| APPLICATION OF QUESTAR GAS   | ) | Docket No. 07-057-10 |
|------------------------------|---|----------------------|
| COMPANY TO AMORTIZE THE      | ) |                      |
| CONSERVATION ENABLING TARIFF | ) |                      |
| BALANCING ACCOUNT )          |   | APPLICATION          |

All communications with respect to these documents should be served upon:

Colleen Larkin Bell (5253) C. Scott Brown (4802) Attorneys for the Applicant

180 E. 100 South P.O. Box 45360 Salt Lake City, Utah 84145-0360 (801) 324-5556

> APPLICATION AND EXHIBITS

October 4, 2007

## - BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

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APPLICATION OF QUESTAR GAS COMPANY TO AMORTIZE THE CONSERVATION ENABLING TARIFF BALANCING ACCOUNT Docket No. 07-057-10 APPLICATION

Questar Gas Company (Questar Gas or the Company) respectfully submits to the Utah Public Service Commission (Commission) for approval of this application for an amortization of the CET balance and an adjustment to the distribution non-gas cost portions of its Utah GS-1 and GSS natural gas rates.

If the Commission grants this application, typical GS-1 residential customers using 80 decatherms per year will see an increase in their yearly bills of \$2.60 (or 0.36%). The Company proposes to implement this request by charging the new rates effective November 1, 2007.

In support of this application, Questar Gas states:

1. <u>Questar Gas' Operations</u>. Questar Gas, a Utah corporation, is a public utility engaged in the distribution of natural gas primarily to customers in the states of Utah and Wyoming. Its Utah public utility activities are regulated by the Commission, and the Company's present rates, charges, and general conditions for natural gas service in Utah are set forth in the Questar Gas Company Utah Natural Gas Tariff PSCU 400 (Tariff). Copies of the Company's Articles of Incorporation are on file with the Commission. In addition, the Company serves customers in the Preston, Idaho area. Under the terms of agreement between the Commission and the Idaho Public Utilities Commission, the rates for these Idaho customers are determined by the Utah Commission. Volumes for these customers have been included in the Utah volumes.

2. <u>Settlement Stipulation Order</u>. In the order approving the Settlement Stipulation in Docket No. 05-057-T01, the Commission authorized Questar Gas to

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establish and utilize a CET balancing account, Account 191.9 of the Uniform System of Accounts. This filing is made under §2.11 of the Tariff, which sets forth procedures for recovering the allowed distribution non-gas (DNG) revenue per customer by means of periodic adjustments to rates and amortizations of this account.

3. <u>Test Year</u>. The test year for this application is the 12 months ending October 31, 2008.

4. <u>Amortization of Account No. 191.9 Balance</u>. Attached as Exhibit 1.1, is a summary of the CET accounting entries and monthly balances for April through August 2007. The \$844,035 shown on Line 1 of Exhibit 1.1 is the March 2007 balance that was used to calculate the CET amortization that was approved by the Commission in Docket No. 07-057-03. Column B of Exhibit 1.1 shows the monthly CET accrual amount, Column C shows the amount amortized to customers each month, and Column D shows the monthly interest calculation. The Company proposes to amortize the August 2007 ending debit balance (under collection) of \$3,498,253 (Exhibit 1.1, column F, line 6) by applying a percentage increase to the GS-1 and GSS DNG rates as set forth in Exhibit 1.2. This amortization of the debit balance increases the amortization of the debit balance that was approved for these rate schedules in Docket No. 07-057-03.

5. <u>Proposed Tariff Sheets</u>. Exhibit 1.3 shows the proposed GS-1 and GSS rate schedules that reflect the amortization of the balance in Account 191.9 as explained in paragraph 4.

6. <u>Change in Typical Customer's Bill</u>. The annualized change in rates calculated in this application is a 0.36% increase, or an increase of \$2.60 per year for a typical GS-1 residential customer using 80 decatherms per year. The projected month-by-month changes in bills are shown in Exhibit 1.4.

7. <u>Exhibits.</u> Questar Gas submits the following Exhibits in support of its request to amortize the CET balance:

Exhibit 1.1 CET Accounting Entries, April Through August 2007

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- Exhibit 1.2 Calculation of Proposed Rates
- Exhibit 1.3 Proposed Tariff Sheets
- Exhibit 1.4 Effect on GS-1 Typical Customer

WHEREFORE, Questar Gas respectfully requests that the Commission, in accordance with the Order approving the CET Stipulation and the Company's Tariff:

1. Enter an order authorizing Questar Gas to implement rates and charges applicable to its Utah natural gas service that reflect an amortization in GS-1 and GSS DNG rates, as more fully set out in this Application; and

Authorize Questar Gas to implement its rates effective November 1,
2007.

DATED this 4th day of October 2007.

Respectfully submitted,

QUESTAR GAS COMPANY

Colleen Larkin Bell (5253) C. Scott Brown (4802) Attorneys for the Applicant P.O. Box 45360 Salt Lake City, Utah 84145-0360 (801) 324-5556 STATE OF UTAH ) : COUNTY OF SALT LAKE )

Alan K. Allred, being first duly sworn upon oath, deposes and states: He is the President and Chief Executive Officer of Questar Gas Company; he has read the foregoing application; and the statements made in this application are true to the best of his knowledge and belief.

Alan K. Allred

Subscribed and sworn to before me this 4th day of October 2007.

Notary Public Residing in Salt Lake City, Utah

Questar Gas Company Docket No. 07-057-10 Exhibit 1.3 Page 1 of 3

QUESTAR GAS COMPANY 180 East First South P. O. Box 45360 Salt Lake City, Utah 84145-0360

## PROPOSED RATE SCHEDULES

P.S.C. Utah No. 400 Affecting GS-1 and GSS Sales Rate Schedules in Questar Gas Company's Utah Service Area

Date Issued: October 4, 2007 To Become Effective: November 1, 2007

## QUESTAR GAS COMPANY

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Alan K. Allred President and Chief Executive Officer