



Utah Public Service Commission

May 29, 2020

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Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Sincerely,

A handwritten signature in blue ink that reads "Joelle Steward". The signature is written in a cursive style with a large initial "J" and "S".

Joelle Steward  
Vice President, Regulation

Enclosures

## Proposed Tariff Sheet

**ELECTRIC SERVICE SCHEDULE NO. 135 - Continued**

**SPECIAL CONDITIONS (continued)**

Schedule 6:	8.1 <del>565812</del> ¢ per kWh
Schedule 6A:	11.2 <del>7913577</del> ¢ per kWh
Schedule 6B:	9.6 <del>6938390</del> ¢ per kWh
Schedule 8:	7.2 <del>449298</del> ¢ per kWh
Schedule 10:	7.0 <del>9177058</del> ¢ per kWh

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

3. All unused credits accumulated by the customer-generator, except Customers taking service under Electric Service Schedule No. 10, shall expire with the regularly scheduled meter reading for the month of March of each year. For Customers taking service under Electric Service Schedule No. 10, all unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading for the month of October of each year.
4. Upon the customer-generator's request and within thirty (30) days notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
  - (i) the additional meter is located on or adjacent to premises of the customer-generator;
  - (ii) the additional meter is used to measure only electricity used for the customer-generator's requirements;
  - (iii) the designated meter and additional meter are subject to the same rate schedule; and
  - (iv) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the additional meters to which net metering credits are to be applied.

5. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

(Continued)

**ELECTRIC SERVICE SCHEDULE NO. 135 - Continued**

**SPECIAL CONDITIONS (continued)**

Schedule 6:	8.1812¢ per kWh
Schedule 6A:	11.3577¢ per kWh
Schedule 6B:	9.6693¢ per kWh
Schedule 8:	7.2298¢ per kWh
Schedule 10:	7.7058¢ per kWh

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(Continued)

## Exhibit 1

### Calculation of Average Retail Rate Credit Prices for Large Non-Residential Customers

STATE OF UTAH  
LARGE NON-RESIDENTIAL NET METERING CREDIT PRICES  
FERC FORM 1 DATA  
12 MONTHS ENDED DECEMBER 31, 2019  
PRICES EFFECTIVE ON OR AFTER JULY 1, 2020

Base Rate Schedule	Rate Description	kWh Sales	Revenue	Average Cents per kWh
<b>Schedule 8</b>	08GNSV0008 - UT GEN SVC TOU > 1000KW	1,899,588,277	\$ 136,823,437	
	08GNSV008M - UT GEN SVC TOU > 1000KW	44,162,500	\$ 3,489,757	
	08NMT08135 - NET METERING GEN SVC	57,650,918	\$ 4,355,700	
	08RGNV008-UT RESIDENTIAL GENERAL SVC	451,360	\$ 32,041	
	08CGN08136-UT NET MTR GEN SVC > 1000 KW	1,346,159	\$ 127,011	
<b>Schedule 8 Total</b>		<b>2,003,199,214</b>	<b>\$ 144,827,946</b>	<b>7.2298 ¢ per kWh</b>
<b>Schedule 6B</b>	08RGNV06B-UT SMALL GENERAL SVC-RES-TOU	25,444	\$ 3,499	
	08GNSV006B-GEN SRVC-DEM&	3,277,078	\$ 315,833	
<b>Schedule 6B Total</b>		<b>3,302,522</b>	<b>\$ 319,332</b>	<b>9.6693 ¢ per kWh</b>
<b>Schedule 6A</b>	08NMT6A135-NET METERING GEN SVC TOU	14,568,064	\$ 1,920,887	
	08RGNV06A-UT SMALL GENERAL SVC-RES-TOU	8,683,318	\$ 735,569	
	08GNSV006A-GEN SRVC-ENERG	290,014,714	\$ 33,701,937	
	08GNSV06AM-MNL ENERGY TOD	363,076	\$ 51,420	
	08SSLR006A-GEN SVC TOU SUBSCR SOLAR	51,108,481	\$ 5,015,891	
	08RNM6A135-RES GEN SVC NET METERING	6,026	\$ 5,343	
	08CGN6A136-UT GEN SVC TRAN - TOU ENERGY	262,038	\$ 25,073	
<b>Schedule 6A Total</b>		<b>365,005,717</b>	<b>\$ 41,456,119</b>	<b>11.3577 ¢ per kWh</b>
<b>Schedule 6</b>	08MHTP0006-MOBILE HOME & TRAILER	11,618,163	\$ 857,261	
	08NMT06135-UT NET METERING GEN SVC	126,027,846	\$ 10,619,923	
	08RGNV006-GEN SRVC-RES	124,272,602	\$ 9,226,908	
	08RNM06135 - UT NET MTR, GEN SVC-RES	3,781,783	\$ 323,190	
	08GNSV0006-GEN SRVC-DISTR	5,595,194,644	\$ 458,364,007	
	08GNSV006M-MNL DIST VOLTG	59,565	\$ 4,475	
	08GNSV06MN-GNSV DIST VOLT	37,984,143	\$ 3,008,695	
	08SSLR0006-GENERAL SVC SUBSCR SOLAR	4,922,578	\$ 481,922	
	08CGN06136-UT GEN SVC TRANSITION GEN	5,257,368	\$ 520,229	
	08CGM06136-UT NET METERING GENERAL SVC	1,065,058	\$ 114,689	
	<b>Schedule 6 Total</b>		<b>5,910,183,750</b>	<b>\$ 483,521,300</b>
<b>Schedule 10</b>	08APSV10NS- Irg Soil Drain Pump Non Seas	27,968,472	\$ 2,059,511	
	08NMT10135-UT IRR_SOIL DRNG NET MTR SVC	8,071,584	\$ 638,006	
	08APSV0010-IRR & SOIL DRA	172,333,230	\$ 13,355,184	
	08NMT010NS-IRR & SOIL DRAIN NON SEASONAL	245,568	\$ 22,960	
<b>Schedule 10 Total</b>		<b>208,618,854</b>	<b>\$ 16,075,661</b>	<b>7.7058 ¢ per kWh</b>
<b>Not Used</b>	08ABL-NRES - APPLICANT BUILT LINE	-	\$ 1,303	
	08COOLKPRN - A/C DIRECT LOAD CONTROL	-	\$ 35	
	08COOLKPRR - Utah Cool Keeper Program	-	\$ 1,573	
	08LNX00300 - LINE EXT 80% PLUS MONTHLY	-	\$ 236,047	
	08LNX00311 - LINE EXT 80% GUARANTEE	-	\$ 292,966	
	08LNX00312 UT IRG LINE EXT	-	\$ 24,239	
	08MHTP0023-MOBILE HOME & TRAILER	114,040	\$ 8,826	
	08MONL0015-MTR OUTDONIGHT	15,415,269	\$ 1,120,330	
	08NETMT135 - Net Metering	117,500,217	\$ 13,815,907	
	08NMT23135 - UT NET MTR, GEN, < 25 KW	9,917,840	\$ 1,041,091	
	08RGNV023-GEN SRVC-RES	101,821,909	\$ 10,867,749	
	08RNM23135 - UT NET MTR, GEN SVC-RES	1,239,527	\$ 161,144	
	08SLCU012E-DECOR CUST-OWN	41,473,261	\$ 2,642,631	
	08SLCU012F-STR LGT CUST-O	950,724	\$ 126,854	
	08SLCU012P-STR LGT CUST-O	3,021,383	\$ 374,185	
	08TOSS015F-TRAFFIC SIG NM	1,321,998	\$ 116,525	
	REVENUE ADJ PROPERTY INSUR-COM	-	\$ (750,490)	
	REVENUE ADJ PROPERTY INSUR-IND	-	\$ (489,577)	
	REVENUE ADJ PROPERTY INSUR-IRG	-	\$ (20,172)	
	REVENUE ADJ PROPERTY INSUR-RES	-	\$ (776,778)	
	UNBILLED REV - UNCOLLECTIBLE	-	\$ (28,000)	
	REVENUE_ACCOUNTING ADJUSTMENTS	-	\$ (3,113,960)	
	REVENUE ADJUSTMENT - DEFERRED NPC	-	\$ 8,352,682	
	SOLAR FEED-IN REVENUE	-	\$ 6,384,196	
	DSM REVENUE-RESIDENTIAL	-	\$ 3,637,605	
	BLUE SKY REVENUE-RESIDENTIAL	-	\$ 2,162,997	
	DSM REVENUE-COMMERCIAL	-	\$ 4,684,682	
BLUE SKY REVENUE-COMMERCIAL	-	\$ 443,358		
DSM REVENUE-INDUSTRIAL	-	\$ 4,135,250		
BLUE SKY REVENUE-INDUSTRIAL	-	\$ 116,729		
DSM REVENUE-IRRIGATION	-	\$ 137,781		
DSM REVENUE-PSHL	-	\$ 35,258		

STATE OF UTAH  
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Base Rate Schedule	Rate Description	kWh Sales	Revenue	Average Cents per kWh
	Other	-	\$ (108,781)	
	08CFR00054-NRES EMERGENCY STNDBY SVC CHG	-	\$ 4,976	
	08CONTSERV-3RD PARTY O/S BILL CONT SVCS	-	\$ 93,000	
	08NSMTR300-UT NON STANDARD METER ACCOM	-	\$ 849	
	08XMTRTAMP-TAMPERING - UNAUTH RECON	-	\$ 69	
	Energy Finanswer new Com	-	\$ 675	
	M&S INVENTORY REVENUE	-	\$ 4,563,637	
	08VISIT300 - UT Visit, Service Call, RES	-	\$ 19,985	
	WATER & WATER PWR SALES	-	\$ 35,783	
	Rents - Non Common	-	\$ (1,500)	
	RENT REV-TRANSMISS	-	\$ 911,876	
	Joint Use Reim	-	\$ 277,373	
	Joint Use Contr Reim	-	\$ 24,778	
	Uncollectible Revenue Joint Use	-	\$ (12,654)	
	Joint Use Sanctions/Fines Rent	-	\$ 1,609	
	SVC PRVD OTHERS-REV	-	\$ 1,518,386	
	3RD PARTY TRANS O&M-REVENUE	-	\$ 203,032	
	Fish, Wildlife, Recr	-	\$ 2,820	
	Revenue Sales Emissions Rights	-	\$ 173	
	08NMT03135-LOW INCOME RES NET METERING	1,102,483	\$ 119,182	
	UNBILLED REVENUE	2,174,000	\$ 2,433,000	
	08CFR00051-MTH FAC SRVCHG	-	\$ 140,163	
	08CFR00052-ANN FAC SVCCHG	-	\$ 426	
	08GNSV0009-GEN SRVC-HI VO	3,777,501,873	\$ 207,287,691	
	08GNSV0023-GEN SRVC-DISTR	1,294,685,103	\$ 125,615,662	
	08GNSV009A-GEN SRVC HI VO	40,162,951	\$ 3,049,871	
	08GNSV023F-GEN SRVC FIXED	1,310,805	\$ 185,230	
	08GNSV023M-GNSV DIST VOLT	245,038	\$ 18,124	
	08LNX00002-MTHLY 80% GUAR	-	\$ 1,456,160	
	08LNX00004-ANNUAL 80%GUAR	-	\$ 62,410	
	08LNX00006-FIXD MTHLY MIN	-	\$ 2,847	
	08LNX00014-80% MIN MNTHLY	-	\$ 2,006,029	
	08LNX00017-ADV/REF&80%ANN	-	\$ 488,419	
	08LNX00158-ANNUALCOST MTH	-	\$ 31,062	
	08OALT007N-SECURITY AR LG	8,541,461	\$ 1,941,973	
	08POLE0075-POLES W/LIGHT	-	\$ 129	
	08PRSV031M-BKUP MNT&SUPPL	184,111,213	\$ 12,022,868	
	08PTLD000N-POST TOP LIGHT	5,996	\$ 452	
	08EFOP0021-ELEC FURNACE O	254,399	\$ 15,632	
	08EFOP021M-ELEC FURNACE O	1,001,682	\$ 141,601	
	08GNSV009M-MANL HIGH VOLT	915,359,548	\$ 48,651,712	
	08SPCL0001	602,656,000	\$ 30,565,663	
	08SPCL0002	809,246,440	\$ 36,340,880	
	08SPCL0003	1,287,045,423	\$ 67,226,917	
	UNBILLED REV - IRRIGATION	393,000	\$ 24,000	
	08CFR00012-STR LGTS (CONV	-	\$ 54	
	08CFR00062-STREET LIGHTS	-	\$ 73	
	08SLCO0011-STR LGT CO-OWN	13,486,873	\$ 4,076,143	
	08CFR00053-MTHLY MAINTFEE	-	\$ 11,760	
	08CFR00063-MTH MISC CHARG	-	\$ 2,343	
	08CFR00064-ANN MISC CHARG	-	\$ 6,660	
	08CONN0300-RECONN&DISCONN	-	\$ 158,380	
	08FCBUYOUT-FAC CHG BUYOUT	-	\$ 605,036	
	08NCON0300-UT FEE NRES RE	-	\$ 3,175	
	08RCHK0300-UT RET CHK CHR	-	\$ 561,400	
	08RCON0001-CONNECT FEE	-	\$ 1,799,720	
	08RES0001-RES SRVC	6,510,291,762	\$ 695,970,505	
	08TAMP0300-TAMPERING&UNAU	-	\$ 3,150	
	08TEMP0014-TEMP SRVC CONN	-	\$ 632,105	
	08CFR00056-MTH EQUIP RENT	-	\$ 33	
	08CFR00058-MTH EQUIP LEAS	-	\$ 518,752	
	08INVCHG0N-INVEST MNT CHG	-	\$ 3,596	
	08INVCHG0R-INVEST MNT CHG	-	\$ 216	
	08POLE0075-STEEL POLES US	-	\$ 51,405	
	RENT REVENUE-STEAM	-	\$ 112,400	

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Base Rate Schedule	Rate Description	kWh Sales	Revenue	Average Cents per kWh
	RENT REVENUE-HYDRO	-	\$ 39,394	
	RENT REV-DISTRIBUT	-	\$ 455,611	
	RENT REV-GEN(COMM)	-	\$ (2,862)	
	RENT REV-NON-UTILI	-	\$ 32,055	
	ELEC INC-OTHR	-	\$ 54,509	
	FLYASH SALES	-	\$ 1,561,903	
	08RES002E-RES ELCTRC VEHICLE TOU PILOT	4,043,370	\$ 342,218	
	08SSLR0001 - RESIDENTIAL SUBSCRIB SOLAR	34,093,249	\$ 3,208,958	
	08SSLR0003-RES LOW INC SUBSCR SOLAR	263,320	\$ 25,160	
	08SSLRRG23-RES SMALL GEN SV SUBSCR SOLAR	68,561	\$ 7,787	
	08SSLR0023-SMALL GEN SVC SUBSCR SOLAR	4,196,358	\$ 364,872	
	Late Fees	-	\$ 3,311,424	
	08CGENFEER-RES CSTMR GENERATION APP FEE	-	\$ 381,889	
	08SOLRXFEE-SUBSCRI SOLAR BLCK CANCEL FEE	-	\$ 13,800	
	08XTRN0011-SALE ORDERS (I	-	\$ 48,838	
	Joint use	-	\$ 2,230,776	
	I/C TRANS O&M REV - SIERRA PAC	-	\$ 8,002	
	08BLSKY01R-BLUESKY ENERGY	-	\$ (3)	
	08CFR00001-MTH FACILITY S	-	\$ 713	
	08CGENR136-UT RES TRANSITION GENERATION	209,295	\$ 23,241	
	08CGR01136-UTAH RESIDENTIAL TRANS GEN	36,355,669	\$ 3,917,392	
	08CGR02136-UT RES TOU TRANSITION GEN	21,200	\$ 2,232	
	08CGR03136-UTAH LOW INC RES TRANS GEN	257,058	\$ 27,466	
	08CGR23136-RESIDENTIAL SMALL GEN SVC	116,927	\$ 9,795	
	08LNX00001-MTHLY 80% GUAR	-	\$ 2,895	
	08LNX00005-MTHLY MIN GUAR	-	\$ 396	
	08LNX00013-80% MNTHLY MIN	-	\$ 27,115	
	08LNX00108-ANN COST MTHLY	-	\$ 1,656	
	08OALT007R-SECURITY AR LG	2,253,162	\$ 625,708	
	08PTLD000R-POST TOP LIGHT	1,392	\$ 105	
	08RCG23136-RES NET METER, SMALL GEN SVC	27,606	\$ 3,374	
	08RES0002-RES SRVC-OPTIO	3,071,091	\$ 323,128	
	08RES0003-LIFELINE PRGRM	152,215,576	\$ 16,009,140	
	INCOME TAX DEFERRAL ADJUSTMENTS	-	\$ (0)	
	08CGN23136-UTAH NET METER SMALL GEN SVC	918,845	\$ 86,473	
	08LPAY0300-RES-LATEFEE	-	\$ 2,368,447	
	08LPAY0300-COM-LATEFEE	-	\$ 664,395	
	08LPAY0300-IND-LATEFEE	-	\$ 198,342	
	08LPAY0300-Other-LATEFEE	-	\$ 79,748	
	08CGENFEEN-NRES CSTMR GENERATION APP FEE	-	\$ 29,101	
	08RTCVLNGA-TCV LNX GAR	-	\$ 446	
	08ABTCLXGN-LINE EXT 80% CONTRACT MIN	-	\$ 3,864	
	08CGM23136-UTAH NET METER SM GEN SVC	210,062	\$ 21,285	
	08LNX00008-ANNUALMIN GUAR	-	\$ 350	
	08LNX00310 - IRR, 80% ANNUAL MIN + 80%	-	\$ 98,720	
	08REFS032M-UT RENEWABLE FAC & SUPP PWR	13,073,297	\$ 842,610	
	08TCVLAACN-UTAH TCV LNX ANNUAL GAR	-	\$ 3,853	
	08TCVLXGN-TCV LNX - 80% GAR - NON RES	-	\$ 27,146	
	08TCVLXACN-GAR ADDED CAPACITY NON RES	-	\$ 2,197	
	08TOSS0015-TRAF & OTHER S	6,247,090	\$ 670,111	
	08TCVLNAGN-UTAH LNX ANNUAL GAR NON RES	-	\$ 7,961	
	Miscellaneous Service Rev	-	\$ 1,243	
	RENTS - COMMON	-	\$ 1,094,534	
	RENT REV-CORP(BLD)	-	\$ 8,464	
	Rent Rev-Subleases-Financing	-	\$ 619,413	
	JNT USE POLE	-	\$ 1,939,671	
<b>Not Used Total</b>		<b>15,999,995,346</b>	<b>\$ 1,349,451,126</b>	
<b>Grand Total</b>		<b>24,490,305,403</b>	<b>\$2,035,651,483</b>	

**CERTIFICATE OF SERVICE**

Advice No. 20-06  
Docket No. 20-035-T05

I hereby certify that on May 29, 2020, a true and correct copy of the foregoing was served by electronic mail to the following:

**Utah Office of Consumer Services**

Michele Beck [mbeck@utah.gov](mailto:mbeck@utah.gov)

**Division of Public Utilities**

[dpudatarequest@utah.gov](mailto:dpudatarequest@utah.gov)

**Rocky Mountain Power**

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Katie Savarin  
Coordinator, Regulatory Operations