

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.87767	\$0.69704	\$2.22938	\$0.92557
CET Amortization	(0.05990)	(0.02224)	(0.07112)	(0.02953)
DSM Amortization	0.44104	0.44104	0.44104	0.44104
Energy Assistance	0.01519	0.01519	0.01519	0.01519
Infrastructure Rate Adjustment	<u>0.02908</u>	<u>0.01080</u>	<u>0.03453</u>	<u>0.01434</u>
<b>Distribution Non-Gas Rate</b>	<b>\$2.30308</b>	<b>\$1.14183</b>	<b>\$2.64902</b>	<b>\$1.36661</b>
Base SNG	\$0.54987	\$0.54987	\$0.54987	\$0.54987
SNG Amortization	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.54987</b>	<b>\$0.54987</b>	<b>\$0.54987</b>	<b>\$0.54987</b>
Base Gas Cost	\$4.16664	\$4.16664	\$4.16664	\$4.16664
191 Amortization	<u>0.12903</u>	<u>0.12903</u>	<u>0.12903</u>	<u>0.12903</u>
<b>Commodity Rate</b>	<b>\$4.29567</b>	<b>\$4.29567</b>	<b>\$4.29567</b>	<b>\$4.29567</b>
<b>Total Rate</b>	<b>\$7.14862</b>	<b>\$5.98737</b>	<b>\$7.49456</b>	<b>\$6.21215</b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$5.00
BSF Category 2	\$21.00
BSF Category 3	\$55.00
BSF Category 4	\$244.00

Annual Energy Assistance credit for qualified low income customers:

\$37.00

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



QUESTAR GAS COMPANY  
UTAH NATURAL GAS TARIFF  
PSCU 400

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## 2.03 FS RATE SCHEDULE

### FS VOLUMETRIC RATES

Rates Per Dth Used Each Month  
Dth = decatherm = 10 therms = 1,000,000 Btu

	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0.65960	\$0.51587	\$0.44825	\$0.73761	\$0.59009	\$0.53109
Energy Assistance	0.01029	0.01029	0.01029	0.01029	0.01029	0.01029
Infrastructure Rate Adjustment	0.00879	0.00687	0.00597	0.00982	0.00786	0.00707
<b>Distribution Non-Gas Rate</b>	<b>\$0.67868</b>	<b>\$0.53303</b>	<b>\$0.46451</b>	<b>\$0.75772</b>	<b>\$0.60824</b>	<b>\$0.54845</b>
Base SNG	\$0.54985	\$0.54985	\$0.54985	\$0.54985	\$0.54985	\$0.54985
SNG Amortization	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
<b>Supplier Non-Gas Rate</b>	<b>\$0.54985</b>	<b>\$0.54985</b>	<b>\$0.54985</b>	<b>\$0.54985</b>	<b>\$0.54985</b>	<b>\$0.54985</b>
Base Gas Cost	\$4.16664	\$4.16664	\$4.16664	\$4.16664	\$4.16664	\$4.16664
191 Amortization	0.12903	0.12903	0.12903	0.12903	0.12903	0.12903
<b>Commodity Rate</b>	<b>\$4.29567</b>	<b>\$4.29567</b>	<b>\$4.29567</b>	<b>\$4.29567</b>	<b>\$4.29567</b>	<b>\$4.29567</b>
<b>Total Rate</b>	<b>\$5.52420</b>	<b>\$5.37855</b>	<b>\$5.31003</b>	<b>\$5.60324</b>	<b>\$5.45376</b>	<b>\$5.39397</b>
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$115.00	
				Winter	\$129.00	

### FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

### FS CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day. (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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**2.04 NATURAL GAS VEHICLE RATE (NGV)**

**NGV VOLUMETRIC RATE**

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.01140
Energy Assistance	0.01829
Infrastructure Rate Adjustment	<u>0.05826</u>
<b>Distribution Non-Gas Rate</b>	<b>\$5.08795</b>
Base SNG	\$0.84514
SNG Amortization	<u>0.00000</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.84514</b>
Base Gas Cost	\$4.16664
Commodity Amortization	<u>0.12903</u>
<b>Commodity Rate</b>	<b>\$4.29567</b>
<b>Total Rate</b>	<b>\$10.22876</b>

**NGV CLASSIFICATION PROVISIONS**

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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**4.03 ES RATE SCHEDULE**

**ES VOLUMETRIC RATES**

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
<b>Distribution Non-Gas Rate</b>	<b>\$1.77311</b>
Base SNG	\$6.07073
SNG Amortization	<u>0.00000</u>
<b>Supplier Non-Gas Rate</b>	<b>\$6.07073</b>
<b>Commodity Rate</b>	<b>Highest Gas Cost</b>
Total Rate	\$

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company. See § 3.02.

**ES CLASSIFICATION PROVISIONS**

- (1) Emergency service is available on a temporary basis to commercial and industrial customers receiving interruptible natural gas service under any interruptible sales or transportation schedule during certain periods of interruption if the customer's alternate fuel facility is not available because of:
  - (a) An emergency breakdown of alternate fuel facilities,
  - (b) Unavailability of alternate fuel,
  - (c) Adverse air quality conditions, or
  - (d) Other emergency conditions as determined by the Company.
  
- (2) Service is on a reasonable-efforts basis, subject to interruption or discontinuance at any time.
  
- (3) If a customer is deemed by the Company to have an emergency as outlined above and if the Company is able to deliver gas to such customer without compromising service to other customers, the customer will be placed on the ES schedule. The Company will use reasonable efforts to equalize the availability of emergency gas to all customers who request such gas, subject to the constraints of changing system demand and divergent requests for emergency gas.
  
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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