

QUESTAR GAS COMPANY UTAH NATURAL GAS TARIFF PSCU 400

5.06 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT-2

FT-2 VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First Next Next		All Over	
	10,000 Dth	112,500 Dth	477,500 Dth	600,000 Dth
Distribution Non-Gas Rate	\$0.19352	\$0.17947	\$0.11149	\$0.02464
Gas Management Cost	\$0.01163	\$0.01163	\$0.01163	\$0.01163
Total Rate	\$0.20515	\$0.19110	\$0.12312	\$0.03627
Minimum Yearly Distribution Non-O	\$23,200			
FT-2 FIXED CHARGES				
Monthly Basic Service Fee (BSF):		BS	F Category 1	\$5.00
(Does not apply as a credit toward th	ge) BS	SF Category 2	\$21.00	
For a definition of BSF categories se	e § 8.03.	BS	SF Category 3	\$55.00
		BS	SF Category 4	\$244.00
Administrative Charge (See §5.01)	Annual			\$6,800.00
	Monthly Ed	quivalent		\$566.67
Additional monthly charge for custor under expansion area rates	mers located in ar	eas served		\$2,077.00

FT-2 CLASSIFICATION PROVISIONS

- (1) Industrial service on an annual service agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to Questar Gas' system under firm transportation capacity on upstream pipelines to interconnect points approved by Questar Gas or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to Questar Gas' system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.11 will apply.
- (5) Firm transportation service is only available to those customers who receive all of their natural gas service through Questar Gas' facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.

Issued by A. K. Allred, President	Advice No.	Section Revision No.	Effective Date
	06-06	8	November 1, 2006

All Over

\$566.67



QUESTAR GAS COMPANY UTAH NATURAL GAS TARIFF PSCU 400

First

5.08 IT RATE SCHEDULE

IT VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month Dth = decatherm = 10 therms = 1,000,000 Btu

Next

	1 1150	TICAL	7 III OVCI
	122,500 Dth	477,500 Dth	600,000 Dth
Distribution Non-Gas Rate	\$0.12059	\$0.11152	\$0.02465
Gas Management Cost	\$0.00894	\$0.00894	\$0.00894
Total Rate	\$0.12953	\$0.12046	\$0.03359
Penalty for failure to interrupt or li	mit usage when requested	d by the Company.	See § 3.02.
IT FIXED CHARGES			
Monthly Basic Service Fee (BSF):		BSF Category 1	\$5.00
Monthly Basic Service I ee (BSI).		e .	
Early definition of DCE astronomics	8 9 02	BSF Category 2	\$29.00
For a definition of BSF categories	see § 8.03	BSF Category 3	\$67.00
		BSF Category 4	\$274.00
Administrative Charge (see § 5.01)) Annual		\$6,800.00

Monthly Equivalent

IT CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.11.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) Interruptible transportation service is on a best-efforts basis, subject to interruption at any time during the winter season after notice and as otherwise provided under Article III.
- (5) The Company has the right to purchase interrupted volumes in accordance with the provisions of § 5.04.
- (6) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.

Issued by A. K. Allred, President	Advice No.	Section Revision No.	Effective Date
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\$67.00



QUESTAR GAS COMPANY UTAH NATURAL GAS TARIFF PSCU 400

5.09 IT-S RATE SCHEDULE

IT-S VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month Dth = decatherm = 10 therms = 1,000,000 Btu		
	First Next All Ove		
	875 Dth	121,625 Dth	122,500 Dth
Distribution Non-Gas Rate	\$2.71593	\$0.11653	\$0.10777
Gas Management Cost	\$0.00894	\$0.00894	\$0.00894
Total Rate	\$2.72487	\$0.12547	\$0.11671
Penalty for failure to interrupt or limit usage when requested by the Company.			See § 3.02.

IT-S FIXED CHARGES

Monthly Basic Service Fee (BSF):

Administrative Charge (see § 5.01)

(Does not apply as a credit toward the minimum charge)

Annual \$6,800.00

Monthly Equivalent \$566.67

IT-S CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.11.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) Interruptible transportation service is on a best-efforts basis, subject to interruption at any time during the winter season after notice and as otherwise provided under Article III
- (5) The Company has the right to purchase interrupted volumes in accordance with the provisions of § 5.04.
- (6) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) IT-S is the only applicable transportation rates in new service extension areas as approved by the Commission.

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	06-06	7	November 1, 2006