

March 11, 2020

***VIA ELECTRONIC FILING***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Administrator

**Re: Docket No. 20-035-T02**  
**Dockets No. 19-035-01 - Application of Rocky Mountain Power to**  
**Increase the Deferred EBA Rate through the Energy Balancing Account**  
**Mechanism**  
*Tariff Compliance Filing*

In accordance with Utah Code Ann. § 54-4-4 and Public Service Commission Administrative Procedures Act Rule 746-405(E)(2), enclosed for filing are Rocky Mountain Power's (the "Company") proposed changes to its Electric Service Schedule No. 94 - Energy Balancing Account ("EBA") ("Schedule 94"). Rocky Mountain Power submits this filing in compliance with the Order Approving Rates and Granting Unopposed Motion to Vacate Orders ("Order") issued by the Public Service Commission of Utah (the "Commission") in the above referenced docket on March 4, 2020.

In the Order, the Commission approved recovery of \$23,855,032 in total deferred 2019 EBA costs to be collected over a 12-month period through Schedule 94. This compliance filing contains the final EBA rates necessary to collect the remaining balance of the 2019 EBA. The 2019 EBA deferred costs were partially collected from customers through Schedule 94 through interim rates beginning May 1, 2019 through July 31, 2019. The total collected through interim rates was \$6,868,793. With carrying charges, the remaining amount of 2019 EBA costs to be collected through Schedule 94 is approximately \$17.3 million. The Company submits revised tariff page 94.11 along with workpapers that provide the detail and calculation of the remaining 2019 EBA costs, carrying charges, rate spread, and pricing. The Company requests an effective date of April 1, 2020 for these changes.

Accordingly, enclosed is the proposed revised tariff page associated with Tariff P.S.C.U No. 50, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. The tariff sheet reflects an effective date of April 1, 2020.

Third Revision of Sheet No. 94.11	Electric Service Schedule No. 94	Energy Balancing Account (EBA)
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It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred):

[datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

[jana.saba@pacificorp.com](mailto:jana.saba@pacificorp.com)

By Regular mail:

Data Request Response Center

PacifiCorp

825 NE Multnomah Blvd., Suite 2000

Portland, OR 97232

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,



Joelle Steward

Vice President, Regulation

Enclosures

**ELECTRIC SERVICE SCHEDULE NO. 94 – Continued**

**MONTHLY BILL:** In addition to the monthly charges contained in the Customer's applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer's applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	0. <del>800</del> %
Schedule 2	0. <del>800</del> %
Schedule 2E	0. <del>800</del> %
Schedule 3	0. <del>800</del> %
Schedule 6	<u>10.060</u> %
Schedule 6A	<u>10.6100</u> %
Schedule 6B	<u>10.060</u> %
Schedule 7*	0. <del>500</del> %
Schedule 8	<u>10.1500</u> %
Schedule 9	<u>10.3900</u> %
Schedule 9A	<u>10.5400</u> %
Schedule 10	<u>10.020</u> %
Schedule 11*	0. <del>500</del> %
Schedule 12*	0. <del>500</del> %
Schedule 15 (Traffic and Other Signal Systems)	0. <del>900</del> %
Schedule 15 (Metered Outdoor Nighttime Lighting)	<u>10.3400</u> %
Schedule 21	<u>20.800</u> %
Schedule 22	<u>10.3900</u> %
Schedule 23	0. <del>8600</del> %
Schedule 31	**
Schedule 32	**

\* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

\*\* The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ELECTRIC SERVICE SCHEDULE NO. 94 – Continued**

**MONTHLY BILL:** In addition to the monthly charges contained in the Customer’s applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer’s applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	0.80%
Schedule 2	0.80%
Schedule 2E	0.80%
Schedule 3	0.80%
Schedule 6	1.06%
Schedule 6A	1.61%
Schedule 6B	1.06%
Schedule 7*	0.50%
Schedule 8	1.15%
Schedule 9	1.39%
Schedule 9A	1.54%
Schedule 10	1.02%
Schedule 11*	0.50%
Schedule 12*	0.50%
Schedule 15 (Traffic and Other Signal Systems)	0.90%
Schedule 15 (Metered Outdoor Nighttime Lighting)	1.34%
Schedule 21	2.80%
Schedule 22	1.39%
Schedule 23	0.86%
Schedule 31	**
Schedule 32	**

\* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

\*\* The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**CERTIFICATE OF SERVICE**

Docket No. 19-035-01

I hereby certify that on March 11, 2020, a true and correct copy of the foregoing was served by electronic mail to the following:

**Utah Office of Consumer Services**

Cheryl Murray [cmurray@utah.gov](mailto:cmurray@utah.gov)

Michele Beck [mbeck@utah.gov](mailto:mbeck@utah.gov)

**Division of Public Utilities**

[dpudatarequest@utah.gov](mailto:dpudatarequest@utah.gov)

Consultants:

[dkoehler@daymarkea.com](mailto:dkoehler@daymarkea.com)

[pdidomenico@daymarkea.com](mailto:pdidomenico@daymarkea.com)

[sgautam@daymarkea.com](mailto:sgautam@daymarkea.com)

**Assistant Attorney General**

Patricia Schmid [pschmid@agutah.gov](mailto:pschmid@agutah.gov)

Justin Jetter [jjetter@agutah.gov](mailto:jjetter@agutah.gov)

Robert Moore [rmoore@agutah.gov](mailto:rmoore@agutah.gov)

Steven Snarr [stevensnarr@agutah.gov](mailto:stevensnarr@agutah.gov)

**Rocky Mountain Power**

Data Request Response Center [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

Jana Saba [jana.saba@pacificorp.com](mailto:jana.saba@pacificorp.com)

[utahdockets@pacificorp.com](mailto:utahdockets@pacificorp.com)

Emily Wegener [emily.wegener@pacificorp.com](mailto:emily.wegener@pacificorp.com)



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Mary Penfield  
Adviser, Regulatory Operations