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SERVICE COMMISSION January 30, 2004

Utah Public Service Commission Heber M. Wells Building, 4<sup>th</sup> Floor 160 East 300 South Salt Lake City UT 84114

Attention: Julie P. Orchard Commission Secretary

## RE: Docket No. 98-2035-04 ScottishPower/PacifiCorp Merger Commitments

Please find enclosed PacifiCorp's third quarter report for the period October 2003 through December 2003 detailing the Company's performance in meeting the Customer Guarantees which were agreed to as a result of the merger between ScottishPower and PacifiCorp. Year-to-date information is provided as well.

The number of events for Customer Guarantee 1 and 7 are currently unavailable. We will be resubmitting our report at the end of February for the quarter October 2003 through December 2003 to include this information. The detailed reports for the State of Utah will also be provided at this time.

If you have any questions or require further information, please call me at (503) 813-7408.

Sincerely,

Carole Rockney, Director, U Customer and Regulatory Liaison

Bob Maloney - Utah Division of Public Utilities
Rea Petersen - Utah Division of Public Utilities
Matthew Wright - Executive Vice President, Power Delivery

Enclosures

|                                       | Fiscal   | Fiscal YTD 2004 |         |           | Fiscal Y | Fiscal YTD 2003 |               |
|---------------------------------------|----------|-----------------|---------|-----------|----------|-----------------|---------------|
| Description Events                    | Failures | % Success       | Paid    | Events    | Failures | % Success       | Paid          |
| Restoring Supply                      | 9        | *               | \$300   | 1,337,471 | 26       | 6.9%            | \$2,350       |
| Appointments 6,499                    | 21       | 99.7%           | \$1,050 |           | 29       | 99.4%           | \$1,450       |
| Switching on Power 27,890             | 72       | 99.7%           | \$7,725 |           | 86       | 99.6%           | \$9,575       |
|                                       | 97       | 97.8%           | \$4,850 |           | 232      | 95.3%           | \$11,600      |
| o Billing Inquiries                   | 44       | 99.5%           | \$2,200 | 8,897     | 2        | <b>99.3</b> %   | \$3,200       |
| Respond to Meter Problems 698         | e        | <b>99.6%</b>    | \$150   | 501       | 80       | 98.4%           | <b>\$4</b> 00 |
| Notification of Planned Interruptions | 15       | *               | \$800   | 24,900    | 58       | 99.8%           | \$3,200       |
| Power Quality Complaints 182          | 0        | 100.0%          | \$0     | 36        | Ģ        | 100.0%          | \$0           |

General Comments: PacifiCorp's overall success rate remains high. CG1 and CG7 events were not available at the time of this reporting. A second filing will be provided by February 29, 2004, which will include these events. CG3 - Switching on Power: The increase in events is primarily due to increased collection activities throughout the company, resulting in more requests for reconnect.

October-December 2003 (FY2004)

customerguarantees

Utah