

P.S.C.U. Docket No. 07-057-13
Data Request 32.05U2
Requested by Division of Public Utilities
Date of QGC Response July 14, 2008

- DPU 32.05U2 How many NGV filling stations are there that the general public has access to and where are they located in the state?
- a. What are the arrangements with the station owners to have the NGV filling stations located on their property?
 - b. Provide the revenues and costs of each station in the calendar year 2007.

Answer: As of July 1, 2008, Questar Gas had agreements for 19 NGV filling stations with public access in Utah. The attached file DPU 32.05 Attachment 1.xls includes the locations of the public access stations.

(a) The Company owns the property on which it owns and operates one station in Salt Lake City. While the various agreements differ somewhat, the terms are all substantially similar to those found in the examples provided. *See* DPU 32.05 Attachment 2.doc (Lease and Paystation Agreement); DPU 32.05 Attachment 3.doc (Compressed Natural Gas Station Agreement). Under these agreements Questar Gas generally pays the lessor or landowner a fee of five or seven cents per equivalent gallon of natural gas sold (as shown in attached file DPU 32.05 Attachment 1.xls). Some customers have opted for a flat fee arrangement of about \$300 to \$500 per year in lieu of or in addition to the per-gallon fee for administrative convenience.

The State of Utah also operates at least three NGV filling stations with public access. The Company sells natural gas to the State under the appropriate tariff rate for transportation or delivery, not the NGV tariff rate. Questar Gas has no knowledge of any other agreements, revenues or costs associated with public NGV stations owned and operated by the State. Although it is possible that other entities operate NGV stations with public access in Utah, Questar Gas has no knowledge of the agreements, revenues or costs associated with them.

(b) See attached file DPU 32.05 Attachment 4U.xls (**This attachment replaces the file previously provided on July 14, 2008. This update reflects: (1) only the Utah investment in CNG facilities, (2) a correction to the Supplier non-gas component of the rate, (3) the proposed DNG rates calculated to reflect the June 27, 2008 Report and Order on Revenue Requirement, and (4) additional detail on the components included in the total cost of service**). This file shows direct cost by station and other costs for all stations combined. Also included is a rolled-in calculation of cost per Dth and per gallon for all of the stations combined.