



State of Utah
Department of Commerce
Division of Public Utilities

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ACTION REQUEST RESPONSE

To: Public Service Commission
From: Thad LeVar, Acting Director
Artie Powell, Energy Section Manager
Doug Wheelwright, Utility Analyst
Date: December 30, 2010
Re: Questar Gas Tariff Filing, Docket No. 10-057-T04,

RECOMMENDATION - APPROVAL

The Division has reviewed the tariff sheets filed on December 29, 2010, and recommends Commission approval as filed.

ISSUE

Questar Gas Company (QGC) filed with the Utah Public Service Commission (Commission) on December 29, 2010, an Amended Tariff Filing with revised tariff sheets for §2.02 through §2.04; §4.02 and §4.03; and §5.05 through §5.07 of their Utah Natural Gas Tariff PSCU 400.

DISCUSSION

QGC filed revised tariff sheets in compliance with Commission orders issued December 28, 2010 in Docket No. 10-057-17 (Pass-Through Application), Docket No. 10-057-18 (Demand Side Management (DSM) Amortization), Docket No. 10-057-19 (Conservation Enabling Tariff (CET) Amortization) and Docket No. 10-057-20 (Infrastructure Rate Adjustment (Tracker)).

Because of the above Commission orders, rate schedules for QGC customers will be affected, as of January 1, 2011. The following is a brief summary of the changes for each affected section.

An Infrastructure Rate Adjustment (Tracker) has been added to DNG rates for §2.02 (GS Rate Schedule), §2.03 (FS Rate Schedule), §2.04 (Natural Gas Vehicle (NGV) Rate Schedule), §4.02 (IS Rate Schedule), §5.05 (FT-1 Rate Schedule), §5.06 (MT Rate Schedule) and §5.07 (TS Rate Schedule).

The CET Amortization and DSM Amortization Rate Component¹ of the DNG Rates changed for §2.02 (GS Rate Schedule).

The Supplier Non-Gas (SNG) Rate² changed for §2.02 (GS Rate Schedule), §2.03 (FS Rate Schedule), §2.04 (Natural Gas Vehicle (NGV) Rate Schedule) and §4.03 (ES Rate Schedule).

Gas Cost Commodity Rates³ changed for §2.02 (GS Rate Schedule), §2.03 (FS Rate Schedule) and §2.04 (Natural Gas Vehicle (NGV) Rate Schedule).

CONCLUSION

The Division has reviewed the Commission's order for the relevant dockets, and each of the changes proposed by the Company. Each of the proposed tariff changes are consistent with the Division's prior calculations and recommendations. Additionally, the changes are consistent with the Commission's order in each of the dockets. Therefore, the Division recommends approval of the tariff sheets, as filed for inclusion in Questar Gas Company Utah Natural Gas Tariff PSCU 400.

CC Barrie McKay, Questar Gas Company
 Kelly Mendenhall, Questar Gas Company
 Michele Beck, Office of Consumer Services
 Eric Orton, Office of Consumer Services
 Division of Public Utilities – Customer Service

¹ See Applications filed in Docket No. 10-057-18 and Docket No. 10-057-19, approved by Commission order, issued on December 28, 2010.

² See Application filed in Docket No. 10-057-17, approved by Commission order, issued on December 28, 2010.

³ Ibid