

Rocky Mountain Power  
Exhibit RMP\_\_ (RMM-3)  
Docket No. 20-035-34  
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Robert M. Meredith  
Schedule 198 Calculation

August 2021

**Table A**  
**Rocky Mountain Power**  
**Estimated Effect of Proposed Changes**  
**on Revenues from Electric Sales to Ultimate Consumers in Utah**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

Line No.	Description (1)	Sch No. (2)	No. of Customers (3)	MWh Forecast (4)	Present	Proposed		Expiring		Net Price Change	
					Revenue (\$000) (5)	Sch 198 (\$000) (6)	(%) (7)	Sch 196 (\$000) (8)	(%) (9)	(\$000) (10)	(%) (11)
					(5)	(6)	(7)	(8)	(9)	(10)	(11)
					(5)	(6)/(5)	(7)/(5)	(8)	(8)/(5)	(6)+(8)	(10)/(5)
<b>Residential</b>											
1	Residential	1,3	857,245	6,776,607	\$749,389	\$1,995	0.3%	(\$3,803)	-0.5%	(\$1,808)	-0.2%
2	Residential-Optional TOD	2/2E	623	6,392	\$618	\$2	0.3%	(\$3)	-0.5%	(\$2)	-0.2%
3	AGA/Revenue Credit	--			\$7						
4	<b>Total Residential</b>		857,868	6,782,999	\$750,014	\$1,996	0.3%	(\$3,806)	-0.5%	(\$1,810)	-0.2%
<b>Commercial &amp; Industrial &amp; OSPA</b>											
5	General Service-Distribution	6	13,530	5,789,707	\$476,830	\$1,269	0.3%	(\$2,578)	-0.5%	(\$1,309)	-0.3%
6	General Service-Distribution-Energy TOD	6A	2,807	404,256	\$47,104	\$125	0.3%	(\$254)	-0.5%	(\$128)	-0.3%
7	<i>Subtotal Schedule 6</i>		16,337	6,193,963	\$523,934	\$1,394	0.3%	(\$2,831)	-0.5%	(\$1,437)	-0.3%
8	General Service-Distribution > 1,000 kW	8	249	2,020,703	\$148,126	\$394	0.3%	(\$799)	-0.5%	(\$404)	-0.3%
9	General Service-High Voltage	9	158	4,848,931	\$273,347	\$728	0.3%	(\$1,473)	-0.5%	(\$746)	-0.3%
10	General Service-High Voltage-Energy TOD	9A	9	41,940	\$2,993	\$8	0.3%	(\$16)	-0.5%	(\$8)	-0.3%
11	<i>Subtotal Schedule 9</i>		167	4,890,871	\$276,340	\$735	0.3%	(\$1,489)	-0.5%	(\$754)	-0.3%
12	Irrigation	10	3,339	206,134	\$16,045	\$42	0.3%	(\$86)	-0.5%	(\$43)	-0.3%
13	Irrigation-Time of Day	10TOD	269	24,258	\$1,956	\$5	0.3%	(\$11)	-0.5%	(\$5)	-0.3%
14	<i>Subtotal Irrigation</i>		3,608	230,392	\$18,000	\$48	0.3%	(\$96)	-0.5%	(\$49)	-0.3%
15	General Service-Distribution-Small	23	96,230	1,404,452	\$138,042	\$367	0.3%	(\$734)	-0.5%	(\$366)	-0.3%
16	Back-up, Maintenance, & Supplementary	31	7	189,259	\$12,590	\$34	0.3%	(\$68)	-0.5%	(\$34)	-0.3%
17	Svc. From Ren. Ene. Facilities	32	3	196,650	\$13,353	\$9	0.1%	(\$19)	-0.1%	(\$10)	-0.1%
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	1	242,230	\$13,028	\$0	0.0%	\$0	0.0%	\$0	0.0%
17	Contract 1	--	1	617,100	\$31,874	\$0	0.0%	\$0	0.0%	\$0	0.0%
19	Contract 2	--	1	705,456	\$31,979	\$0	0.0%	\$0	0.0%	\$0	0.0%
20	Contract 3	--	1	1,288,626	\$62,958	\$0	0.0%	\$0	0.0%	\$0	0.0%
21	AGA/Revenue Credit	--			\$4,797		0.0%		0.0%		0.0%
22	<b>Total Commercial &amp; Industrial &amp; OSPA</b>		116,605	17,979,703	\$1,275,021	\$2,982	0.2%	(\$6,036)	-0.5%	(\$3,054)	-0.2%
<b>Public Street Lighting</b>											
23	Security Area Lighting	7	6,491	10,498	\$1,383	\$4	0.3%	(\$7)	-0.5%	(\$4)	-0.3%
24	Street Lighting - Company Owned	11	715	13,573	\$3,759	\$10	0.3%	(\$20)	-0.5%	(\$10)	-0.3%
25	Street Lighting - Customer Owned	12	1,229	26,869	\$1,385	\$4	0.3%	(\$7)	-0.5%	(\$4)	-0.3%
26	Metered Outdoor Lighting	15	637	15,963	\$781	\$2	0.3%	(\$4)	-0.5%	(\$2)	-0.3%
27	Traffic Signal Systems	15	2,734	7,776	\$803	\$2	0.3%	(\$4)	-0.6%	(\$2)	-0.3%
28	<i>Subtotal Public Street Lighting</i>		11,806	74,679	\$8,111	\$22	0.3%	(\$44)	-0.5%	(\$22)	-0.3%
29	Security Area Lighting-Contracts (PTL)	--	4	7	\$1	\$0	0.0%	\$0	0.0%	\$0	0.0%
30	AGA/Revenue Credit	--			\$5		0.0%		0.0%		0.0%
31	<b>Total Public Street Lighting</b>		11,810	74,686	\$8,116	\$22	0.3%	(\$44)	-0.5%	(\$22)	-0.3%
32	<b>Total Sales to Ultimate Customers</b>		986,283	24,837,388	\$2,033,151	\$5,000	0.2%	(\$9,886)	-0.5%	(\$4,886)	-0.2%

**Rate Spread**  
**Rocky Mountain Power**  
**Estimated Effect of Proposed Changes**  
**on Revenues from Electric Sales to Ultimate Consumers in Utah**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

Line No.	Description	Sch No.	Present Revenues (\$000)	Proposed Revenues (\$000)	Schedule 198	
					(\$000)	%
	(1)	(2)	(3)	(4)	(5)	(6)
<b>Residential</b>						
1	Residential	1,3	\$749,389	\$751,383	\$1,995	0.3%
2	Residential-Optional TOD	2/2E	\$618	\$620	\$2	0.3%
3	AGA/Revenue Credit	--	\$7	\$7		
4	<b>Total Residential</b>		\$750,014	\$752,010	\$1,996	0.3%
<b>Commercial &amp; Industrial &amp; OSPA</b>						
5	General Service-Distribution	6	\$476,830	\$478,099	\$1,269	0.3%
6	General Service-Distribution-Energy TOD	6A	\$47,104	\$47,229	\$125	0.3%
7	<i>Subtotal Schedule 6</i>		\$523,934	\$525,328	\$1,394	0.3%
8	General Service-Distribution > 1,000 kW	8	\$148,126	\$148,520	\$394	0.3%
9	General Service-High Voltage	9	\$273,347	\$274,074	\$728	0.3%
10	General Service-High Voltage-Energy TOD	9A	\$2,993	\$3,001	\$8	0.3%
11	<i>Subtotal Schedule 9</i>		\$276,340	\$277,075	\$735	0.3%
12	Irrigation	10	\$16,045	\$16,087	\$43	0.3%
13	Irrigation-Time of Day	10TOD	\$1,956	\$1,961	\$5	0.3%
14	<i>Subtotal Irrigation</i>		\$18,000	\$18,048	\$48	0.3%
15	General Service-Distribution-Small	23	\$138,042	\$138,409	\$367	0.3%
16	Back-up, Maintenance, & Supplementary	31	\$12,590	\$12,624	\$34	0.3%
17	Svc. From Ren. Ene. Facilities	32	\$13,353	\$13,362	\$9	0.1%
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	\$13,028	\$13,028	\$0	0.0%
17	Contract 1	--	\$31,874	\$31,874	\$0	0.0%
19	Contract 2	--	\$31,979	\$31,979	\$0	0.0%
20	Contract 3	--	\$62,958	\$62,958	\$0	0.0%
21	AGA/Revenue Credit	--	\$4,797	\$4,797		
22	<b>Total Commercial &amp; Industrial &amp; OSPA</b>		\$1,275,021	\$1,278,003	\$2,982	0.2%
<b>Public Street Lighting</b>						
23	Security Area Lighting	7	\$1,383	\$1,387	\$4	0.3%
24	Street Lighting - Company Owned	11	\$3,759	\$3,769	\$10	0.3%
25	Street Lighting - Customer Owned	12	\$1,385	\$1,389	\$4	0.3%
26	Metered Outdoor Lighting	15	\$781	\$783	\$2	0.3%
27	Traffic Signal Systems	15	\$803	\$805	\$2	0.3%
28	<i>Subtotal Public Street Lighting</i>		\$8,111	\$8,133	\$22	0.3%
29	Security Area Lighting-Contracts (PTL)	--	\$1	\$1		
30	AGA/Revenue Credit	--	\$5	\$0		
31	<b>Total Public Street Lighting</b>		\$8,116	\$8,133	\$22	0.3%
32	<b>Total Sales to Ultimate Customers</b>		\$2,033,151	\$2,038,146	\$5,000	0.2%

\$5,000

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<b>Schedule No. 1- Residential Service</b>							
Total Customer	9,344,849						
Customer Charge - 1 Phase	9,329,308						
Single Family	7,140,845	\$10.00	\$71,408,450				
Multi Family	2,188,463	\$6.00	\$13,130,778				
Customer Charge - 3 Phase	15,541						
Single Family	3,325	\$20.00	\$66,502				
Multi Family	12,216	\$12.00	\$146,592				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	253	\$22.00	\$5,566				
On-Peak kWh (Jun - Sept)	0	4.3560 ¢	\$0	0.58%	\$0	0.30%	\$0
Off-Peak kWh (Jun - Sept)	0	(1.6334) ¢	\$0	0.58%	\$0	0.30%	\$0
First 400 kWh (Jun-Sept)	1,080,475,945	9.0279 ¢	\$97,544,288	0.58%	\$565,757	0.30%	\$296,718
Next 600 kWh (Jun-Sept)	960,049,471	11.7210 ¢	\$112,527,398	0.58%	\$652,659	0.30%	\$342,295
All add'l kWh (Jun-Sept)	527,790,900	11.7210 ¢	\$61,862,371	0.58%	\$358,802	0.30%	\$188,178
First 400 kWh (Oct-May)	2,051,977,461	7.9893 ¢	\$163,938,635	0.58%	\$950,844	0.30%	\$498,682
All add'l kWh (Oct-May)	1,671,527,763	10.3725 ¢	\$173,379,217	0.58%	\$1,005,599	0.30%	\$527,399
Subscriber Solar kWh	15,864,580	11.9126 ¢	\$1,889,884	0.58%	\$10,961	0.30%	\$5,749
Subscriber Solar kWh Adj	(316,213)						
<b>Total</b>	<b>6,307,369,907</b>		<b>\$695,899,681</b>		<b>\$3,544,622</b>		<b>\$1,859,021</b>

**Schedule No. 2 - Residential Service - Optional Time-of-Day**

Total Customer	4,350						
Customer Charge - 1 Phase	4,339						
Single Family	3,371	\$10.00	\$33,710				
Multi Family	968	\$6.00	\$5,808				
Customer Charge - 3 Phase	11						
Single Family	11	\$20.00	\$220				
Multi Family	0	\$12.00	\$0				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	258,230	4.3560 ¢	\$11,248	0.58%	\$65	0.30%	\$34
Off-Peak kWh (Jun - Sept)	825,288	(1.6334) ¢	(\$13,480)	0.58%	(\$78)	0.30%	(\$41)
First 400 kWh (Jun-Sept)	495,959	9.0279 ¢	\$44,775	0.58%	\$260	0.30%	\$136
Next 600 kWh (Jun-Sept)	407,470	11.7210 ¢	\$47,760	0.58%	\$277	0.30%	\$145
All add'l kWh (Jun-Sept)	186,496	11.7210 ¢	\$21,859	0.58%	\$127	0.30%	\$66
First 400 kWh (Oct-May)	919,695	7.9893 ¢	\$73,477	0.58%	\$426	0.30%	\$224
All add'l kWh (Oct-May)	734,416	10.3725 ¢	\$76,177	0.58%	\$442	0.30%	\$232
Subscriber Solar kWh	0	11.9126 ¢	\$0	0.58%	\$0	0.30%	\$0
Subscriber Solar kWh Adj	0						
<b>Total</b>	<b>2,744,036</b>		<b>\$301,554</b>		<b>\$1,519</b>		<b>\$796</b>

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<b>Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option</b>							
Total Customer	3,114						
Customer Charge - 1 Phase	3,114						
Single Family	2,923	\$10.00	\$29,230				
Multi Family	191	\$6.00	\$1,146				
Customer Charge - 3 Phase	0						
Single Family		\$20.00	\$0				
Multi Family		\$12.00	\$0				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
<b>Rate Option 1</b>							
On-Peak kWh	206,699	21.0339 ¢	\$43,477	0.58%	\$252	0.30%	\$132
Off-Peak kWh	963,611	6.4097 ¢	\$61,765	0.58%	\$358	0.30%	\$188
<b>Rate Option 2</b>							
On-Peak kWh	347,186	32.4592 ¢	\$112,694	0.58%	\$654	0.30%	\$343
Off-Peak kWh	2,130,652	3.2108 ¢	\$68,411	0.58%	\$397	0.30%	\$208
Subscriber Solar kWh	0	11.9126 ¢	\$0	0.58%	\$0	0.30%	\$0
Subscriber Solar kWh Adj	0						
<b>Total</b>	<b>3,648,148</b>		<b>\$316,723</b>		<b>\$1,661</b>		<b>\$871</b>
<b>Schedule No. 3- Residential Service - Low Income Lifeline Program</b>							
Total Customer	216,323						
Customer Charge - 1 Phase	216,152						
Single Family	113,309	\$10.00	\$1,133,090				
Multi Family	102,843	\$6.00	\$617,058				
Customer Charge - 3 Phase	171						
Single Family	27	\$20.00	\$540				
Multi Family	144	\$12.00	\$1,728				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	5,354	4.3560 ¢	\$233	0.58%	\$1	0.30%	\$1
Off-Peak kWh (Jun - Sept)	15,633	(1.6334) ¢	(\$255)	0.58%	(\$1)	0.30%	(\$1)
First 400 kWh (Jun-Sept)	26,384,768	9.0279 ¢	\$2,381,990	0.58%	\$13,816	0.30%	\$7,246
Next 600 kWh (Jun-Sept)	17,765,859	11.7210 ¢	\$2,082,336	0.58%	\$12,078	0.30%	\$6,334
All add'l kWh (Jun-Sept)	5,668,613	11.7210 ¢	\$664,418	0.58%	\$3,854	0.30%	\$2,021
First 400 kWh (Oct-May)	51,185,664	7.9893 ¢	\$4,089,376	0.58%	\$23,718	0.30%	\$12,439
All add'l kWh (Oct-May)	32,983,258	10.3725 ¢	\$3,421,188	0.58%	\$19,843	0.30%	\$10,407
Subscriber Solar kWh	108,762	11.9126 ¢	\$12,956	0.58%	\$75	0.30%	\$39
Subscriber Solar kWh Adj	(3,852)						
<b>Total</b>	<b>134,093,072</b>		<b>\$14,404,658</b>		<b>\$73,384</b>		<b>\$38,486</b>

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<b>Schedule No. 135 - Residential Service - Net Metering</b>							
Total Customer	418,416						
Customer Charge - 1 Phase	418,038						
Single Family	405,641	\$10.00	\$4,056,410				
Multi Family	12,397	\$6.00	\$74,382				
Customer Charge - 3 Phase	378						
Single Family	112	\$20.00	\$2,240				
Multi Family	266	\$12.00	\$3,192				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	14	\$22.00	\$308				
On-Peak kWh (Jun - Sept)	7,090	4.3560 ¢	\$309	0.58%	\$2	0.30%	\$1
Off-Peak kWh (Jun - Sept)	44,469	(1.6334) ¢	(\$726)	0.58%	(\$4)	0.30%	(\$2)
First 400 kWh (Jun-Sept)	21,966,174	9.0279 ¢	\$1,983,084	0.58%	\$11,502	0.30%	\$6,032
Next 600 kWh (Jun-Sept)	14,447,176	11.7210 ¢	\$1,693,353	0.58%	\$9,821	0.30%	\$5,151
All add'l kWh (Jun-Sept)	7,916,923	11.7210 ¢	\$927,943	0.58%	\$5,382	0.30%	\$2,823
First 400 kWh (Oct-May)	50,047,131	7.9893 ¢	\$3,998,415	0.58%	\$23,191	0.30%	\$12,163
All add'l kWh (Oct-May)	47,956,842	10.3725 ¢	\$4,974,323	0.58%	\$28,851	0.30%	\$15,131
Subscriber Solar kWh	0	11.9126 ¢	\$0	0.58%	\$0	0.30%	\$0
Subscriber Solar kWh Adj	0						
<b>Total</b>	<b>142,334,246</b>		<b>\$17,713,233</b>		<b>\$78,745</b>		<b>\$41,299</b>
<b>Schedule No. 136 - Residential Service - Net Metering</b>							
Total Customer	307,354						
Customer Charge - 1 Phase	307,354						
Single Family	303,609	\$10.00	\$3,036,090				
Multi Family	3,745	\$6.00	\$22,470				
Customer Charge - 3 Phase	0						
Single Family		\$20.00	\$0				
Multi Family		\$12.00	\$0				
Aggregate Charge	1,646	\$2.00	\$3,292				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	5,690	4.3560 ¢	\$248	0.58%	\$1	0.30%	\$1
Off-Peak kWh (Jun - Sept)	35,358	(1.6334) ¢	(\$578)	0.58%	(\$3)	0.30%	(\$2)
First 400 kWh (Jun-Sept)	38,703,048	9.0279 ¢	\$3,494,072	0.58%	\$20,266	0.30%	\$10,629
Next 600 kWh (Jun-Sept)	26,842,157	11.7210 ¢	\$3,146,169	0.58%	\$18,248	0.30%	\$9,570
All add'l kWh (Jun-Sept)	7,600,557	11.7210 ¢	\$890,861	0.58%	\$5,167	0.30%	\$2,710
First 400 kWh (Oct-May)	68,555,364	7.9893 ¢	\$5,477,094	0.58%	\$31,767	0.30%	\$16,661
All add'l kWh (Oct-May)	51,108,843	10.3725 ¢	\$5,301,265	0.58%	\$30,747	0.30%	\$16,126
Subscriber Solar kWh	0	11.9126 ¢	\$0	0.58%	\$0	0.30%	\$0
Subscriber Solar kWh Adj	0						
<b>Total</b>	<b>192,809,969</b>		<b>\$21,370,983</b>		<b>\$106,193</b>		<b>\$55,695</b>

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<b>Schedule No. 6 - Composite</b>							
Customer Charge	157,116	\$53.00	\$8,327,148				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	14	\$53.00	\$742				
Facilities kW	15,576,842	\$3.99	\$62,151,600	0.55%	\$341,834	0.27%	\$168,267
All kW (Jun - Sept)	6,921,590	\$13.27	\$91,849,499	0.55%	\$505,172	0.27%	\$248,671
All kW (Oct - May)	8,655,252	\$11.74	\$101,612,658	0.55%	\$558,870	0.27%	\$275,103
kWh (Jun-Sept)	2,063,156,225	3.8878 ¢	\$80,211,388	0.55%	\$441,163	0.27%	\$217,162
kWh (Oct-May)	3,526,754,594	3.4405 ¢	\$121,337,992	0.55%	\$667,359	0.27%	\$328,507
Voltage Discount	569,738	(\$0.96)	(\$546,948)	0.55%	(\$3,008)	0.27%	(\$1,481)
Subscriber Solar kWh	1,977,670	7.1250 ¢	\$140,909	0.55%	\$775	0.27%	\$381
Subscriber Solar kWh Adj	25,489						
<b>Total</b>	<b>5,591,913,978</b>		<b>\$465,084,988</b>		<b>\$2,512,165</b>		<b>\$1,236,610</b>

**Schedule No. 6-135 - Net Metering - Composite**

Customer Charge	4,434	\$53.00	\$235,002				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	505,379	\$3.99	\$2,016,462	0.55%	\$11,091	0.27%	\$5,459
All kW (Jun - Sept)	206,980	\$13.27	\$2,746,625	0.55%	\$15,106	0.27%	\$7,436
All kW (Oct - May)	298,398	\$11.74	\$3,503,193	0.55%	\$19,268	0.27%	\$9,484
kWh (Jun-Sept)	60,590,666	3.8878 ¢	\$2,355,644	0.55%	\$12,956	0.27%	\$6,378
kWh (Oct-May)	109,661,558	3.4405 ¢	\$3,772,906	0.55%	\$20,751	0.27%	\$10,215
Voltage Discount	26,614	(\$0.96)	(\$25,549)	0.55%	(\$141)	0.27%	(\$69)
<b>Total</b>	<b>170,252,223</b>		<b>\$14,604,283</b>		<b>\$79,031</b>		<b>\$38,903</b>

**Schedule No. 6-136 - Net Metering - Composite**

Customer Charge	611	\$53.00	\$32,383				
Seasonal Service	0	\$636.00	\$0				
Aggregate Charge	59	\$2.00	\$118				
Facilities kW	94,165	\$3.99	\$375,718	0.55%	\$2,066	0.27%	\$1,017
All kW (Jun - Sept)	40,576	\$13.27	\$538,444	0.55%	\$2,961	0.27%	\$1,458
All kW (Oct - May)	53,589	\$11.74	\$629,135	0.55%	\$3,460	0.27%	\$1,703
kWh (Jun-Sept)	8,593,599	3.8878 ¢	\$334,102	0.55%	\$1,838	0.27%	\$905
kWh (Oct-May)	15,566,358	3.4405 ¢	\$535,561	0.55%	\$2,946	0.27%	\$1,450
Voltage Discount	0	(\$0.96)	\$0	0.55%	\$0	0.27%	\$0
<b>Total</b>	<b>24,159,957</b>		<b>\$2,445,461</b>		<b>\$13,271</b>		<b>\$6,533</b>

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<b>Schedule No. 6B - Demand Time-of-Day Option - Composite</b>							
Customer Charge	192	\$53.00	\$10,176				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge							
Facilities kW	14,844	\$3.99	\$59,228	0.55%	\$326	0.27%	\$160
All on-peak kW (Jun - Sept)	4,915	\$13.27	\$65,222	0.55%	\$359	0.27%	\$177
All on-peak kW (Oct - May)	6,971	\$11.74	\$81,840	0.55%	\$450	0.27%	\$222
kWh (Jun-Sept)	1,281,170	3.8878 ¢	\$49,809	0.55%	\$274	0.27%	\$135
kWh (Oct-May)	2,099,521	3.4405 ¢	\$72,234	0.55%	\$397	0.27%	\$196
Voltage Discount	0	(\$0.96)	\$0	0.55%	\$0	0.27%	\$0
<b>Total</b>	<b>3,380,691</b>		<b>\$338,509</b>		<b>\$1,806</b>		<b>\$890</b>
<b>Schedule 6 moving to 6A - Composite</b>							
Customer Charge	16,185	\$53.00	\$857,783				
All kWh under 50 kWh/kW (Jun-Sept)	22,837,906	22.1562 ¢	\$5,060,012	0.56%	\$28,336	0.28%	\$13,998
All additional kWh (Jun-Sept)	52,553,411	4.3099 ¢	\$2,264,999	0.56%	\$12,684	0.28%	\$6,266
All kWh under 50 kWh/kW (Oct-May)	39,702,141	19.6073 ¢	\$7,784,518	0.56%	\$43,593	0.28%	\$21,535
All additional (Oct-May)	93,250,801	3.8141 ¢	\$3,556,679	0.56%	\$19,917	0.28%	\$9,839
On-Pk kWh (Jun-Sept)	41,868,606	6.0000 ¢	\$2,512,116	0.56%	\$14,068	0.28%	\$6,949
Off-Pk kWh (Jun-Sept)	33,522,711	(2.3358) ¢	(\$783,023)	0.56%	(\$4,385)	0.28%	(\$2,166)
On-Pk kWh (Oct-May)	73,835,484	5.3097 ¢	\$3,920,443	0.56%	\$21,954	0.28%	\$10,845
Off-Pk kWh (Oct-May)	59,117,459	(2.0671) ¢	(\$1,222,017)	0.56%	(\$6,843)	0.28%	(\$3,381)
Voltage Discount	56,872	(\$0.61)	(\$34,692)	0.56%	(\$194)	0.28%	(\$96)
Subscriber Solar kWh	758,838	7.1250 ¢	\$54,067	0.56%	\$303	0.28%	\$150
Schedule 6A	209,103,098		\$23,970,885		\$129,433		\$63,939
Customer Charge	16,185	\$53.00	\$857,783				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	1,281,154	\$3.99	\$5,111,804	0.55%	\$28,115	0.27%	\$13,840
All kW (Jun - Sept)	467,710	\$13.27	\$6,206,512	0.55%	\$34,136	0.27%	\$16,803
All kW (Oct - May)	813,444	\$11.74	\$9,549,833	0.55%	\$52,524	0.27%	\$25,855
kWh (Jun-Sept)	75,391,317	3.8878 ¢	\$2,931,064	0.55%	\$16,121	0.27%	\$7,935
kWh (Oct-May)	132,952,943	3.4405 ¢	\$4,574,246	0.55%	\$25,158	0.27%	\$12,384
Voltage Discount	56,872	(\$0.96)	(\$54,597)	0.55%	(\$300)	0.27%	(\$148)
Subscriber Solar kWh	758,838	7.1250 ¢	\$54,067	0.55%	\$297	0.27%	\$146
<b>Total</b>	<b>209,103,098</b>		<b>\$29,230,712</b>		<b>\$156,051</b>		<b>\$76,815</b>



**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<b>Schedule 6-135 moving to 6A - Net Metering - Composite</b>							
Customer Charge	602	\$53.00	\$31,904				
All kWh under 50 kWh/kW (Jun-Sept)	617,625	22.1562 ¢	\$136,842	0.56%	\$766	0.28%	\$379
All additional kWh (Jun-Sept)	1,470,157	4.3099 ¢	\$63,362	0.56%	\$355	0.28%	\$175
All kWh under 50 kWh/kW (Oct-May)	1,069,623	19.6073 ¢	\$209,724	0.56%	\$1,174	0.28%	\$580
All additional (Oct-May)	2,803,066	3.8141 ¢	\$106,912	0.56%	\$599	0.28%	\$296
On-Pk kWh (Jun-Sept)	1,159,451	6.0000 ¢	\$69,567	0.56%	\$390	0.28%	\$192
Off-Pk kWh (Jun-Sept)	928,331	(2.3358) ¢	(\$21,684)	0.56%	(\$121)	0.28%	(\$60)
On-Pk kWh (Oct-May)	2,150,700	5.3097 ¢	\$114,196	0.56%	\$639	0.28%	\$316
Off-Pk kWh (Oct-May)	1,721,989	(2.0671) ¢	(\$35,595)	0.56%	(\$199)	0.28%	(\$98)
Voltage Discount	0	(\$0.61)	\$0	0.56%	\$0	0.28%	\$0
Subscriber Solar kWh	0	7.1250 ¢	\$0	0.56%	\$0	0.28%	\$0
Schedule 6A	5,960,471		\$675,228		\$3,603		\$1,780
Customer Charge	602	\$53.00	\$31,904				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	42,952	\$3.99	\$171,378	0.55%	\$943	0.27%	\$464
All kW (Jun - Sept)	16,126	\$13.27	\$213,992	0.55%	\$1,177	0.27%	\$579
All kW (Oct - May)	26,826	\$11.74	\$314,937	0.55%	\$1,732	0.27%	\$853
kWh (Jun-Sept)	2,218,023	3.8878 ¢	\$86,232	0.55%	\$474	0.27%	\$233
kWh (Oct-May)	4,105,852	3.4405 ¢	\$141,262	0.55%	\$777	0.27%	\$382
Voltage Discount	0	(\$0.96)	\$0	0.55%	\$0	0.27%	\$0
Total	6,323,875		\$959,705		\$5,103		\$2,511
<b>Schedule 6-136 moving to 6A - Net Metering - Commercial</b>							
Customer Charge	158	\$53.00	\$8,366				
All kWh under 50 kWh/kW (Jun-Sept)	446,920	22.1562 ¢	\$99,020	0.56%	\$555	0.28%	\$274
All additional kWh (Jun-Sept)	1,064,811	4.3099 ¢	\$45,892	0.56%	\$257	0.28%	\$127
All kWh under 50 kWh/kW (Oct-May)	604,584	19.6073 ¢	\$118,543	0.56%	\$664	0.28%	\$328
All additional (Oct-May)	1,835,925	3.8141 ¢	\$70,024	0.56%	\$392	0.28%	\$194
On-Pk kWh (Jun-Sept)	839,541	6.0000 ¢	\$50,372	0.56%	\$282	0.28%	\$139
Off-Pk kWh (Jun-Sept)	672,191	(2.3358) ¢	(\$15,701)	0.56%	(\$88)	0.28%	(\$43)
On-Pk kWh (Oct-May)	1,355,338	5.3097 ¢	\$71,964	0.56%	\$403	0.28%	\$199
Off-Pk kWh (Oct-May)	1,085,171	(2.0671) ¢	(\$22,432)	0.56%	(\$126)	0.28%	(\$62)
Voltage Discount	0	(\$0.61)	\$0	0.56%	\$0	0.28%	\$0
Subscriber Solar kWh	0	7.1250 ¢	\$0	0.56%	\$0	0.28%	\$0
Schedule 6A	3,952,240		\$426,048		\$2,339		\$1,156
Customer Charge	158	\$53.00	\$8,366				
Seasonal Service	0	\$636.00	\$0				
Aggregate Charge	0	\$53.00	\$0				
Facilities kW	21,101	\$3.99	\$84,193	0.55%	\$463	0.27%	\$228
All kW (Jun - Sept)	8,990	\$13.27	\$119,297	0.55%	\$656	0.27%	\$323
All kW (Oct - May)	12,111	\$11.74	\$142,183	0.55%	\$782	0.27%	\$385
kWh (Jun-Sept)	1,511,731	3.8878 ¢	\$58,773	0.55%	\$323	0.27%	\$159
kWh (Oct-May)	2,440,509	3.4405 ¢	\$83,966	0.55%	\$462	0.27%	\$227
Voltage Discount	0	(\$0.96)	\$0	0.55%	\$0	0.27%	\$0
Total	3,952,240		\$496,778		\$2,686		\$1,322
<b>Schedule 6B moving to 6A - Composite</b>							
Customer Charge	69	\$53.00	\$3,665	0.56%	\$21	0.28%	\$10
All kWh under 50 kWh/kW (Jun-Sept)	23,181	22.1562 ¢	\$5,136	0.56%	\$29	0.28%	\$14
All additional kWh (Jun-Sept)	32,182	4.3099 ¢	\$1,387	0.56%	\$8	0.28%	\$4
All kWh under 50 kWh/kW (Oct-May)	59,234	19.6073 ¢	\$11,614	0.56%	\$65	0.28%	\$32
All additional (Oct-May)	26,202	3.8141 ¢	\$999	0.56%	\$6	0.28%	\$3
On-Pk kWh (Jun-Sept)	30,746	6.0000 ¢	\$1,845	0.56%	\$10	0.28%	\$5
Off-Pk kWh (Jun-Sept)	24,617	(2.3358) ¢	(\$575)	0.56%	(\$3)	0.28%	(\$2)
On-Pk kWh (Oct-May)	47,447	5.3097 ¢	\$2,519	0.56%	\$14	0.28%	\$7
Off-Pk kWh (Oct-May)	37,989	(2.0671) ¢	(\$785)	0.56%	(\$4)	0.28%	(\$2)
Voltage Discount	0	(\$0.61)	\$0	0.56%	\$0	0.28%	\$0
Subscriber Solar kWh	0	7.1250 ¢	\$0	0.56%	\$0	0.28%	\$0
Schedule 6A	140,800		\$25,805		\$146		\$71

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
Customer Charge	69	\$53.00	\$3,665				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge							
Facilities kW	2,794	\$3.99	\$11,148	0.55%	\$61	0.27%	\$30
All on-peak kW (Jun - Sept)	832	\$13.27	\$11,041	0.55%	\$61	0.27%	\$30
All on-peak kW (Oct - May)	1,962	\$11.74	\$23,034	0.55%	\$127	0.27%	\$62
kWh (Jun-Sept)	55,363	3.8878 ¢	\$2,152	0.55%	\$12	0.27%	\$6
kWh (Oct-May)	85,437	3.4405 ¢	\$2,939	0.55%	\$16	0.27%	\$8
Voltage Discount	0	(\$0.96)	\$0	0.55%	\$0	0.27%	\$0
<b>Total</b>	<b>140,800</b>		<b>\$53,979</b>		<b>\$277</b>		<b>\$136</b>

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<b>Schedule No. 6A - Energy Time-of-Day Option - Composite</b>							
All kWh under 50 kWh/kW (Jun-Sept)	44,585,441	22.1562 ¢	\$9,878,440	0.56%	\$55,319	0.28%	\$27,327
All additional kWh (Jun-Sept)	80,754,202	4.3099 ¢	\$3,480,425	0.56%	\$19,490	0.28%	\$9,628
All kWh under 50 kWh/kW (Oct-May)	73,546,803	19.6073 ¢	\$14,420,542	0.56%	\$80,755	0.28%	\$39,893
All additional (Oct-May)	153,778,261	3.8141 ¢	\$5,865,257	0.56%	\$32,845	0.28%	\$16,225
On-Pk kWh (Jun-Sept)	65,422,495	6.0000 ¢	\$3,925,350	0.56%	\$21,982	0.28%	\$10,859
Off-Pk kWh (Jun-Sept)	59,917,149	(2.3358) ¢	(\$1,399,545)	0.56%	(\$7,837)	0.28%	(\$3,872)
On-Pk kWh (Oct-May)	124,025,012	5.3097 ¢	\$6,585,356	0.56%	\$36,878	0.28%	\$18,218
Off-Pk kWh (Oct-May)	103,300,051	(2.0671) ¢	(\$2,135,315)	0.56%	(\$11,958)	0.28%	(\$5,907)
Customer Charge	31,870	\$53.00	\$1,689,110				
Voltage Discount	203,454	(\$0.61)	(\$124,107)	0.56%	(\$695)	0.28%	(\$343)
Subscriber Solar kWh	29,568,815	7.1250 ¢	\$2,106,778	0.56%	\$11,798	0.28%	\$5,828
Subscriber Solar kWh Adj	(1,649,518)						
<b>Total</b>	<b>380,584,004</b>		<b>\$44,292,291</b>		<b>\$238,577</b>		<b>\$117,856</b>
<b>Schedule No. 6A-135 - Composite</b>							
All kWh under 50 kWh/kW (Jun-Sept)	1,790,597	22.1562 ¢	\$396,728	0.56%	\$2,222	0.28%	\$1,097
All additional kWh (Jun-Sept)	3,521,773	4.3099 ¢	\$151,785	0.56%	\$850	0.28%	\$420
All kWh under 50 kWh/kW (Oct-May)	5,330,608	19.6073 ¢	\$1,045,188	0.56%	\$5,853	0.28%	\$2,891
All additional (Oct-May)	12,790,668	3.8141 ¢	\$487,849	0.56%	\$2,732	0.28%	\$1,350
On-Pk kWh (Jun-Sept)	3,345,042	6.0000 ¢	\$200,703	0.56%	\$1,124	0.28%	\$555
Off-Pk kWh (Jun-Sept)	1,967,328	(2.3358) ¢	(\$45,953)	0.56%	(\$257)	0.28%	(\$127)
On-Pk kWh (Oct-May)	10,972,800	5.3097 ¢	\$582,623	0.56%	\$3,263	0.28%	\$1,612
Off-Pk kWh (Oct-May)	7,148,476	(2.0671) ¢	(\$147,766)	0.56%	(\$827)	0.28%	(\$409)
Customer Charge	1,797	\$53.00	\$95,241				
Voltage Discount	16,106	(\$0.61)	(\$9,825)	0.56%	(\$55)	0.28%	(\$27)
<b>Total</b>	<b>23,433,646</b>		<b>\$2,756,573</b>		<b>\$14,905</b>		<b>\$7,362</b>
<b>Schedule No. 7 - Security Area Lighting - Composite</b>							
Level 1 (0-5,500 LED Equivalent Lumens)	80,037	\$9.10	\$728,334	0.54%	\$3,933	0.27%	\$1,938
Level 2 (5,501-12,000 LED Equivalent Lu	23,298	\$10.61	\$247,190	0.54%	\$1,335	0.27%	\$658
Level 3 (12,001 and Greater LED Equival	31,462	\$12.96	\$407,743	0.54%	\$2,202	0.27%	\$1,085
Customers	6,491						
<b>Total (kWh)</b>	<b>10,497,984</b>		<b>\$1,383,267</b>		<b>\$7,470</b>		<b>\$3,681</b>

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<b>Schedule No. 8 - Composite</b>							
Customer Charge	2,823	\$71.00	\$200,433				
Facilities kW	4,249,794	\$4.81	\$20,441,509	0.54%	\$110,384	0.27%	\$54,484
On-Peak kW (Jun - Sept)	1,442,193	\$15.73	\$22,685,696	0.54%	\$122,503	0.27%	\$60,465
On-Peak kW (Oct - May)	2,597,774	\$13.92	\$36,161,014	0.54%	\$195,269	0.27%	\$96,382
On-Peak kWh (Jun - Sept)	186,186,148	5.8282 ¢	\$10,851,301	0.54%	\$58,597	0.27%	\$28,923
On-Peak kWh (Oct - May)	270,238,556	5.1577 ¢	\$13,938,094	0.54%	\$75,266	0.27%	\$37,150
Off-Peak kWh (Jun - Sept)	524,787,623	2.9624 ¢	\$15,546,309	0.54%	\$83,950	0.27%	\$41,436
Off-Peak kWh (Oct - May)	976,265,495	2.6216 ¢	\$25,593,776	0.54%	\$138,206	0.27%	\$68,216
Voltage Discount	1,886,120	(\$1.13)	(\$2,131,316)	0.54%	(\$11,509)	0.27%	(\$5,681)
<b>Total</b>	<b>1,957,477,822</b>		<b>\$143,286,816</b>		<b>\$772,666</b>		<b>\$381,375</b>
<b>Schedule No. 8-135 - Commercial</b>							
Customer Charge	168	\$71.00	\$11,928				
Facilities kW	150,062	\$4.81	\$721,798	0.54%	\$3,898	0.27%	\$1,924
On-Peak kW (Jun - Sept)	50,706	\$15.73	\$797,605	0.54%	\$4,307	0.27%	\$2,126
On-Peak kW (Oct - May)	91,835	\$13.92	\$1,278,343	0.54%	\$6,903	0.27%	\$3,407
On-Peak kWh (Jun - Sept)	5,879,321	5.8282 ¢	\$342,659	0.54%	\$1,850	0.27%	\$913
On-Peak kWh (Oct - May)	8,781,642	5.1577 ¢	\$452,931	0.54%	\$2,446	0.27%	\$1,207
Off-Peak kWh (Jun - Sept)	16,950,396	2.9624 ¢	\$502,139	0.54%	\$2,712	0.27%	\$1,338
Off-Peak kWh (Oct - May)	31,614,263	2.6216 ¢	\$828,800	0.54%	\$4,476	0.27%	\$2,209
Voltage Discount	85,966	(\$1.13)	(\$97,142)	0.54%	(\$525)	0.27%	(\$259)
<b>Total</b>	<b>63,225,622</b>		<b>\$4,839,061</b>		<b>\$26,067</b>		<b>\$12,865</b>
<b>Schedule No. 9 - Composite</b>							
Customer Charge	1,872	\$266.00	\$497,952				
Facilities kW	8,792,631	\$2.28	\$20,047,199	0.54%	\$108,255	0.27%	\$53,455
On-Peak kW (Jun - Sept)	2,857,444	\$14.33	\$40,947,173	0.54%	\$221,115	0.27%	\$109,183
On-Peak kW (Oct - May)	5,600,405	\$12.68	\$71,013,135	0.54%	\$383,471	0.27%	\$189,352
On-Peak kWh (Jun - Sept)	337,257,779	5.1477 ¢	\$17,361,019	0.54%	\$93,750	0.27%	\$46,292
On-Peak kWh (Oct - May)	653,220,065	4.5555 ¢	\$29,757,440	0.54%	\$160,690	0.27%	\$79,346
Off-Peak kWh (Jun - Sept)	1,318,310,247	2.6165 ¢	\$34,493,588	0.54%	\$186,265	0.27%	\$91,975
Off-Peak kWh (Oct - May)	2,538,543,863	2.3155 ¢	\$58,779,983	0.54%	\$317,412	0.27%	\$156,733
<b>Total</b>	<b>4,847,331,954</b>		<b>\$272,897,489</b>		<b>\$1,470,958</b>		<b>\$726,336</b>
<b>Schedule No. 9A - Energy TOD - Composite</b>							
Customer Charge	108	\$266.00	\$28,728				
Facilities Charge per kW	243,087	\$2.28	\$554,238	0.54%	\$2,993	0.27%	\$1,489
On-Peak kW (Jun - Sept)	76,062	\$4.73	\$359,773	0.54%	\$1,943	0.27%	\$967
On-Peak kW (Oct - May)	169,650	\$4.18	\$709,137	0.54%	\$3,829	0.27%	\$1,906
On-Peak kWh (Jun - Sept)	6,818,306	5.1477 ¢	\$350,986	0.54%	\$1,895	0.27%	\$943
On-Peak kWh (Oct - May)	7,138,084	4.5555 ¢	\$325,175	0.54%	\$1,756	0.27%	\$874
Off-Peak kWh (Jun - Sept)	5,708,900	2.6165 ¢	\$149,373	0.54%	\$807	0.27%	\$401
Off-Peak kWh (Oct - May)	22,274,997	2.3155 ¢	\$515,778	0.54%	\$2,785	0.27%	\$1,386
<b>Total</b>	<b>41,940,288</b>		<b>\$2,993,188</b>		<b>\$16,008</b>		<b>\$7,966</b>

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<b>Schedule No. 10 - Irrigation</b>							
Annual Cust. Serv. Chg. - Primary	10	\$122.00	\$1,220				
Annual Cust. Serv. Chg. - Secondary	3,273	\$37.00	\$121,101				
Monthly Cust. Serv. Chg.	14,850	\$14.00	\$207,900				
All On-Season kW	425,282	\$7.14	\$3,036,513	0.55%	\$16,701	0.27%	\$8,256
Voltage Discount	4,699	(\$2.05)	(\$9,633)	0.55%	(\$53)	0.27%	(\$26)
First 30,000 kWh	90,734,008	7.1126 ¢	\$6,453,547	0.55%	\$35,495	0.27%	\$17,546
All add'l kWh	54,847,557	5.2573 ¢	\$2,883,501	0.55%	\$15,859	0.27%	\$7,840
Total On Season	145,581,565		\$12,694,149		\$68,002		\$33,616
Post Season							
Customer Charge	7,027	\$14.00	\$98,378				
kWh	51,252,091	4.8789 ¢	\$2,500,538	0.55%	\$13,753	0.27%	\$6,799
Total Post Season	51,252,091		\$2,598,916		\$13,753		\$6,799
TOTAL RATE 10	196,833,656		\$15,293,065		\$81,755		\$40,415
<b>Schedule No. 10-135 - Irrigation</b>							
Annual Cust. Serv. Chg. - Primary	1	\$122.00	\$122				
Annual Cust. Serv. Chg. - Secondary	55	\$37.00	\$2,035				
Monthly Cust. Serv. Chg.	285	\$14.00	\$3,990				
All On-Season kW	26,155	\$7.14	\$186,747	0.55%	\$1,027	0.27%	\$508
Voltage Discount	10	(\$2.05)	(\$21)	0.55%	\$0	0.27%	\$0
First 30,000 kWh	3,703,888	7.1126 ¢	\$263,443	0.55%	\$1,449	0.27%	\$716
All add'l kWh	3,271,622	5.2573 ¢	\$171,999	0.55%	\$946	0.27%	\$468
On-Peak kWh	132,217	14.0520 ¢	\$18,579	0.55%	\$102	0.27%	\$51
Off-Peak kWh	494,707	4.0492 ¢	\$20,032	0.55%	\$110	0.27%	\$54
Total On Season	7,602,434		\$666,926		\$3,634		\$1,797
Post Season							
Customer Charge	123	\$14.00	\$1,722				
kWh	1,697,996	4.8789 ¢	\$82,844	0.55%	\$456	0.27%	\$225
Total Post Season	1,697,996		\$84,566		\$456		\$225
TOTAL RATE 10-135	9,300,430		\$751,492		\$4,090		\$2,022
<b>Schedule No. 10-TOD</b>							
Annual Cust. Serv. Chg. - Primary	3	\$122.00	\$366				
Annual Cust. Serv. Chg. - Secondary	266	\$37.00	\$9,842				
Monthly Cust. Serv. Chg.	1,196	\$14.00	\$16,744				
All On-Season kW	63,002	\$7.14	\$449,834	0.55%	\$2,474	0.27%	\$1,223
Voltage Discount kW	2,363	(\$2.05)	(\$4,844)	0.55%	(\$27)	0.27%	(\$13)
On-Peak kWh	4,395,923	14.0520 ¢	\$617,715	0.55%	\$3,397	0.27%	\$1,679
Off-Peak kWh	13,428,677	4.0492 ¢	\$543,754	0.55%	\$2,991	0.27%	\$1,478
Total On Season	17,824,600		\$1,633,411		\$8,835		\$4,367
Post Season							
Customer Charge	605	\$14.00	\$8,470				
kWh	6,433,787	4.8789 ¢	\$313,898	0.55%	\$1,726	0.27%	\$853
Total Post Season	6,433,787		\$322,368		\$1,726		\$853
TOTAL RATE 10-TOD	24,258,387		\$1,955,779		\$10,561		\$5,220

**Rocky Mountain Power - State of Utah**  
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**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<b>Schedule No. 11 - Street Lighting - Company-Owned System</b>							
<b>Functional Lighting</b>							
Level 1 (0-3,500 LED Equivalent Lumens)	32,060	\$11.82	\$378,953	0.54%	\$2,046	0.27%	\$1,009
Level 2 (3,501-5,500 LED Equivalent Lun	197,233	\$12.74	\$2,512,752	0.54%	\$13,569	0.27%	\$6,688
Level 3 (5,501-8,000 LED Equivalent Lun	20,644	\$13.19	\$272,290	0.54%	\$1,470	0.27%	\$725
Level 4 (8,001-12,000 LED Equivalent Lu	574	\$13.71	\$7,871	0.54%	\$43	0.27%	\$21
Level 5 (12,001-15,500 LED Equivalent L	22,536	\$14.60	\$329,020	0.54%	\$1,777	0.27%	\$876
Level 6 (15,501 and Greater LED Equival	7,800	\$17.75	\$138,445	0.54%	\$748	0.27%	\$368
<b>Decorative Series</b>							
Level 3 (5,501-8,000 LED Equivalent Lun	5,104	\$23.15	\$118,165	0.54%	\$638	0.27%	\$315
<b>Customer-Funded Conversion</b>							
Level 1 (0-3,500 LED Equivalent Lumens)	0	\$6.04	\$0	0.54%	\$0	0.27%	\$0
Level 2 (3,501-5,500 LED Equivalent Lun	276	\$6.57	\$1,813	0.54%	\$10	0.27%	\$5
Level 3 (5,501-8,000 LED Equivalent Lun	0	\$6.99	\$0	0.54%	\$0	0.27%	\$0
Level 4 (8,001-12,000 LED Equivalent Lu	0	\$7.46	\$0	0.54%	\$0	0.27%	\$0
Level 5 (12,001-15,500 LED Equivalent L	12	\$8.00	\$96	0.54%	\$1	0.27%	\$0
Level 6 (15,501 and Greater LED Equival	0	\$9.72	\$0	0.54%	\$0	0.27%	\$0
<b>Customer-Funded Conversion Decorative Series</b>							
Level 3 (5,501-8,000 LED Equivalent Lun	0	\$5.52	\$0	0.54%	\$0	0.27%	\$0
Customers	715						
Total	13,572,508		\$3,759,405		\$20,302		\$10,007

**Schedule No. 12 - Street Lighting - Customer-Owned System**

**1. Energy Only, No Maintenance**

*High Pressures Sodium Vapor Lamps*

5,600 Lumen	51,176	\$1.33	\$68,064	0.54%	\$368	0.27%	\$181
9,500 Lumen	80,459	\$1.81	\$145,631	0.54%	\$786	0.27%	\$388
16,000 Lumen	67,482	\$2.65	\$178,827	0.54%	\$966	0.27%	\$476
27,500 Lumen	17,154	\$4.73	\$81,138	0.54%	\$438	0.27%	\$216
50,000 Lumen	10,092	\$7.27	\$73,369	0.54%	\$396	0.27%	\$195

*Metal Halide Lamps*

9,000 Lumen	4,369	\$1.85	\$8,083	0.54%	\$44	0.27%	\$22
12,000 Lumen	9,335	\$3.24	\$30,245	0.54%	\$163	0.27%	\$80
19,500 Lumen	10,137	\$4.48	\$45,414	0.54%	\$245	0.27%	\$121
32,000 Lumen	6,173	\$7.09	\$43,767	0.54%	\$236	0.27%	\$116
<i>Non-listed Luminaries kWh</i>	9,608,182	4.5465 ¢	\$436,836	0.54%	\$2,359	0.27%	\$1,163

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<b>2a - Partial Maintenance (No New Service)</b>							
<i>Incandescent Lamps</i>							
2,500 Lumen or Less	46	\$6.50	\$299	0.54%	\$2	0.27%	\$1
4,000 Lumen	23	\$8.84	\$203	0.54%	\$1	0.27%	\$1
<i>Mercury Vapor Lamps</i>							
4,000 Lumen	0	\$3.37	\$0	0.54%	\$0	0.27%	\$0
7,000 Lumen	404	\$5.08	\$2,052	0.54%	\$11	0.27%	\$5
20,000 Lumen	53	\$9.67	\$513	0.54%	\$3	0.27%	\$1
54,000 Lumen	0	\$20.59	\$0	0.54%	\$0	0.27%	\$0
<i>High Pressure Sodium Vapor Lamps</i>							
5,600 Lumen	1,416	\$2.96	\$4,191	0.54%	\$23	0.27%	\$11
9,500 Lumen	6,699	\$3.90	\$26,126	0.54%	\$141	0.27%	\$70
9,500 Lumen - Decorative	3,869	\$5.05	\$19,538	0.54%	\$106	0.27%	\$52
16,000 Lumen	586	\$4.73	\$2,772	0.54%	\$15	0.27%	\$7
16,000 Lumen - Decorative	269	\$6.00	\$1,614	0.54%	\$9	0.27%	\$4
22,000 Lumen	0	\$5.99	\$0	0.54%	\$0	0.27%	\$0
27,500 Lumen	1,740	\$6.96	\$12,110	0.54%	\$65	0.27%	\$32
27,500 Lumen - Decorative	77	\$8.65	\$666	0.54%	\$4	0.27%	\$2
50,000 Lumen	4,562	\$10.15	\$46,304	0.54%	\$250	0.27%	\$123
50,000 Lumen - Decorative	76	\$11.29	\$858	0.54%	\$5	0.27%	\$2
<i>Metal Halide Lamps</i>							
9,000 Lumen - Decorative	587	\$6.67	\$3,915	0.54%	\$21	0.27%	\$10
12,000 Lumen	847	\$9.84	\$8,334	0.54%	\$45	0.27%	\$22
12,000 Lumen - Decorative	130	\$8.04	\$1,045	0.54%	\$6	0.27%	\$3
19,500 Lumen	244	\$9.94	\$2,425	0.54%	\$13	0.27%	\$6
19,500 Lumen - Decorative	3,676	\$10.25	\$37,679	0.54%	\$203	0.27%	\$100
32,000 Lumen	122	\$10.58	\$1,291	0.54%	\$7	0.27%	\$3
32,000 Lumen - Decorative	352	\$11.45	\$4,030	0.54%	\$22	0.27%	\$11
<i>Fluorescent Lamps</i>							
1,000 Lumen	0	\$2.72	\$0	0.54%	\$0	0.27%	\$0
21,800 Lumen	53	\$10.10	\$535	0.54%	\$3	0.27%	\$1

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<b>2b - Full Maintenance (No New Service)</b>							
<i>Incandescent Lamps</i>							
6,000 Lumen	37	\$12.86	\$476	0.54%	\$3	0.27%	\$1
10,000 Lumen	12	\$16.97	\$204	0.54%	\$1	0.27%	\$1
<i>Mercury Vapor Lamps</i>							
7,000 Lumen	25	\$5.82	\$146	0.54%	\$1	0.27%	\$0
20,000 Lumen	0	\$11.10	\$0	0.54%	\$0	0.27%	\$0
54,000 Lumen	0	\$23.56	\$0	0.54%	\$0	0.27%	\$0
<i>Sodium Vapor Lamps</i>							
5,600 Lumen	4,183	\$3.39	\$14,180	0.54%	\$77	0.27%	\$38
9,500 Lumen	7,164	\$4.47	\$32,023	0.54%	\$173	0.27%	\$85
16,000 Lumen	597	\$5.42	\$3,236	0.54%	\$17	0.27%	\$9
22,000 Lumen	0	\$6.85	\$0	0.54%	\$0	0.27%	\$0
27,500 Lumen	1,267	\$7.97	\$10,098	0.54%	\$55	0.27%	\$27
50,000 Lumen	1,657	\$11.62	\$19,254	0.54%	\$104	0.27%	\$51
<i>Metal Halide Lamps</i>							
12,000 Lumen	35	\$11.30	\$396	0.54%	\$2	0.27%	\$1
19,500 Lumen	748	\$11.41	\$8,535	0.54%	\$46	0.27%	\$23
32,000 Lumen	697	\$12.13	\$8,455	0.54%	\$46	0.27%	\$23
107,000 Lumen	0	\$23.97	\$0	0.54%	\$0	0.27%	\$0
Customers	1,229						
Total	26,868,874		\$1,384,878		\$7,481		\$3,684
<b>Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite</b>							
Annual Facility Charge	21,139	\$7.00	\$147,973				
Annual Customer Charge	638	\$49.02	\$31,275				
Annual Minimum Charge	0	\$84.02	\$0				
Monthly Customer Charge	7,644	\$4.19	\$32,028				
All kWh	15,963,151	3.5697 ¢	\$569,837	0.71%	\$4,046	0.36%	\$2,079
Total	15,963,151		\$781,113		\$4,046		\$2,079
<b>Schedule 15.2 - Traffic Signal Systems - Composite</b>							
Customer Charge	32,811	\$5.50	\$180,461				
All kWh	7,776,370	8.0005 ¢	\$622,149	0.71%	\$4,417	0.34%	\$2,136
Total	7,776,370		\$802,610		\$4,417		\$2,136



**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<b>Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial</b>							
<b>Schedule 6A</b>							
Customer Charge	15	\$53.00	\$795				
Voltage Discount	0	(\$0.61)	\$0	0.56%	\$0	0.28%	\$0
All kWh under 50 kWh/kW (Jun-Sept)	82,148	22.1562 ¢	\$18,201	0.56%	\$102	0.28%	\$50
All additional kWh (Jun-Sept)	0	4.3099 ¢	\$0	0.56%	\$0	0.28%	\$0
All kWh under 50 kWh/kW (Oct-May)	156,310	19.6073 ¢	\$30,648	0.56%	\$172	0.28%	\$85
All additional (Oct-May)	0	3.8141 ¢	\$0	0.56%	\$0	0.28%	\$0
On-Pk kWh (Jun-Sept)	45,621	6.0000 ¢	\$2,737	0.56%	\$15	0.28%	\$8
Off-Pk kWh (Jun-Sept)	36,527	(2.3358) ¢	(\$853)	0.56%	(\$5)	0.28%	(\$2)
On-Pk kWh (Oct-May)	86,807	5.3097 ¢	\$4,609	0.56%	\$26	0.28%	\$13
Off-Pk kWh (Oct-May)	69,503	(2.0671) ¢	(\$1,437)	0.56%	(\$8)	0.28%	(\$4)
	<u>238,458</u>		<u>\$54,700</u>		<u>\$302</u>		<u>\$150</u>
<b>Schedule 9</b>							
Customer Charge	21	\$266.00	\$5,586				
Facilities kW	25,596	\$2.28	\$58,358	0.54%	\$315	0.27%	\$156
On-Peak kW (Jun - Sept)	8,668	\$14.33	\$124,208	0.54%	\$671	0.27%	\$331
On-Peak kW (Oct - May)	16,941	\$12.68	\$214,810	0.54%	\$1,160	0.27%	\$573
On-Peak kWh (Jun - Sept)	91,666	5.1477 ¢	\$4,719	0.54%	\$25	0.27%	\$13
On-Peak kWh (Oct - May)	244,288	4.5555 ¢	\$11,129	0.54%	\$60	0.27%	\$30
Off-Peak kWh (Jun - Sept)	362,605	2.6165 ¢	\$9,488	0.54%	\$51	0.27%	\$25
Off-Peak kWh (Oct - May)	900,095	2.3155 ¢	\$20,842	0.54%	\$113	0.27%	\$56
	<u>1,598,654</u>		<u>\$449,140</u>		<u>\$2,395</u>		<u>\$1,184</u>
Total	<u>1,837,112</u>		<u>\$503,840</u>		<u>\$2,697</u>		<u>\$1,334</u>

**Rocky Mountain Power - State of Utah**  
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**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<b>Schedule No.22 - Indoor Agricultural Lighting Service – 1,000 kW and Over</b>							
Customer Service Charge							
Secondary		\$72.00					
Primary		\$72.00					
Transmission		\$266.00					
Facilities Charge All kW							
Secondary		\$1.41		0.55%		0.27%	
Primary		\$1.41		0.55%		0.27%	
Transmission		\$1.41		0.55%		0.27%	
Power Charge							
Secondary							
Summer-On Peak kW		\$8.38		0.55%		0.27%	
Winter-On Peak kW		\$6.02		0.55%		0.27%	
Primary							
Summer-On Peak kW		\$8.26		0.55%		0.27%	
Winter-On Peak kW		\$5.76		0.55%		0.27%	
Transmission							
Summer-On Peak kW		\$8.04		0.55%		0.27%	
Winter-On Peak kW		\$5.45		0.55%		0.27%	
Energy Charge							
Secondary							
Summer-On Peak kWh		9.4763 ¢		0.55%		0.27%	
Summer-Off Peak kWh		5.2117 ¢		0.55%		0.27%	
Winter-On Peak kWh		4.2199 ¢		0.55%		0.27%	
Winter-Off Peak kWh		3.5267 ¢		0.55%		0.27%	
Primary							
Summer-On Peak kWh		9.0959 ¢		0.55%		0.27%	
Summer-Off Peak kWh		4.8313 ¢		0.55%		0.27%	
Winter-On Peak kWh		3.8394 ¢		0.55%		0.27%	
Winter-Off Peak kWh		3.1463 ¢		0.55%		0.27%	
Transmission							
Summer-On Peak kWh		8.8978 ¢		0.55%		0.27%	
Summer-Off Peak kWh		4.6331 ¢		0.55%		0.27%	
Winter-On Peak kWh		3.6414 ¢		0.55%		0.27%	
Winter-Off Peak kWh		2.9483 ¢		0.55%		0.27%	
Total			\$0		\$0		\$0
<b>Schedule No. 23 - Composite</b>							
Customer Charge	1,134,470	\$10.00	\$11,344,703				
Seasonal Service	0	\$117.00	\$0				
Minimum Charge	102	\$10.00	\$1,020				
kW over 15 (Jun - Sept)	303,570	\$8.89	\$2,698,737	0.58%	\$15,653	0.29%	\$7,839
kW over 15 (Oct - May)	353,344	\$7.87	\$2,780,817	0.58%	\$16,129	0.29%	\$8,077
First 1,500 kWh (Jun - Sept)	245,732,054	11.7120 ¢	\$28,780,138	0.58%	\$166,925	0.29%	\$83,593
All Add'l kWh (Jun - Sept)	255,089,575	6.5567 ¢	\$16,725,458	0.58%	\$97,008	0.29%	\$48,580
First 1,500 kWh (Oct - May)	491,138,812	10.3646 ¢	\$50,904,573	0.58%	\$295,247	0.29%	\$147,854
All Add'l kWh (Oct - May)	394,638,630	5.8024 ¢	\$22,898,512	0.58%	\$132,811	0.29%	\$66,510
Voltage Discount	11,994	(\$0.48)	(\$5,757)	0.58%	(\$33)	0.29%	(\$17)
Subscriber Solar kWh	2,069,676	10.3811 ¢	\$214,855	0.58%	\$1,246	0.29%	\$624
Subscriber Solar kWh Adj	(150,134)						
Total	1,388,518,613		\$136,343,056		\$724,986		\$363,060

**Rocky Mountain Power - State of Utah**  
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**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<b>Schedule No. 23-135 - Composite</b>							
Customer Charge	18,738	\$10.00	\$187,380				
Seasonal Service	0	\$117.00	\$0				
Minimum Charge	10	\$10.00	\$100				
kW over 15 (Jun - Sept)	6,794	\$8.89	\$60,399	0.58%	\$350	0.29%	\$175
kW over 15 (Oct - May)	9,813	\$7.87	\$77,228	0.58%	\$448	0.29%	\$224
First 1,500 kWh (Jun - Sept)	2,193,840	11.7120 ¢	\$256,943	0.58%	\$1,490	0.29%	\$746
All Add'l kWh (Jun - Sept)	2,240,351	6.5567 ¢	\$146,893	0.58%	\$852	0.29%	\$427
First 1,500 kWh (Oct - May)	5,247,056	10.3646 ¢	\$543,836	0.58%	\$3,154	0.29%	\$1,580
All Add'l kWh (Oct - May)	4,722,287	5.8024 ¢	\$274,006	0.58%	\$1,589	0.29%	\$796
Voltage Discount	0	(\$0.48)	\$0	0.58%	\$0	0.29%	\$0
<b>Total</b>	<b>14,403,534</b>		<b>\$1,546,785</b>		<b>\$7,883</b>		<b>\$3,948</b>
<b>Schedule No. 23-136 - Composite</b>							
Customer Charge	1,546	\$10.00	\$15,460				
Seasonal Service	0	\$117.00	\$0				
Aggregate Charge	393	\$2.00	\$786				
Minimum Charge	0	\$10.00	\$0				
kW over 15 (Jun - Sept)	552	\$8.89	\$4,907	0.58%	\$28	0.29%	\$14
kW over 15 (Oct - May)	982	7.8700	\$7,728	0.58%	\$45	0.29%	\$22
First 1,500 kWh (Jun - Sept)	228,752	11.7120 ¢	\$26,791	0.58%	\$155	0.29%	\$78
All Add'l kWh (Jun - Sept)	234,472	6.5567 ¢	\$15,374	0.58%	\$89	0.29%	\$45
First 1,500 kWh (Oct - May)	417,772	10.3646 ¢	\$43,300	0.58%	\$251	0.29%	\$126
All Add'l kWh (Oct - May)	648,715	5.8024 ¢	\$37,641	0.58%	\$218	0.29%	\$109
Voltage Discount	0	(\$0.48)	\$0	0.58%	\$0	0.29%	\$0
<b>Total</b>	<b>1,529,711</b>		<b>\$151,987</b>		<b>\$786</b>		<b>\$394</b>

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<b>Schedule No.31 - Composite</b>							
<u>Secondary Voltage</u>							
Customer Charge per month	0	\$137.00	\$0				
Facilities Charge, per kW month	0	\$5.75	\$0	0.55%	\$0	0.27%	\$0
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	0	\$0.90	\$0	0.55%	\$0	0.27%	\$0
Oct - May	0	\$0.80	\$0	0.55%	\$0	0.27%	\$0
Maintenance, per On-Peak kW day							
Jun - Sept	0	\$0.45	\$0	0.55%	\$0	0.27%	\$0
Oct - May	0	\$0.40	\$0	0.55%	\$0	0.27%	\$0
Excess Power, per kW month							
Jun - Sept	0	\$41.89	\$0	0.55%	\$0	0.27%	\$0
Oct - May	0	\$37.07	\$0	0.55%	\$0	0.27%	\$0
<u>Primary Voltage</u>							
Customer Charge per month	25	\$621.00	\$15,525				
Facilities Charge, per kW month	34,929	\$4.58	\$159,975	0.55%	\$880	0.27%	\$433
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	67,470	\$0.88	\$59,374	0.55%	\$327	0.27%	\$161
Oct - May	47,316	\$0.78	\$36,906	0.55%	\$203	0.27%	\$100
Maintenance, per On-Peak kW day							
Jun - Sept	1,510	\$0.44	\$664	0.55%	\$4	0.27%	\$2
Oct - May	0	\$0.39	\$0	0.55%	\$0	0.27%	\$0
Excess Power, per kW month							
Jun - Sept	142	\$39.56	\$5,618	0.55%	\$31	0.27%	\$15
Oct - May	655	\$35.01	\$22,932	0.55%	\$126	0.27%	\$62
<u>Transmission Voltage</u>							
Customer Charge per month	59	\$696.00	\$41,064				
Facilities Charge, per kW month	291,905	\$2.70	\$788,144	0.55%	\$4,335	0.27%	\$2,135
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	657,860	\$0.78	\$513,131	0.55%	\$2,822	0.27%	\$1,390
Oct - May	307,104	\$0.69	\$211,902	0.55%	\$1,165	0.27%	\$574
Maintenance, per On-Peak kW day							
Jun - Sept	0	\$0.39	\$0	0.55%	\$0	0.27%	\$0
Oct - May	150,561	\$0.35	\$51,944	0.55%	\$286	0.27%	\$141
Excess Power, per kW month							
Jun - Sept	6,767	\$33.21	\$224,732	0.55%	\$1,236	0.27%	\$609
Oct - May	1,067	\$29.39	\$31,359	0.55%	\$172	0.27%	\$85
Subtotal			\$2,163,270		\$11,587		\$5,707

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<i>Supplemental billed at Schedule 8/9 rate</i>							
<b>Schedule 8</b>							
Facilities kW	27,799	\$4.81	\$133,713	0.54%	\$722	0.27%	\$356
On-Peak kW (Jun - Sept)	2,699	\$15.73	\$42,455	0.54%	\$229	0.27%	\$113
On-Peak kW (Oct - May)	26,884	\$13.92	\$374,225	0.54%	\$2,021	0.27%	\$997
On-Peak kWh (Jun - Sept)	905,085	5.8282 ¢	\$52,750	0.54%	\$285	0.27%	\$141
On-Peak kWh (Oct - May)	2,558,532	5.1577 ¢	\$131,961	0.54%	\$713	0.27%	\$352
Off-Peak kWh (Jun - Sept)	4,024,260	2.9624 ¢	\$119,215	0.54%	\$644	0.27%	\$318
Off-Peak kWh (Oct - May)	7,522,766	2.6216 ¢	\$197,217	0.54%	\$1,065	0.27%	\$526
Voltage Discount	27,713	(\$1.13)	(\$31,316)	0.54%	(\$169)	0.27%	(\$83)
			\$1,020,220		\$5,510		\$2,720
Facilities kW	283,278	\$2.28	\$645,874	0.54%	\$3,488	0.27%	\$1,722
On-Peak kW (Jun - Sept)	96,907	\$14.33	\$1,388,677	0.54%	\$7,499	0.27%	\$3,703
On-Peak kW (Oct - May)	180,946	\$12.68	\$2,294,395	0.54%	\$12,390	0.27%	\$6,118
On-Peak kWh (Jun - Sept)	14,609,917	5.1477 ¢	\$752,075	0.54%	\$4,061	0.27%	\$2,005
On-Peak kWh (Oct - May)	21,736,230	4.5555 ¢	\$990,194	0.54%	\$5,347	0.27%	\$2,640
Off-Peak kWh (Jun - Sept)	47,389,695	2.6165 ¢	\$1,239,951	0.54%	\$6,696	0.27%	\$3,306
Off-Peak kWh (Oct - May)	90,512,658	2.3155 ¢	\$2,095,821	0.54%	\$11,317	0.27%	\$5,588
			\$9,406,987		\$50,798		\$25,082
Total (Aggregated)	189,259,143		\$12,590,477		\$67,895		\$33,509

**Schedule 32 - Service From Renewable Energy Facilities - Commercial**

<b>Customer Charges:</b>							
Distribution Voltage < 1 MW		\$55.00	\$0				
Distribution Voltage > 1 MW		\$72.00	\$0				
Transmission Voltage	36	\$266.00	\$9,576				
<b>Administrative Fee:</b>							
All Voltages / per Generator	13	\$113.00	\$1,451				
All Voltages / per Delivery Point	39	\$154.00	\$5,932				
<b>Delivery Facilities Charges:</b>							
Secondary Voltage < 1 MW		\$7.52	\$0	0.55%	\$0	0.27%	\$0
Primary Voltage < 1 MW		\$6.56	\$0	0.55%	\$0	0.27%	\$0
Secondary Voltage > 1 MW		\$8.37	\$0	0.55%	\$0	0.27%	\$0
Primary Voltage > 1 MW		\$7.24	\$0	0.55%	\$0	0.27%	\$0
Transmission Voltage	245,396	\$4.35	\$1,067,470	0.55%	\$5,871	0.27%	\$2,861
<b>Daily Power Charges:</b>							
<b>On-Peak Secondary Voltage &lt; 1 MW</b>							
June - September:		\$0.57	\$0	0.55%	\$0	0.27%	\$0
October - May:		\$0.48	\$0	0.55%	\$0	0.27%	\$0
<b>On-Peak Primary Voltage &lt; 1 MW</b>							
June - September:		\$0.57	\$0	0.55%	\$0	0.27%	\$0
October - May:		\$0.47	\$0	0.55%	\$0	0.27%	\$0
<b>On-Peak Secondary Voltage &gt; 1 MW</b>							
June - September:		\$0.72	\$0	0.55%	\$0	0.27%	\$0
October - May:		\$0.61	\$0	0.55%	\$0	0.27%	\$0
<b>On-Peak Primary Voltage &gt; 1 MW</b>							
June - September:		\$0.71	\$0	0.55%	\$0	0.27%	\$0
October - May:		\$0.59	\$0	0.55%	\$0	0.27%	\$0
<b>On-Peak Transmission Voltage</b>							
June - September:	526,626	\$0.71	\$373,905	0.55%	\$2,056	0.27%	\$1,002
October - May:	913,271	\$0.61	\$557,095	0.55%	\$3,064	0.27%	\$1,493
Renewable Energy PPA	172,556,857	5.7290 ¢	\$9,885,782				
Subtotal	172,556,857		\$11,901,211		\$10,991		\$5,356

**Rocky Mountain Power - State of Utah**  
**Blocking Based on Adjusted Actuals and Forecasted Loads**  
**Base Period 12 Months Ending December 2019**  
**Forecast Period 12 Months Ending December 2021**

	Forecasted Units	Present		Sch 196		Proposed Sch 198	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
<i>Supplemental billed at Schedule 8/9 rate</i>							
<b>Schedule 9</b>							
Facilities kW	41,883	\$2.28	\$95,492	0.54%	\$516	0.27%	\$255
On-Peak kW (Jun - Sept)	15,180	\$14.33	\$217,530	0.54%	\$1,175	0.27%	\$580
On-Peak kW (Oct - May)	26,325	\$12.68	\$333,802	0.54%	\$1,803	0.27%	\$890
On-Peak kWh (Jun - Sept)	4,703,542	5.1477 ¢	\$242,124	0.54%	\$1,307	0.27%	\$646
On-Peak kWh (Oct - May)	4,209,024	4.5555 ¢	\$191,742	0.54%	\$1,035	0.27%	\$511
Off-Peak kWh (Jun - Sept)	6,552,517	2.6165 ¢	\$171,447	0.54%	\$926	0.27%	\$457
Off-Peak kWh (Oct - May)	8,628,050	2.3155 ¢	\$199,782	0.54%	\$1,079	0.27%	\$533
Subtotal			\$1,451,919		\$7,841		\$3,872
Total (Aggregated)	196,649,990		\$13,353,130		\$18,832		\$9,228
<b>Schedule 34 - Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over - Commercial</b>							
Customer Charge	12						
System Facilities Charge	230,623	\$5.08	\$1,171,565				
All other charge	242,230,000	4.8946 ¢	\$11,856,193				
Total	242,230,000	5.3783 ¢	\$13,027,758				
<b>Contract 1</b>							
Monthly Fixed Charge	12	\$232.00	\$2,784				
Customer Charge per HLH kW	1,004,562	\$1.92	\$1,928,759				
Demand Charge per HLH kW (May - Sep)	381,956	\$12.93	\$4,938,691				
Demand Charge per HLH kW (Oct - Apr)	622,606	\$8.67	\$5,397,994				
kWh HLH (May - Sept)	101,240,704	4.3940 ¢	\$4,448,517				
kWh LLH (May - Sept)	142,951,672	2.7600 ¢	\$3,945,466				
kWh HLH (Oct - Apr)	168,476,287	3.3060 ¢	\$5,569,826				
kWh LLH (Oct - Apr)	204,431,337	2.7600 ¢	\$5,642,305				
Total	617,100,000		\$31,874,342				
<b>Contract 2</b>							
Customer Charge	12						
On-Peak kWh (May-Sept)	57,264,151	6.5680 ¢	\$3,761,109				
On-Peak kWh (Oct-Apr)	179,663,027	4.9410 ¢	\$8,877,150				
Off-Peak kWh (May - Sept)	239,492,626	4.1280 ¢	\$9,886,256				
Off-Peak kWh (Oct-Apr)	229,035,745	4.1280 ¢	\$9,454,596				
Total	705,455,549		\$31,979,111				
<b>Contract 3</b>							
Customer Charge	12						
Block 1	376,680,000	5.8419 ¢	\$22,005,408				
Block 2 - Market							
Block 2 - Index	911,946,197	4.4906 ¢	\$40,952,185				
Total	1,288,626,197		\$62,957,593				
<b>Lighting Contract - Post Top Lighting - Composite</b>							
Customers	4						
Energy Only Res	48	\$2.1800	\$105				
Energy Only Non-Res	207	\$2.1858	\$452				
Subtotal	255		\$557				
Total	7,387		\$557				
<b>Annual Guarantee Adjustment</b>							
Residential			\$6,795				
Commercial			\$3,742,344				
Industrial			\$823,370				
Irrigation			\$231,623				
Public Street & Highway Lighting			\$4,655				
Total AGA			\$4,808,787		\$0		\$0
<b>TOTAL - ALL CLASSES</b>	<b>24,837,388,161</b>		<b>\$2,033,151,315</b>		<b>\$9,886,183</b>		<b>\$4,999,743</b>