

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	1.89791	0.70455	2.25341	0.93555
CET Amortization	0.01962	0.00728	0.02330	0.00967
DSM Amortization	<u>0.44996</u>	<u>0.44996</u>	<u>0.44996</u>	<u>0.44996</u>
Distribution Non-Gas Rate	\$2.36749	\$1.16179	\$2.72667	\$1.39518
Base SNG	0.53930	0.53930	1.14862	1.14862
SNG Amortization	<u>(0.00133)</u>	<u>(0.00133)</u>	<u>(0.00283)</u>	<u>(0.00283)</u>
Supplier Non-Gas Rate	\$0.53797	\$0.53797	\$1.14579	\$1.14579
Base Gas Cost	4.23756	4.23756	4.23756	4.23756
191 Amortization	<u>0.36623</u>	<u>0.36623</u>	<u>0.36623</u>	<u>0.36623</u>
Commodity Rate	\$4.60379	\$4.60379	\$4.60379	\$4.60379
Total Rate	\$7.50925	\$6.30355	\$8.47625	\$7.14476

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$5.00
BSF Category 2	\$21.00
BSF Category 3	\$55.00
BSF Category 4	\$244.00

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.08.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 BTU					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200	Next 1,800	All Over 2,000	First 200	Next 1,800	All Over 2,000
Distribution Non-Gas Rate	0.65741	0.51415	0.44676	0.73516	0.58813	0.52932
Base SNG	0.53927	0.53927	0.53927	1.11870	1.11870	1.11870
SNG Amortization	<u>(0.00133)</u>	<u>(0.00133)</u>	<u>(0.00133)</u>	<u>(0.00275)</u>	<u>(0.00275)</u>	<u>(0.00275)</u>
Supplier Non-Gas Rate	0.53794	0.53794	0.53794	1.11595	1.11595	1.11595
Base Gas Cost	4.23756	4.23756	4.23756	4.23756	4.23756	4.23756
191 Amortization	<u>0.36623</u>	<u>0.36623</u>	<u>0.36623</u>	<u>0.36623</u>	<u>0.36623</u>	<u>0.36623</u>
Commodity Rate	4.60379	4.60379	4.60379	4.60379	4.60379	4.60379
Total Rate	\$ 5.79914	\$ 5.65588	\$ 5.58849	\$ 6.45490	\$ 6.30787	\$ 6.24906

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

FS CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02

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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rates Per Dth Used Each Month
	Dth = decatherm = 10 therms = 1,000,000 BTU
Distribution Non-Gas Rate	4.96031
Base SNG	0.82887
SNG Amortization	(0.00204)
Supplier Non-Gas Rate	\$0.82683
Base Gas Cost	4.23756
Commodity Amortization	<u>0.36623</u>
Commodity Rate	\$4.60379
Total Rate	\$10.39093

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.

- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.

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4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = decatherm = 10 therms = 1,000,000 BTU		
	First	Next	All Over
	2,000	18,000	20,000
Distribution Non-Gas Rate	0.23461	0.21584	0.19857
Supplier Non-Gas Rate	0.18045	0.18045	0.18045

Commodity Cost

This portion of the rates will be based on the monthly market index price. The price will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to bad debt expenses. The rates will be posted on the Company's web site by the 5th working day of each month.

Total Rate	\$	\$	\$
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Greater of \$1,700.00 or Peak Winter Day x 55 days x

Minimum Yearly Charge

Distribution Non-Gas Cost

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.

See § 3.02.

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$29.00
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$67.00
	BSF Category 4	\$274.00

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service and utilize another standby fuel as explained in § 3.01.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to a monthly basic service fee .
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02

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4.03 ES RATE SCHEDULE

ES VOLUMETRIC RATES

	Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 BTU	
Distribution Non-Gas Rate	\$1.75503
Base SNG	5.95381
SNG Amortization	(0.01464)
Supplier Non-Gas Rate	5.93917
Commodity Rate	Highest Gas Cost
Total Rate	\$

ES CLASSIFICATION PROVISIONS

- (1) Emergency service is available on a temporary basis to commercial and industrial customers receiving natural gas service under any interruptible sales or interruptible transportation schedule during certain periods of interruption if the customer's alternate fuel facility is not available because of:
 - (a) An emergency breakdown of alternate fuel facilities,
 - (b) Unavailability of alternate fuel,
 - (c) Adverse air quality conditions, or
 - (d) Other emergency conditions as determined by the Company.

- (2) Service is on a best-efforts basis, subject to interruption or discontinuance at any time.

- (3) If a customer is deemed by the Company to have an emergency as outlined above and if the Company is able to deliver gas to such customer without compromising service to other customers, the customer will be placed on the E-1 schedule. The Company will utilize its best efforts to equalize the availability of emergency gas to all customers who request such gas, subject to the constraints of changing system demand and divergent requests for emergency gas.

- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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