



Questar Gas Company

180 East 100 South

P.O. Box 45360

Salt Lake City, UT 84145-0360

Tel 801 324 5555

150491

October 29, 2008

Utah Public Service Commission
Heber M. Wells Building
P. O. Box 45585
Salt Lake City, UT 84145-0585

Dear Commissioners:

Questar Gas Company (Questar Gas or the Company) respectfully submits to the Utah Public Service Commission (Commission), pursuant to the order issued in Docket No. 05-057-T01, dated January 16, 2007 (Order), a report on DSM expenditures and decatherm (Dth) savings to date. Specifically the Order in paragraph 4 stated:

Questar shall report to the Commission when the amount spent for any program reaches ninety percent of the budgeted amount, with an estimate of the projected spending needed for the remainder of the year. To the extent the projected spending exceeds the original budgeted amount Questar must seek Commission approval for the higher projected levels of spending.

Per the Order, Questar Gas reports that in the month of September 2008 the ThermWise Business Rebates program reached ninety percent of the 2008 program budget. At the end of August, the Business program had expenses of \$389,917 or 77% of the total 2008 Business Rebates budget. Expenses in the month of September totaled \$61,039. This resulted in the program reaching a total of \$450,957 or 90% of the 2008 Business Rebates program budget. Of that amount, customer rebates currently account for 82% of total program spending. Attachment 1 (DSM Program Budget Variance Report) details the expenditures and Dth savings through September 30, 2008, the 2008 Budget, and projections for spending and Dth savings for the full budget year and related percentages.

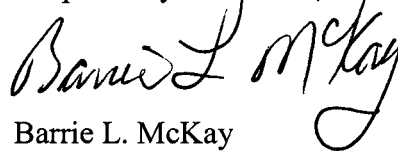
The Business Rebates program is experiencing higher than projected customer participation resulting in higher customer rebate totals and even higher related Dth savings than budgeted. Higher customer participation rates will improve the overall program cost effectiveness. Attachment 1, Lines 1 through 10, shows, by program, the actual costs compared to budget and projected spending for the year. Lines 11 through 20 shows, by program, the actual Dth saved compared to the budget and an updated projection for the year.

As can be seen on Attachment 1, Column D, Row 10, expenditures for total budget at the end of September, including all DSM Programs and Market Transformation, are 110.47%. The Company expects that year-end expenses for the Appliance, Builder, Business, and Weatherization programs will exceed the original 2008 DSM projections. The remaining ThermWise programs are expected to end the year at or below the 2008 DSM projections. As shown in Attachment 1, Column F, Row 10, the Company expects total spending for the ThermWise programs to reach 152% of the original 2008 DSM budget projections.

Questar Gas will continue to closely monitor customer participation and efficiently manage DSM spending for all DSM programs and Market Transformation. Detailed quarterly reports will continue to be provided to the Division of Public Utilities on actual program spending and customer participation compared to budget.

The total projected DSM program expenses for 2008 are expected to exceed the original budget projections as approved by this Commission. However, the additional expenses are directly related to customer rebates and Dth saved which increases the cost effectiveness of the DSM programs. To the extent the projected increase in the budget expenses need Commission approval, Questar Gas respectfully requests that the Commission approve the higher program budget levels.

Respectfully Submitted,



Barrie L. McKay
Manager Regulatory Affairs
(801) 324-5491

cc: Division of Public Utilities
Committee of Consumer Services

DSM PROGRAM BUDGET VARIANCE REPORT
As of September 30, 2008

Program	Actual Expenses	2008 Budget	Percent of Budget	Projected 2008 Spending	Projected % of Budget
(A)	(B)	(C)	(D)	(E)	(F)
1 ThermWise Appliance Rebates *	\$ 3,108,617	\$ 2,563,295	121.27%	\$ 4,490,535	175.19%
2 ThermWise Builder Rebates *	\$ 1,657,035	\$ 2,322,347	71.35%	\$ 2,695,947	116.09%
3 ThermWise Business Rebates **	\$ 450,957	\$ 502,385	89.76%	\$ 768,548	152.98%
4 ThermWise Home Energy Audits *	\$ 396,195	\$ 631,445	62.74%	\$ 624,275	98.86%
5 Market Transformation	\$ 748,854	\$ 1,224,860	61.14%	\$ 1,224,860	100.00%
6 Low Income Weatherization	\$ 250,000	\$ 250,000	100.00%	\$ 250,000	100.00%
7 ThermWise Weatherization Rebates *	\$ 4,412,858	\$ 782,860	563.68%	\$ 4,655,667	594.70%
8 ThermWise Multi-family Rebates ***	\$ 532,915	\$ 1,734,202	30.73%	\$ 1,127,231	65.00%
9 ThermWise Business Custom Rebates ****	\$ 42,455	\$ 489,018	8.68%	\$ 195,607	40.00%
10 Programs Total	\$ 11,599,886	\$ 10,500,412	110.47%	\$ 16,032,670	152.69%

* Five month projection based on average monthly program measure participation between July 1, 2007 and July 31, 2008.

** Five month infrared Heating System projection based on average monthly participation in Q2 2008. Remaining Business program measure projection based on average monthly participation between July 1, 2007 and July 31, 2008.

*** Projection of 65% participation based on August 2008 PECI estimate of achievable program goals.

**** Projection of 40% participation based on Questar estimate of achievable program goals.

Deemed Natural Gas Savings

Program	Actual Net Dth Saved	2008 Net Estimated Dth	Percent of Estimate	Revised Net 2008 Dth	Projected % of Estimate
(A)	(B)	(C)	(D)	(E)	(F)
11 ThermWise Appliance Rebates	81,147	52,403	154.85%	110,675	211.20%
12 ThermWise Builder Rebates	40,339	40,122	100.54%	54,615	136.12%
13 ThermWise Business Rebates	32,796	20,790	157.75%	44,395	213.54%
14 ThermWise Home Energy Audits	6,868	10,460	65.66%	10,460	100.00%
15 Market Transformation	N/A	N/A	0.00%	N/A	0.00%
16 Low Income Weatherization	N/A	N/A	0.00%	N/A	0.00%
17 ThermWise Weatherization Rebates	74,461	11,325	657.48%	76,820	678.31%
18 ThermWise Multi-family Rebates	1,497	18,868	7.93%	12,549	66.51%
19 ThermWise Business Custom Rebates *	0	12,316	0.00%	4,926	40.00%
20 Programs Total	237,108	166,285	142.59%	314,440	189.10%

* Business Custom projects currently in process have incurred costs but have not realized savings to this point. Those projects are expected to be completed in Q4 2008 at which time the savings will be realized.

Notice of Tariff Change to
Utah Tariff Holders

**PLEASE UPDATE YOUR
TARIFF WITH THE
ATTACHED SHEETS:**

Pages 2-2 through 2-7
Page 4-3 through 4-6

EFFECTIVE: November 1, 2008

SECTIONS AFFECTED:

2.02	GS-1 Rate Schedule	2.07	NGV Rate Schedule
2.03	GSS Rate Schedule	4.02	I-4 Rate Schedule
2.04	F-1 Rate Schedule	4.03	IS-4 Rate Schedule
2.05	F-3 Rate Schedule	4.04	T-1 Rate Schedule
2.06	F-4 Rate Schedule	4.05	E-1 Rate Schedule

REASON FOR CHANGE:

Interim Order issued by the Utah Public Service Commission in Docket Nos. 08-057-23, 08-057-24, and 08-057-25 authorizing an interim decrease of \$68.8 million in the commodity portion of rates, an interim increase in the distribution non-gas (DNG) portion of rates related to an amortization of the Demand Side Management deferred account and an interim increase in the DNG portion of rates related to an amortization of the Conservation Enabling Tariff balancing account.

If you have any questions concerning these tariff changes, contact the Regulatory Affairs Department at (801) 324-5564.

2.02 GS-1 RATE SCHEDULE

GS-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 – Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Distribution Non-Gas Cost	\$1.93502	\$0.81429	\$2.26888	\$1.03123
Supplier Non-Gas Cost	\$0.59611	\$0.59611	\$1.26962	\$1.26962
Commodity Cost	\$5.69681	\$5.69681	\$5.69681	\$5.69681
Total Rate	\$8.22794	\$7.10721	\$9.23531	\$7.99766

GS-1 FIXED CHARGES

Monthly Basic Service Fee (BSF) :	BSF Category 1	\$5.00
For a definition of meter categories see § 8.03.	BSF Category 2	\$21.00
	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

GS-1 CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	20	November 1, 2008

2.03 GSS RATE SCHEDULE**GSS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month	
	Summer Rates: Apr. 1 - Oct. 31	Winter Rates: Nov. 1 - Mar. 31
Distribution Non-Gas Cost	\$4.11060	\$4.22771
Supplier Non-Gas Cost	\$0.59611	\$1.26962
Commodity Cost	\$5.69681	\$5.69681
Total Rate	\$10.40352	\$11.19414
Monthly Minimum Bill		\$7.50

GSS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly minimum bill charge.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The GSS rate is the only firm rate applicable in new service extension areas as approved by the Commission

	Advice No.	Section Revision No.	Effective Date
Issued by R. W. Jibson, President	08-04	20	November 1, 2008

2.04 F-1 RATE SCHEDULE

F-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 175 Dth	Next 700 Dth	All Over 875 Dth	First 175 Dth	Next 700 Dth	All Over 875 Dth
Distribution Non-Gas Cost	\$0.52669	\$0.46572	\$0.37942	\$0.58897	\$0.53273	\$0.44953
Supplier Non-Gas Cost	\$0.59608	\$0.59608	\$0.59608	\$1.23655	\$1.23655	\$1.23655
Commodity Cost	\$5.69681	\$5.69681	\$5.69681	\$5.69681	\$5.69681	\$5.69681
Total Rate	\$6.81958	\$6.75861	\$6.67231	\$7.52233	\$7.46609	\$7.38289

Minimum Monthly Distribution Non-Gas Charge:	Summer	\$92.00
	Winter	\$103.00

F-1 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-1 CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	18	November 1, 2008

2.05 F-3 RATE SCHEDULE**F-3 VOLUMETRIC RATES**

	Rate Per Dth Used During Interruption Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$0.07914
Supplier Non-Gas Cost	\$0.56601
Commodity Cost	\$8.54522
Total Rate	\$9.19037

Penalty for failure to limit usage to contract limits when requested by the Company. See § 3.02.

F-3 FIXED CHARGES

	Annual Demand Charge Per Dth of Contracted Daily Demand
Distribution Non-Gas Cost	\$45.64
Supplier Non-Gas Cost	\$12.03
Commodity Cost	\$18.25
Total Rate	\$75.92

F-3 CLASSIFICATION PROVISIONS

- (1) Service is used as a standby or supplement to replace gas service that Questar has interrupted pursuant to the provisions of this tariff.
- (2) Service is subject to an annual demand charge payable in equal monthly installments.
- (3) Service is subject to approval by Company and will not be available for standby service in excess of 50% of a customer's interruptible load.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	19	November 1, 2008

2.06 F-4 RATE SCHEDULE

F-4 VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	Dth = decatherm = 10 therms = 1,000,000 Btu	
	First 10,000 Dth	All Over 10,000 Dth
Distribution Non-Gas Cost	\$0.33914	\$0.32656
Supplier Non-Gas Cost	\$0.86504	\$0.86504
Commodity Cost	\$5.69681	\$5.69681
Total Rate	\$6.90099	\$6.88841

Minimum Yearly Distribution Non-Gas Charge \$38,700

F-4 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum yearly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-4 CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 80% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 80% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 80%.
- (2) Usage does not exceed 10,000 Dth in any one day during the winter season.
- (3) Service is subject to a minimum yearly distribution non-gas charge and a monthly basic service fee.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	17	November 1, 2008

2.07 NATURAL GAS VEHICLE RATE (NGV)**NGV VOLUMETRIC RATE**

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$2.68963
Supplier Non-Gas Cost	\$0.91619
Commodity Cost	\$5.69681
Total Rate	\$9.30263

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.

	Advice No.	Section Revision No.	Effective Date
Issued by R. W. Jibson, President	08-04	18	November 1, 2008

4.02 I-4 RATE SCHEDULE

I-4 VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	First 875 Dth	Next 121,625 Dth	All Over 122,500 Dth
Distribution Non-Gas Cost	\$0.15774	\$0.14227	\$0.13107
Supplier Non-Gas Cost	\$0.18202	\$0.18202	\$0.18202
Commodity Cost	Rates will be based on the Company's cost to acquire the gas. Gas Costs will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to, bad debt expenses. The rates will be posted on the Questar Gas web page by the 5 th working day of each month.		
Total Rate	\$	\$	\$
Minimum Yearly Charge	Peak Winter Day x 55 days x Distribution Non-Gas Cost		

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.

See § 3.02.

I-4 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$29.00
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$67.00
	BSF Category 4	\$274.00

I-4 CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service and utilize another standby fuel as explained in § 3.01.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to a monthly basic service fee .
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	14	November 1, 2008

4.03 IS-4 RATE SCHEDULE

IS-4 VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 875 Dth	Next 121,625 Dth	All Over 122,500 Dth
Distribution Non-Gas Cost	\$2.90994	\$0.14563	\$0.13450
Supplier Non-Gas Cost	\$0.18202	\$0.18202	\$0.18202
Commodity Cost	Rates will be based on the Company's cost to acquire the gas. Gas costs will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to bad debt expenses. Rates will be posted on the Questar Gas web page by the 5 th working day of each month.		
Total Rate	\$	\$	\$
Minimum Yearly Charge	Peak Winter Day x 55 days x Distribution Non-Gas Cost		

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company. See § 3.02.

IS-4 FIXED CHARGES

Monthly Basic Service Fee (BSF): \$67.00
Does not apply as a credit toward the minimum yearly charge.

IS-4 CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service and utilize another standby fuel as explained in § 3.01.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to the monthly basic service fee identified above.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) Customer is located in new service extension area as approved by the Commission.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	14	November 1, 2008

4.04 T-1 RATE SCHEDULE**T-1 VOLUMETRIC RATES**

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$2.45482
Supplier Non-Gas Cost	\$1.26962
Commodity Cost	Rate will be based on the monthly I-4 or IS-4 Commodity Cost
Total Rate	\$

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.

See § 3.02.

T-1 CLASSIFICATION PROVISIONS

- (1) Temporary service is available to industrial customers for any temporary activities deemed appropriate by the Company.
- (2) Service is on a best-efforts basis, subject to interruption or discontinuance at any time.
- (3) See also § 7.01.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	16	November 1, 2008

4.05 E-1 RATE SCHEDULE**E-1 VOLUMETRIC RATES**

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$1.75503
Supplier Non-Gas Cost	\$6.58101
Commodity Cost	Highest Gas Cost
Total Rate	\$.

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.

See § 3.02

E-1 CLASSIFICATION PROVISIONS

- (1) Emergency service is available on a temporary basis to commercial and industrial customers receiving natural gas service under any interruptible sales or interruptible transportation schedule during certain periods of interruption if the customer's alternate fuel facility is not available because of:
 - (a) An emergency breakdown of alternate fuel facilities,
 - (b) Unavailability of alternate fuel,
 - (c) Adverse air quality conditions, or
 - (d) Other emergency conditions as determined by the Company.
- (2) Service is on a best-efforts basis, subject to interruption or discontinuance at any time.
- (3) If a customer is deemed by the Company to have an emergency as outlined above and if the Company is able to deliver gas to such customer without compromising service to other customers, the customer will be placed on the E-1 schedule. The Company will utilize its best efforts to equalize the availability of emergency gas to all customers who request such gas, subject to the constraints of changing system demand and divergent requests for emergency gas.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	15	November 1, 2008





Notice of Tariff Change to
Utah Tariff Holders

**PLEASE UPDATE YOUR
TARIFF WITH THE
ATTACHED SHEETS:**

Pages 2-2 through 2-7
Page 4-3 through 4-6

EFFECTIVE: November 1, 2008

SECTIONS AFFECTED:

2.02	GS-1 Rate Schedule	2.07	NGV Rate Schedule
2.03	GSS Rate Schedule	4.02	I-4 Rate Schedule
2.04	F-1 Rate Schedule	4.03	IS-4 Rate Schedule
2.05	F-3 Rate Schedule	4.04	T-1 Rate Schedule
2.06	F-4 Rate Schedule	4.05	E-1 Rate Schedule

REASON FOR CHANGE:

Interim Order issued by the Utah Public Service Commission in Docket Nos. 08-057-23, 08-057-24, and 08-057-25 authorizing an interim decrease of \$68.8 million in the commodity portion of rates, an interim increase in the distribution non-gas (DNG) portion of rates related to an amortization of the Demand Side Management deferred account and an interim increase in the DNG portion of rates related to an amortization of the Conservation Enabling Tariff balancing account.

If you have any questions concerning these tariff changes, contact the Regulatory Affairs Department at (801) 324-5564.

2.02 GS-1 RATE SCHEDULE

GS-1 VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Distribution Non-Gas Cost	\$1.93502	\$0.81429	\$2.26888	\$1.03123
Supplier Non-Gas Cost	\$0.59611	\$0.59611	\$1.26962	\$1.26962
Commodity Cost	\$5.69681	\$5.69681	\$5.69681	\$5.69681
Total Rate	\$8.22794	\$7.10721	\$9.23531	\$7.99766

GS-1 FIXED CHARGES

Monthly Basic Service Fee (BSF) :	BSF Category 1	\$5.00
For a definition of meter categories see § 8.03.	BSF Category 2	\$21.00
	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

GS-1 CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	20	November 1, 2008

2.03 GSS RATE SCHEDULE

GSS VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	Summer Rates: Apr. 1 - Oct. 31	Winter Rates: Nov. 1 – Mar. 31
Distribution Non-Gas Cost	\$4.11060	\$4.22771
Supplier Non-Gas Cost	\$0.59611	\$1.26962
Commodity Cost	\$5.69681	\$5.69681
Total Rate	\$10.40352	\$11.19414
Monthly Minimum Bill		\$7.50

GSS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly minimum bill charge.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The GSS rate is the only firm rate applicable in new service extension areas as approved by the Commission

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	20	November 1, 2008

2.04 F-1 RATE SCHEDULE

F-1 VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 175 Dth	Next 700 Dth	All Over 875 Dth	First 175 Dth	Next 700 Dth	All Over 875 Dth
Distribution Non-Gas Cost	\$0.52669	\$0.46572	\$0.37942	\$0.58897	\$0.53273	\$0.44953
Supplier Non-Gas Cost	\$0.59608	\$0.59608	\$0.59608	\$1.23655	\$1.23655	\$1.23655
Commodity Cost	\$5.69681	\$5.69681	\$5.69681	\$5.69681	\$5.69681	\$5.69681
Total Rate	\$6.81958	\$6.75861	\$6.67231	\$7.52233	\$7.46609	\$7.38289

Minimum Monthly Distribution Non-Gas Charge:	Summer	\$92.00
	Winter	\$103.00

F-1 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-1 CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	18	November 1, 2008

2.05 F-3 RATE SCHEDULE

F-3 VOLUMETRIC RATES

	Rate Per Dth Used During Interruption Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$0.07914
Supplier Non-Gas Cost	\$0.56601
Commodity Cost	\$8.54522
Total Rate	\$9.19037

Penalty for failure to limit usage to contract limits when requested by the Company. See § 3.02.

F-3 FIXED CHARGES

	Annual Demand Charge Per Dth of Contracted Daily Demand
Distribution Non-Gas Cost	\$45.64
Supplier Non-Gas Cost	\$12.03
Commodity Cost	\$18.25
Total Rate	\$75.92

F-3 CLASSIFICATION PROVISIONS

- (1) Service is used as a standby or supplement to replace gas service that Questar has interrupted pursuant to the provisions of this tariff.
- (2) Service is subject to an annual demand charge payable in equal monthly installments.
- (3) Service is subject to approval by Company and will not be available for standby service in excess of 50% of a customer's interruptible load.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	19	November 1, 2008

2.06 F-4 RATE SCHEDULE

F-4 VOLUMETRIC RATES

	Rates Per Dth Used Each Month	
	Dth = decatherm = 10 therms = 1,000,000 Btu	
	First 10,000 Dth	All Over 10,000 Dth
Distribution Non-Gas Cost	\$0.33914	\$0.32656
Supplier Non-Gas Cost	\$0.86504	\$0.86504
Commodity Cost	\$5.69681	\$5.69681
Total Rate	\$6.90099	\$6.88841

Minimum Yearly Distribution Non-Gas Charge \$38,700

F-4 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum yearly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

F-4 CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 80% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 80% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 80%.
- (2) Usage does not exceed 10,000 Dth in any one day during the winter season.
- (3) Service is subject to a minimum yearly distribution non-gas charge and a monthly basic service fee.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	17	November 1, 2008

2.07 NATURAL GAS VEHICLE RATE (NGV)**NGV VOLUMETRIC RATE**

	Rate Per Dth Used
	Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$2.68963
Supplier Non-Gas Cost	\$0.91619
Commodity Cost	\$5.69681
Total Rate	\$9.30263

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.

	Advice No.	Section Revision No.	Effective Date
Issued by R. W. Jibson, President	08-04	18	November 1, 2008

4.02 I-4 RATE SCHEDULE

I-4 VOLUMETRIC RATES

Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	First 875 Dth	Next 121,625 Dth	All Over 122,500 Dth
Distribution Non-Gas Cost	\$0.15774	\$0.14227	\$0.13107
Supplier Non-Gas Cost	\$0.18202	\$0.18202	\$0.18202
Commodity Cost	Rates will be based on the Company's cost to acquire the gas. Gas Costs will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to, bad debt expenses. The rates will be posted on the Questar Gas web page by the 5 th working day of each month.		
Total Rate	\$	\$	\$
Minimum Yearly Charge	Peak Winter Day x 55 days x Distribution Non-Gas Cost		

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.

See § 3.02.

I-4 FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$29.00
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$67.00
	BSF Category 4	\$274.00

I-4 CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service and utilize another standby fuel as explained in § 3.01.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to a monthly basic service fee .
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	14	November 1, 2008

4.03 IS-4 RATE SCHEDULE

IS-4 VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 875 Dth	Next 121,625 Dth	All Over 122,500 Dth
Distribution Non-Gas Cost	\$2.90994	\$0.14563	\$0.13450
Supplier Non-Gas Cost	\$0.18202	\$0.18202	\$0.18202
Commodity Cost	Rates will be based on the Company's cost to acquire the gas. Gas costs will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to bad debt expenses. Rates will be posted on the Questar Gas web page by the 5 th working day of each month.		
Total Rate	\$	\$	\$
Minimum Yearly Charge	Peak Winter Day x 55 days x Distribution Non-Gas Cost		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS-4 FIXED CHARGES

Monthly Basic Service Fee (BSF): \$67.00
Does not apply as a credit toward the minimum yearly charge.

IS-4 CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service and utilize another standby fuel as explained in § 3.01.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to the monthly basic service fee identified above.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) Customer is located in new service extension area as approved by the Commission.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	14	November 1, 2008

4.04 T-1 RATE SCHEDULE**T-1 VOLUMETRIC RATES**

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$2.45482
Supplier Non-Gas Cost	\$1.26962
Commodity Cost	Rate will be based on the monthly I-4 or IS-4 Commodity Cost
Total Rate	\$

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.

See § 3.02.

T-1 CLASSIFICATION PROVISIONS

- (1) Temporary service is available to industrial customers for any temporary activities deemed appropriate by the Company.
- (2) Service is on a best-efforts basis, subject to interruption or discontinuance at any time.
- (3) See also § 7.01.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	16	November 1, 2008

4.05 E-1 RATE SCHEDULE**E-1 VOLUMETRIC RATES**

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Cost	\$1.75503
Supplier Non-Gas Cost	\$6.58101
Commodity Cost	Highest Gas Cost
Total Rate	\$.

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.

See § 3.02

E-1 CLASSIFICATION PROVISIONS

- (1) Emergency service is available on a temporary basis to commercial and industrial customers receiving natural gas service under any interruptible sales or interruptible transportation schedule during certain periods of interruption if the customer's alternate fuel facility is not available because of:
 - (a) An emergency breakdown of alternate fuel facilities,
 - (b) Unavailability of alternate fuel,
 - (c) Adverse air quality conditions, or
 - (d) Other emergency conditions as determined by the Company.
- (2) Service is on a best-efforts basis, subject to interruption or discontinuance at any time.
- (3) If a customer is deemed by the Company to have an emergency as outlined above and if the Company is able to deliver gas to such customer without compromising service to other customers, the customer will be placed on the E-1 schedule. The Company will utilize its best efforts to equalize the availability of emergency gas to all customers who request such gas, subject to the constraints of changing system demand and divergent requests for emergency gas.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	08-04	15	November 1, 2008