

2.02 GS-1 RATE SCHEDULE

GS-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Distribution Non-Gas Cost	\$1.83182	\$0.72970	\$2.16015	\$0.94304
Supplier Non-Gas Cost	\$0.44504	\$0.44504	\$1.04190	\$1.04190
Commodity Cost	\$4.80377	\$4.80377	\$4.80377	\$4.80377
PSC-Ordered Gas-Processing Refund (See (6) below)	(\$0.28567)	(\$0.28567)	(\$0.28567)	(\$0.28567)
Total Rate	\$6.79496	\$5.69284	\$7.72015	\$6.50304

GS-1 FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$5.00
BSF Category 2	\$21.00
BSF Category 3	\$55.00
BSF Category 4	\$244.00

GS-1 CLASSIFICATION PROVISIONS

- (1) Service is used for domestic purposes such as space heating, air conditioning, water heating, clothes drying, and cooking.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee .
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) Customers that received their refund as a one-time credit are not eligible for this \$/Dth credit.

Issued by A. K. Allred, President	Advice No.	Section Revision No.	Effective Date

2.03 GSS RATE SCHEDULE

GSS VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	Summer Rates: Apr. 1 - Oct. 31	Winter Rates: Nov. 1 – Mar. 31
Distribution Non-Gas Cost	\$3.99067	\$4.10641
Supplier Non-Gas Cost	\$0.44504	\$1.04190
Commodity Cost	\$4.80377	\$4.80377
PSC-Ordered Gas-Processing Refund (See (7) below)	(\$0.28567)	(\$0.28567)
Total Rate	\$8.95381	\$9.66641
Monthly Minimum Bill		\$7.50

GSS CLASSIFICATION PROVISIONS

- (1) Service is used for domestic purposes such as space heating, air conditioning, water heating, clothes drying, and cooking.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly minimum bill charge.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The GSS rate is the only firm rate applicable in new service extension areas as approved by the Commission
- (7) Customers that received their refund as a one-time credit are not eligible for this \$/Dth credit.

Issued by A. K. Allred, President	Advice No.	Section Revision No.	Effective Date

2.04 F-1 RATE SCHEDULE

F-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 – Mar. 31		
	First 175 Dth	Next 700 Dth	All Over 875 Dth	First 175 Dth	Next 700 Dth	All Over 875 Dth
Distribution Non-Gas Cost	\$0.60195	\$0.54142	\$0.45573	\$0.66379	\$0.60795	\$0.52535
Supplier Non-Gas Cost	\$0.44502	\$0.44502	\$0.44502	\$1.01260	\$1.01260	\$1.01260
Commodity Cost	\$4.80377	\$4.80377	\$4.80377	\$4.80377	\$4.80377	\$4.80377
PSC-Ordered Gas-Processing Refund (See (6) below)	(\$0.28567)	(\$0.28567)	(\$0.28567)	(\$0.28567)	(\$0.28567)	(\$0.28567)
Total Rate	\$5.56507	\$5.50454	\$5.41885	\$6.19449	\$6.13865	\$6.05605
Minimum Monthly Distribution Non-Gas Charge	\$105.00			\$116.00		

F-1 FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum charge) For a definition of meter categories see § 8.03.	BSF Category 1	\$5.00
	BSF Category 2	\$21.00
	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-1 CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee .
- (4) Minimum annual volume is 2,100 Dth.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02
- (6) Customers that received their refund as a one-time credit are not eligible for this \$/Dth credit.

Issued by A. K. Allred, President	Advice No.	Section Revision No.	Effective Date

2.05 F-3 RATE SCHEDULE

F-3 VOLUMETRIC RATES

	Rate Per Dth Used During Interruption Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$0.12606
Supplier Non-Gas Cost	\$0.45163
Commodity Cost	\$7.20566
PSC-Ordered Gas-Processing Refund (See (5) below)	(\$0.28567)
Total Rate	\$7.49768
Penalty for failure to limit usage to contract limits when requested by the Company. See § 3.02.	

F-3 FIXED CHARGES

	Annual Demand Charge Per Dth of Contracted Daily Demand payable in equal monthly installments
Annual Demand Charge	
Distribution Non-Gas Cost	\$46.35
Supplier Non-Gas Cost	\$ 9.58
Commodity Cost	\$18.25
Total Rate	\$74.18

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
For a definition of meter categories see § 8.03.	BSF Category 2	\$21.00
	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-3 CLASSIFICATION PROVISIONS

- (1) Service is used as a standby or supplement to replace gas service that Questar has interrupted pursuant to the provisions of this tariff.
- (2) Service is subject to a monthly basic service fee and an annual demand charge.
- (3) Service is subject to approval by Company and will not be available for standby service in excess of 50% of a customer's interruptible load.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (5) Customers that received their refund as a one-time credit are not eligible for this \$/Dth credit.

Issued by A. K. Allred, President	Advice No.	Section Revision No.	Effective Date

2.06 F-4 RATE SCHEDULE

F-4 VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	First 10,000 Dth	All Over 10,000 Dth
Distribution Non-Gas Cost	\$0.41596	\$0.40345
Supplier Non-Gas Cost	\$0.68336	\$0.68336
Commodity Cost	\$4.80377	\$4.80377
Total Rate	\$5.90309	\$5.89058
Minimum Yearly Distribution Non-Gas Charge		\$49,900

F-4 FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum charge) For a definition of meter categories see § 8.03.	BSF Category 1	\$5.00
	BSF Category 2	\$21.00
	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-4 CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 80% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 80% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 80%.
- (2) Usage does not exceed 10,000 Dth in any one day during the winter season.
- (3) Service is subject to a minimum yearly distribution non-gas charge and a monthly basic service fee.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.07 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$2.75090
Supplier Non-Gas Cost	\$0.72869
Commodity Cost	\$4.80377
PSC-Ordered Gas-Processing Refund (See (3) below)	(\$0.28567)
Total Rate	\$7.99769

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) Customers that received their refund as a one-time credit are not eligible for this \$/Dth credit.

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