

March 20, 2020

VIA ELECTRONIC FILING

Public Service Commission of Utah Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City, UT 84114

Attention: Gary Widerburg

Commission Administrator

Re: Docket No. 20-035-T03

Docket No. 09-035-15 - Application of Rocky Mountain Power for

Approval of its Proposed Energy Cost Adjustment Mechanism

Compliance Filing

The Public Service Commission of Utah issued an order March 13, 2020 ("Order") in this docket to change the procedural schedule under Electric Service Schedule No. 94 (Energy Balancing Account (EBA)) ("Schedule 94").

Consistent with the Order and in accordance with Utah Code Ann. § 54-4-4 and the Public Service Commission Administrative Procedures Act Rule 746-405-2(E)(2), enclosed is the revised tariff page associated with Tariff P.S.C.U No. 50, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the revised tariff sheet does not constitute a violation of state law or Commission rule. The tariff sheet reflects an effective date of March 13, 2020 consistent with the date of the Order.

Third Revision of Sheet No. 94.3	Electric	Service	Energy	Balancing	Account
	Schedule No. 94		(EBA)		

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

Jana.saba@pacificorp.com

By Regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah Blvd., Suite 2000

Portland, OR 97232

Public Service Commission of Utah March 20, 2020 Page 2

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,

Joelle Steward

Vice President, Regulation

Enclosures





P.S.C.U. No. 50

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

Net Power Costs (NPC): the sum of costs incurred to acquire power to serve customers less revenues collected from sales for resale. NPC components are those included in the Company's production cost model and recorded in the FERC Accounts described in this electric service schedule.

Wheeling Revenue: Revenues from Transmission of Electricity of Others recorded in the FERC Account described in this electric service schedule.

EBA PROCEDURAL SCHEDULE

- 1. Rocky Mountain Power will file its EBA application on or about March 15.
- 2. The DPU will complete its audit <u>and file its</u> report and supporting testimony by November 157.
- 3. The PSC will hold a hearing on or about February 1 January 21 of the following year.
- 4. The PSC will issue an order by March 1 on or about February 21 of the following year before the next EBA filing is made.
- 5. The EBA rate effective date will be March 1 for a rate effective period of 12 months.

EBA CALCULATIONS AND APPLICATION

APPLICABLE FERC ACCOUNTS: The EBA rate will be calculated using all components of EBAC as defined in the Company's most recent general rate case, major plant addition case, or other case where Base EBAC are approved. EBAC are typically booked to the following FERC accounts, as defined in Code of Federal Regulations, Subchapter C, Part 101, with the noted clarifications and exclusions:

FERC 501- Fuel

FERC Sub 5011000

SAP 515100 – Coal Consumed-Generation (Include)

SAP (all other) – Legal, maintenance, utilities, labor related, miscel O&M (Exclude)

FERC Sub 5013500 - Natural Gas Consumed (Non Gadsby) Natural Gas Swaps (Non Gadsby) (Include)

FERC Sub (All Other) – Property tax, office supplies, Labor, Fuel Handling, Supplies, Maintenance, Start-up Fuel, Start-up Fuel Diesel, Diesel Fuel Hedge, miscellaneous O&M, Flyash Sales (Exclude)

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 09-035-15/19-035-T1720-035-T03

FILED: November 21, 2019 March 20, 2020 EFFECTIVE: January 1 March 13, 2020



ELECTRIC SERVICE SCHEDULE NO. 94 - Continued

Net Power Costs (NPC): the sum of costs incurred to acquire power to serve customers less revenues collected from sales for resale. NPC components are those included in the Company's production cost model and recorded in the FERC Accounts described in this electric service schedule.

Wheeling Revenue: Revenues from Transmission of Electricity of Others recorded in the FERC Account described in this electric service schedule.

EBA PROCEDURAL SCHEDULE

ROCKY MOUNTAIN

- 1. Rocky Mountain Power will file its EBA application on or about March 15.
- 2. The DPU will complete its audit and file its report and supporting testimony by November 7.
- 3. The PSC will hold a hearing on or about January 21 of the following year.
- 4. The PSC will issue an order on or about February 21 of the following year before the next EBA filing is made.
- 5. The EBA rate effective date will be March 1 for a rate effective period of 12 months.

EBA CALCULATIONS AND APPLICATION

APPLICABLE FERC ACCOUNTS: The EBA rate will be calculated using all components of EBAC as defined in the Company's most recent general rate case, major plant addition case, or other case where Base EBAC are approved. EBAC are typically booked to the following FERC accounts, as defined in Code of Federal Regulations, Subchapter C, Part 101, with the noted clarifications and exclusions:

FERC 501- Fuel

FILED: March 20, 2020

FERC Sub 5011000

SAP 515100 – Coal Consumed-Generation (Include)

SAP (all other) – Legal, maintenance, utilities, labor related, miscel O&M (Exclude)

EFFECTIVE: March 13, 2020

FERC Sub 5013500 - Natural Gas Consumed (Non Gadsby) Natural Gas Swaps (Non Gadsby) (Include)

FERC Sub (All Other) – Property tax, office supplies, Labor, Fuel Handling, Supplies, Maintenance, Start-up Fuel, Start-up Fuel Diesel, Diesel Fuel Hedge, miscellaneous O&M, Flyash Sales (Exclude)

(continued)

CERTIFICATE OF SERVICE

Docket No. 09-035-15

I hereby certify that on March 20, 2020, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Cheryl Murray cmurray@utah.gov
Michele Beck mbeck@utah.gov

Division of Public Utilities

Madison Galt <u>mgalt@utah.gov</u>

dpudatarequest@utah.gov

Assistant Attorney General

Patricia Schmid pschmid@agutah.gov
Justin Jetter jjetter@agutah.gov
Robert Moore rmoore@agutah.gov
Victor Copeland vcopeland@agutah.gov

Parsons Behle & Latimer

F. Robert Reeder <u>frreeder@parsonsbehle.com</u>
William J. Evans <u>bevans@parsonsbehle.com</u>
Vicki M. Baldwin vbaldwin@parsonsbehle.com

EverPower Wind Holding Company

Chris Shears cshears@everpower.com

Richardson & O'Leary, PLLC

Peter J. Richardson <u>peter@richardsonanddoleary.com</u>

Utah Office of Energy Development

Jeffrey Barrett jhbarrett@utah.gov

Hatch, James & Dodge

Gary A. Dodge <u>gdodge@hjdlaw.com</u> Phillip J. Russell <u>prussell@hjdlaw.com</u>

Energy Strategies

Kevin Higgins <u>khiggins@energystrat.com</u>
Neal Townsend <u>ntownsend@energystrat.com</u>

Excelon Business Services Company

Holly Rachel Smith <u>holly@raysmithlaw.com</u>

Kelly & Bramwell, P.C.

Ryan L. Kelly <u>ryan@kellybramwell.com</u>

Wal-Mart Stores, Inc.

Steve W. Chriss <u>stephen.chriss@wal-mart.com</u>

Western Resource Advocates

Steven S. Michel <u>smichel@westernresources.org</u>
Nancy Kelly <u>nancy.kelly@westernresources.org</u>

Brickfield, Burchette, Ritts & Stone, P.C.

Peter J. Mathis <u>pjm@smxblaw.com</u>
Eric J. Lacey <u>ejl@smxblaw.com</u>

Parsons Kinghorn Harris, P.C.

Gerald H. Kinghorn <u>ghk@pkhlawyers.com</u>
Jeremy R. Cook <u>jrc@pkhlawyers.com</u>

Stoel Rives LLP

Gregory B. Monson <u>gbmonson@stoel.com</u>

Utah Clean Energy

Hunter Holmanhunter@utahcleanenergy.comSarah Wrightsarah@utahcleanenergy.com

Rocky Mountain Power

Data Request Response datarequest@pacificorp.com

Center

Jana Saba jana.saba@pacificorp.com;

utahdockets@pacificorp.com

Emily Wegener emily.wegener@pacificorp.com

Katie Savarin

Coordinator, Regulatory Operations

Vatie Savan