

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE

SCHEDULE NO. TOD IRR_RES_ON

STATE OF UTAH

AGRICULTURAL IRRIGATION PUMPING

(On-Peak)

AVAILABILITY: Available for members with agricultural irrigation water systems for water pumping, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:

Base Rate	\$30.00 per month
Demand Charge	\$8.70
On-Peak Energy Charge per kWh	\$0.0850
On-Peak	Apr-Sept, 3:00 p.m. until 9:00 p.m., daily Oct-Mar, all day

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 95 percent lagging. Such adjustments will be made by increasing the measured demand, 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

MINIMUM: The minimum monthly charge shall be \$35.00, and any increase required under the Line Extension Policy. Payment of the Base Rate does not entitle the consumer the use of any kwh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

OFF-PEAK RATE: Consumer will pay the difference in costs between a regular meter and a Time-of-Use Meter.

APPROVED: MARCH 1, 2021 EFFECTIVE: APRIL 1, 2021

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE

SCHEDULE NO. IRR_RES_OFF

STATE OF UTAH

AGRICULTURAL IRRIGATION PUMPING

(Off-Peak)

AVAILABILITY: Available for members with irrigation water systems for water pumping, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:	
Base Rate	\$30.00 per month
Demand Charge	NONE
Off-Peak Energy Charge per kWh	\$0.0560
Off-Peak	Apr-Sept, 9:00 p.m. until 3:00 p.m. the following day (daily), Sunday (all day), and Federal Holidays (all day)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 95 percent lagging. Such adjustments will be made by increasing the measured demand, 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

MINIMUM: The minimum monthly charge shall be \$35.00, and any increase required under the Line Extension Policy. Payment of the Base Rate does not entitle the consumer the use of any kwh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening

months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

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