



February 12, 2021

Utah Public Service Commission  
Heber M. Wells Building  
160 East 300 South  
Salt Lake City, Utah 84145-0807

To whom it may concern:

Enclosed you will find two optional rate tariffs that Dixie Power would like to offer to retail electric customers. These rates were presented, reviewed and approved by the Dixie Power governing Board on January 6<sup>th</sup> and February 3<sup>rd</sup> 2021. Dixie Power believes these two rates will provide economic saving opportunities for members.

The interruptible irrigation rate for the newly acquired Flowell Division of Dixie Power, has been developed to fulfill the commitment as promised in the Flowell member meetings as a part of the acquisition process. The interruptible rate is discounted at the same percentage as the interruptible irrigation rate provided in the native Dixie service area with the same operating procedures.

The Large Commercial Time of Use rate has been developed to provide more flexibility for the Large Commercial and Off Peak tariff customers of Dixie Power, allowing for automation of metering and billing, as well as giving members the ability to take advantage of both tariffs without changing tariffs each time their business operations call for it.

Both rates have a proposed effective date of April 1, 2021. If you have further questions, please call me at (435) 439-5311. Also, you can e-mail me at [ladell@dixiepower.com](mailto:ladell@dixiepower.com).

Sincerely;

DIXIE ESCALANTE RURAL ELECTRIC ASSN.

A handwritten signature in black ink, appearing to read 'LaDel Laub', is written over a light blue circular background.

LaDel Laub, President and CEO

Enclosure

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION  
**FLOWELL DIVISION**  
71 EAST HIGHWAY 56  
BERYL, UTAH 84714

UTAH  
INTERRUPTIBLE IRRIGATION PUMPING SERVICE

This schedule is available to qualifying members of the Cooperative receiving service for irrigation pumping, and is applicable to all irrigation services with a 10 H.P. minimum.

Facilities Service Charge:		\$40.00 per month
Energy Charge:	0 to 134 kWh's per kW .....	\$0.0845 per kWh (0 to 100 kWh's per H.P.)
	Over 134 kWh's per kW .....	\$0.0525 per kWh (Over 100 kWh's per H.P.)

The kW for billing purposes shall be the maximum kW used during each month.

Service under this rate schedule will be disconnected at the end of October, unless prior arrangements are made. Those wishing the service to remain connected will be billed monthly the \$40 Facilities Service Charge plus kWh charges.

Service under this rate schedule will be connected in April, unless prior arrangements are made. Those wishing to be connected at times other than April will be charged a \$30 connect fee.

**POWER FACTOR:** The member shall maintain not less than a 95% lagging power factor. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

**WHOLESALE POWER COST ADJUSTMENT:** The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: April 1, 2021

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION  
71 EAST HIGHWAY 56  
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UTAH  
LARGE COMMERCIAL TIME OF USE SERVICE  
(2499 kW Maximum)

Service made available to Large Commercial members of the Cooperative under this rate schedule shall be for non-domestic use, single or three-phase, with a minimum demand of 50 kW and a maximum demand of 2499 kW.

Service Availability Charge: \$50.00 per month  
Demand Charge: \$5.00 per kW per month

Off-Peak:

Energy Charge: All kWh's @ \$0.030 per kWh

On-Peak:

Energy Charge: All kWh's up to 20kWh/kW @ \$0.300 per kWh

Energy Charge: All other kWh's @ \$0.030 per kWh

Demand and Energy use during off-peak and on-peak periods will be monitored by utilization of a Time Of Use meter.

Winter Schedule: November 1 through March 31  
On-Peak: 7:00AM through 9:00AM  
Off-Peak: All other times not listed above.

Summer Schedule: April 1 through October 31  
On-Peak: 3:30PM through 7:30PM  
Off Peak: All other times not listed above.

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POWER QUALITY: The required levels of current or voltage distortion shall be within the levels outlined in IEEE Standard 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, or any successor IEEE standard. When problems are brought to the attention of the Association, the Association will measure the total and individual

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order harmonic distortion currents and will share such information obtained with the member. Members needing to take corrective actions to eliminate excessive harmonics and their effect on other members shall be notified of such need in writing and shall be given 90 days following notification to make corrections which eliminate problems. If the offending member does not eliminate problems within 90 days following notification, the Association shall, at its sole option, take corrective actions and bill member for expenses of such corrective actions or may disconnect service.

Effective: April 1, 2021