

QUESTAR GAS COMPANY
180 East First South
P. O. Box 45360
Salt Lake City, Utah 84145-0360

PROPOSED RATE SCHEDULES

P.S.C. Utah No. 400
Affecting All Firm Sales Rate Schedules
and Classes of Service in
Questar Gas Company's
Utah Service Area

Date Issued: November 30, 2010
To Become Effective January 1, 2011

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.87767	\$0.69704	\$2.22938	\$0.92557
CET Amortization	(0.03643)	(0.01352)	(0.04325)	(0.01796)
DSM Amortization	0.37525	0.37525	0.37525	0.37525
Energy Assistance	<u>0.01519</u>	<u>0.01519</u>	<u>0.01519</u>	<u>0.01519</u>
Distribution Non-Gas Rate	\$2.23168	\$1.07396	\$2.57657	\$1.29805
Base SNG	\$0.55216	\$0.55216	\$1.17600	\$1.17600
SNG Amortization	<u>0.01244</u>	<u>0.01244</u>	<u>0.02651</u>	<u>0.02651</u>
Supplier Non-Gas Rate	\$0.56460	\$0.56460	\$1.20251	\$1.20251
Base Gas Cost	\$4.15064	\$4.15064	\$4.15064	\$4.15064
19I Amortization	<u>0.34133</u>	<u>0.34133</u>	<u>0.34133</u>	<u>0.34133</u>
Commodity Rate	\$4.49197	\$4.49197	\$4.49197	\$4.49197
Total Rate	\$7.28825	\$6.13053	\$8.27105	\$6.99253

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :	BSF Category 1	\$5.00
For a definition of meter categories see § 8.03.	BSF Category 2	\$21.00
	BSF Category 3	\$55.00
	BSF Category 4	\$244.00
Annual Energy Assistance credit for qualified low income customers:		\$37.00
For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.		

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



QUESTAR GAS COMPANY
UTAH NATURAL GAS TARIFF
PSCU 400

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
			January 1, 2011

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0.65960	\$0.51587	\$0.44825	\$0.73761	\$0.59009	\$0.53109
Energy Assistance	<u>0.01029</u>	<u>0.01029</u>	<u>0.01029</u>	<u>0.01029</u>	<u>0.01029</u>	<u>0.01029</u>
Distribution Non-Gas Rate	\$0.66989	\$0.52616	\$0.45854	\$0.74790	\$0.60038	\$0.54138
Base SNG	\$0.55212	\$0.55212	\$0.55212	\$1.14538	\$1.14538	\$1.14538
SNG Amortization	<u>0.01245</u>	<u>0.01245</u>	<u>0.01245</u>	<u>0.02582</u>	<u>0.02582</u>	<u>0.02582</u>
Supplier Non-Gas Rate	\$0.56457	\$0.56457	\$0.56457	\$1.17120	\$1.17120	\$1.17120
Base Gas Cost	\$4.15064	\$4.15064	\$4.15064	\$4.15064	\$4.15064	\$4.15064
191 Amortization	<u>0.34133</u>	<u>0.34133</u>	<u>0.34133</u>	<u>0.34133</u>	<u>0.34133</u>	<u>0.34133</u>
Commodity Rate	\$4.49197	\$4.49197	\$4.49197	\$4.49197	\$4.49197	\$4.49197
Total Rate	\$5.72643	\$5.58270	\$5.51508	\$6.41107	\$6.26355	\$6.20455
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$117.00	
				Winter	\$131.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

FS CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day. (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
			January 1, 2011

2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.01140
Energy Assistance	<u>0.01829</u>
Distribution Non-Gas Rate	\$5.02969
Base SNG	\$0.84863
SNG Amortization	<u>0.01913</u>
Supplier Non-Gas Rate	\$0.86776
Base Gas Cost	\$4.15064
Commodity Amortization	<u>0.34133</u>
Commodity Rate	\$4.49197
Total Rate	\$10.38942

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
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4.03 ES RATE SCHEDULE

ES VOLUMETRIC RATES

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
Distribution Non-Gas Rate	\$1.77311
Base SNG	\$6.09578
SNG Amortization	<u>0.13742</u>
Supplier Non-Gas Rate	\$6.23320
Commodity Rate	Highest Gas Cost
Total Rate	\$

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company. See § 3.02.

ES CLASSIFICATION PROVISIONS

- (1) Emergency service is available on a temporary basis to commercial and industrial customers receiving interruptible natural gas service under any interruptible sales or transportation schedule during certain periods of interruption if the customer's alternate fuel facility is not available because of:
 - (a) An emergency breakdown of alternate fuel facilities,
 - (b) Unavailability of alternate fuel,
 - (c) Adverse air quality conditions, or
 - (d) Other emergency conditions as determined by the Company.

- (2) Service is on a reasonable-efforts basis, subject to interruption or discontinuance at any time.

- (3) If a customer is deemed by the Company to have an emergency as outlined above and if the Company is able to deliver gas to such customer without compromising service to other customers, the customer will be placed on the ES schedule. The Company will use reasonable efforts to equalize the availability of emergency gas to all customers who request such gas, subject to the constraints of changing system demand and divergent requests for emergency gas.

- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
			January 1, 2011

Questar Pipeline Company
FERC Gas Tariff
Second Revised Volume No. 1

Statement of Rates
Section Version: 0.0.0

STATEMENT OF RATES

Rate Schedule/ Type of Charge (a)	Base Tariff Rate (\$) (b)	Annual Charge Adjustment 1/ (\$) (c)	Currently Effective Rate (\$) (d)
TRANSPORTATION			
FIRM TRANSPORTATION - T-1			
Systemwide Monthly Reservation Charge			
Maximum <u>5/</u>	5.28804	-	5.28804/Dth
Minimum	0.00000	-	0.00000/Dth
SSXP Monthly Reservation Charge <u>2/</u>			
Maximum <u>5/</u>	7.82712	-	7.82712/Dth
Minimum	0.00000	-	0.00000/Dth
Usage Charge			
Maximum	0.00267	0.00190	0.00457/Dth
Minimum	0.00267	0.00190	0.00457/Dth
Systemwide Authorized Overrun Charge			
Maximum	0.17652	0.00190	0.17842/Dth
Minimum	0.00267	0.00190	0.00457/Dth
Systemwide Unauthorized Overrun Charge			
Critical	10.00000	-	10.00000/Dth
Non-Critical	0.35304	-	0.35304/Dth
SSXP Authorized Overrun Charge			
Maximum	0.26000	0.00190	0.26190/Dth
Minimum	0.00267	0.00190	0.00457/Dth
SSXP Unauthorized Overrun Charge			
Critical	10.00000	-	10.00000/Dth
Non-Critical	0.52000	-	0.52000/Dth
PARKING AND LOANING SERVICE - PAL2			
Initiation Charge			
Maximum	0.20846	-	0.20846/Dth
Minimum	0.03276	-	0.03276/Dth
Daily Inventory Charge			
Maximum	0.17570	-	0.17570/Dth
Minimum	0.00000	-	0.00000/Dth
NO-NOTICE TRANSPORTATION - NNT			
Monthly Reservation Charge			
Maximum <u>5/</u>	0.86753	-	0.86753/Dth
Minimum	0.00000	-	0.00000/Dth
INTERRUPTIBLE TRANSPORTATION- T-2			
Systemwide Usage Charge			
Maximum	0.17652	0.00190	0.17842/Dth
Minimum	0.00267	0.00190	0.00457/Dth
Systemwide Unauthorized Overrun Charge			
Critical	10.00000	-	10.00000/Dth
Non-Critical	0.35304	-	0.35304/Dth
SSXP Usage Charge <u>2/</u>			
Maximum	0.26000	0.00190	0.26190/Dth
Minimum	0.00267	0.00190	0.00457/Dth
SSXP Unauthorized Overrun Charge			
Critical	10.00000	-	10.00000/Dth
Non-Critical	0.52000	-	0.52000/Dth
FUEL REIMBURSEMENT - 1.35% in-kind for Rate Schedules T-1 and T-2.			
OPTIONAL VOLUMETRIC RELEASES <u>3/</u>			
FIRM TRANSPORTATION - T-1			
Systemwide Volumetric Charge			
Maximum <u>5/</u>	0.17385	-	0.17385/Dth
Minimum	0.00000	-	0.00000/Dth
SSXP Volumetric Charge			
Maximum <u>5/</u>	0.25733	-	0.25733/Dth
Minimum	0.00000	-	0.00000/Dth
Pipeline Usage Charges Applicable to Volumetric Releases <u>4/</u>			
Maximum	0.00267	0.00190	0.00457/Dth
Minimum	0.00267	0.00190	0.00457/Dth

Questar Pipeline Company
FERC Gas Tariff
Second Revised Volume No. 1

Statement of Rates
Section Version: 0.0.0

STATEMENT OF RATES

Rate Schedule/ Type of Charge (a)	Base Tariff Rate (b) \$	Annual Charge Adjustment 4/ (c) \$	Currently Effective Rate (d) \$
<u>PEAKING STORAGE</u>			
Monthly Reservation Charge			
Maximum 5/	2.87375	-	2.87375/Dth
Minimum	0.00000	-	0.00000/Dth
Usage Charge			
Injection	0.03872	-	0.03872/Dth
Withdrawal	0.03872	-	0.03872/Dth
<u>CLAY BASIN STORAGE</u>			
Firm Storage Service - FSS			
Monthly Reservation Charge			
Deliverability			
Maximum 5/	2.85338	-	2.85338/Dth
Minimum	0.00000	-	0.00000/Dth
Capacity			
Maximum	0.02378	-	0.02378/Dth
Minimum	0.00000	-	0.00000/Dth
Usage Charge			
Injection	0.01049	0.00190	0.01239/Dth
Withdrawal	0.01781	-	0.01781/Dth
Authorized Overrun Charge			
Maximum	0.30315	0.00190	0.30505/Dth
Minimum	0.01781	0.00190	0.01971/Dth
Interruptible Storage Service - ISS			
Usage Charge			
Inventory 1/			
Maximum	0.05927	-	0.05927/Dth
Minimum	0.00000	-	0.00000/Dth
Injection	0.01049	0.00190	0.01239/Dth
Withdrawal	0.01781	-	0.01781/Dth
<u>OPTIONAL VOLUMETRIC RELEASES 2/</u>			
Peaking Storage Service - PKS			
Maximum 5/	3.40890	-	3.40890/Dth
Minimum	0.00000	-	0.00000/Dth
Firm Storage Service - FSS			
Maximum 5/	0.57068	-	0.57068/Dth
Minimum	0.00000	-	0.00000/Dth
Storage Usage Charges Applicable to Volumetric Releases 3/			
Peaking Storage Service - PKS:			
Injection	0.03872	-	0.03872/Dth
Withdrawal	0.03872	-	0.03872/Dth
Clay Basin Storage Service - FSS:			
Injection	0.01049	0.00190	0.01239/Dth
Withdrawal	0.01781	-	0.01781/Dth
<u>PARK AND LOAN SERVICE - PAL1</u>			
Daily Charge			
Maximum	0.30315	-	0.30315/Dth
Minimum	0.00000	-	0.00000/Dth
Delivery Charge	0.02830	0.00190	0.03020/Dth

FUEL REIMBURSEMENT - 2.0% (0.2% utility and 1.8% compressor fuel) for Rate Schedule PAL1