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2006 MMY 31 P 3:08

031600 VIA OVERNIGHT MAIL

May 31, 2006

Utah Public Service Commission Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City, UT 84111

Attn: Julie P. Orchard, Commission Secretary

RE: Service Standards Report Submitted Pursuant to Docket No. 98-2035-04

Please find enclosed Utah Power's annual report for the period April 2005 through March 2006 detailing Utah Power's performance in meeting the service standards which were agreed to and approved in the above docket.

Future service standards results will be reported on a calendar year basis pursuant to the acquisition of Utah Power by Mid American Energy Holdings Company which closed in March 2006. The next service standards report will cover the period January 1, 2006 through June 30, 2006 and will be submitted on July 31, 2006.

If you have any questions or require further information, please call me at (503) 331-4390.

Sincerely,

Carole Rockney, Director,

Customer and Regulatory Liaison

c: Abdinasir Abdulle- Utah Division of Public Utilities Artie Powell – Utah Division of Public Utilities Rea Petersen- Utah Division of Public Utilities

Enclosures

| Description | | Baseline | Performance at Mar 2006 | Performance at Mar 2005 | Goal |
|---|------------------------------|----------------|----------------------------|----------------------------|--|
| SAIDI (System availability in minutes per customer)¹ | er)¹ | 217 | 212 | 246 | SAIDI of 207 by end of FY2008 |
| SAIFI (System reliability in interruptions per customer) | omer) | 2.21 | 2.09 | 2.39 | SAIFI of 2.08 by end of FY2008 |
| Worst Performing Circuits - Circuit Performance Indicator (CPI)² | Indicator (CPI) ² | | | | Reduce CPI by 20% from modified baseline |
| Program Year 3: | Original | Modified | | | |
| University 1 | 107 | 34 | | | |
| West Cedar | 613 | 4306 | | | |
| Parowan Valley 25 | 1563 | 1121 | | | |
| Eureka 12 | 90 | 3397 | | | |
| Coleman 15 | 110 | 1574 | | | |
| Program Year 4: | | | | | |
| Toquerville 32 | 1596 | 1596 | | | |
| Toquerville 31 | 1016 | 1016 | | | |
| Saratoga 13 | 578 | 885 | | | |
| Middleto 24 | 442 | 465 | | | |
| Program Year 5: | 4.0 | 623 | | | |
| Dumas 16 | NIA | 1312 | | | |
| West Com 11 | N/A | 1035 | | | |
| Quarry 15 | N/A | 735 | | | |
| Brooklawn 12 | N/A | 557 | | | |
| North Bench 13 | N/A | 225 | | | |
| Cudahy 11 | N/A | 000 | | | |
| Garden City 12 | NA : | 521 | | | |
| Black Mountain 11 | N/A | 406 | | | |
| Uintah 13 | N/A | 367 | | | |
| West Roy 14 | N/A | 354 | | | |
| Program Year 7: | | | | | |
| Box Educ 12 | N/A | 228 | | | |
| Opkley 11 | | 367 | | | |
| Cazay - | | 367 | | | |
| Timber Lakes 11 | N/A | 309 | | | |
| Power supply restored within 3 hours | | Not applicable | 84% | 86% | %08 |
| Calls answered within 30 seconds | | Not applicable | 80% | 80% | 80% |
| Respond to commission complaints within 3 days | | Not applicable | 100% | 99% | 95% |
| Respond to commission complaints regarding service | Nice | | | | |
| disconnects within 4 hours | | Not applicable | 100% | 100% | 95% |
| Commission complaints resolved within 30 days | | Not applicable | 100% | 100% | 100% |
| A CAID ON CAID LONG | | | | | |
| 4 CAIDLand CAICL baselines and towards base based was | | | | | |

¹ SAIDI and SAIFI baselines and targets have been agreed upon.

Note: Performance figures exclude impacts of major events.

² Baseline CPI figures are based on 3-years ended data as of December 31, 1998 for FY 2001 circuits; 3-years ended data as of March 31, 2001 for FY 2002 circuits; 3-years ended March 31, 2002 for FY 2003 circuits; 3-years ended March 31, 2003 for FY 2004 circuits; 3-years ended March 31, 2004 for FY 2005 circuits. For FY2001 through FY2004 circuits, baseline CPI has been modified since originally reported to reflect upilit consistent with baseline methodology of other performance metrics. Modified baseline CPI are shown above. Improvement period is 2 years after identification year, followed by a 3-year period to recalculate CPI.

| | CG7 | CG6 | CG5 | CG4 | CG3 | CG2 | CG1 | | |
|-------------------|---------------------------------------|---------------------------|------------------------------|-----------|--------------------|--------------|------------------|--------------------|-----------|
| | Notification of Planned Interruptions | Respond to Meter Problems | Respond to Billing Inquiries | Estimates | Switching on Power | Appointments | Restoring Supply | Description | |
| 1,774,446 | 46,646 | 943 | 8,286 | 2,164 | 20,468 | 7,968 | 1,687,971 | Events | |
| 160 | 16 | œ | 19 | 46 | 40 | 23 | œ | Failures | FYTD 2006 |
| 99.9% | 99.9% | 99.1% | 99.8% | 97.9% | 99.8% | 99.7% | 99.9% | Failures % Success | 2006 |
| \$8,300 | \$800 | \$400 | \$950 | \$2,300 | \$2,000 | \$1,150 | \$700 | Paid | |
| \$8,300 1,899,840 | 37,428 | 1,001 | 9,812 | 5,834 | 35,090 | 8,662 | 1,802,013 | Events | |
| 354 | 18 | = | 26 | 143 | 93 | 42 | 21 | Failures | FYTC |
| 354 99.9% \$24, | 99.9% | 98.9% | 99.7% | 97.5% | 99.7% | 99.5% | 99.9% | Failures % Success | FYTD 2005 |
| \$24,550 | \$900 | \$550 | \$1,300 | \$7,150 | \$10,350 | \$2,100 | \$2,200 | Paid | |

customer's within twenty-four hours. General Comments: Overall Guarantee performance remains above 99%, demonstrating Utah Power's continued commitment to customer satisfaction.

Nineteen reconnects for credit were not reconnected within twenty-four hours. Credit customers are exempted from CG3, but the company attempts to connect these

Effective April 1, 2005, a modified customer guarantee program was implemented. The new program streamlines and simplifies the guarantees.

