFERRED COMP-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190107	ADIT-FED INC TAX INTEREST	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190108	ADIT-FED INC TAX INTRRST-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190109	DEFERRED LUMP-SUM PENSION PAYMENTS-FED	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190110	DEFERRED LUMP-SUM PENSION PAYMENTS-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190111	ADIT-BAD DEBT	BADDEB	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190112	ADIT-BAD DEBT-STATE	BADDEB	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190113	"ADIT-SICK LEAVE, VACATION & PT"	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190114	"ADIT-SICK LEAVE, VACATION & PT-STATE"	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190115	ADIT-INJURY & DAMAGES	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190116	ADIT-INJURY & DAMAGES-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190117	ADIT-PPL 85 PREPAID PENSION-FED	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190118	ADIT-PPL 85 PREPAID PENSION-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190119	ADIT-SERP UTILITY	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190120	ADIT-SERP UTILITY-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190121	CHOLLA/GE CONTRACT AMORT	SG	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190122	ADIT-DELTA LAND & WATER WRITE DOWN-FED	DGU	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190123	ADIT-DELTA LAND & WATER WRITE DOWN-STATE	DGU	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190124	ADIT-TERRACOR PROPERTY WRITE DOWN-FED	DGU	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190125	ADIT-TERRACOR PROPERTY WRITE DOWN-STATE	DGU	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190126	TROJAN-ADDITIONAL DECOMMISSION	TROJD	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190127	TROJAN-ADDITIONAL DECOMMISSION-STATE	TROJD	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190128	ADIT-MISC. DEF TAX DEBITS	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190129	ADIT-OTHER M-1 LINE 4 DIFFS-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190130	ADIT-MISC. DEF REG. ASSET	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190131	ADIT-OTHER M-1 LINE 5 DIFFS-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190132	ADIT-DEFERRED REVENUES-FED	MT	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190133	ADIT-DEFERRED REVENUES-STATE	MT	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190134	ADIT-NONCASH PENSION/BONUS/SEVER	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190135	ADIT-NONCASH PENSION/BONUS/SEVER-ST	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190136	ADIT-UTILITY ASSET WRITE DOWN	SE	-	-	-	-	-	-	-



Deferred Income Tax Balance (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1901000	ACCUM DEF INC TAX	190137	ADIT-UTILITY ASSET WRITE DOWN-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190138	ADIT-MISC. ACCRUALS	SNP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190139	ADIT-PROPERTY TAX ACCRUAL-STATE	SNP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190140	FED ADIT- SALES OF EMISSION ALLOW	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190141	STATE ADIT- SALES OF EMISSION ALLOW	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190142	MONSANTO CONTRACT	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190143	MONSANTO CONTRACT-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190144	ADIT- EMISSION ALLOWANCE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190145	ADIT- EMISSION ALLOWANCE-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190147	ADIT- RESALE REVENUE REFUND-STATE	SG	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190148	ADIT- BONUS LIABILITY	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190149	ADIT- BONUS LIABILITY-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190150	ADIT- NW POWER ACT	WA	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190151	ADIT- NW POWER ACT-STATE	MT	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190152	ADIT- GLENROCK 263A	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190153	ADIT- GLENROCK 263A-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190154	ADIT- DSR LOAN SALE-FED	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190155	ADIT- DSR LOAN SALE-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190156	AMORT. OVERBURDEN-GLENROCK	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190157	AMORT. OVERBURDEN-GLENROCK-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190158	REDDING RENEGOTIATED CONTRACT	SG	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190159	REDDING RENEGOTIATED CONTRACT-ST	SG	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190160	ADIT- 95 PENSION EXPENSE-FED	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190161	ADIT- 95 PENSION EXPENSE-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190162	ADIT- DISALLOWED COAL STRIP-FED	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190163	ADIT- DISALLOWED COAL STRIP-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190164	ADIT-ELTINCE-FED	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190165	ADIT-CORINCE-FED	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190166	ADIT- L/T INCENTIVE PLAN-FED	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190167	ADIT- L/T INCENTIVE PLAN-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190168	AMORT. RATE CASE-FED	WYP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190169	AMORT. RATE CASE-STATE	WYP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190170	EXCH GAIN/LOSS-TULANA FARMS	DGP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190171	EXCH GAIN/LOSS-TULANA FARMS-STATE	DGP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190172	SEC 174 R&E EXPEND	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190173	SEC 174 R&E EXPEND-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190174	ADIT-SEVERANCE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190175	ADIT-ENHANCED RETIRE-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190176	ADIT-UTAH RELOCATION-FED	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190177	ADIT-UTAH RELOCATION-STATE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190184	ADIT 87/88 DEFERRED PENSION - FED	UT	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190186	ADIT CA/MT WRITEOFF - FED	CA	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190187	ADIT CA/MT WRITEOFF - ST	CA	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190188	ADIT UNIVERSITY OF WYOMING - FED	WYP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190189	ADIT UNIVERSITY OF WYOMING - ST	WYP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190400	PMI-VACATION/BONUS ADJ.	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190401	PMI-RENT EXP (SAFE HARBOR LEASE)	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190402	PMI-SEC. 263A ADJ.	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190403	PMI-RECL TRUST EARN-INTEREST	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190404	PMI-WY EXTRACTION TAXES	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190406	PMI-MISC	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190407	PMI VACATION/BONUS ADJ-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190408	PMI-RENT EXP (SAFE HARBOR LEASE) ST	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190409	PMI SEC. 263 A ADJ-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190410	PMI-RECL TRUST EARN-INT STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190411	PMI-WY EXTRACTION TAX-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190500	CMC-ACCURED FINAL RECLAM.	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190501	CMC-ACCURED FINAL RECLAM.-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190502	CMC-VACATION ACCRUAL-FED	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190503	CMC-VACATION ACCRUAL-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190504	CMC-AMORT. OVERBURDEN	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190505	CMC-AMORT. OVERBURDEN-STATE	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190600	GCC-MISCELLANEOUS	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287051	DTA 705.340 RL-Income Tax Deferral-CA	OTHER	1,620	-	-	-	-	-	1,620
1901000	ACCUM DEF INC TAX	287052	DTA 705.341 RL-Income Tax Deferral-ID	OTHER	199	-	-	-	-	-	199
1901000	ACCUM DEF INC TAX	287053	DTA 705.342 RL-Income Tax Deferral-OR	OTHER	12,506	-	-	-	-	-	12,506
1901000	ACCUM DEF INC TAX	287054	DTA 705.343 RL-Income Tax Deferral-UT	OTHER	712	-	-	-	-	-	712
1901000	ACCUM DEF INC TAX	287055	DTA 705.344 RL-Income Tax Deferral-WA	OTHER	2,205	-	-	-	-	-	2,205
1901000	ACCUM DEF INC TAX	287056	DTA 705.345 RL-Income Tax Deferral-WY	OTHER	566	-	-	-	-	-	566
1901000	ACCUM DEF INC TAX	287111	DTA 705.287 RL - Prot PP&E EDIT - CA	CA	4,721	4,721	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287112	DTA 705.288 RL - Prot PP&E EDIT - ID	IDU	12,257	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287113	DTA 705.289 RL - Prot PP&E EDIT - OR	OR	53,477	-	53,477	-	-	-	-
1901000	ACCUM DEF INC TAX	287114	DTA 705.290 RL - Prot PP&E EDIT - WA	WA	12,910	-	-	12,910	-	-	-
1901000	ACCUM DEF INC TAX	287115	DTA 705.291 RL - Prot PP&E EDIT - WY	WYP	29,979	-	-	-	29,979	-	-
1901000	ACCUM DEF INC TAX	287116	DTA 705.292 RL - Prot PP&E EDIT - UT	UT	94,323	-	-	-	-	94,323	-
1901000	ACCUM DEF INC TAX	287117	DTA 705.293 RL - Prot PP&E EDIT - UFERC	FERC	-	-	-	-	-	-	-



Deferred Income Tax Balance (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other	
1901000	ACCUM DEF INC TAX	287121	DTA 705.294 RL-NonProt PP&E EDIT-CA	CA	527	527	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287122	DTA 705.295 RL-NonProt PP&E EDIT-ID	IDU	1,956	-	-	-	1,956	-	-	
1901000	ACCUM DEF INC TAX	287124	DTA 705.296 RL-NonProt PP&E EDIT-WA	WA	3,470	-	3,470	-	-	-	-	
1901000	ACCUM DEF INC TAX	287125	DTA 705.297 RL-NonProt PP&E EDIT-WY	WYP	7,033	-	-	7,033	-	-	-	
1901000	ACCUM DEF INC TAX	287126	DTA 705.298 RL-NonProt PP&E EDIT-UT	UT	3,159	-	-	-	3,159	-	-	
1901000	ACCUM DEF INC TAX	287127	DTA 705.299 RL-NonProt PP&E EDIT-UFERC	FERC	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287180	DTA 505.450 - Accrued Payroll Taxes	SO	301	6	82	24	40	131	18	0
1901000	ACCUM DEF INC TAX	287191	DTA 705.280 RL Excess Def Inc Taxes CA	CA	265	265	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287192	DTA 705.281 RL Excess Def Inc Taxes ID	IDU	361	-	-	-	-	361	-	
1901000	ACCUM DEF INC TAX	287193	DTA 705.282 RL Excess Def Inc Taxes OR	OR	895	-	895	-	-	-	-	
1901000	ACCUM DEF INC TAX	287194	DTA 705.283 RL Excess Def Inc Taxes UT	UT	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287195	DTA 705.284 RL Excess Def Inc Taxes WA	WA	326	-	-	326	-	-	-	
1901000	ACCUM DEF INC TAX	287196	DTA 705.285 RL Excess Def Inc Taxes WY	WYU	2,687	-	-	-	2,687	-	-	
1901000	ACCUM DEF INC TAX	287197	DTA 705.286 RL Excess Def Inc Tax FERC	FERC	2	-	-	-	-	-	2	
1901000	ACCUM DEF INC TAX	287198	DTA 320.279 FAS 158 Post-Retirement	SO	2,420	52	657	189	325	1,052	145	1
1901000	ACCUM DEF INC TAX	287199	DTA 220.101 Bad Debt	BADDEB	(41)	(3)	(16)	(5)	(5)	(11)	(1)	-
1901000	ACCUM DEF INC TAX	287200	DTA 705.267 RL-WA Decoup Mech	OTHER	2,373	-	-	-	-	-	-	2,373
1901000	ACCUM DEF INC TAX	287203	DTA for AMT Tax	SO	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287206	DTA 415.710 RL-WA Accel Depr	WA	9,748	-	-	9,748	-	-	-	
1901000	ACCUM DEF INC TAX	287209	DTA 705.266 RL-Energy Savings Assist-CA	OTHER	163	-	-	-	-	-	163	
1901000	ACCUM DEF INC TAX	287210	DTA 505.115 - Sales & Use Tax Audit Exp	OTHER	14	-	-	-	-	-	14	
1901000	ACCUM DEF INC TAX	287211	DTA 425.226 - Deferred Revenue Other	OTHER	220	-	-	-	-	-	220	
1901000	ACCUM DEF INC TAX	287212	DTA 705.245-RL-OR Dir Acc 5 yr Opt Out	OTHER	1,390	-	-	-	-	-	1,390	
1901000	ACCUM DEF INC TAX	287214	DTA 910.245 - Contra Rec Joint Owners	SO	284	6	77	22	38	123	17	0
1901000	ACCUM DEF INC TAX	287216	DTA 605.715 Trapper Mine Contract Oblig	SE	1,635	23	394	124	265	719	110	1
1901000	ACCUM DEF INC TAX	287219	DTA 715.810 Chehalis Mitigation Oblig	SG	91	1	23	7	13	40	6	0
1901000	ACCUM DEF INC TAX	287220	DTA 720.560 Pension Liab UMWA Withdraw	SE	28,304	399	6,815	2,152	4,586	12,447	1,896	10
1901000	ACCUM DEF INC TAX	287225	DTA 605.103 ARO/Reg Diff - Trojan - WA	WA	(32)	-	-	(32)	-	-	-	-
1901000	ACCUM DEF INC TAX	287227	DTA 705.531 RL UT Solar Feed-in Tar - NC	OTHER	5,563	-	-	-	-	-	-	5,563
1901000	ACCUM DEF INC TAX	287229	DTA 705.527 RL CA Solar Feed-in Tar - NC	OTHER	141	-	-	-	-	-	-	141
1901000	ACCUM DEF INC TAX	287230	DTA 705.521 RL WY Def NPC - Noncurrent	OTHER	153	-	-	-	-	-	-	153
1901000	ACCUM DEF INC TAX	287231	DTA 705.519 RL WA Def NPC - Noncurrent	OTHER	2,769	-	-	-	-	-	-	2,769
1901000	ACCUM DEF INC TAX	287232	DTA 705.517 RL UT Def NPC - Noncurrent	OTHER	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287233	DTA 705.515 RL OR Def NPC - Noncurrent	OTHER	8,525	-	-	-	-	-	-	8,525
1901000	ACCUM DEF INC TAX	287236	DTA 705.700 RL - CURRENT RECLASS-OTHER	OTHER	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287237	DTA 705.755 RL-NONCURRENT RECLASS-OTHER	OTHER	25	-	-	-	-	-	25	
1901000	ACCUM DEF INC TAX	287238	DTA 705.420 RL - CA GHG Allowance Rev	OTHER	947	-	-	-	-	-	947	
1901000	ACCUM DEF INC TAX	287239	DTA 705.600 RL - OR 2012 GRC Giveback	OTHER	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287240	DTA 605.301 Environmental Liab- Reg	SO	14,071	301	3,821	1,099	1,889	6,116	840	4
1901000	ACCUM DEF INC TAX	287250	DTA 705.301 Reg Lia - OR 2010 Protoc Def	OR	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287251	DTA 705.500 Reg Lia-PD Decom Costs - UT	UT	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287252	DTA 705.263 Reg Lia - Sale of REC's-WA	OTHER	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287253	DTA 705.400 Reg Lia - OR Inj & Dam Reser	OR	2,411	-	2,411	-	-	-	-	
1901000	ACCUM DEF INC TAX	287254	DTA 705.450 Reg Lia - CA Property Ins Re	CA	46	46	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287255	DTA 705.451 Reg Lia - OR Property Ins Re	OR	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287257	DTA 705.453 Reg Lia - ID Property Ins Re	IDU	219	-	-	-	-	219	-	
1901000	ACCUM DEF INC TAX	287258	DTA 705.454 Reg Lia - UT Property Ins Re	UT	2,007	-	-	-	2,007	-	-	
1901000	ACCUM DEF INC TAX	287259	DTA 705.455 Reg Lia - WY Property Ins Re	WYP	276	-	-	-	276	-	-	
1901000	ACCUM DEF INC TAX	287260	DTA 705.262 Reg Liab - Sale of RECs - ID	OTHER	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287267	DTA 415.704 RL- Tax Rev Req Adj -UT	UT	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287270	Valuation Allowance for DTA	SO	(588)	(13)	(160)	(46)	(79)	(256)	(35)	(0)
1901000	ACCUM DEF INC TAX	287271	DTA 705.336 RL - Sale of RECs - UT	OTHER	129	-	-	-	-	-	-	129
1901000	ACCUM DEF INC TAX	287272	DTA 705.337 RL - Sale of RECs - WY	OTHER	6	-	-	-	-	-	-	6
1901000	ACCUM DEF INC TAX	287274	DTA 705.261 Reg Liab-Sale of RECs-OR	OTHER	7	-	-	-	-	-	-	7
1901000	ACCUM DEF INC TAX	287277	DTA 605.101 Trojan Decommissioning Costs	WA	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287278	DTA 605.102 Trojan Decommissioning Costs	OR	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287279	DTA 720.105A CONTRA MEDICARE SUBSIDY	OTHER	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287281	DTA - CA AMT CREDIT	OTHER	265	-	-	-	-	-	-	265
1901000	ACCUM DEF INC TAX	287282	DTA 105.149 PMI MINE SAFETY SEC 179E ELE	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287285	DTA 610.148 Reg Liability-Def NPC Balanc	OTHER	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287286	DTA 610.149 Reg Liability-SB 1149 Balanc	OTHER	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287291	DTA 705.300 Reg Liability - Deferred Ben	SG	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287292	DTA 705.305 Reg Liab- CA Gain on Sale of	CA	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287293	DTA 705.310 Reg Liab- UT Gain on Sale of	UT	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287294	DTA 705.320 Reg Liab- ID Gain on Sale of	IDU	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287295	DTA 705.330 Reg Liab- WY Gain on Sale of	WYP	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287298	DTA 205.210 ERC Impairment Reserve	SE	502	7	121	38	81	221	34	0
1901000	ACCUM DEF INC TAX	287299	DTA 705.265 Reg Liab-OR Energy Conservat	OTHER	794	-	-	-	-	-	-	794
1901000	ACCUM DEF INC TAX	287302	DTA-610.114 PMI EITF 04-06 PRE STRIPPING	SE	1,215	17	292	92	197	534	81	0
1901000	ACCUM DEF INC TAX	287303	DTA-PMI 105.171 PP&E	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287304	DTA 610.146 OR REG ASSET/LIAB CONS	OR	(80)	-	(80)	-	-	-	-	
1901000	ACCUM DEF INC TAX	287305	DTA Misc. Timing Difference - PMI	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287306	DTA Rent Expense (safe harbor lease) -	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287307	DTA 910.910 Bridger Section 471 Adjustme	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287308	DTA 920.100 Bridger Reclamation Trust Ea	SE	-	-	-	-	-	-	-	
1901000	ACCUM DEF INC TAX	287309	DTA 705.200 Oregon Gain on Sale-Halsey	OTHER	-	-	-	-	-	-	-	



Deferred Income Tax Balance (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1901000	ACCUM DEF INC TAX	287310	DTA 705.210 Property Insurance(Injuries	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287314	DTA 415.700 Reg liability BPA balancing	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287322	DTA 720.100 FAS 106 Accruals - Cash Basi	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287323	DTA 505.400 Bonus Liab. Elec.-Cash Basis	SO	211	5	57	16	28	92	13
1901000	ACCUM DEF INC TAX	287324	DTA 720.200 Deferred Comp. Accrual - Cas	SO	1,925	41	523	150	258	837	115
1901000	ACCUM DEF INC TAX	287325	DTA 505.510 Vacation Accrual - PMI	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287326	DTA 720.500 Severance Accrual - Cash Ba	SO	196	4	53	15	26	85	12
1901000	ACCUM DEF INC TAX	287327	DTA 720.300 Pension/Retirement Accrual -	SO	405	9	110	32	54	176	24
1901000	ACCUM DEF INC TAX	287328	DTA 720.310 SERP	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287329	DTA 720.400 SERP Accrual - Cash Basis	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287332	DTA 505.600 Vacation Accrual-Cash Basis	SO	6,825	146	1,853	533	916	2,967	408
1901000	ACCUM DEF INC TAX	287333	DTA 505.300 Bonus Accrual GCC-Cash Basis	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287337	DTA 715.105 MCI F.O.G. WIRE LEASE	SG	287	4	74	23	41	126	18
1901000	ACCUM DEF INC TAX	287338	DTA415.110 Def Reg Asset-Transmission Sr	SG	507	7	130	41	73	223	32
1901000	ACCUM DEF INC TAX	287340	DTA 220.100 Bad Debts Allowance - Cash B	BADDEB	2,797	177	1,076	323	354	777	90
1901000	ACCUM DEF INC TAX	287341	DTA 910.530 Injuries & Damages Accrual -	SO	2,968	63	806	232	398	1,290	177
1901000	ACCUM DEF INC TAX	287342	DTA 205.050 M&S Inventory Write-Off	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287343	DTA 415.120 Def Reg Asset-Foote Creek Co	SG	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287344	DTA 715.800 Redding Contract - Prepaid	SG	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287347	DTA 730.160 WEATHER	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287348	DTA 425.210 Amort of Debt Disc & Exp	SNP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287350	DTA 505.110 OREGON LICENSE LIAB RESERVE	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287353	DTA 505.140 Purchase Card Trans Povision	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287355	DTA 505.150 MISC. ACCRUED LIBILITIES	UT	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287358	DTA 425.205 MISC DEF	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287359	DTA 425.330 Bogus Creek Settlement	SG	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287360	DTA 425.700 Special Assessment - DOE	TROJD	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287361	DTA505.200 Extraction Tax Accrual-CashBa	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287362	DTA 605.700 Final Reclamation - Cash Bas	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287363	DTA Amortization Overburden	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287364	DTA 910.670 Merger Cost Amort	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287367	DTA 305.100 Amort of Projects-Klamath En	DGP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287368	DTA 910.240 Legal Reserve	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287369	DTA 205.411 Sec. 263A Inventory Change -	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287370	DTA 425.215 Unearned Joint Use Pole Cont	SNPD	657	21	176	42	69	316	33
1901000	ACCUM DEF INC TAX	287371	DTA 930.100 Oregon BETC Credits	SG	1,402	20	361	112	202	618	88
1901000	ACCUM DEF INC TAX	287378	DTA 610.090N, 99-00 RAR	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287379	DTA 610.075N, 99-00 RAR	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287381	DTA 610.020N, 99-00 RAR	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287383	DTA 610.105N, 99-00 RAR	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287384	DTA 610.100, PMI AMORT.	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287386	DTA 610.110, PMI GAIN/LOSS	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287387	DTA 610.115, PMI OVERBURDEN	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287389	DTA 610.145 RL - DSM	OTHER	4,258	-	-	-	-	-	4,258
1901000	ACCUM DEF INC TAX	287394	DTA 425.320 N. Umpqua Settlement	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287396	DTA425.110 Tenant Lease Allowances	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287397	DTA 210.000 Ppd Contingency Reserve	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287401	DTA 425.800 ALLOW DB	BADDEB	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287402	DTA 415.801 CONTRA G	SG	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287407	DTA 705.230 LEASE WV	WA	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287408	DTA 705.231 LEASE-OR	OR	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287409	DTA 705.232 LEASE-CA	CA	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287410	DTA 705.233 LEASE-ID	IDU	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287411	DTA 705.234 LEASE-WY	WYP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287412	DTA 705.235 LEASE-UT	UT	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287413	DTA 720.550 ACCRUED CIC SEVERANCE	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287414	DTA 505.700 RT BONUS	SO	119	3	32	9	16	52	7
1901000	ACCUM DEF INC TAX	287415	DTA 205.200 M&S INV	SNPD	773	24	207	49	81	372	39
1901000	ACCUM DEF INC TAX	287417	DTA 605.710 ACCRUED FINAL RECLAMATION	OTHER	930	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287418	DTA 705.240 Calif Alt. Rate for Energy P	OTHER	5	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287419	DTA 425.125 Deferred Coal Cost-Arch	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287420	DTA 705.250 A&G Credit - WA	WA	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287422	DTA 705.252 A&G Credit - CA	CA	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287423	DTA 705.253 A&G Credit - ID	IDU	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287424	DTA 705.254 A&G Credit - WY	WYP	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287429	DTA 425.225 Duke Contract Novation	SG	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287430	DTA 505.125 Accrued Royalties	SE	1,948	27	469	148	316	856	130
1901000	ACCUM DEF INC TAX	287431	DTA 505.160 Cal PUC Fee	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287432	DTA 715.050 Microsoft Lic Liability	SO	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287433	DTA 425.295 BPA CONSERVATION DISCOUNT	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287435	DTA 105.154 SECTION 383 CAPITAL LOSS CAR	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287437	DTA Net Operating Loss Carryforwrd-State	SO	68,925	1,474	18,717	5,385	9,254	29,961	4,117
1901000	ACCUM DEF INC TAX	287441	DTA 605.100 Trojan Decom Cost-Regulatory	TROJD	1,317	19	335	104	194	580	83
1901000	ACCUM DEF INC TAX	287442	DTA 610.135 SB 1149 Costs	OTHER	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287444	DTA Mine Rescue Training Tax Credit	SE	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287446	DTA 205.100 Coal Pile Inventory Adjustme	SE	-	-	-	-	-	-	-



Deferred Income Tax Balance (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
1901000	ACCUM DEF INC TAX	287449	DTA Federal Detriment of State NOL	SO	(14,509)	(310)	(3,940)	(1,134)	(1,948)	(6,307)	(867)	(4)	-
1901000	ACCUM DEF INC TAX	287450	DTA 505.115 SALES & USE TAX	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287451	DTA 425.380 ID CUST	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287452	DTA 610.142 UT ENRGY	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287453	DTA 610.143 WA PRGRM	OTHER	(256)	-	-	-	-	-	-	-	(256)
1901000	ACCUM DEF INC TAX	287454	DTA 415.310 ENVN WA	WA	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287455	DTA 425.310 HYDRO RE	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287456	DTA 920.160 STOCK INCENTIVE PLAN	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287457	DTA 920.170 EXEC STOCK OPTION PLAN	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287458	DTA 920.180 LTIP PER	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287459	DTA 415.802 Contra RTO Grid West N/R w/o	WA	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287460	DTA 720.800 FAS 158 Pension Liability	SO	19,846	424	5,389	1,550	2,665	8,627	1,185	5	-
1901000	ACCUM DEF INC TAX	287461	DTA 720.810 FAS 158 Post-Retirement Liab	SO	351	7	95	27	47	152	21	0	-
1901000	ACCUM DEF INC TAX	287463	DTA 605.300 Perco Environmental Liabilit	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287464	DTA 425.300 Mead Phoenix Avail & Trans	SG	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287465	DTA 610.100N Amort NOPA's 99-00 RAR	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287466	Account Reserved for Future Use	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287467	DTA 210.105 Self Ins	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287468	DTA 610.120N Conting	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287469	DTA 610.211 Rever	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287471	DTA 505.170 WV CONT	SSGCT	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287472	DTA 705.260 Mar06	WA	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287473	DTA 705.270 Reg Liab	OTHER	630	-	-	-	-	-	-	-	630
1901000	ACCUM DEF INC TAX	287474	DTA 705.271 Reg Liab	OTHER	133	-	-	-	-	-	-	-	133
1901000	ACCUM DEF INC TAX	287475	DTA 705.272 Reg Liab	OTHER	65	-	-	-	-	-	-	-	65
1901000	ACCUM DEF INC TAX	287476	DTA 705.273 Reg Liab	OTHER	2,161	-	-	-	-	-	-	-	2,161
1901000	ACCUM DEF INC TAX	287477	DTA 705.274 Reg Liab	OTHER	72	-	-	-	-	-	-	-	72
1901000	ACCUM DEF INC TAX	287478	DTA 705.275 Reg Liab	OTHER	159	-	-	-	-	-	-	-	159
1901000	ACCUM DEF INC TAX	287479	DTA 105.221 Saf Har	SG	17,375	254	4,475	1,390	2,500	7,662	1,088	6	-
1901000	ACCUM DEF INC TAX	287482	DTA 205.025 PMI Fuel Cost Adjustment	SE	131	2	32	10	21	58	9	0	-
1901000	ACCUM DEF INC TAX	287483	DTA 120.105 Willow Wind Account Receivab	WA	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287486	DTA 415.926 RL-Depreciation Decrease-OR	OTHER	1,606	-	-	-	-	-	-	-	1,606
1901000	ACCUM DEF INC TAX	287487	DTA 415.927 RL-Depreciation Decrease-WA	WA	(2)	-	-	(2)	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287491	DTA - BETC CREDIT CARRYFORWARD	SG	2,787	41	718	223	401	1,229	175	1	-
1901000	ACCUM DEF INC TAX	287499	DTA - PMI Def Tax	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287576	DTL 430.110 Reg Asset Balance Reclass	OTHER	(236)	-	-	-	-	-	-	-	(236)
1901000	ACCUM DEF INC TAX	287584	DTL 415.827 Reg Asset - FAS 158 Post - R	OR	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287586	DTL 415.829 Reg Asset - Post - Ret MMT_U	UT	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287588	DTL 415.831 Reg Asset - Post - Ret MMT_C	CA	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287593	DTL 415.874 DEFERRED NET POWER COSTS-WY	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287595	DTL Federal Detriment of State NOL	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287681	DTL 920.110 BRIDGER EXTRACTION TAXES PAY	SE	2,282	32	549	173	370	1,003	153	1	-
1901000	ACCUM DEF INC TAX	287693	DTL 610.030N, 99-00 RAR - BCC	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287706	DTL 610.100 COAL MINE DEVT PMI	SE	(466)	(7)	(112)	(35)	(76)	(205)	(31)	(0)	-
1901000	ACCUM DEF INC TAX	287718	DTL 610.111 PMI Gain/Loss on Assets	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287719	DTL 910.910 PMI Sec. 471 Inv Adj	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287720	DTL 610.100 PMI DEVT COST AMORT	SE	(494)	(7)	(119)	(38)	(80)	(217)	(33)	(0)	-
1901000	ACCUM DEF INC TAX	287721	DTL 610.115 PMI OVERBURDEN REMOVAL	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287722	DTL 505.510 PMI VAC ACCRUAL	SE	188	3	45	14	30	83	13	0	-
1901000	ACCUM DEF INC TAX	287723	DTL 205.411 PMI SEC. 263A	SE	(64)	(1)	(15)	(5)	(10)	(28)	(4)	(0)	-
1901000	ACCUM DEF INC TAX	287726	DTL PMI PP&E	SE	(11,295)	(159)	(2,719)	(859)	(1,830)	(4,967)	(756)	(4)	-
1901000	ACCUM DEF INC TAX	287735	DTL 910.905 PMI COST DEPLETION	SE	(853)	(12)	(205)	(65)	(138)	(375)	(57)	(0)	-
1901000	ACCUM DEF INC TAX	287848	DTL 320.281 RA Post-Ret Settlement Loss	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287933	DTL 320.282-RA PostRet Stmtt Loss-CC-UT	UT	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287934	DTL 320.283-RA PostRet Stmtt Loss-CC-WY	WYU	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287937	DTA 505.601 PMI - Sick Leave Accrual	SE	10	0	2	1	2	4	1	0	-
1901000	ACCUM DEF INC TAX	287938	DTA 205.205 Inventory Reserve - PMI	SE	182	3	44	14	29	80	12	0	-
1901000	ACCUM DEF INC TAX	287941	DTL 430.111 Reg Asset - SB 1149 Balance	OTHER	(2,787)	-	-	-	-	-	-	-	(2,787)
1901000	ACCUM DEF INC TAX	287970	DTL 415.815 Insurance Rec Accruals	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287981	DTL 415.920 RA-Depreciation Increase-ID	IDU	1	-	-	-	-	-	1	-	-
1901000 Total					445,895	8,672	98,028	38,601	61,590	166,734	24,195	45	48,030
1901090	FAS109 DEF TAX ASS	287374	DTA 100.105 FAS 109 Deferred Tax Liabili	WA	243	-	-	243	-	-	-	-	-
1901090 Total					243	-	-	243	-	-	-	-	-
1902000	ACC DIT-NON-DEBIT	287203	DTA for AMT Tax	SO	-	-	-	-	-	-	-	-	-
1902000 Total					-	-	-	-	-	-	-	-	-
2811000	AC DEF TAX-ACCL AM	286601	ACCUM DIT - PPL EMERGENCY FACILITIES	DGP	-	-	-	-	-	-	-	-	-
2811000	AC DEF TAX-ACCL AM	286602	ACCUM DIT-PPL EMERGENCY FACILITIES-STATE	DGP	-	-	-	-	-	-	-	-	-
2811000	AC DEF TAX-ACCL AM	287612	DTL Emergency Facility	DGP	-	-	-	-	-	-	-	-	-
2811000	AC DEF TAX-ACCL AM	287960	DTL 105.128 Accel Depr Pollution Cntrl F	SG	(172,394)	(2,517)	(44,399)	(13,787)	(24,809)	(76,025)	(10,796)	(62)	-
2811000 Total					(172,394)	(2,517)	(44,399)	(13,787)	(24,809)	(76,025)	(10,796)	(62)	-
2820000	AC DEF INCTX-PROPT	286500	Accum Deferred Income Taxes-State	SG	-	-	-	-	-	-	-	-	-
2820000	AC DEF INCTX-PROPT	287704	DTL 105.143/165 Basis Diff - Intangibles	SNP	(1,145)	(22)	(299)	(86)	(154)	(514)	(69)	(0)	(0)
2820000 Total					(1,145)	(22)	(299)	(86)	(154)	(514)	(69)	(0)	(0)
2821000	AC DEF TAX-UTILITY	286605	DTL 105.136 PP&E	DITBAL	(384)	(8)	(98)	(24)	(55)	(169)	(22)	(1)	-
2821000	AC DEF TAX-UTILITY	286693	DTL Non-Prot PP&E EDIT - OR	OR	(30,360)	-	(30,360)	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287001	ADIT - DEVELOPMENT 30% AMORT	SE	-	-	-	-	-	-	-	-	-



Deferred Income Tax Balance (Actuals)
 13 Month Average: 06/2020
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Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
2821000	AC DEF TAX-UTILITY	287002	ADIT - DEVELOPMENT 30% AMORT - STATE	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287003	ADIT AMORT LTD TERM PLT	SO	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287004	ADIT AMORT LTD TERM PLT - STATE	SO	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287005	ADIT AMORT NUCLEAR FUEL - FED	DGP	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287006	ADIT AMORT NUCLEAR FUEL - STATE	DGP	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287007	ACCUM DEFERRED INC TAX - ADRLF	DITBAL	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287008	ADIT - FEDERAL - PROPERTY, PLANT & EQUIP	SG	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287009	ACCUM DEFERRED INC TAX - BASIS	DITBAL	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287010	ACCUM DEFERRED INC TAX - GLLIF	DITBAL	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287011	ACCUM DEFERRED INC TAX - METHD	DITBAL	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287013	ACCUM DEFERRED INC TAX - MTLF	DITBAL	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287014	ACCUM DEFERRED INC TAX - STATE - ADRLF	DITBAL	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287015	ADIT - STATE - PROPERTY, PLANT & EQUIPME	DITBAL	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287016	ACCUM DEFERRED INC TAX - STATE - BASIS	DITBAL	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287017	ACCUM DEFERRED INC TAX - STATE - METHD	DITBAL	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287018	ACCUM DEFERRED INC TAX - STATE - MTLF	DITBAL	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287019	ACCUM DEFERRED INC TAX - STATE - GLLIF	DITBAL	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287020	ACCUM DIT - SOGA UPL	FERC	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287021	ACCUM DIT - SOGA UPL - STATE	FERC	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287022	ACCUM DIT - EPUD	OR	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287023	ACCUM DIT - EPUD - STATE	OR	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287024	ACCUM DIT - REPAIR ALLOW	DGP	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287025	ACCUM DIT - REPAIR ALLOW - STATE	DGP	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287026	CHOLLA TAX BENEFITS AMORT	SG	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287027	ACCUM DIT - SOGA PPL	WYP	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287028	ACCUM DIT - SOGA PPL - STATE	WYP	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287029	CHOLLA CONTRACT DISCOUNT AMORT	SG	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287030	PMI - SALE OF ASSETS	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287031	PMI - DEPRECIATION (TAX)	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287032	PMI - DEPRECIATION (BOOK)	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287033	PMI - AMORT DEVELOP EXPENSE	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287034	PMI - REBUILD EQUIP EXPENSE	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287035	PMI - RECEDING FACE EXPENSE	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287036	PMI - DEVELOPMENT COSTS	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287037	PMI - REPAIRS & MAINTENANCE	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287038	PMI - DEPRECIATION (TAX) - STATE	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287039	PMI - DEPRECIATION (BOOK) - STATE	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287040	PMI - REBUILD EQUIP EXPENSE - STATE	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287221	DTA 415.933 RL Contra-Carbon Decomm-ID	IDU	(298)	-	-	-	(298)	-	-		
2821000	AC DEF TAX-UTILITY	287222	DTA 415.934 RL Contra-Carbon Decomm-UT	UT	(2,157)	-	-	(2,157)	-	-	-		
2821000	AC DEF TAX-UTILITY	287223	DTA 415.935 RL Contra-Carbon Decomm-WY	WYP	(113)	-	(113)	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287301	DTA 105.471 UT Klamath Relicensing	OTHER	8,681	-	-	-	-	-	8,681		
2821000	AC DEF TAX-UTILITY	287469	DTL 730.170 RA FAS133	OTHER	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287602	DTL EPUD	OR	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287603	DTL FERC SOGA-UPL	FERC	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287604	DTL FERC SOGA-PPL	WYP	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287605	DTL PP&E Powertax	DITBAL	(3,286,277)	(72,199)	(837,686)	(209,159)	(473,827)	(1,445,971)	(189,210)		
2821000	AC DEF TAX-UTILITY	287606	DTL PP&E Adjustment	DITBAL	-	-	-	-	-	-	(7,848)		
2821000	AC DEF TAX-UTILITY	287607	DTL PMI PP&E	SE	(5,479)	(77)	(1,319)	(417)	(888)	(2,409)	(367)		
2821000	AC DEF TAX-UTILITY	287608	DTL Safe Harbor Lease Cholla	SG	(698)	(10)	(180)	(56)	(100)	(308)	(44)		
2821000	AC DEF TAX-UTILITY	287611	DTL Repair Allowances PPL	DGP	-	-	-	-	-	-	(0)		
2821000	AC DEF TAX-UTILITY	287670	DTL 330.100 POLLUTIONCONTROLFACILITY(BK/	SG	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287678	DTL 320.210 R & E SEC. 174 DEDUCTION	SO	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287692	DTL 610.005N Sec 17	SO	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287703	DTL 610.110N, 99-00 RAR	SO	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287740	DTL 110.200 TAX PERCENTAGE DEPLETION	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287753	DTL 110.100 BOOK DEPLETION	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287765	DTL 610.095N Roll	SO	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287766	DTL 610.100N Amort	SO	57	1	16	4	8	25	3		
2821000	AC DEF TAX-UTILITY	287767	DTL 610.070N NOPA	SO	-	-	-	-	-	-	0		
2821000	AC DEF TAX-UTILITY	287768	DTL 415.705 REG ASSET BPA OR BALANCING A	OTHER	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287769	DTL 425.385 REG ASSET BPA ID BALANCING A	IDU	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287771	DTL 110.205 SRC tax depletion	SE	142	2	34	11	23	62	10		
2821000	AC DEF TAX-UTILITY	287772	DTL 505.800 State Tax Ded on Fed TR	OTHER	-	-	-	-	-	-	0		
2821000	AC DEF TAX-UTILITY	287773	DTL 610.121N Contingency Tracking FERC 2	OTHER	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287775	DTL 610.210 IRS Audit Adj 95-00 Ppd Stea	OTHER	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287776	DTL 610.212 Reversal of 2001 IRS Audit A	OTHER	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287777	DTL 610.213 Proposed Audit Adj. (2002) (OTHER	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287778	DTL 610.214 Proposed Audit Adj. (2003) (OTHER	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287785	DTL 105.144 Sec 1031 Exchange - CWIP	SO	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287788	DTL 110.105 SRC BOOK DEPLETION	SE	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287928	DTL 425.310 Hydro Relicensing Obligation	OTHER	(3,700)	-	-	-	-	-	(3,700)		
2821000	AC DEF TAX-UTILITY	287962	DTL - Fixed Assets - State Modifications	SO	-	-	-	-	-	-	-		
2821000	AC DEF TAX-UTILITY	287963	DTL - Fixed Assets - State Modif (Fed De	SO	-	-	-	-	-	-	-		
2821000 Total					(3,320,586)	(72,292)	(869,593)	(209,641)	(474,952)	(1,450,927)	(189,928)	(7,851)	4,981
2830000	ACC DEF TAX-OTHER	287936	DTL 205.025 PMI Fuel Cost Adjustment	SE	(85)	(1)	(20)	(6)	(14)	(37)	(6)	(0)	-



Deferred Income Tax Balance (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2830000 Total			(85)	(1)	(20)	(6)	(14)	(37)	(6)	(0)	-
2831000	AC DEF IN TX UTIL	137200	DTL 430.117 Reg Asset Current - DSM	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137201	DTL 415.869 RA CA Def NPC - Current	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137230	DTL 425.104 RA-OR Asset Sale Gain GB-C	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137302	DTL 415.886 RA ID Def NPC - Current	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137304	DTL 415.888 RA UT Def NPC - Current	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137306	DTL 415.901 RA WY Def NPC - Current	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137313	DTL 415.905 RA OR RECs in Rate - Current	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137314	DTL 415.902 RA UT RECs in Rate - Current	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137315	DTL 415.903 RA WA RECs in Rate - Current	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137316	DTL 415.904 RA WY RECs in Rate - Current	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137321	DTL 415.907 RA CA Solar Feed-in Tari - C	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137323	DTL 415.908 RA OR Solar Feed-in Tari - C	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137328	DTL 425.102 RA CA GHG Reg Assets - C	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137329	DTL 425.103 RA Other Reg Assets - C	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137331	DTL 205.100 Coal Pile Inventory Adjust	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137335	DTL 505.125 Accrued Royalties	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137341	DTL 705.240 RA-Alt Rate Energy Prgm CA	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137500	DTL 210.100 Prepaid Reg Fees - OR PUC	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137501	DTL 210.120 Prepaid Reg Fees - UT PSC	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137502	DTL 210.130 Prepaid Reg Fees - ID PUC	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137503	DTL 210.140 Prepaid Reg Fees - WY PSC	WYP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137504	DTL 210.180 Prepaid Membership Fees	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137505	DTL 210.200 Prepaid Property Taxes	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137506	DTL 505.800 State Tax Ded on Fed TR	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137507	DTL 210.185 Ppd Aircraft Maintenance	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137508	DTL 740.100 PostMerger Loss-Reacq Debt	SNP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137509	DTL 415.585 RA OR Sch 203 BlackCapSolar	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137510	DTL 415.815 Insurance Reserve - Current	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137511	DTL 210.190 Prepaid Water Rights	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137512	DTL 320.291 Prepaid IBEW 57 PensionCont	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137513	DTL 210.195 Prepaid Surety Bond Costs	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286901	DTL 415.938 RA - Carbon Plt Dec/Inv-CA	CA	13	13	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286902	DTL 415.918 RA-RPS Compliance Purchases	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	286903	DTL 320.271 Contra RA-Pension Plan CTG	SO	54	1	15	4	7	24	3
2831000	AC DEF IN TX UTIL	286905	DTL 415.530 RA-ID 2017 Protocol-MSP Def	IDU	(69)	-	-	-	-	(69)	-
2831000	AC DEF IN TX UTIL	286906	DTL 415.531 RA-UT 2017 Protocol-MSP Def	UT	(3,100)	-	-	-	(3,100)	-	-
2831000	AC DEF IN TX UTIL	286907	DTL 415.532 RA-WY 2017 Protocol-MSP Def	WYP	(931)	-	-	(931)	-	-	-
2831000	AC DEF IN TX UTIL	286908	DTL 210.201 Property Tax	GPS	(3,392)	(73)	(921)	(265)	(455)	(1,474)	(203)
2831000	AC DEF IN TX UTIL	286909	DTL 720.815 Post-Retirement Asset	SO	(4,146)	(89)	(1,126)	(324)	(557)	(1,802)	(248)
2831000	AC DEF IN TX UTIL	286910	DTL 415.200 RA-OR Transp Elect PilotPgm	OTHER	(216)	-	-	-	-	-	(216)
2831000	AC DEF IN TX UTIL	286911	DTL 415.430 - RA-Transp Elect Pilot-CA	OTHER	101	-	-	-	-	-	101
2831000	AC DEF IN TX UTIL	286912	DTL 415.431 - RA-Transp Elect Pilot-WA	OTHER	(33)	-	-	-	-	-	(33)
2831000	AC DEF IN TX UTIL	286913	DTL 415.720 RA-OR Community Solar	OTHER	(119)	-	-	-	-	-	(119)
2831000	AC DEF IN TX UTIL	286917	DTL 415.260 RA-Fire Risk Mitigation-CA	OTHER	(663)	-	-	-	-	-	(663)
2831000	AC DEF IN TX UTIL	286918	DTL 210.175 - Prepaid - FSA O&M - East	SG	(162)	(2)	(42)	(13)	(23)	(72)	(10)
2831000	AC DEF IN TX UTIL	286919	DTL 210.170 - Prepaid - FSA O&M - West	SG	(90)	(1)	(23)	(7)	(13)	(39)	(6)
2831000	AC DEF IN TX UTIL	286928	DTL 415.833 RA-Pension Settlement-CA	OTHER	(19)	-	-	-	-	-	(19)
2831000	AC DEF IN TX UTIL	286929	DTL 415.841 RA-Emerg Svc Prgms-BS-CA	OTHER	12	-	-	-	-	-	12
2831000	AC DEF IN TX UTIL	287341	DTA 910.530 Injuries & Damages Accrual -	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287487	DTA 415.927 RL-Depreciation Decrease-WA	WA	(0)	-	-	(0)	-	-	-
2831000	AC DEF IN TX UTIL	287501	ADIT MISC. CONTRACTS/DEPOSITS	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287502	ADIT SETTLE PURCHASE PWR AGREE - STATE	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287503	ADIT MISC. DEF. CREDITS	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287504	ADIT OTHER M-1 LINE 8 DIFFS - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287505	ADIT SPECIAL ASSESSMENT - DOE	TROJD	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287506	ADIT SPECIAL ASSESSMENT - DOE - STATE	TROJD	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287507	ACCUM DIT - FAS106	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287508	ACCUM DIT - FAS106 - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287509	ADIT REGULATORY ASSET 186.2 - FED	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287510	ADIT REGULATORY ASSET 186.2 - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287511	ACCUM DIT - COAL PILE INVENTORY	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287512	ACCUM DIT - COAL PILE INVENTORY - STATE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287513	ACCUM DIT - CAL & OREGON PROP TAX - FED	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287514	ACCUM DIT - CAL & OREGON PROP TAX-STATE	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287515	DIT - POST MERGER DEBT LOST	SNP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287516	DIT - POST MERGER DEBT LOST - STATE	SNP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287517	ACCUM DIT - MERGER COST AMORT - FED	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287518	ACCUM DIT - MERGER COST AMORT - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287519	ACCUM DIT-APS ABANDONMENT	SGCT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287520	ACCUM DIT-APS ABANDONMENT-STATE	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287521	ACCUM DIT - WEATHERIZATION	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287522	ACCUM DIT - WEATHERIZATION - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287523	ADIT - IDAHO CUSTOMER BAL ACCT - FED	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287524	ADIT - IDAHO CUSTOMER BAL ACCT - STATE	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287525	ADIT - PREPAID TAXES	GPS	-	-	-	-	-	-	-



Deferred Income Tax Balance (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	287526	ADIT - PREPAID TAXES - STATE	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287527	ADIT - TRUST INC + EXP	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287528	ADIT - TRUST INC + EXP - STATE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287529	ADIT - AGNEW ROYALTY PAYMENT - FED	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287530	ADIT - AGNEW ROYALTY PAYMENT - STATE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287531	ADIT - ENVIRONMENTAL CLEANUP	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287532	ADIT - ENVIRONMENTAL CLEANUP - STATE	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287533	ADIT - EXTRACTION TAX	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287534	ADIT - EXTRACTION TAX - STATE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287539	INVENTORY ADJ. - GLENROCK - FED	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287540	INVENTORY ADJ. - GLENROCK - STATE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287541	ADIT - MINE ROAD RELOACTION - FED	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287542	ADIT - MINE ROAD RELOCATION - STATE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287543	ADIT - SECTION 453A INSTALLMENT - FED	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287544	ADIT - SECTION 453A INSTALLMENT - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287545	ADIT - POLLUTION CONTROL	SNP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287546	ADIT - POLLUTION CONTROL - STATE	SNP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287547	R&E - SOLAR II PROJECT - FED	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287548	R&E - SOLAR II PROJECT - STATE	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287549	R&E - BSIP-SAP WRITE-OFF	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287550	R&E - BSIP-SAP WRITE-OFF-STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287551	PMI - AMORT SOFTWARE EXP	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287552	PMI - MISC	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287554	PMI - ACCOUNTING CHANGE - INV.	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287555	PMI - MISC	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287556	CMC - INVENTORY ADJ. - OVERBURDEN	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287557	CMC - INVENTORY ADJ. - OVERBURDEN STATE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287558	GCC - PENSION EXPENSE	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287560	GCC - BONUS LIABILITY	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287562	ELECTRIC MUTUAL INS RECEIVABLE - STATE	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287569	DTL 720.800 FAS 158 Pension Liability	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287570	DTL 415.701 CA Deferred Intervenor Fundi	OTHER	(11)	-	-	-	-	-	(11)
2831000	AC DEF IN TX UTIL	287571	DTL 415.702 Reg Asset-Lake Side Liq. Dam	WYU	(186)	-	-	(186)	-	-	-
2831000	AC DEF IN TX UTIL	287572	DTL 415.872 Deferred Excess Net Power Co	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287574	DTL 415.891 WY-2006 Transition Severance	WYU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287575	DTL 425.125 Deferred Coal Cost-Arch	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287576	DTL 430.110 REG ASSET RECLASS	OTHER	(4,022)	-	-	-	-	-	(4,022)
2831000	AC DEF IN TX UTIL	287577	DTL 415.820 Contra Pensn Reg Asset MMT &	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287578	DTL 415.821 Contra Pensn Reg Asset MMT &	WYU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287579	DTL 415.822 Reg Asset _ Pension MMT_UT	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287580	DTL 415.823 Contra Pensn Reg Asset CTG_U	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287581	DTL 415.824 Contra Pensn Reg Asset MMT &	CA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287582	DTL 415.825 Contra Pensn Reg Asset CTG_W	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287584	DTL 415.827 Reg Asset - FAS 158 Post - R	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287585	DTL 415.828 Reg Asset - FAS 158 Post - R	WYP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287586	DTL 415.829 Reg Asset - Post - Ret MMT_U	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287587	DTL 415.830 Reg Asset - Post - Ret MMT_I	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287588	DTL 415.831 Reg Asset - Post - Ret MMT_C	CA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287590	DTL 415.840 Reg Asset - Deferred OR Ind	OTHER	(0)	-	-	-	-	-	(0)
2831000	AC DEF IN TX UTIL	287591	DTL 415.301 Environmental Clean-up Accl	WA	526	-	526	-	-	-	-
2831000	AC DEF IN TX UTIL	287592	DTL 705.300 Reg Liab-Def Benefit-Arch Se	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287593	DTL 415.874 Deferred Net Power Costs-WY	OTHER	(3,587)	-	-	-	-	-	(3,587)
2831000	AC DEF IN TX UTIL	287594	DTL 720.830 Western Coal Carrier FAS 106	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287596	DTL 415.892 Deferred Net Power Costs - I	OTHER	(6,511)	-	-	-	-	-	(6,511)
2831000	AC DEF IN TX UTIL	287597	DTL 415.703 Goodnoe Hills Liquidation Da	WYP	(73)	-	-	(73)	-	-	-
2831000	AC DEF IN TX UTIL	287601	DTL 415.677 RA Pref Stock Redemption WA	OTHER	(14)	-	-	-	-	-	(14)
2831000	AC DEF IN TX UTIL	287613	DTL 605.100 Trojan Decommissioning Costs	TROJD	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287614	DTL 430.100 Weatherization	OTHER	2,007	-	-	-	-	-	2,007
2831000	AC DEF IN TX UTIL	287616	DTL Interim provision reg assets/Liabil	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287617	DTL 320.130 May 2000 Transition Plan Cos	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287618	DTL 320.140 May 2000 Transition Plan Cos	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287619	DTL 320.150 May 2000 Transition Plan Cos	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287620	DTL 320.160 May 2000 Transition Plan Cos	WYP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287621	DTL 320.170 May 2000 Transition Plan Cos	WYU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287622	DTL 320.230 FAS 87/88 Pension Writeoff -	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287623	DTL 320.180 Y2K Expense-OR	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287624	DTL 320.220 Glenrock Excluding Reclamati	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287625	DTL 320.195 97 Software WriteDown-UT	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287626	DTL 320.205 99 Software WriteDown-UT	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287627	DTL 320.110 Transition Team Costs-UT	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287628	DTL 415.660 Noell Kempf CAP - UT	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287629	DTL 415.670 P&M Strike Amortization - UT	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287630	DTL 320.240 98 Early Retirement-OR rate	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287634	DTL 415.300 Environmental Clean-up Accru	SO	(21,628)	(462)	(5,873)	(1,690)	(2,904)	(9,401)	(1,292)
2831000	AC DEF IN TX UTIL	287635	DTL 415.500 Cholla Plt Transact Costs-AP	SGCT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287636	DTL 415.570 Trail Mountain Mine Closure	SE	-	-	-	-	-	-	-



Deferred Income Tax Balance (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	287637	DTL 415.580 Trail Moutain Unrecovered In	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287638	DTL 415.640 IDAI Costs - direct access C	CA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287639	DTL 415.510 WA Disallowed Colstrip 3-Wri	WA	(14)	-	(14)	-	-	-	-
2831000	AC DEF IN TX UTIL	287640	DTL 415.680 Deferred Intervener Funding	OTHER	(354)	-	-	-	-	-	(354)
2831000	AC DEF IN TX UTIL	287641	DTL 415.650 SB 1149-Related Regulatory A	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287644	DTL 415.690 Contra-reg assets - transiti	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287645	DTL 320.250 WA state Transition Costs	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287646	DTL 145.010 Glenrock Reclamation - UT rat	UT	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287647	DTL 425.100 IDAHO DEFERRED REGULATORY EX	IDU	(16)	-	-	-	(16)	-	-
2831000	AC DEF IN TX UTIL	287650	DTL 205.100 Coal Pile Inventory Adjustme	SE	(0)	(0)	(0)	(0)	(0)	(0)	(0)
2831000	AC DEF IN TX UTIL	287653	DTL 425.250 TGS Buyout	SG	(1)	(0)	(0)	(0)	(0)	(0)	-
2831000	AC DEF IN TX UTIL	287654	DTL 425.260 Lakeview Buyout	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287655	DTL 425.270 Buffalo Settlement	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287656	DTL 425.280 Joseph Settlement	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287657	DTL 425.290 TriState Firm Wheeling	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287658	DTL 425.300 Mead Phoenix Availability&Tr	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287659	DTL 425.340 Firth Cogen Settlement	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287660	DTL 425.350 Option Purchases	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287661	DTL 425.360 Hermiston Swap	SG	(700)	(10)	(180)	(56)	(101)	(309)	(44)
2831000	AC DEF IN TX UTIL	287662	DTL 210.100 Prepaid Taxes - OR PUC	OR	(605)	-	(605)	-	-	-	-
2831000	AC DEF IN TX UTIL	287664	DTL 210.120 Prepaid Taxes - UT PUC	UT	(881)	-	-	-	(881)	-	-
2831000	AC DEF IN TX UTIL	287665	DTL 210.130 Prepaid Taxes - ID PUC	IDU	(68)	-	-	-	(68)	-	-
2831000	AC DEF IN TX UTIL	287666	DTL 210.140 Prepaid Taxes - WY PSC	WYP	(37)	-	-	(37)	-	-	-
2831000	AC DEF IN TX UTIL	287667	DTL 210.150 Prepaid Taxes - CA Property	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287668	DTL 210.160 Prepaid Taxes - OR Property	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287669	DTL 210.180 PRE MEM	SO	(747)	(16)	(203)	(58)	(100)	(325)	(45)
2831000	AC DEF IN TX UTIL	287670	DTL 330.100 PollutionControlFacility(Bk/	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287672	DTL 900.210 YAKIMA H	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287675	DTL 740.100 Post Merger Loss-Reacq Debt	SNP	(976)	(19)	(255)	(74)	(131)	(438)	(58)
2831000	AC DEF IN TX UTIL	287678	DTL 320.210 R & E - Sec.174 Deduction	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287681	DTL 920.110 Bridger Extraction Taxes Pay	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287682	DTL 705.190 Oregon Share of Hermiston	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287683	DTL 205.200 Coal M&S Inventory Write-Off	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287685	DTL 425.380 Idaho Customer Balancing Acc	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287686	DTL 605.710 Reverse Accrued Final Reclam	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287689	DTL 205.100N, 99-00 RAR	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287690	DTL 610.112N, BCC 99-00 RAR	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287691	DTL 610.065N, 99-00 RAR	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287692	DTL 610.005N, SEC. 174	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287693	DTL 610.030N, 99-00 RAR - BCC	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287694	DTL 610.095N, 99-00 RAR	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287695	DTL 610.120, REG ASSET TRAIL MTN	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287697	DTL 610.130, REG ASSET, SCH 781 INCENT	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287698	DTL 610.135, REG ASSET, SB 1149	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287702	DTL 610.057N, BCC 99-00 RAR	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287704	DTL 415.585 Regulatory Liability	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287706	DTL 610.100 COAL MINE DEVT PMI	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287707	DTL 610.141 WA RATE REFUNDS	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287708	DTL 210.200 PREPAID PROPERTY TAXES	GPS	(3,577)	(76)	(971)	(279)	(480)	(1,555)	(214)
2831000	AC DEF IN TX UTIL	287717	DTL 610.058N PMI FLOW-THRU 94.98 APPEALS	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287718	DTL 610.111 PMI GAIN/LOSS ON ASSETS	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287719	DTL 910.910 PMI SEC. 471 INV ADJ	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287720	DTL 610.100 PMI DEVT COST AMORT	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287721	DTL 610.115 PMI OVERBURDEN REMOVAL	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287722	DTL 505.510 PMI VAC ACCRUAL	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287723	DTL 205.411 PMI SEC. 263A	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287724	DTL PMI RENT EXPENSE (SAFE HARBOR LEASE)	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287726	DTL PMI PP&E	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287727	DTL PMI MISC TIMING DIFFERENCES	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287728	DTL 415.800 GRID WST	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287729	DTL 610.142 UT HOME	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287730	DTL 610.143 WA LOW ENERGY PROGRAM	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287731	DTL 610.100N AMORT NOPAS 99-00 RAR	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287733	DTL 210.000 PREPAID IBEW 57 MEDICAL	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287735	DTL 910.905 PMI Cost Depletion	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287736	DTL 415.555 WY Def Net Power Costs	WYP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287737	DTL 415.803 RTO Grid West N/R-W/O-WA	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287738	DTL 320.270 Reg Asset FAS 158 Pension	SO	(104,452)	(2,233)	(28,365)	(8,160)	(14,024)	(45,404)	(6,238)
2831000	AC DEF IN TX UTIL	287739	DTL 320.280 Reg Asset FAS 158 Post-Ret	SO	1,256	27	341	98	169	546	75
2831000	AC DEF IN TX UTIL	287747	DTL 705.240 CA Energy Program	OTHER	(25)	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287748	DTL 705.251 A&G Credit - OR	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287749	DTL 425.205 Misc Def Dr-Prop Damage Repa	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287750	DTL 425.310 Hydro Relicensing Obligation	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287751	DTL 605.710 Reverse Accrued Final Reclam	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287752	DTL 910.240 Legal Reserve	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287753	DTL 110.100 Book Depletion	SE	-	-	-	-	-	-	-



Deferred Income Tax Balance (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2831000	AC DEF IN TX UTIL	287760	DTL 415.896 WA - Chehalis Plant Rev Req	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287762	DTL 705.260 Reg Asset	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287763	DTL 715.720 NW Power	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287764	DTL 610.146 OR Reg	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287768	DTL 415.700 REG ASST	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287770	DTL 120.205 TRAPPER MINE-EQUITY EARNINGS	OTHER	(1,215)	-	-	-	-	-	(1,215)
2831000	AC DEF IN TX UTIL	287772	DTL 505.800 State Tax Ded on Fed TR	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287774	DTL 610.122N Contingency Tracking FERC 2	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287779	DTL 415.850 Unrec Plt	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287781	DTL 415.870 Def CA	OTHER	(1,249)	-	-	-	-	-	(1,249)
2831000	AC DEF IN TX UTIL	287782	DTL 415.871 Def Wy	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287784	DTL 415.900 OR SB RE	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287786	DTL 415.890 ID MEHC 2006 TRANSITION COST	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287787	DTL 415.895 OR RCAC SEP-DEC 07	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287789	DTL 415.804 RTO GW	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287790	DTL 415.805 RTO Grid West N/R - WY	WYP	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287791	DTL 415.806 RTO GW	IDU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287792	DTL 505.125 ACCRUED ROYALTIES	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287801	ADIT INVESTMENTS - FED	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287802	ADIT INVESTMENTS - STATE	GPS	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287840	DTL 415.410 RA Energy West Mining	SE	(67,100)	(947)	(16,155)	(5,102)	(10,871)	(29,508)	(4,494)
2831000	AC DEF IN TX UTIL	287841	DTL 415.411 ContraRA DeerCreekAband CA	CA	604	604	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287842	DTL 415.412 ContraRA DeerCreekAband ID	IDU	516	-	-	-	-	516	-
2831000	AC DEF IN TX UTIL	287843	DTL 415.413 ContraRA DeerCreekAband OR	OR	2,165	-	2,165	-	-	-	-
2831000	AC DEF IN TX UTIL	287844	DTL 415.414 ContraRA DeerCreekAband UT	UT	853	-	-	-	853	-	-
2831000	AC DEF IN TX UTIL	287845	DTL 415.415 ContraRA DeerCreekAband WA	WA	2,706	-	-	2,706	-	-	-
2831000	AC DEF IN TX UTIL	287846	DTL 415.416 ContraRA DeerCreekAband WY	WYU	496	-	-	-	496	-	-
2831000	AC DEF IN TX UTIL	287847	DTL 415.423 Contra PP&E Deer Creek	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287848	DTL 320.281 RA Post-Ret Settlement Loss	SO	(1,517)	(32)	(412)	(119)	(204)	(660)	(91)
2831000	AC DEF IN TX UTIL	287849	DTL 415.424 ContraRA DeerCreekAband	SE	25,120	354	6,048	1,910	4,070	11,047	1,682
2831000	AC DEF IN TX UTIL	287850	DTL 415.425 Contra RA UMWA Pension	OTHER	1,168	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287851	DTL 415.417 Contra RA UMWA Pension CA	OTHER	444	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287855	DTL 415.421 Contra RA UMWA Pension WA	OTHER	1,991	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287857	DTL 415.545 Reg Asset WA Merwin Project	OTHER	1	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287858	DTL 415.676 RA Pref Stock Redemption-WY	OTHER	(29)	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287860	DTL 415.855 Reg Asset-CA-Jan10 Storm Cos	OTHER	(218)	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287861	DTL 415.857 Reg Asset-ID-Def Overburden	OTHER	(109)	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287862	DTL 415.893 OR MEHC Transition Service C	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287863	DTL 415.851 Powerdale Decom Cost Amort-C	CA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287864	DTL 415.852 Powerdale Decom Cost Amort-I	IDU	(7)	-	-	-	-	-	(7)
2831000	AC DEF IN TX UTIL	287865	DTL 415.853 Powerdale Decom Cost Amort-O	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287866	DTL 415.854 Powerdale Decom Cost Amort-W	WA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287867	DTL 415.856 Powerdale Decom Cost Amort-W	WYU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287868	DTL 415.858 Reg Asset-WY-Def Overburden	WYP	(307)	-	-	-	(307)	-	-
2831000	AC DEF IN TX UTIL	287869	DTL 415.859 Reg Asset-WY Def Advertising	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287870	DTL 415.865 Reg Asset-UT Major Plant Add	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287871	DTL 415.866 Reg Asset-OR Solar Feed-In T	OTHER	(1,320)	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287872	DTL 720.841 RA Tax Adj on PR Benefit-CA	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287873	DTL 720.842 RA Tax Adj on PR Benefit-ID	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287874	DTL 720.843 RA Tax Adj on PR Benefit-OR	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287875	DTL 720.844 RA Tax Adj on PR Benefit-UT	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287876	DTL 720.845 RA Tax Adj on PR Benefit-WA	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287877	DTL 720.846 RA Tax Adj on PR Benefit-WY	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287878	DTL 415.406 RA Utah ECAM	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287879	DTL 415.898 Deferred Coal Cost Naughton	SE	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287880	DTL 415.897 Transition Severance Cost CA	CA	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287881	DTL 415.705 RA - Tax Rev Req Adj-WY	WYU	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287882	DTL 415.876 Deferred Net Power Costs-OR	OTHER	(680)	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287883	DTL 430.116 RA Fed Int Exp (ID)	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287884	DTL 415.867 Reg Asset - CA Solar Feed-in	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287887	DTL 415.881 Def of Excess RECs UT	OTHER	(74)	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287888	DTL 415.882 Def of Excess RECs WA	OTHER	(26)	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287889	DTL 415.883 Def of Excess RECs WY	OTHER	(74)	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287893	DTL 415.910 Naughton Unit #3 Costs	SG	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287894	DTL 415.912 OR-Contra Reg A Naughton #3	OR	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287895	DTL 415.913 WA-Contra Reg A Naughton #3	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287896	DTL 415.875 Def Net Power Cost - UT	OTHER	(12,845)	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287897	DTL 425.400 RA - UT Klamath Relicensing	OTHER	(2,949)	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287899	DTL 415.878 RA-UT Liq Damages	UT	(120)	-	-	-	(120)	-	-
2831000	AC DEF IN TX UTIL	287903	DTL 415.879 RA-Liq Damages N2-WY	WYP	(20)	-	-	-	(20)	-	-
2831000	AC DEF IN TX UTIL	287904	DTL 415.845 RA-ORSch94 Dist SafetySurch	OTHER	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287906	DTL 415.863 RA-UT Subscriber Solar Prog	UT	(436)	-	-	-	(436)	-	-
2831000	AC DEF IN TX UTIL	287907	DTL 210.185-Prepaid Aircraft Maint Cost	SG	(58)	(1)	(15)	(5)	(8)	(25)	(4)
2831000	AC DEF IN TX UTIL	287908	DTL 210.190 - Prepaid Water Rights	SG	(134)	(2)	(34)	(11)	(19)	(59)	(8)
2831000	AC DEF IN TX UTIL	287909	DTL 210.195 - Prepaid Surety Bond Costs	SO	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287916	DTL 705.455 RL - WY Property Ins Res	WYP	-	-	-	-	-	-	-



Deferred Income Tax Balance (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other		
2831000	AC DEF IN TX UTIL	287917	DTL 705.451 - RL - OR Property Ins Res	OR	(3,027)	-	(3,027)	-	-	-	-		
2831000	AC DEF IN TX UTIL	287918	DTL 705.400 RL - OR Injury & Damage Res	OR	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287919	DTL 425.105 RA-OR Asset Sale Gain GB-NC	OTHER	(245)	-	-	-	-	-	(245)		
2831000	AC DEF IN TX UTIL	287932	DTL 415.894 -RA-REC Sales Deferral - CA	OTHER	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287933	DTL 320.282-RA PostRet Stmt Loss-CC-UT	UT	(380)	-	-	(380)	-	-	-		
2831000	AC DEF IN TX UTIL	287934	DTL 320.283-RA PostRet Stmt Loss-CC-WY	WYU	(1)	-	-	(1)	-	-	-		
2831000	AC DEF IN TX UTIL	287935	DTL 415.936 RA - Carbon Plt Decom/Inv	SG	(848)	(12)	(218)	(68)	(122)	(374)	(53)		
2831000	AC DEF IN TX UTIL	287939	DTL 415.115 RA-UT STEP Pilot Program	OTHER	3,972	-	-	-	-	-	3,972		
2831000	AC DEF IN TX UTIL	287941	DTL 430.111 Reg Asset - SB 1149 Balance	OTHER	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287942	DTL 430.112 Reg Asset - Other - Balance	OTHER	(464)	-	-	-	-	-	(464)		
2831000	AC DEF IN TX UTIL	287943	DTL 430.113 Reg Asset - Def NPC Balance	OTHER	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287944	DTL - REG. ASSET FEDERAL INT EXP	UT	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287945	DTL 720.840 REG ASSET MEDICARE SUBSIDY	OTHER	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287946	DTL FAS 109 DEFERRED TAX ASSET-WA FLOW-T	WA	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287947	DTL 415.501 Cholla Plant Transaction Cos	IDU	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287948	DTL 415.502 Cholla Plant Transaction Cos	OR	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287949	DTL 415.503 Cholla Plant Transaction Cos	WA	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287961	DTL Reg Asset Federal Int Exp (WY)	OTHER	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287967	DTL LT Prepaid IBEW 57 Pension Contribut	OTHER	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287968	DTL 415.914 RA UT Naughton U3 Cost	UT	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287969	DTL 415.915 RA WY Naughton U3 Cost	WYP	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287970	DTL 415.815 Insurance Rec Accruals	SO	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287971	DTL 415.868 RA UT Solar Incentive Prog	OTHER	(3,972)	-	-	-	-	-	(3,972)		
2831000	AC DEF IN TX UTIL	287975	DTL 415.655 RA - CA GHG Allowances	OTHER	(167)	-	-	-	-	-	(167)		
2831000	AC DEF IN TX UTIL	287976	DTL 415.884 RA - CURRENT RECLASS-OTHER	OTHER	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287977	DTL 415.885 RA-NONCURRENT RECLASS-OTHER	OTHER	(25)	-	-	-	-	-	(25)		
2831000	AC DEF IN TX UTIL	287978	DTL 415.906 RA OR RECs in Rate - NC	OTHER	(5)	-	-	-	-	-	(5)		
2831000	AC DEF IN TX UTIL	287979	DTL 415.917 RA - Naughton U3 Costs - CA	OTHER	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287981	DTL 415.920 RA-Depreciation Increase-ID	IDU	14	-	-	-	-	14	-		
2831000	AC DEF IN TX UTIL	287982	DTL 415.921 RA-Depreciation Increase-UT	UT	(362)	-	-	(362)	-	-	-		
2831000	AC DEF IN TX UTIL	287983	DTL 415.922 RA-Depreciation Increase-WY	WYP	(1,250)	-	-	(1,250)	-	-	-		
2831000	AC DEF IN TX UTIL	287984	DTL 415.923 RA-Carbon Unrec Plant - ID	IDU	(118)	-	-	-	(118)	-	-		
2831000	AC DEF IN TX UTIL	287985	DTL 415.924 RA-Carbon Unrec Plant - UT	UT	(847)	-	-	(847)	-	-	-		
2831000	AC DEF IN TX UTIL	287986	DTL 415.925 RA-Carbon Unrec Plant - WY	WYP	(285)	-	-	(285)	-	-	-		
2831000	AC DEF IN TX UTIL	287987	DTL 415.930 RA-Carbon Decommission-ID	IDU	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287988	DTL 415.931 RA-Carbon Decommission-UT	UT	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287989	DTL 415.932 RA-Carbon Decommission-WY	WYP	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287990	DTL - PMI Def Tax	SE	-	-	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287994	DTL 415.929 RA-Carbon Decomm-CA	CA	(90)	(90)	-	-	-	-	-		
2831000	AC DEF IN TX UTIL	287996	DTL 415.675 RA Pref Stock Redemption-UT	OTHER	(85)	-	-	-	-	-	(85)		
2831000	AC DEF IN TX UTIL	287997	DTL 415.862 RA-CA Mobile Home Park Conv	OTHER	(51)	-	-	-	-	-	(51)		
2831000 Total					(220,115)	(3,067)	(49,858)	(10,999)	(28,361)	(85,103)	(10,995)	(51)	(31,681)
Grand Total					(3,240,398)	(68,613)	(861,313)	(193,587)	(461,974)	(1,431,783)	(186,157)	(7,920)	21,330

B20. CUSTOMER ADVANCES



Customer Advances (Actuals)
 13 Month Average: 06/2020
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account		Secondary Account		Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	CN	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	IDU	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	OR	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	CA	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	SG	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WYU	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	UT	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WA	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WYP	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	IDU	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	OR	(12,632)	-	(12,632)	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	CA	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	SG	(23,922)	(349)	(6,161)	(1,913)	(3,443)	(10,549)	(1,498)	(9)	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	WYU	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	UT	(1,031)	-	-	-	-	(1,031)	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	WA	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	WYP	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210552	*Transm Payments Received-Studies, Other	SG	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210553	Transmission Payments Received - Capital	SG	(1,783)	(26)	(459)	(143)	(257)	(786)	(112)	(1)	-
2520000	CUST ADV CONSTRUCT	210556	NET METER FEES-REFUNDABLE	UT	(366)	-	-	-	-	(366)	-	-	-
2520000	CUST ADV CONSTRUCT	210556	NET METER FEES-REFUNDABLE	WA	(1)	-	-	(1)	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	215438	So. OR Solar Project	SG	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	285460	Transm Intercon Deposits - w/3rd Party	SG	(49,133)	(717)	(12,654)	(3,929)	(7,071)	(21,667)	(3,077)	(18)	-
2520000 Total					(88,869)	(1,093)	(31,906)	(5,986)	(10,770)	(34,401)	(4,687)	(27)	-
2521000	CUST ADV CONST-UPL	0	CUSTOMER ADVANCES FOR CONSTRUCTION - UPL	CN	-	-	-	-	-	-	-	-	-
2521000	CUST ADV CONST-UPL	0	CUSTOMER ADVANCES FOR CONSTRUCTION - UPL	IDU	-	-	-	-	-	-	-	-	-
2521000	CUST ADV CONST-UPL	0	CUSTOMER ADVANCES FOR CONSTRUCTION - UPL	CA	-	-	-	-	-	-	-	-	-
2521000	CUST ADV CONST-UPL	0	CUSTOMER ADVANCES FOR CONSTRUCTION - UPL	UT	-	-	-	-	-	-	-	-	-
2521000 Total					-	-	-	-	-	-	-	-	-
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	CN	-	-	-	-	-	-	-	-	-
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	OR	-	-	-	-	-	-	-	-	-
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	CA	-	-	-	-	-	-	-	-	-
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	UT	-	-	-	-	-	-	-	-	-
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	WA	-	-	-	-	-	-	-	-	-
2521100 Total					-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	CN	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	IDU	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	OR	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	CA	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	WYU	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	UT	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	WA	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	WYP	-	-	-	-	-	-	-	-	-
2523990 Total					-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	CN	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	IDU	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	OR	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	CA	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	UT	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	WA	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	WYP	-	-	-	-	-	-	-	-	-
2524000 Total					-	-	-	-	-	-	-	-	-
2529000	UNDT PAY NONREFUND	0	2529000/0	CN	-	-	-	-	-	-	-	-	-
2529000 Total					-	-	-	-	-	-	-	-	-
Grand Total					(88,869)	(1,093)	(31,906)	(5,986)	(10,770)	(34,401)	(4,687)	(27)	-