

October 20, 2020

VIA ELECTRONIC FILING

Utah Public Service Commission Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City, UT 84114

Attention: Gary Widerburg

Commission Administrator

RE: Docket No. 20-035-44 – In the Matter of the Application of Rocky Mountain

Power for Approval of an Amendment to the Power Purchase Agreement

between PacifiCorp and Kennecott Utah Copper LLC - Refinery

Rocky Mountain Power (the "Company") hereby submits for filing its application for approval Of and Amendment to the Power Purchase Agreement between PacifiCorp and Kennecott Utah Copper LLC ("Kennecott") for sales from its refinery.

The Company respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): <u>datarequest@pacificorp.com</u>

<u>utahdockets@pacificorp.com</u> <u>jana.saba@pacificorp.com</u> <u>emily.wegener@pacificorp.com</u>

By regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah, Suite 2000

Portland, OR 97232

Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Sincerely,

Joelle Steward

Vice President, Regulations

Enclosures

CC: Service List

Emily Wegener (#12275) Rocky Mountain Power 1407 W North Temple, Suite 320 Salt Lake City, UT 84116 Telephone: (801) 220-4526

Facsimile: (801) 220-4526 emily.wegener@pacificorp.com

Attorney for Rocky Mountain Power

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

In the Matter of the Application of)
Rocky Mountain Power for Approval of)
an Amendment to the Power Purchase)
Agreement between PacifiCorp and)
Kennecott Utah Copper LLC - Refinery)
ROCKY MOUNTAIN POWER'S APPLICATION

Pursuant to Utah Code Ann. § 54-12-2, PacifiCorp, doing business in Utah as Rocky Mountain Power ("Rocky Mountain Power" or "Company") hereby applies for an order approving an Amendment dated October 14, 2020 ("Amendment") to the Power Purchase Agreement ("Agreement") between PacifiCorp and Kennecott Utah Copper LLC ("Kennecott") dated October 9, 2019. In support of its Application, Rocky Mountain Power states as follows:

1. Rocky Mountain Power is a public utility in the state of Utah and is subject to the jurisdiction of the Public Service Commission of Utah with regard to its rates and service. Rocky Mountain Power also provides retail electric service in the states of Idaho and Wyoming. As a "purchasing utility," as that term is used in Utah Code Ann. §54-12-2, PacifiCorp is obligated to purchase power from qualifying facilities pursuant to the Public Utility Regulatory Policies Act of 1978, Utah Code Ann. §54-12-1, *et seq.*, and the

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Commission's orders. Under the Agreement, Kennecott represents itself to be a qualifying facility, and agrees to provide PacifiCorp, upon request, with evidence to show its qualifying facility status.

2. Communications regarding this Application should be addressed to:

By e-mail (preferred): <u>datarequest@pacificorp.com</u>

jana.saba@pacificorp.com utahdockets@pacificorp.com emily.wegener@pacificorp.com

By mail: Data Request Response Center

Rocky Mountain Power

825 NE Multnomah St., Suite 2000

Portland, OR 97232

Jana Saba

Rocky Mountain Power

1407 W. North Temple, Suite 330

Salt Lake City, UT 84116 Telephone: (801) 220-2823 Facsimile: (801) 220-3299

3. In Docket No. 03-035-14, *In the Matter of the Application of PacifiCorp for Approval of an IRP-Based Avoided Cost Methodology for QF Projects larger than One Megawatt*, the Commission issued a series of Orders, which established avoided capacity and energy cost payments for purchases from QF projects larger than one megawatt, such as Kennecott's, under contracts with PacifiCorp. This methodology was then confirmed by the Commission in an August 16, 2013, Order on Phase II Issues in Docket No. 12-035-100.¹

4. The Amendment modifies the Agreement, which was approved by the Commission in Docket No. 19-035-37 on December 20, 2019. The Agreement provides

¹ See In the Matter of the Application of Rocky Mountain Power for Approval of Changes to Renewable Avoided Cost Methodology for Qualifying Facilities Projects Larger than Three Megawatts, Order on Phase II Issues (Aug. 16, 2013).

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for the sale to PacifiCorp of energy to be generated by Kennecott up to 7.54 megawatt, from a waste heat-fired cogeneration facility constructed by Kennecott and located in Salt Lake City, Utah (the "Facility"). The Amendment, attached to this Application as Exhibit A, extends the term of the Agreement, establishes the pricing for the extension period and updates the Line Loss Factor for the period that the Amendment extends the Agreement. The Amendment extends the Agreement for 12 months: January 1, 2021 to December 31, 2021.

- 5. The purchase prices set forth in the Agreement include a "lesser of" provision to account for Kennecott's ability to purchase market blocks of power under the Energy Services Agreement approved by the Commission in Docket No. 16-035-33, whereby the Company will pay the lesser of the price for such market blocks or prices that were calculated using the methodology approved by the Commission orders in Docket No. 03-035-14 and Docket No. 12-035-100.
- 6. The Facility is located near Magna, Utah in an area served by Rocky Mountain Power. All interconnection requirements have been met and the Facility is fully integrated with the Rocky Mountain Power system.
- 7. According to the terms of the 2020 Protocol, approved by the Commission on April 15, 2020, in Docket No. 19-035-42, costs of the qualifying facility power purchase agreement will be allocated in accordance with section 4.4.2 of the 2020 Protocol.
- 8. The existing Agreement between PacifiCorp and Kennecott expires on December 31, 2020. Therefore, the parties desire that there be no time lapse between the expiration of the Agreement and the approval of the Amendment for which approval is sought in this Application.

WHEREFORE, Rocky Mountain Power respectfully requests that the Commission issue an order approving the Agreement and find the terms and conditions of the Agreement as modified by the Amendment to be just, reasonable and in the public interest.

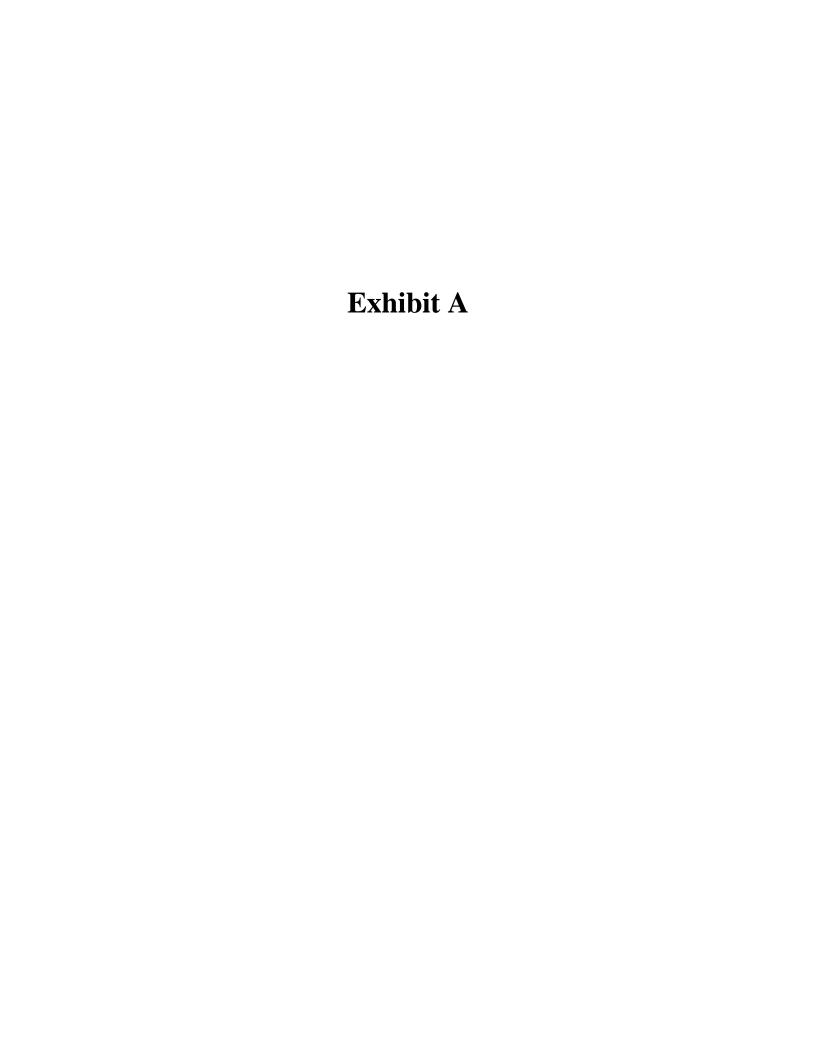
DATED this 20th day of October, 2020.

Respectfully submitted,

Emily Wegener

Emily Wegener

Attorney for Rocky Mountain Power



FIRST AMENDMENT TO

NON-FIRM POWER PURCHASE AGREEMENT

This First Amendment (this "Amendment") to the Non-Firm Power Purchase Agreement (Refinery) entered into on October 9, 2019 (the "Agreement"), is entered into by and between PacifiCorp and Kennecott Utah Copper L.L.C. This Amendment will become effective on the date associated with the signature of the last Party to sign it. All defined terms used but not defined in this Amendment have the meanings provided to them in the definition for such terms in the Agreement.

WHEREAS, the Parties wish to extend the term of the Agreement and establish the pricing for the extension period;

The Parties agree as follows:

- 1. Section 2.2 of the Agreement is hereby replaced in its entirety with the following:
 - "Unless earlier terminated as provided herein, this Agreement shall terminate at 11:59:59 p.m. MPT December 31, 2021."
- 2. The Exhibit E attached hereto as <u>Attachment 1</u> shall replace Exhibit E of the Agreement in its entirety for the period for which the Agreement is extended by this Amendment.
- 3. Except as expressly modified and amended in accordance with the provisions of this Amendment, all other terms and conditions of the Agreement remain in full force and effect and continue to bind the Parties. The Parties executing this Amendment warrant that they have the requisite authority to do so.

By signing below, the duly authorized representatives of the Parties indicate their agreement to the terms of this Amendment.

Kennecott Utah Copper L.L.C.		PacifiCorp	
By:		By:	
Name:	MANN COONIN	Name:	Bruce Griswold
Title:	GM FINANCE	Title:	Director, Short-term Origination
Date:	Oct 10 on 14, 2020	Date:	October 12, 2020

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Kennecott Utah Copper L.L.C.	Pa	acifiCorp	
By:	By:	Bruce Griswold Digitally signed by Bruce Griswold Date: 2020.10.12 14:39:30 -07'0	0'
Name:	Name:	Bruce Griswold	
Title:	Title:	Director, Short-term Origination	
Date:	Date:	October 12, 2020	

REDACTED

Attachment 1

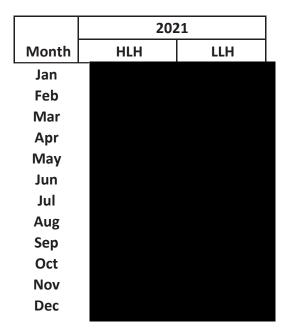
EXHIBIT E PRICING (\$/MWh)

"Energy Price" shall be the lesser of:

- (a) The Block 2 Rate under the Electric Service Agreement for the hour of the Delivered Energy; or
- (b) The price in the following table times 1.0254.

"On-Peak" means "Monday through Saturday hour ending 07:00 through hour ending 22:00 Pacific Prevailing Time Excluding NERC Holidays).

"Off-Peak" all hours that are not On-Peak.



The 1.0254 adjustment factor accounts for avoided line losses. This adjustment factor is based on a rate of 4.45% for real power losses for voltage of 46 kV or greater as set forth in Schedule 10 of PacifiCorp's Open Access Transmission Tariff (OATT) approved in the settlement of Federal Energy Regulatory Commission (FERC) Docket No. ER11-3643.

CERTIFICATE OF SERVICE

Docket No. 20-035-44

I hereby certify that on October 20, 2020, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck <u>mbeck@utah.gov</u>

ocs@utah.gov

Division of Public Utilities

dpudatarequest@utah.gov

Assistant Attorney General

Patricia Schmid pschmid@agutah.gov
Justin Jetter jjetter@agutah.gov
Robert Moore rmoore@agutah.gov
Victor Copeland vcopeland@agutah.gov

Rocky Mountain Power

Data Request Response

Center

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Emily Wegener emily.wegener@pacificorp.com

Mary Penfield

Adviser, Regulatory Operations