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UTAH PUBLIC SERVICE COMMISSION September 27, 2002

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City UT 84114

Attention: Julie P. Orchard
Commission Secretary

RE: Docket No. 98-2035-04 ScottishPower/PacifiCorp Merger Commitments

Please find enclosed PacifiCorp's update to the first quarter report for the period April 2002 through June 2002 detailing the Company's performance in meeting the Customer Guarantees which were agreed upon as a result of the merger between ScottishPower and PacifiCorp. A comparison of performance for this quarter compared to performance for last year is included as well.

If you have any questions or require further information, please call me at (503) 813-7408.

Sincerely,

Carole Rockney / by kms

Carole Rockney, Director
Customer and Regulatory Liaison

c: Mark Flandro - Utah Division of Public Utilities
Rea Petersen - Utah Division of Public Utilities
Matthew Wright - Executive Vice President, Power Delivery

Enclosures

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Note: The five reports that were delayed at July 31, 2002 are included in this filing. Also included is a Customer Guarantees Summary report which has been updated for CG1 outage events.

customer guarantees



April-June 2002 (FY 2003)

Utah

Description	April-June 2002 (FY 2003)			April-June 2001			
	Events	Failures	% Success	Events	Failures	% Success	
CG1 Restoring Supply	603,331	1	99.99%	383,690	0	100.0%	
CG2 Appointments	1,744	11	99.4%	1,689	3	99.8%	
CG3 Switching on Power	7,783	14	99.8%	8,749	12	99.9%	
CG4 Estimates	1,960	38	98.1%	2,147	30	98.6%	
CG5 Respond to Billing Inquiries	2,370	13	99.5%	1,761	4	99.8%	
CG6 Respond to Meter Problems	126	1	99.2%	93	0	100.0%	
CG7 Notification of Planned Interruptions	14,352	11	99.9%	8,405	11	99.9%	
CG8 Power Quality Complaints	17	0	100.0%	309	0	100.0%	
	631,683	89	99.98%	406,843	60	99.99%	
							\$3,750

Summary analysis:

General Comments: Recent internal audits have demonstrated that certain program steps have been missed and procedures not followed to the letter. The end result has been a notable increase in the number of failures paid during the quarter as we took another look at completed work. We are developing a corrective action plan which will include additional training and program oversight, as well as targeted internal communications. Even with the increased failures, PacificCorp's success rate continues to portray the company's premium level of customer service.

CG1 - Restoring Supply: The increase in event counts is primarily due to the number of severe storms.

CG5 - Billing Inquiries: Failures have increased due to increased events and the continuing implementation of new systems and procedures.

CG8 - Power Quality Complaints: Events have been reduced significantly due to process refinement efforts and training efforts to help employees better understand the definition of this guarantee.

customerguarantees



Utah - Failures and Events

1st Quarter - Fiscal Year 2003
April-June 2002

Filter the table by District and/or Guarantee to see individual District performance or Guarantee performance

District	CG	Description	1st Qtr			Success
			Failures	Events	Paid	
American Fork	CG1	Restoring Supply		12,560		100.0%
American Fork	CG2.3	CG3 Appointments		40		100.0%
American Fork	CG2.4	CG4 Appointments		103		100.0%
American Fork	CG2.5	CG5 Appointments		2		100.0%
American Fork	CG2a	All Other RCMS Appointmts	2	186	\$100	98.9%
American Fork	CG3	Switching on Power		817		100.0%
American Fork	CG4a	Contact Customer - 2 days	5	122	\$250	95.9%
American Fork	CG4b	5-day, Non-Net / Ballpark		11		100.0%
American Fork	CG4c	15-days, Network Changes	6	65	\$300	90.8%
American Fork	CG5	Respond to Bill Inquiries	1	32	\$50	96.9%
American Fork	CG6	Respond to Meter Problems		2		100.0%
American Fork	CG7	Planned Interruptions	3	581	\$150	99.5%
Cedar City	CG1	Restoring Supply		14,131		100.0%
Cedar City	CG2.3	CG3 Appointments		41		100.0%
Cedar City	CG2.4	CG4 Appointments		81		100.0%
Cedar City	CG2.5	CG5 Appointments		2		100.0%
Cedar City	CG2a	All Other RCMS Appointmts		13		100.0%
Cedar City	CG3	Switching on Power		309		100.0%
Cedar City	CG4a	Contact Customer - 2 days	3	135	\$150	97.8%
Cedar City	CG4b	5-day, Non-Net / Ballpark		67		100.0%
Cedar City	CG4c	15-days, Network Changes	1	72	\$50	98.6%
Cedar City	CG5	Respond to Bill Inquiries		28		100.0%
Cedar City	CG7	Planned Interruptions		49		100.0%
Jordan Valley	CG1	Restoring Supply		74,830		100.0%
Jordan Valley	CG2.3	CG3 Appointments		68		100.0%
Jordan Valley	CG2.4	CG4 Appointments		55		100.0%
Jordan Valley	CG2.5	CG5 Appointments	1	10	\$50	90.0%
Jordan Valley	CG2a	All Other RCMS Appointmts		84		100.0%
Jordan Valley	CG3	Switching on Power	2	1,764	\$225	99.9%
Jordan Valley	CG4a	Contact Customer - 2 days	4	147	\$200	97.3%
Jordan Valley	CG4b	5-day, Non-Net / Ballpark		52		100.0%

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Utah - Failures and Events

1st Quarter - Fiscal Year 2003
April-June 2002

Filter the table by District and/or Guarantee to see individual District performance or Guarantee performance

District	CG	Description	1st Qtr			Success
			Failures	Events	Paid	
Jordan Valley	CG4c	15-days, Network Changes	2	61	\$100	96.7%
Jordan Valley	CG5	Respond to Bill Inquiries	2	93	\$100	97.8%
Jordan Valley	CG6	Respond to Meter Problems		1		100.0%
Jordan Valley	CG7	Planned Interruptions	1	2,826	\$50	100.0%
Laketown/Woodruff	CG2.3	CG3 Appointments		1		100.0%
Laketown/Woodruff	CG2.4	CG4 Appointments		15		100.0%
Laketown/Woodruff	CG3	Switching on Power		35		100.0%
Laketown/Woodruff	CG4a	Contact Customer - 2 days		17		100.0%
Laketown/Woodruff	CG4b	5-day, Non-Net / Ballpark		5		100.0%
Laketown/Woodruff	CG4c	15-days, Network Changes		9		100.0%
Laketown/Woodruff	CG5	Respond to Bill Inquiries		6		100.0%
Layton	CG1	Restoring Supply		61,917		100.0%
Layton	CG2.3	CG3 Appointments		7		100.0%
Layton	CG2.4	CG4 Appointments		15		100.0%
Layton	CG2a	All Other RCMS Appointments		19		100.0%
Layton	CG3	Switching on Power		252		100.0%
Layton	CG4a	Contact Customer - 2 days		27		100.0%
Layton	CG4b	5-day, Non-Net / Ballpark		13		100.0%
Layton	CG4c	15-days, Network Changes		16		100.0%
Layton	CG5	Respond to Bill Inquiries		21		100.0%
Layton	CG7	Planned Interruptions	1	596	\$50	99.8%
Moab	CG1	Restoring Supply		7,552		100.0%
Moab	CG2.3	CG3 Appointments		2		100.0%
Moab	CG2.4	CG4 Appointments	1	22	\$50	95.5%
Moab	CG2.5	CG5 Appointments		1		100.0%
Moab	CG2a	All Other RCMS Appointments		11		100.0%
Moab	CG3	Switching on Power		106		100.0%
Moab	CG4a	Contact Customer - 2 days	2	32	\$100	93.8%
Moab	CG4b	5-day, Non-Net / Ballpark		8		100.0%
Moab	CG4c	15-days, Network Changes		18		100.0%
Moab	CG5	Respond to Bill Inquiries		12		100.0%

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Utah - Failures and Events

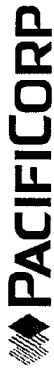
1st Quarter - Fiscal Year 2003
April-June 2002

Filter the table by District and/or Guarantee to see individual District performance or Guarantee performance

District	CG	Description	1st Qtr			Paid	Success
			Failures	Events	Success		
Ogden	CG1	Restoring Supply		201,879		100.0%	
Ogden	CG2.3	CG3 Appointments		138		100.0%	
Ogden	CG2.4	CG4 Appointments		59		100.0%	
Ogden	CG2.5	CG5 Appointments		3		100.0%	
Ogden	CG2.6	CG6 Appointments		1		100.0%	
Ogden	CG2a	All Other RCMS Appointmts	2	75	\$100	97.3%	
Ogden	CG3	Switching on Power	1	823	\$50	99.9%	
Ogden	CG4a	Contact Customer - 2 days		95		100.0%	
Ogden	CG4b	5-day, Non-Net / Ballpark		18		100.0%	
Ogden	CG4c	15-days, Network Changes	1	53	\$50	98.1%	
Ogden	CG5	Respond to Bill Inquiries		78		100.0%	
Ogden	CG7	Planned Interruptions	4	6,796	\$200	99.9%	
Park City	CG1	Restoring Supply		9,689		100.0%	
Park City	CG2.3	CG3 Appointments		7		100.0%	
Park City	CG2.4	CG4 Appointments		48		100.0%	
Park City	CG2a	All Other RCMS Appointmts		11		100.0%	
Park City	CG3	Switching on Power		136		100.0%	
Park City	CG4a	Contact Customer - 2 days		70		100.0%	
Park City	CG4b	5-day, Non-Net / Ballpark		9		100.0%	
Park City	CG4c	15-days, Network Changes		39		100.0%	
Park City	CG5	Respond to Bill Inquiries	2	29	\$100	93.1%	
Park City	CG6	Respond to Meter Problems		1		100.0%	
Park City	CG7	Planned Interruptions		1,219		100.0%	
Price	CG1	Restoring Supply		10,392		100.0%	
Price	CG2.3	CG3 Appointments		15		100.0%	
Price	CG2.4	CG4 Appointments		38		100.0%	
Price	CG2a	All Other RCMS Appointmts		6		100.0%	
Price	CG3	Switching on Power	1	60	\$100	98.3%	
Price	CG4a	Contact Customer - 2 days		38		100.0%	
Price	CG4b	5-day, Non-Net / Ballpark		15		100.0%	
Price	CG4c	15-days, Network Changes		32		100.0%	

Excludes major events

customerguarantees



Utah - Failures and Events

1st Quarter - Fiscal Year 2003
April-June 2002

Filter the table by District and/or Guarantee to see individual District performance or Guarantee performance

District	CG	Description	1st Qtr			Paid	Success
			Failures	Events	Success		
Price	CG5	Respond to Bill Inquiries		6		100.0%	
Price	CG7	Planned Interruptions	1	33	\$50	97.0%	
Richfield	CG1	Restoring Supply		12,716		100.0%	
Richfield	CG2.3	CG3 Appointments		9		100.0%	
Richfield	CG2.4	CG4 Appointments	2	49	\$100	95.9%	
Richfield	CG2a	All Other RCMS Appointments		14		100.0%	
Richfield	CG3	Switching on Power	1	150	\$50	99.3%	
Richfield	CG4a	Contact Customer - 2 days	9	80	\$450	88.8%	
Richfield	CG4b	5-day, Non-Net / Ballpark		27		100.0%	
Richfield	CG4c	15-days, Network Changes	2	43	\$100	95.3%	
Richfield	CG5	Respond to Bill Inquiries	2	11	\$100	81.8%	
Richfield	CG6	Respond to Meter Problems	1	1	\$50	0.0%	
SLC Metro	CG1	Restoring Supply	1	121,276	\$375	100.0%	
SLC Metro	CG2.3	CG3 Appointments		123		100.0%	
SLC Metro	CG2.4	CG4 Appointments		56		100.0%	
SLC Metro	CG2.5	CG5 Appointments		1		100.0%	
SLC Metro	CG2a	All Other RCMS Appointments		102		100.0%	
SLC Metro	CG3	Switching on Power	7	2,818	\$800	99.8%	
SLC Metro	CG4a	Contact Customer - 2 days		119		100.0%	
SLC Metro	CG4b	5-day, Non-Net / Ballpark		49		100.0%	
SLC Metro	CG4c	15-days, Network Changes		43		100.0%	
SLC Metro	CG5	Respond to Bill Inquiries	4	139	\$200	97.1%	
SLC Metro	CG7	Planned Interruptions	1	2,172	\$50	100.0%	
Smithfield	CG1	Restoring Supply		22,726		100.0%	
Smithfield	CG2.3	CG3 Appointments		16		100.0%	
Smithfield	CG2.4	CG4 Appointments		27		100.0%	
Smithfield	CG2.5	CG5 Appointments		1		100.0%	
Smithfield	CG2a	All Other RCMS Appointments	1	14	\$50	92.9%	
Smithfield	CG3	Switching on Power	1	134	\$75	99.3%	
Smithfield	CG4a	Contact Customer - 2 days	1	74	\$50	98.6%	
Smithfield	CG4b	5-day, Non-Net / Ballpark		18		100.0%	

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Utah - Failures and Events

1st Quarter - Fiscal Year 2003
April-June 2002

Filter the table by District and/or Guarantee to see individual District performance or Guarantee performance

District	CG	Description	Failures	Events	Paid	Success
Smithfield	CG4c	15-days, Network Changes		30		100.0%
Smithfield	CG5	Respond to Bill Inquiries	1	15	\$50	93.3%
Smithfield	CG7	Planned Interruptions		39		100.0%
Tooele	CG1	Restoring Supply		33,560		100.0%
Tooele	CG2.3	CG3 Appointments	1	9	\$50	88.9%
Tooele	CG2.4	CG4 Appointments		26		100.0%
Tooele	CG2a	All Other RCMS Appointments	1	28	\$50	96.4%
Tooele	CG3	Switching on Power	1	228	\$200	99.6%
Tooele	CG4a	Contact Customer - 2 days		58		100.0%
Tooele	CG4b	5-day, Non-Net / Ballpark		22		100.0%
Tooele	CG4c	15-days, Network Changes		28		100.0%
Tooele	CG5	Respond to Bill Inquiries		6		100.0%
Tooele	CG7	Planned Interruptions		41		100.0%
Tremonton	CG1	Restoring Supply		18,260		100.0%
Tremonton	CG2.3	CG3 Appointments		2		100.0%
Tremonton	CG2.4	CG4 Appointments		31		100.0%
Tremonton	CG2a	All Other RCMS Appointments		10		100.0%
Tremonton	CG3	Switching on Power		40		100.0%
Tremonton	CG4a	Contact Customer - 2 days	1	34	\$50	97.1%
Tremonton	CG4b	5-day, Non-Net / Ballpark		5		100.0%
Tremonton	CG4c	15-days, Network Changes	1	23	\$50	95.7%
Tremonton	CG5	Respond to Bill Inquiries	1	3	\$50	66.7%
Vernal	CG1	Restoring Supply		1,843		100.0%
Vernal	CG2.3	CG3 Appointments		14		100.0%
Vernal	CG2.4	CG4 Appointments		28		100.0%
Vernal	CG2.5	CG5 Appointments		1		100.0%
Vernal	CG3	Switching on Power		107		100.0%
Vernal	CG4a	Contact Customer - 2 days		30		100.0%
Vernal	CG4b	5-day, Non-Net / Ballpark		9		100.0%
Vernal	CG4c	15-days, Network Changes		19		100.0%
Vernal	CG5	Respond to Bill Inquiries		8		100.0%

Excludes major events

customer guarantees



Utah - Failures and Events

1st Quarter - Fiscal Year 2003
April-June 2002

Filter the table by District and/or Guarantee to see individual District performance or Guarantee performance

District	CG	Description	Failures	Events	Paid	Success
Wasatch Collection Center	CG4a	Contact Customer - 2 days		1		100.0%
Wasatch Collection Center	CG5	Respond to Bill Inquiries		1,883		100.0%
Wasatch Collection Center	CG6	Respond to Meter Problems		121		100.0%
Wasatch Collection Center	CG8a	Respond in 5 days		7		100.0%
Wasatch Collection Center	CG8b	Respond in 7 days		10		100.0%
			89	631,673	\$5,575	100.0%



Utah - Outage Restoration Performance

1st Quarter - Fiscal Year 2003
April-June 2002

District	# Customers Interrupted > 5 minutes 1st Qtr	% Restored Within 3 hours 1st Qtr
American Fork	12,560	86%
Cedar City ¹	14,131	75%
Jordan Valley	74,830	85%
Layton	61,917	90%
Moab	7,552	93%
Ogden	201,879	95%
Park City	9,689	88%
Price	10,392	96%
Richfield	12,716	83%
SLC Metro ²	121,276	74%
Smithfield ²	22,726	75%
Tooele	33,560	98%
Tremonton	18,260	95%
Vernal	1,843	96%
All Districts	603,331	

¹ Performance in the Cedar City area was low due to large coverage areas and one outage requiring a circuit breaker replacement in a substation.

² The Smithfield and SLC Metro districts were heavily impacted by the June 1-2 storm where a significant number of individual outages affected performance.

UTAH RESIDENTIAL/SMALL COMMERCIAL METER SETS - REPORT BY DISTRICT

FISCAL YEAR TO DATE - 1ST QUARTER 2003
NORTHERN UTAH

LOCATION	April 2002			May 2002			June 2002			FYD - 1st Quarter			Notes
	Within 5 Days	%	Total	Within 5 Days	%	Total	Within 5 Days	%	Total	Total Within 5 Days	1st Quarter %	Total	
Jordan Valley	334	99%	336	327	99%	331	394	100%	395	1055	99%	1062	
Layton/Davis				157	99%	158	143	100%	143	300	100%	301	
Metro	165	98%	168	168	99%	169	243	100%	243	576	99%	580	
Ogden	145	99%	146	235	100%	235	237	100%	237	617	100%	618	
Park City	46	98%	47	54	93%	58	45	68%	66	145	85%	171	
Smithfield	32	91%	35	39	98%	40	41	98%	42	112	96%	117	
Tooele	46	96%	48	46	98%	47	70	99%	71	162	98%	166	
Tremonton	8	100%	8	6	86%	7	6	100%	6	20	95%	21	
TOTAL	776	98%	788	1032	99%	1045	1179	98%	1203	2987	98%	3036	

SOUTHERN UTAH

LOCATION	April 2002			May 2002			June 2002			FYD - 1st Quarter			Notes
	Within 5 days	%	Total	Within 5 days	%	Total	Within 5 days	%	Total	Total Within 5 Days	1st Quarter %	Total	
American Fork	137	99%	139	106	98%	108	152	99%	154	395	99%	401	
Cedar City	46	90%	51	87	99%	88	63	93%	68	196	95%	207	
Moab	18	100%	18	32	100%	32	49	100%	49	99	100%	99	
Price	9	100%	9	12	100%	12	15	100%	15	36	100%	36	
Richfield	32	94%	34	22	92%	24	40	98%	41	94	95%	99	
Vernal	18	100%	18	21	100%	21	12	100%	12	51	100%	51	
TOTAL	260	97%	269	280	98%	285	331	98%	339	871	98%	893	

TOTAL UTAH

LOCATION	APRIL			MAY			JUNE			FYD - 1st Quarter			Notes
	Within 5 days	%	Total	Within 5 days	%	Total	Within 5 days	%	Total	Total Within 5 Days	1st Quarter %	Total	
TOTAL UTAH	1036	98%	1057	1312	99%	1330	1510	98%	1542	3858	98%	3929	

UTAH TEMPORARY METER SETS - REPORT BY DISTRICT

FISCAL YEAR TO DATE - 1st QUARTER 2003

NORTHERN UTAH

LOCATION	April 2002			May 2002			June 2002			FYD - 1st Quarter			Notes
	Within 10 Days	%	Total	Within 10 Days	%	Total	Within 10 Days	%	Total	Total Within 10 Days	1st Quarter %	Total	
Jordan Valley	208	100%	208	221	98%	226	187	100%	187	616	99%	621	
Layton/Davis				170	100%	170	127	99%	128	297	100%	298	
Metro	72	100%	72	92	100%	92	76	100%	76	240	100%	240	
Ogden	100	100%	100	103	100%	103	93	100%	93	296	100%	296	
Park City	20	100%	20	41	100%	41	42	95%	44	103	98%	105	
Smithfield	24	96%	25	24	96%	25	31	100%	31	79	98%	81	
Tooele	39	100%	39	32	100%	32	52	100%	52	123	100%	123	
Tremonton	9	100%	9	5	100%	5	5	100%	5	19	100%	19	
TOTAL	472	100%	473	688	99%	694	613	100%	616	1773	99%	1783	

SOUTHERN UTAH

LOCATION	April 2002			May 2002			June 2002			FYD - 1st Quarter			Notes
	Within 10 days	%	Total	Within 10 days	%	Total	Within 10 days	%	Total	Total Within 10 Days	1st Quarter %	Total	
American Fork	107	100%	107	99	98%	101	113	100%	113	319	99%	321	
Cedar City	50	100%	50	40	100%	40	47	100%	47	137	100%	137	
Moab	0	-	0	1	100%	1	2	100%	2	3	100%	3	
Price	0	-	0	2	100%	2	2	100%	2	4	100%	4	
Richfield	6	100%	6	4	100%	4	12	100%	12	22	100%	22	
Vernal	5	100%	5	4	100%	4	8	100%	8	17	100%	17	
TOTAL	168	100%	168	150	99%	152	184	100%	184	502	100%	504	

TOTAL UTAH

LOCATION	APRIL			MAY			JUNE			FYD - 1st Quarter			Notes
	Within 10 days	%	Total	Within 10 days	%	Total	Within 10 days	%	Total	Total Within 10 Days	1st Quarter %	Total	
TOTAL UTAH	640	100%	641	838	99%	846	797	100%	800	2275	99%	2287	

Operating Area Naming Changes for Outage Reporting Utah		19-Sep-02
Previous	New	
SOUTH VALLEY	JORDAN VALLEY	
CANYONLANDS	MOAB	
CARBON	PRICE	
DELTA	RICHFIELD (DELTA)	
SALINA	RICHFIELD (SALINA)	
METRO	SLC METRO	
UINTA	<i>removed</i>	
ASHLEY	VERNAL	

Note: These name changes apply only to the detail report by district and brings that report more in line with the other district level reports.

1ST Quarter

Fiscal Year 2003

04/01/2002 to 06/30/2002

Measure	Operating Area	UCID	Circuit Name	SAIDI (minutes)	SAIFI	MAIFI	MAIFI(e)	CAIDI	Average Customer Count	Customers Off	Number of Occurrences	Customer Minutes Lost	Customers in Incident Momentary	Customers in Incident Momentary Eve	MC 33 Customers Exceeding State SAIFI	MC 38 Customers Affected by Transmission
Low SAIDI	TOOELE	12	**** Circuits with a Low SAIDI of 0.0000 ****	0.000	0.000	0.000	0.000	0	0	0	0	0	0	0	0	0
High SAIFI	TOOELE	TOO11	TOOELE #11	347.957	6.272	1.000	1.000	55	2,097	13,152	6	729,666	2,097,000	2097	0	0
Low SAIFI	TOOELE	12	**** Circuits with a Low SAIFI of 0.0000 ****	0.000	0.000	0.000	0.000	0	0	0	0	0	0	0	0	0
High MAIFI	TOOELE	TOO12	TOOELE #12	41.675	1.416	2.324	1.182	29.433	2,108	2,982	4	87,768	4,894	2,447	0	0
Low MAIFI	TOOELE	21	**** Circuits with a Low MAIFI of 0.0000 ****	0.000	0.000	0.000	0.000	0	0	0	0	0	0	0	0	0
High MAIFI(e)	TOOELE	TOO12	TOOELE #12	41.675	1.416	2.324	1.182	29.433	679	2,982	4	87,768	4,894	2,447	0	0
Low Customer Minutes Lost	TOOELE	TOO12	**** Circuits with a Low MAIFI(e) of 0.0000 ****	41.675	1.416	2.324	1.182	29.433	29	2,982	4	87,768	4,894,000	2,447	0	0
High Customer Minutes Lost	TOOELE	TOO12	**** Circuits with a Low Customer Minutes Lost	41.675	1.416	2.324	1.182	29.433	29	2,982	4	87,768	4,894,000	2,447	0	0
Unplanned	TREMONTON	11	**** Circuits with a Low Customer Minutes Lost	102.297	2.438	0.064	0.064	42	7,482	18,260	78	766,103	477,000	477	6543	0
Customer Requested	TREMONTON			0.000	0.000	0.000	0.000	0	0	0	0	0	0	0	0	0
High SAIDI	TREMONTON	PRM11	PROMONTORY #11	0.000	0.000	0.000	0.000	0	7,482	0	0	0	0	0	0	0
Low SAIDI	TREMONTON	2	**** Circuits with a Low SAIDI of 0.0000 ****	0.000	0.000	0.000	0.000	31	105	271	9	8,377	0	0	0	0
High SAIFI	TREMONTON	BRR11	BEAR RIVER #11	108.687	6.309	0.000	0.000	0	0	0	0	0	0	0	0	0
Low SAIFI	TREMONTON	2	**** Circuits with a Low SAIFI of 0.0000 ****	0.000	0.000	0.000	0.000	17.227	854	5,388	5	92,819	0	0	0	0
High MAIFI	TREMONTON	BRR14	BEAR RIVER #14	40.556	1.616	0.979	0.979	25.097	487	787	4	19,751	477	477	0	0
Low MAIFI	TREMONTON	16	**** Circuits with a Low MAIFI of 0.0000 ****	0.000	0.000	0.000	0.000	0	0	0	0	0	0	0	0	0
High MAIFI(e)	TREMONTON	BRR14	BEAR RIVER #14	40.556	1.616	0.979	0.979	25	679	787	4	19,751	477,000	477	0	0
Low MAIFI(e)	TREMONTON	16	**** Circuits with a Low MAIFI(e) of 0.0000 ****	0.000	0.000	0.000	0.000	0	0	0	0	0	0	0	0	0
High Customer Minutes Lost	TREMONTON	BRR11	BEAR RIVER #11	108.687	6.309	0.000	0.000	17.227	854	5,388	5	92,819	0	0	0	0
Low Customer Minutes Lost	TREMONTON	2	**** Circuits with a Low Customer Minutes Lost	0.000	0.000	0.000	0.000	0	0	0	0	0	0	0	0	0
Unplanned	VERNAL			18.408	0.227	0.001	0.001	81	8,127	1,843	23	149,718	12,000	12	1105	0
Customer Requested	VERNAL			0.000	0.000	0.000	0.000	0	8,127	0	0	0	0	0	0	0
High SAIDI	VERNAL	MAE12	MAESER #12	0.000	0.000	0.000	0.000	0	8,127	0	0	0	0	0	0	0
Low SAIDI	VERNAL	2	**** Circuits with a Low SAIDI of 0.0000 ****	0.000	0.000	0.000	0.000	0	8,127	0	0	0	0	0	0	0
High SAIFI	VERNAL	MAE12	MAESER #12	63.821	1.024	0.011	0.011	62	1,105	1,131	6	70,522	12,000	12	0	0
Low SAIFI	VERNAL	2	**** Circuits with a Low SAIFI of 0.0000 ****	0.000	0.000	0.000	0.000	0	0	0	0	0	0	0	0	0
High MAIFI	VERNAL	MAE12	MAESER #12	63.821	1.024	0.011	0.011	62.354	1,105	1,131	6	70,522	12	12	0	0
Low MAIFI	VERNAL	8	**** Circuits with a Low MAIFI of 0.0000 ****	0.000	0.000	0.000	0.000	0	0	0	0	0	0	0	0	0
High MAIFI(e)	VERNAL	MAE12	MAESER #12	63.821	1.024	0.011	0.011	62	1,105	1,131	6	70,522	12,000	12	0	0
Low MAIFI(e)	VERNAL	8	**** Circuits with a Low MAIFI(e) of 0.0000 ****	0.000	0.000	0.000	0.000	0	0	0	0	0	0	0	0	0
High Customer Minutes Lost	VERNAL	VER13	VERNAL #13	13.844	0.197	0.000	0.000	70	679	134	2	9,400	0	0	0	0
Low Customer Minutes Lost	VERNAL	2	**** Circuits with a Low Customer Minutes Lost	0.000	0.000	0.000	0.000	0	0	0	0	0	0	0	0	0