

## QUESTAR GAS COMPANY UTAH NATURAL GAS TARIFF PSCU 400

#### 2.02 GS RATE SCHEDULE

#### **GS VOLUMETRIC RATES**

Rates Per Dth Used Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

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	Summer Rates	s: Apr. 1 - Oct. 31	Winter Rates: Nov. 1 - Mar. 31		
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth	
Base DNG	\$1.87767	\$0.69704	\$2.22938	\$0.92557	
CET Amortization	(0.05990)	(0.02224)	(0.07112)	(0.02953)	
DSM Amortization	0.44104	0.44104	0.44104	0.44104	
Energy Assistance	0.01519	0.01519	0.01519	0.01519	
Infrastructure Rate Adjustment	0.02908	0.01080	0.03453	0.01434	
Distribution Non-Gas Rate	\$2.30308	\$1.14183	\$2.64902	\$1.36661	
Base SNG	\$0.54987	\$0.54987	\$1.17116	\$1.17116	
SNG Amortization	0.00000	0.00000	0.00000	0.00000	
Supplier Non-Gas Rate	<del>\$0.54987</del>	\$0.54987	<b>\$1.17116</b>	<b>\$1.17116</b>	
Base Gas Cost	\$4.16664	\$4.16664	\$4.16664	\$4.16664	
191 Amortization	0.12903	0.12903	0.12903	0.12903	
Commodity Rate	\$4.29567	\$4.29567	\$4.29567	\$4.29567	
Total Rate	\$7.14862	\$5.98737	\$8.11585	\$6.83344	
GS FIXED CHARGES					
Monthly Basic Service Fee (BSF):			BSF Category 1	\$5.00	
For a definition of meter categories see § 8.03.			BSF Category 2	\$21.00	
			•		
			BSF Category 3	\$55.00	
		_	BSF Category 4	\$244.00	
Annual Energy Assistance cr	edit for qualified l	ow income			
customers:				\$37.00	

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

#### **GS CLASSIFICATION PROVISIONS**

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



# QUESTAR GAS COMPANY UTAH NATURAL GAS TARIFF PSCU 400

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
			January 1, 2012



## QUESTAR GAS COMPANY UTAH NATURAL GAS TARIFF PSCU 400

#### 2.03 FS RATE SCHEDULE

#### FS VOLUMETRIC RATES

# Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu

	Summer	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First	Next	All Over	First	Next	All Over	
	200 Dth	1,800 Dth	2,000 Dth	200 Dth	1,800 Dth	2,000 Dth	
Base DNG	\$0.65960	\$0.51587	\$0.44825	\$0.73761	\$0.59009	\$0.53109	
Energy Assistance	0.01029	0.01029	0.01029	0.01029	0.01029	0.01029	
Infrastructure Rate Adjustment	0.00879	0.00687	0.00597	0.00982	0.00786	0.00707	
<b>Distribution Non-Gas Rate</b>	\$0.67868	\$0.53303	\$0.46451	\$0.75772	\$0.60824	\$0.54845	
Base SNG	\$0.54985	\$0.54985	\$0.54985	\$1.14067	\$1.14067	\$1.14067	
SNG Amortization	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
Supplier Non-Gas Rate	\$0.54985	\$0.54985	\$0.54985	\$1.14067	\$1.14067	\$1.14067	
Base Gas Cost	\$4.16664	\$4.16664	\$4.16664	\$4.16664	\$4.16664	\$4.16664	
191 Amortization	0.12903	0.12903	0.12903	0.12903	0.12903	0.12903	
Commodity Rate	\$4.29567	\$4.29567	\$4.29567	\$4.29567	\$4.29567	\$4.29567	
Total Rate	\$5.52420	\$5.37855	\$5.31003	\$6.19406	\$6.04458	\$5.98479	
Minimum Monthly Distribution	n Non-Gas Ch	arge: (Base)		Summer		\$115.00	
				Winter		\$129.00	
FS FIXED CHARGES							
Monthly Basic Service Fee (BSF):			BSF Category 1			\$5.00	
Does not apply as a credit toward the minimum monthly			BSF Category 2			\$21.00	
distribution non-gas charge. For a definition of meter categories, see § 8.03.			BSF Category 3			\$55.00	
Tot a definition of meter categ	ories, see g o.	,,,	I	BSF Category	4	\$244.00	

# FS CLASSIFICATION PROVISIONS

- (1) Customer's load factor is 40% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 40% of peak winter day.(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 40%.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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