

RESIDENTIAL BILL HISTORY KEY

PacifiCorp/Rocky Mountain Power Rate Changes 1992-Present and Associated Billing Impacts to Average Residential Customer Using 700kWh/Month

This key is intended to assist your review of the historical rate changes for RMP’s distributed electricity among Utah’s residential class. Rates reflected include usage for a residential customer residing in a single-family property, and a residential customer residing in a multi-family property.

RMP’s base electric rates for residential customers are set by the PSC during general rate cases, and are the result of either a fully litigated or a settled case. In between general rate cases, the PSC may also approve various adjustments to general rate case base rates.

This rate history is a “cumulative snapshot” of changes approved by the PSC to RMP’s electricity base rates and incremental adjustments subsequently approved, and reflects the estimated impacts of those approvals to the bill of an average residential customer using 700kWh per month. Included are *Average Cents per kWh* and percentage change attendant to any incremental bill adjustment in time. RMP’s PCS-approved tariff changes are presented in discrete chronological order once the PSC approves them. Below is a guide to the detailed information provided in the rate change history updates.

<u>Item</u>	<u>Location</u>	<u>Description</u>
Tariff No.	Column A	Tariff catalogue number approved in a general rate case.
Effective Date	Column B	Date an approved rate change takes effect.
Docket No.	Column C	PSC’s docket catalogue number.
Filing Type	Column D	Nature of RMP’s rate change application. <i>E.g.</i> , general rate case, DSM, REC, EBA related rate adjustments.
RMP Request (\$)	Column E	RMP’s requested recovery amount (\$) related to a rate adjustment.
PSC Approval (\$)	Column F	Amount (\$) of RMP’s requested recovery related to a rate adjustment ultimately approved by the PSC. <u>Note:</u> Some approvals may not be fully reflected in rates at the time the PSC approves them because they are for “interim” rate applications for rates that will not become final until the following year. For example, under Schedule No. 94 - Energy Balancing Account (“EBA”) RMP typically files its application in May. On or before July 1, EBA rates are approved on an interim basis. After receiving the Division of Public Utilities’ final audit and other parties’ testimony, the PSC holds a hearing to weigh all of the record evidence in late January of the following year to determine “final” rates. The PSC will issue an order on or about February 25 approving “final” rates and before the subsequent EBA filing is made, after which a true-up of the rates are ordered to reflect the approved final rates. Any true-up to interim rates will go into effect in July of the same year.
Ann. Bill	Column G	Annual bill estimated for a typical residential customer, which includes a winter and summer rate component. Summer block rates are set for June, July, August, and September, while the remainder eight months are accorded winter rates. Previously, May was under summer billing.
Average Cents /kWh, Percent Chg.	Column H	Calculated as Ann. Bill divided by (700kWh*12months), all multiplied by 100. A percent change for the discrete rate adjustment is also given.

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Base Monthly Billing Determinants	Columns J – P	Summer and Winter block pricing in effect attendant to any rate change requested by RMP. Includes the Customer Charge (Column P).
Incremental Rate Adjustment Mechanisms	Columns Q – X	Includes discrete rate adjustments for approved rate-making items. <i>E.g.</i> , Schedule Nos. 91 Lifeline; 94 Energy Balancing Account; 98 Renewable Energy Credits; 193 Demand-Side Management; and 197 Federal Tax Act Adjustment.
Calculation of Total Winter Bill	Columns Y – AE	Column Y computes a base amount for the winter billing period; Columns Z – AD calculate and add any non-base rate adjustment items from Columns Q – X. Total Winter Bill results are in Column AE.
Calculation of Total Summer Bill	Columns AG – AL	Column AG computes a base amount for the winter billing period; Columns AH – AK calculate and add any non-base rate adjustment items from Columns Q – X. Total Summer Bill results are in Column AL.