

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. COG34
STATE OF UTAH

NET METERING SERVICE
(General Service)

APPLICABILITY: Applicable to “eligible facilities” as defined in S.B. 84, Net Metering Programs, which meet ALL conditions of the Garkane Energy Cooperative Interconnection Manual

METERED ENERGY: “Net metering” means measuring for the applicable billing period the difference between the amount of electricity that an electrical corporation supplies to a customer participating in a net metering program and the amount of customer-generated electricity.

UNAUTHORIZED INTERCONNECTION: Any facility found to be interconnected with Garkane facilities without receiving written authorization shall be immediately disconnected and locked out from interconnection with Garkane facilities. Where a visible and lockable disconnect switch is not provided and accessible to Garkane personnel the service meter may at Garkane’s discretion be removed and electrical service discontinued until an acceptable visible, and lockable disconnection is provided by the owner. Prior to re-connection the system owner shall complete Garkane’s application and commissioning procedure and pay all applicable fees.

SYSTEM APPLICATION AND COMMISSIONING FEES: Interconnection and Net Metering system application review and connection fees will be collected by Garkane prior to completing services requested by a member for the services indicated. The fees charges shall be those in Garkane’s Utah Electric Service Schedule SC rate tariff. If additional services beyond the scope of those listed there are requested the customer will be pay the labor and material costs Garkane incurs on behalf of the project at the Garkane’s current labor and materials rates. Project applications will be processed, reviewed, approved, and commissioned as described in the most current versions of Garkane’s Interconnection Manual, available on Garkane’s website.

MONTHLY BILL:

Base Rate	\$40.00
Energy Charge, per kWh per month	\$0.06740
First 3 billing kW per month	\$3.00
Over 3 billing kW per month	\$7.50
Energy Credit per kWh	\$0.03000

MINIMUM MONTHLY CHARGE: The Minimum Monthly Charge shall be the Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kwh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the above conditions and the Electric Service Agreement between the customer and the Association.

The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: Credits due under this account will be credited to the Primary Service Account. Unused credits expire at the end of each calendar year.

APPROVED: August 1, 2022

EFFECTIVE: September 1, 2022

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE SC
STATE OF UTAH

PLANT INVESTMENT FEES & SERVICE CHARGES

This schedule sets the amounts for impact fees, various services, and other miscellaneous charges authorized in the Rules and Regulations of either the Utah Public Service Commission or Garkane Energy Cooperative, Inc.

The plant investment fee shall be based upon the service entrance main breaker and/or fuse sets amperage. Where there are more than one service entrance main breakers and/or fuse sets the impact fee shall be based upon the sum of such devices.

Service entrances which are upgraded and result in increased capacity shall be assessed an impact fee equal to the difference between the original service entrance size and the upgraded service entrance size. Service entrances, which are upgraded for safety reasons or system improvements without increase in service capacity, may have the impact fee waived.

PLANT INVESTMENT FEES

A Plant Investment Fee of \$2.50/amp will be added to the cost of any new or upgraded residential or commercial service to fund general improvements to Garkane's System for all services 240 volts or less.

A plant investment fee of \$3.50/amp will be added to the cost of any new or upgraded residential or commercial service to fund general improvements to Garkane's System for all services greater than 240 Volts.

All facilities requiring a three phase service will pay the appropriate Plant Investment fee amp charge for each phase installed...example: (600 amps x 3 phases) = 1800 amps x \$2.50 or \$3.50

Upgrading of existing service will require payment of the applicable Plant Investment fees based on the difference in cost between the calculation of the exiting installation size and capacity versus the cost of the new installation in size and capacity.

CHARGES FOR ELECTRIC SERVICE CONNECTIONS (EXCLUSIVE OF ANY APPLICABLE CHARGES FOR LINE EXTENSIONS)

A. NEW SERVICE	\$ 50.00
B. ADDITIONAL SERVICE	\$ 30.00
C. SERVICE CONNECTION CALLBACKS	\$ 75.00
D. Non-Standard Meter Replacement Fee (AMI Opt-Out)	\$240.00 - Initial Charge \$ 50.00 - Monthly Charge
E. Remote Connect Fee (where Remote Connect Service has been Installed)	
Normal Business Hours	\$ 15.00
After Business Hours	\$ 22.50

Note: The charges for service connections are for standard connections. A customer who requests that service be provided in a non-standard manner will be required to pay, in addition to the service connection charge, any additional costs for such service connection in excess of the service connection charge. Additional service charges relate to requests for each additional service connection or location change to a new service address. Callback service charges relate to a return trip to connect electric service, when a customer provided an inaccurate service address, postpones, or cancels a service order already completed.

SERVICE CALLS DURING REGULAR WORKING HOURS: \$ 50.00

SERVICE CALLS AFTER REGULAR WORKING HOURS: \$75 Re-connect fee and actual cost or a minimum of \$140.00.

Note: Charges for service calls relate generally to reconnects of previously disconnected service or interruptions of service caused by the consumer's negligence. After hours charges also apply for regular service connections requested by the consumer during this period.

METER TEST per Rule R746-310-3:	\$ 20.00
METER REREADS:	\$ 15.00
BROKEN METER SEALS:	\$ 125.00 - 1st Offense \$ 250.00 - 2nd Offense
RETURNED CHECKS:	\$ 25.00
LATE PAYMENT CHARGE:	The greater of \$10 or 1.5% (per month)
FIELD COLLECTION CALL:	\$ 25.00
DEFERRED PAYMENT PLAN FINANCE CHARGE:	1.5% (per month)
TEMPORARY TEST PROVISION	\$ 50.00*

***Note:** Customers may request a temporary connection of service for the purpose of testing a pump or other equipment. A one-time fee is required for this service along with the applicable charge for the energy used. This service is available for a maximum connection time of seven (7) days.

INTERCONNECTION & NET METERING SYSTEM APPLICATION REVIEW & CONNECTION FEES

Interconnection and Net Metering system application review and connection fees will be collected by Garkane prior to completing services requested by a member for the services indicated. If additional services beyond the scope of those listed here are requested the customer will be pay the labor and material costs Garkane incurs on behalf of the project at the it's current labor and materials rates. Project applications will be processed, reviewed, approved and commissioned as described in the most current versions of Garkane's Interconnection Manual, available on Garkane's website.

SERVICE DISCRIPTION	FEE
Pre-Application Report Fee (50 kW and less)	Included with Interconnection Application Fee
Pre-Application Report Fee (Greater than 50 kW)	\$ 350.00
Level 1 Superfast Track Application Determination Fee	\$ 150.00
Level 2 Fast Track 50 kW & Less Application Determination	\$ 250.00
Level 2 Fast Track Greater than 50 kW Application Determination	Fee = \$250 + [\$1 x (System kW - 50 kW)]
Level 2 Less than 50 kW System Commissioning	\$ 400.00
Level 2, 50 kW and Greater System Commissioning	Actual Garkane staff labor hours invoiced at current labor rates. An itemized invoice to be provided at completion of commissioning, payment required withing 30 days of invoicing.
Level 3 Study Track Application Review	\$ 2,200.00 + [\$1 x (System kW - 2000 kW)]

Level 3 System Commissioning	Actual Garkane staff labor hours invoiced at current labor rates. An itemized invoice to be provided at completion of commissioning, payment required withing 30 days of invoicing.
Preparation of Scoping Meeting Project Scope Good Faith Cost Estimate	Actual Garkane staff labor hours invoiced at current labor rates. An itemized invoice to be provided at completion of commissioning, payment required withing 30 days of invoicing.
Feasibility Study Deposit	Determined Based on Facility Type/Scope, Third-Party Engineering Firm Study Proposal & Estimated Garkane Staff Study Labor Hours
Feasibility Study Fee	Actual Garkane cost for a Third-Party Engineering study and internal staff labor hours at current rates. An itemized invoice to be provided at completion of study. Payment required prior to Garkane providing Study Results.
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Supplemental Review Deposit	Determined Based on Facility Type/Scope, Third-Party Engineering Firm Study Proposal & Estimated Garkane Staff Study Labor Hours
Supplemental Review Fee	Actual Garkane cost for a Third-Party Engineering study and internal staff labor hours at current rates. An itemized invoice to be provided at completion of study

APPLICABLE TAXES AND CHARGES: In the event any taxing body shall impose or increase any franchise, occupation, sales, license, excise or other tax or charge of any kind or nature, including taxes or charges based upon the charges listed above the receipts or income therefrom, the pro-rata amount thereof will be added to and, as part of the effective rate, separately itemized and billed to all Customers in the area or locality in which such tax or charge applies.

Approved: August 1, 2022
Effective: September 1, 2022

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SCHEDULE NO. COG34
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MONTHLY BILL:

Base Rate	\$35.00	\$40.00
Energy Charge, per kWh per month	\$0.0610	\$0.06740
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Over 3 billing kW per month		\$7.50
Energy Credit per kWh	\$0.02600	\$0.03000

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APPROVED: February 28, 2022

EFFECTIVE: August 1, 2022

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Approved: **August 1, 2022**
Effective: **September 1, 2022**

Affidavit of Publication

STATE OF UTAH)
(SS.
COUNTY OF KANE)

COPY OF NOTICE

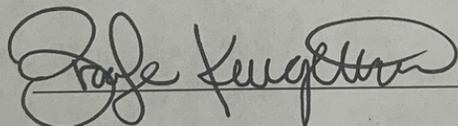
I, Brooke A. Knighton, being duly sworn, depose and say that I am General Manager/Publisher of the SOUTHERN UTAH NEWS, a weekly newspaper of general circulation published every Thursday at Kanab, Utah, for Kane County, Utah, Mohave County, Arizona, and Coconino County, Arizona, and a designated agent of the Utah Press Association and the notice attached hereto,

was published in said newspaper for: **FOUR**

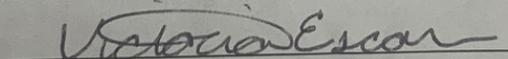
consecutive week(s), the first publication on: **06/23/22**

and the last on: **07/14/22**

that said notice was published in the regular and entire issue of every number of the paper during the period and times of publication, and that the same was published in the newspaper proper and not in a supplement and that said notice was published on www.utahlegals.com on the same day as the first newspaper publication and the notice remained on www.utahlegals.com for one week after the final publication date.

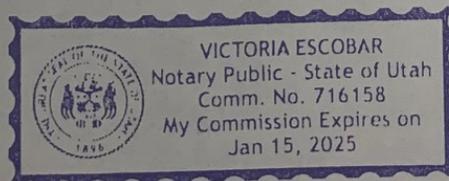
 , Publisher

Subscribed and sworn to before me JULY 14, 2022

 , Notary Public

Residing in Kanab, Utah.

My commission expires: JAN 15, 2025



Notice of Public Hearing



You are hereby notified that Garkane Energy Cooperative proposes to make changes to the following tariffs:

- Arizona Net Metering Service (Residential/General Service No.1)
- Utah Net Metering Service (General Service)
- Interconnection Manual AZ
- Arizona Service Charges
- Utah Service Charges

The current and proposed tariff provisions are available for examination and explanation at the offices of Garkane Energy Cooperative in Kanab, Hatch, or Loa, UT or they can be views online at www.garkaneenergy.com/rates.

A hearing, final authorization, and documentation of the proposed changes will be made at the regular meeting of the Board of Directors to be held on August 1, 2022 at 1:00 p.m at the Garkane Hatch, UT office located at 468 N. Hwy 89, Hatch, UT.

Anyone who desires to comment on the proposed changes shall file written comments to neal.brown@garkane.com at least one day before the Board of Directors meeting or be present at the meeting. If you wish to mail in your comments, please direct them to:

Garkane Energy Cooperative
attn: Neal Brown, public hearing
1802 S. Hwy 89a
Kanab, UT 84741

