

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

In the Matter of: The Pass-Through Application of Questar Gas Company for an Adjustment in Rates and Charges for Natural Gas Service in Utah.)	Docket No: 12-057-08
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In the Matter of: The Application of Questar Gas Company to Amortize the Conservation Enabling Tariff Balancing Account.)	Docket No: 12-057-09
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In the Matter of: The Application of Questar Gas Company to Amortize the Energy Efficiency Deferred Account Balance.)	Docket No: 12-057-10
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In the Matter of: The Application of Questar Gas Company for a Tariff Change and Adjustment to the Low Income Assistance/Energy Assistance Rate.)	Docket No: 12-057-11
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In the Matter of: The Application of Questar Gas Company to Include the Infrastructure Rate Adjustment.)	Docket No: 12-057-12

TRANSCRIPT OF HEARING PROCEEDINGS

TAKEN AT: Public Service Commission
160 East 300 South
Salt Lake City, Utah

DATE: August 21, 2012

TIME: 3:03 p.m.

REPORTED BY: Kelly L. Wilburn, CSR, RPR

APPEARANCES

Presiding:

DAVID R. CLARK, Hearing Officer

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On Docket 12-057-08

For Questar Gas

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For the Division

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For the Office

DANNY A.C. MARTINEZ

Statement by Mr. Martinez

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WITNESSES

On Dockets 12-057-09, 10, 11, 12

For Questar Gas

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1 AUGUST 21, 2012

3:03 P.M.

2 P R O C E E D I N G S

3 HEARING OFFICER: This is the time and place
4 duly noticed for the hearing in five matters brought
5 to the Commission by application of Questar Gas. They
6 are Docket Nos. 12-057-08, 09, 10, 11, and 12.

7 And are there any preliminary matters that
8 any party desires to raise? If not, Ms. Clark, let's
9 begin with Application 08. And as the Applicant we'll
10 have you enter your appearance, we'll have the others
11 do the same, and then come back to you to begin the
12 presentation of evidence.

13 MS. NELSON CLARK: Thank you. I'm Jennifer
14 Nelson Clark, and I am here on behalf of Questar Gas
15 Company. And I have with me Mr. Kelly Mendenhall and
16 Mr. John Kennedy.

17 HEARING OFFICER: Thank you.

18 MR. JETTER: Justin Jetter with the Division.
19 And with me as a witness, Doug Wheelwright, Division
20 of Public Utilities.

21 HEARING OFFICER: Thank you.

22 MR. PROCTOR: Paul Proctor on behalf of the
23 Office of Consumer Services. Mr. Martinez will be the
24 witness today.

25 HEARING OFFICER: Thank you. And I'm David

1 Clark, and the Commission has designated me as the
2 presiding officer for the hearings this afternoon.

3 Ms. Clark?

4 MS. NELSON CLARK: The Company calls Mr. John
5 Kennedy.

6 HEARING OFFICER: All right. And I'm
7 confident you haven't been sworn yet in this matter,
8 so.

9 MS. NELSON CLARK: No, sir.

10 (Mr. Kennedy was duly sworn.)

11 HEARING OFFICER: Thank you. Please proceed.

12 MS. NELSON CLARK: Thank you.

13 JOHN KENNEDY,

14 called as a witness, having been duly sworn,
15 was examined and testified as follows:

16 DIRECT EXAMINATION

17 BY MS. NELSON CLARK:

18 Q. Mr. Kennedy, would you please state your name
19 and business address for the record?

20 A. My name is John Kennedy. My address is
21 333 South State, Salt Lake City, Utah.

22 Q. Mr. Kennedy, did you participate in the
23 preparation of The Pass-Through Application of Questar
24 Gas Company For an Adjustment in Rates and Charges For
25 Natural Gas Service in Utah, Docket No. 12-057-08?

1 A. Yes, I did.

2 Q. Does the Company have any changes to that
3 application?

4 A. No.

5 Q. Could you please summarize the relief the
6 Company seeks?

7 A. Yes. In pass-through Docket No. 12-057-08
8 Questar Gas Company respectfully asks the Utah Public
9 Service Commission for approval of \$529,432,681 in
10 Utah gas cost coverage. This represents an overall
11 decrease of \$5,720,000. The components of the
12 decrease are: \$464,000 in commodity decrease and
13 \$5,256,000 in supplier non-gas cost decrease.

14 Also we are requesting amortization of the
15 commodity portion of the forecasted August 2012
16 under-collected 191 account balance of \$7,588,452
17 by a .0735 -- 335 per decatherm debit surcharge.

18 We've used the age of forecasted gas prices
19 from two agencies, namely PIRA Energy Group and
20 Cambridge Energy Research Associates, to develop the
21 cost to purchase gas. If this filing is allowed, a
22 typical Utah GS customer using 80 decatherms per year
23 would see a \$4.43 decrease, or a total annual decrease
24 of about .65 percent.

25 Therefore, we request the decrease proposed

1 in commodity and SNG rates be allowed to go into
2 effect as filed on September 1, 2012. Thank you.

3 MS. NELSON CLARK: Mr. Kennedy is available
4 for cross-examination.

5 HEARING OFFICER: Thank you.

6 Mr. Jetter?

7 MR. JETTER: We have no questions.

8 HEARING OFFICER: Mr. Proctor?

9 Thank you. Any other evidence, Ms. Clark?

10 MS. NELSON CLARK: No, sir. I don't know if
11 you prefer or not to seek to have the application
12 admitted, as it's already been filed. We'll proceed
13 however you prefer.

14 HEARING OFFICER: Is there any objection to
15 receiving it in evidence?

16 MR. PROCTOR: I don't know that a pleading is
17 evidence, your Honor.

18 MS. NELSON CLARK: We're, again, happy to
19 proceed in any way you deem appropriate. The
20 attachments do serve as evidence for the relief sought
21 in the pleading. Again, either way. Mr. Kennedy is
22 available to address any of those.

23 HEARING OFFICER: Mr. Kennedy, you're
24 familiar with the application and all of its
25 representations, including the tables and exhibits

1 that are attached to it; am I correct in that?

2 MR. KENNEDY: Yes, I am.

3 HEARING OFFICE: And is all of that
4 information true and correct, to the best of your
5 knowledge and belief?

6 MR. KENNEDY: Yes, it is.

7 HEARING OFFICER: Okay, thank you. And I
8 have just a couple of questions for you about the
9 application. The difference in the costs related to
10 QEP Field Services as they're presented in the
11 application, and the litigation that relates to that,
12 can you give me a, sort of a status of the litigation?

13 MS. NELSON CLARK: Perhaps -- Mr. Kennedy's
14 not involved in the litigation, but perhaps I can --

15 HEARING OFFICER: If you'd like to share
16 with --

17 MS. NELSON CLARK: -- help with that. I hate
18 to become a witness and don't intend to.

19 HEARING OFFICER: That's all right.

20 MS. NELSON CLARK: The Company summarized the
21 status of the litigation in its recent integrated
22 resource plan, and not much has changed since then.
23 There has no been -- has not been a scheduling
24 conference nor has a schedule been issued, so I would
25 refer you to the IRP. That's probably the most

1 current.

2 HEARING OFFICER: Uh-huh. Is there a simple
3 way to characterize the dispute that exists between
4 the -- Questar and QEP Field Services that, that would
5 explain most of the difference between what they think
6 they're entitled to under the contract and what you
7 have forecast paying under the contract?

8 MS. NELSON CLARK: I, I wish there were. And
9 for those of us that are here today, there is not.
10 None of us have been involved directly in that
11 litigation.

12 What I can tell you is that the charges, I
13 believe, have been disputed. And that there have been
14 demands made for additional information to be
15 provided. And I believe all of that is, again, part
16 of the summary in the IRP. Beyond that I don't think
17 any of us have knowledge.

18 HEARING OFFICER: Uh-huh. And either one of
19 you can address this if you would. This differential
20 that we're seeing in this filing in relation to the
21 last filing or two that have contained QEP Field
22 Services charges, is, is the difference explained by
23 the Company's estimate of what the charges will be?

24 Does it, does it capture any historical
25 difference in perspective on those charges? Or is it

1 completely prospective?

2 MR. KENNEDY: It's the current going forward.
3 It does not try to capture anything from the past.

4 HEARING OFFICER: Okay, thank you. I just
5 have a couple of questions about Wexpro Gas as, as
6 well. I notice an increase of, oh, roughly \$0.40 a
7 decatherm over the last -- I think since the 11-057-02
8 filing to, to the --

9 MR. KENNEDY: Last October's filing, yes.

10 HEARING OFFICER: Right, to the, to the
11 numbers that we see in this filing. What's, what's
12 driving that? Are you able to identify some factors
13 for me that would explain that?

14 MR. KENNEDY: Well, basically what you have
15 is the Wexpro agreement goes back more than 30 years.
16 And you've got wells that are still producing from
17 that time period. A lot of them are dropping off.
18 But during those last 30 years they've been drilling
19 and adding to the, the base of the Wexpro Company
20 production gas. And the development of gas.

21 And of course costs have increased as you go
22 from the 1980s to the '90s. And when a well is
23 completed it is completed at today's costs. So the
24 cost of drilling continues to go up from year, to
25 year, to year. Like buying a car or a house, you're

1 looking back 30 years, it was a lot cheaper back then.

2 And it just is the cost of that gas this
3 period in time when they close the, the books and
4 start producing. It doesn't -- it isn't getting
5 cheaper. And out in the, the market there's, there's
6 a lot of people that are drilling wells in open market
7 that were drilling it just for the oil -- or the
8 liquids revenues. And they were ready to flare the
9 gas.

10 We are kind of in a lull of gas prices as far
11 as comparing with the market. But if you looked at
12 our Exhibit 1.10, it shows our forecast from those two
13 agencies. And it shows how it is going up above \$4
14 toward the end of our test period. In fact, I think
15 it's getting close to \$4.50.

16 So the market is starting to turn around.
17 With this hot summer it kept the prices up, and then
18 we're going to be going into winter. So you could see
19 it turn around real quick.

20 HEARING OFFICER: Is that the -- is that a
21 primary explanation for the drilling activity
22 currently?

23 MR. KENNEDY: The, the prices, as you drill
24 and complete a new well, of course the new gas is
25 costing more.

1 HEARING OFFICER: How much drilling activity
2 is there currently?

3 MR. KENNEDY: I know that they've got one rig
4 that it they're drilling with. But from those -- one
5 rig they can -- one pad? They can drill multiple
6 wells. And so they're taking advantage of that. And
7 so there's a number that they're drilling right now,
8 you know, complete one drill another one from that
9 same pad.

10 But I don't have the exact number with me of
11 what they're currently drilling, or their schedule for
12 the future.

13 HEARING OFFICER: And shifting subjects, the
14 injection/withdrawal credit. I noticed a significant
15 reduction.

16 MR. KENNEDY: That's found on Exhibit 1.4,
17 page 2.

18 HEARING OFFICER: Right, thank you. What's
19 the basis of the volume reduction there?

20 MR. KENNEDY: Well, during any certain test
21 year you might have more of an injection season or a
22 withdrawal season. And so as you look at that you can
23 see that we are injecting about 14 million decatherms
24 and withdrawing about 11.

25 And so -- of course we don't charge the

1 customer for gas we buy and have to put into the
2 ground and store it there till winter. So we remove
3 those costs from our gas costs. And basically that
4 differential of the 3 million decatherms times the
5 4-plus dollars per decatherm drives that \$15 million
6 injection/withdrawal adjustment.

7 It's a credit to the customer so they don't
8 have to pay that other \$15 million of gas they haven't
9 used yet. We can't charge them for gas that is in the
10 ground and just sitting there.

11 HEARING OFFICER: I'm just, I'm looking for
12 an explanation of why it's so different from the, the
13 11-057-02 or 11-057-08 --

14 MR. KENNEDY: Okay, the --

15 HEARING OFFICER: -- filings.

16 MR. KENNEDY: The one that was at the end of
17 last year went into effect in October. That was a
18 different test year. And it's -- the basis is the
19 historical average cost of the gas that is injected
20 versus what's withdrawn.

21 And so during that prior period you would
22 have -- I think it was about, um. Yeah, it was about
23 even. It was 15 million withdrawn and 14.7 injected,
24 and so it netted to basically a \$277,000 cost. And so
25 that -- during that test period there was basically

1 the same amount of injections as withdrawals.

2 And that's why there would have been no plus
3 or minus effect to the rates at that time. This time
4 we're -- we've got more of a test year that's got
5 injections and withdrawals. It's a 12-month test
6 year. But this one is September 1st through
7 October 31st of 2013, which has more injections than
8 withdrawals.

9 HEARING OFFICER: Those are all my questions.

10 Ms. Clark, do you have any redirect based on
11 my questions?

12 MS. NELSON CLARK: No, thank you.

13 HEARING OFFICER: All right. Thank you very
14 much. Anything more for this witness?

15 All right. Then you're excused.

16 MR. KENNEDY: Thank you.

17 HEARING OFFICER: All right. Ms. Clark,
18 let's take up the next application, which is
19 12-057-09.

20 MS. NELSON CLARK: The Company calls
21 Mr. Kelly Mendenhall.

22 HEARING OFFICER: Oh, pardon me, I'm sorry.
23 You know, there's probably some evidence to be
24 presented on 08 by these other parties.

25 MS. NELSON CLARK: Oh, excuse me.

1 HEARING OFFICER: Or at least I should offer
2 them the opportunity. Excuse me.

3 Mr. Jetter?

4 MR. JETTER: Yes, the Division would like to
5 present evidence.

6 HEARING OFFICER: Thank you.

7 MR. JETTER: I'd like to call Mr. Doug
8 Wheelwright. And he will need to be sworn in.

9 (Mr. Wheelwright was duly sworn.)

10 HEARING OFFICER: Thank you.

11 DOUGLAS WHEELWRIGHT,

12 called as a witness, having been duly sworn,

13 was examined and testified as follows:

14 DIRECT EXAMINATION

15 BY MR. JETTER:

16 Q. Let's start out with would you please
17 identify yourself; full name, address, and position?

18 A. My name is Douglas Wheelwright. I'm a
19 utility analyst with the Division of Public Utilities.
20 My address is 160 East 300 South in Salt Lake City.

21 Q. And Mr. Wheelwright, did you participate in
22 the Division of Public Utilities' review of this
23 Docket No. 12-057-08?

24 A. Yes, I did.

25 Q. And did you prepare comments in regard to

1 that review?

2 A. Yes, I did.

3 Q. Do you have any corrections or clarifications
4 with respect to that set of comments with respect to
5 Docket 12-057-08?

6 A. No, I do not.

7 Q. And have you prepared a summary of the
8 comments?

9 A. Yes, I have.

10 Q. Go ahead.

11 A. Docket No. 12-057-08, known as the 191
12 pass-through, asked the Commission -- asked for
13 Commission approval to decrease the commodity rate
14 components of natural gas rates.

15 The Division has reviewed the application and
16 the calculations as submitted by the Company. The
17 requested reduction in rates is mainly due to a
18 reduction in the gathering charge that is to be paid
19 to QEP Field Services Company.

20 Questar Gas uses QEP Field Services to gather
21 cost of service gas under the Wexpro agreement. The
22 charges under the system-wide gathering agreement are
23 included in Questar Gas's rates as part of its
24 purchased gas cost in the 191 account, and the
25 collection of those costs are included as part of the

1 SNG rate.

2 Questar Gas believes certain charges of QEP
3 for gathering services exceed the amount contemplated
4 under the system-wide gathering agreement. The
5 Commission should be aware that the calculations of
6 the SNG rate for the test period is based on a lower
7 gathering charge than the amount claimed by QEP. And
8 this issue is currently in litigation.

9 It is the Division's understanding that
10 Questar Gas has been paying a reduced gathering charge
11 to QEP since June of 2012. Since the actual amount of
12 the gathering charge is in dispute, there is a
13 potential adjustment to rates pending the outcome of
14 this litigation between the two companies.

15 This issue may not be resolved for some time,
16 and could have a significant impact on future rates if
17 the court determines that Questar should have paid the
18 higher gathering charge.

19 If this docket is approved as submitted, a
20 typical GS customer will realize a decrease in their
21 annual bill of \$4.43, as presented by the Company.
22 The Division recommends that the proposed rate be
23 approved on an interim basis until the full audit of
24 the 191 account can be completed.

25 That concludes my remarks for this docket.

1 HEARING OFFICER: Thank you.

2 MR. JETTER: I have no further questions for
3 Mr. Wheelwright.

4 HEARING OFFICER: Thank you.

5 Any cross-examination?

6 MS. NELSON CLARK: No, thank you.

7 HEARING OFFICER: All right. Anything
8 further to present, Mr. Jetter?

9 MR. JETTER: No.

10 HEARING OFFICER: On this application?

11 MR. JETTER: No.

12 HEARING OFFICER: Mr. Proctor?

13 MR. PROCTOR: With the Bench's permission, we
14 would prefer presenting our statement upon these
15 dockets at a single time at the conclusion of the
16 Company's case with respect to the balance -- the
17 remaining four.

18 HEARING OFFICER: Okay. Mr. Proctor, I think
19 that's a, that's a sound idea. I wonder if we
20 could -- would have your witness address 08, and then
21 we'll take the four. And I'll have all the witnesses
22 take the four together, since we'll, we'll have a
23 separate witness for Questar. Would you mind
24 proceeding in that, in that way? Would that be --

25 MR. PROCTOR: No, we'll do it. It will be

1 the same statement, but we can certainly do that.

2 Mr. Martinez needs to be sworn.

3 HEARING OFFICER: Thank you.

4 (Mr. Martinez was duly sworn.)

5 HEARING OFFICER: Thank you.

6 MR. MARTINEZ: Thank you. In accordance with
7 past practice and procedure, the Office has no
8 objection to the interim approval of the rate
9 adjustments for this docket, Docket 12-057-08. Thank
10 you.

11 HEARING OFFICER: Thank you.

12 Any cross-examination --

13 MS. NELSON CLARK: No, thank you.

14 HEARING OFFICER: -- of Mr. Martinez?

15 Okay. And anything further, Mr. Proctor?

16 MR. PROCTOR: No.

17 HEARING OFFICER: Thank you very much. Let's
18 turn then to the remaining four applications, which
19 are 09, 10, 11, and 12. And what I propose to ask of
20 you, unless there's an objection, is that you -- your
21 witnesses each address those collectively, issue by
22 issue.

23 And so Ms. Clark, would you proceed in that
24 fashion, please?

25 MS. NELSON CLARK: Sure. The Company calls

1 Mr. Kelly Mendenhall.

2 HEARING OFFICER: Mr. Mendenhall.

3 (Mr. Mendenhall was duly sworn.)

4 HEARING OFFICER: Thank you.

5 KELLY MENDENHALL,

6 called as a witness, having been duly sworn,

7 was examined and testified as follows:

8 DIRECT EXAMINATION

9 BY MS. NELSON CLARK:

10 Q. Mr. Mendenhall, can you please state your
11 name and business address for the record?

12 A. Kelly B. Mendenhall. My business address is
13 333 South State, Salt Lake City, Utah.

14 Q. And what position do you hold with the
15 Company?

16 A. I'm the director of regulatory affairs for
17 Questar Gas.

18 Q. Did you participate in the preparation of The
19 Application of Questar Gas to Amortize the
20 Conservation Enabling Tariff Balancing Account,
21 Docket No. 12-057-09?

22 A. Yes, I did.

23 Q. And did you also participate in the
24 preparation of The Application of Questar Gas Company
25 to Amortize the Energy Efficiency Deferred Account

1 Balance, Docket No. 12-057-10?

2 A. Yes.

3 Q. And did you also participate in the
4 preparation of The Application of Questar Gas Company
5 For a Tariff Change and Adjustment to the Low Income
6 Assistance/Energy Assistance Rate,

7 Docket No. 12-057-11?

8 A. Yes.

9 Q. And finally, did you participate in the
10 preparation of The Application of Questar Gas Company
11 to Include the Infrastructure Rate Adjustment,
12 Docket No. 12-057-12?

13 A. Yes.

14 Q. Did you also review the memo that the
15 Division of Public Utilities submitted dated
16 August 15, 2012, regarding these four dockets?

17 A. Yes, I did.

18 Q. I'd like to direct your attention to the
19 first docket referenced, which is The Application of
20 Questar Gas Company to Amortize the Conservation
21 Enabling Tariff Balancing Account. It's the 09
22 docket. Did the Company have any changes to the
23 application?

24 A. No.

25 Q. Were the application and its attachments true

1 and correct, to the best of your knowledge?

2 A. Yes, they were.

3 Q. Could you please summarize the relief the
4 Company seeks with that application?

5 A. Sure. In Docket No. 12-057-09, The
6 Application of Questar Gas to Amortize the
7 Conservation Enabling Tariff Balancing Account, the
8 Company proposes to amortize the June 2012
9 over-collected balance of 2.7 million.

10 This over-collection is about \$800,000 more
11 than the amount that is currently being amortized
12 through the conservation enabling tariff. This change
13 in the rate will result in a \$0.72 annual decrease to
14 the typical general service customer's bill. And the
15 Company is proposing that this change be made
16 effective September 1, 2012.

17 Q. Thank you. I'd like to turn your attention
18 now to the second docket we referenced, which is The
19 Application of Questar Gas Company to Amortize the
20 Energy Efficiency Deferred Account Balance. That is
21 the 10 docket. Are you familiar with that as well?

22 A. Yes, I am.

23 Q. And did the Company have any changes to that
24 application or its attachments?

25 A. Nope.

1 Q. And are -- is that application and its
2 attachments true and correct, to the best of your
3 knowledge?

4 A. Yes, they are.

5 Q. Could you please summarize the Company's --
6 the relief the Company is seeking with that
7 application?

8 A. Sure. In Docket No. 12-057-10, The
9 Application of Questar Gas to Amortize the Energy
10 Deficiency Deferred Account Balance, the Company
11 proposes to reduce the amortization amount from
12 39 million to 30 million dollars.

13 And over the past couple of years the, the --
14 this balance is -- or this, this account has had a
15 balance in it. And the Company's been trying to draw
16 that balance down, with the goal of being near zero by
17 the spring of 2014.

18 And due to lower expenditures this year and
19 the energy efficiency program we believe we can, we
20 can still reach that goal of drawing that balance down
21 to zero by spring of 2014 while, while collecting less
22 from customers. So that's why we're proposing to
23 reduce the amount from 39 million down to 30.

24 And this change in the rate will result in an
25 \$8.12 annual decrease to the typical general service

1 customer's bill. And the Company's proposing that
2 this change be made effective September 1, 2012.

3 Q. Thank you. I'd like to draw your attention
4 now to the third docket referenced, which is The
5 Application of Questar Gas Company For a Tariff Change
6 and Adjustment to the Low Income/Energy Assistance
7 Rate. Are you familiar with that application as well?

8 A. I am.

9 Q. Does the Company have any changes to that
10 application?

11 A. Yes, just one. In the application, if you
12 turn to page 4, paragraph 3. The heading there is:
13 "Adjustment of Account 191.8 Balance." On the second
14 sentence it reads: "During the period ending
15 June 2012 the Company under-collected \$8,857 from
16 customers." That should read: "over-collected \$8,857
17 from customers."

18 And then the next sentence, it says: "Hence,
19 this under-collection" -- that should read:
20 "over-collection has been added to the allowed amount
21 of 1.5 million so that" -- instead of the number being
22 1,508,857 that should read: "1,491,143 will be
23 collected from customers during the test period."

24 And the Division noted this, this correction
25 in their memo and provided update exhibit -- updated

1 exhibits to show the effect of making this change on
2 our, our exhibits. And so I reviewed their memo and
3 their exhibits and I agree with the changes they made.

4 Q. With that modification and the changes
5 reflected in the Division's memo, are the -- is the
6 application and the attachments true and correct, to
7 the best of your knowledge --

8 A. Yes.

9 Q. -- given those changes?

10 A. Yes, they are.

11 Q. Thank you. And finally, Mr. Mendenhall, I'd
12 like to draw your attention to the
13 Docket No. 12-057-12, The Application of Questar Gas
14 Company to Include the Infrastructure Rate Adjustment.
15 You're familiar with this application as well?

16 A. Yes, I am.

17 Q. And did the Company have any changes in this
18 application?

19 A. Not, not so much changes, but the, the
20 Division proposed some changes, and I'll -- maybe I'll
21 just summarize those as I explain the docket, if
22 that's okay.

23 In Docket No. 12-057-12, The Application of
24 Questar Gas Company to Include the Infrastructure Rate
25 Adjustment, the Company is proposing to adjust the

1 infrastructure rate to include an investment related
2 to high-pressure infrastructure replacement projects
3 that occurred between December of 2011 and July of
4 2012.

5 The majority, the majority of this investment
6 comes from feeder line 25 in Utah County. And in the
7 original filing, due to some internal
8 miscommunication, the Company provided some numbers
9 that included some double counting of some projects.

10 And the Division, in their, in their review
11 and in their audit of the filing, noticed these --
12 this error and brought it to the Company's attention.
13 And we were able to make some corrections. And so in
14 their memo the Division provided updated exhibits
15 correcting the error and, and showing the actual
16 investment that the Company incurred during that time
17 period.

18 And so the overall revenue requirement after
19 the Division's changes was reduced by about a hundred
20 thousand dollars. And so after, after the revisions
21 and using the corrected exhibits provided by the, by
22 the Division, the Company is requesting a \$2.1 million
23 increase in annual revenue.

24 And if approved this would increase the
25 typical GS customer's annual bill by about \$1.58 per

1 year, or .23 percent. And the Company is proposing
2 that this change be made effective September 1, 2012.

3 Q. (By Ms. Nelson Clark) Thank you. And with
4 the Division's modifications are the application and
5 attachments true and correct, to the best of your
6 knowledge?

7 A. Yes, they are.

8 Q. Mr. Mendenhall, I apologize, I neglected to
9 ask you to summarize the Company's position on the 11
10 docket, the low income assistance/energy assistance
11 rate. Would you please do so now?

12 A. Sure.

13 Q. Thank you.

14 A. In Docket No. 12-057-11, The Application of
15 Questar Gas Company For a Tariff Change and Adjustment
16 to the Low Income Assistance/Energy Assistance Rate,
17 Questar is proposing to make small changes to the
18 energy assistance rate so that the Company is
19 collecting the Commission-approved 1.5 million. And
20 the Company is also proposing to change the annual
21 energy assistance credit for qualified low-income
22 customers from \$52 to \$41.

23 This will result in a \$0.04-per-year increase
24 for the typical GS customer. And the Company is
25 asking that this be made effective September 1, 2012.

1 Q. Mr. Mendenhall, if all four of these
2 applications were granted, and the application -- the
3 09 application to which Mr. Kennedy testified were
4 also granted, can you speak to the effect -- the
5 cumulative effect it would have on an average
6 customer?

7 A. Yeah. The overall effect of all of these
8 dockets would be about an \$11.50-per-year decrease for
9 the typical GS customer. That's about 1.7 percent.

10 Q. Thank you.

11 MS. NELSON CLARK: Mr. Mendenhall is
12 available for further examination.

13 HEARING OFFICER: Thank you. That includes
14 the 08 docket, Mr. Mendenhall?

15 MR. MENDENHALL: Yeah. That's all five,
16 thank you.

17 HEARING OFFICER: Okay. Any
18 cross-examination? Mr. Jetter?

19 MR. JETTER: No.

20 HEARING OFFICER: Mr. Proctor?

21 MR. PROCTOR: Just a couple of questions,
22 thank you.

23 CROSS-EXAMINATION

24 BY MR. PROCTOR:

25 Q. Mr. Mendenhall?

1 A. Yes.

2 Q. Am I correct that your request in 12-057-11
3 is a request for the implementation of the rates that
4 is not interim but rather an immediate adjustment, not
5 subject to sub -- to review?

6 A. Oh, no. I think it would be subject to
7 review.

8 Q. That's also interim? And that is true, then,
9 of 08, 09, and 10, and 12?

10 A. Correct.

11 MR. PROCTOR: All right. Thank you very
12 much.

13 HEARING OFFICER: Thank you. Any redirect?

14 MS. NELSON CLARK: No, thank you.

15 HEARING OFFICER: All right. You're excused,
16 Mr. Mendenhall.

17 Mr. Jetter?

18 MR. JETTER: The Division will recall
19 Mr. Wheelwright.

20 HEARING OFFICER: Mr. Wheelwright, you've
21 been sworn.

22 MR. WHEELWRIGHT: Thank you.

23 HEARING OFFICER: And would you mind, then,
24 having him address all four of the applications the
25 way Mr. Mendenhall did?

1 MR. JETTER: Yes.

2 HEARING OFFICER: All right.

3 DOUGLAS WHEELWRIGHT,

4 called as a witness,

5 having previously been duly sworn,

6 was examined and testified as follows:

7 DIRECT EXAMINATION

8 BY MR. JETTER:

9 Q. Mr. Wheelwright, have you reviewed the
10 application and filings of Questar in Dockets
11 No. 12-057-09, 10, 11, and 12?

12 A. Yes, I have.

13 Q. And were you involved in preparing a response
14 to those dockets for the Division of Public Utilities?

15 A. Yes, I was.

16 Q. Do you have any corrections or clarifications
17 with respect to the response from the Division to any
18 of those four?

19 A. In Docket No. 11 we inadvertently omitted
20 the, the attachment for that. We provided that to
21 the, to the Commission today, and ask that that be
22 included.

23 MR. JETTER: And I believe I provided you one
24 on your desk up there. It's the --

25 HEARING OFFICER: Thank you.

1 MR. JETTER: -- note -- it's just the one
2 spreadsheet there.

3 HEARING OFFICER: I have it here, thank you.

4 Q. (By Mr. Jetter) And have you provided a
5 summary of these dockets?

6 A. Yes, I have.

7 Q. Would you please go ahead and provide those
8 for the Commission?

9 A. Sure. Docket No. 12-057-09, known as the CET
10 or Conservation Enabling Tariff, asks for Commission
11 approval to amortize the June 2012 over-collection --
12 over-collected balance of \$2.6 million.

13 The Division has reviewed the application and
14 the calculation as submitted by the Company. If the
15 docket is approved as submitted, a typical GS customer
16 will realize a decrease in their annual bill of \$0.72
17 per year.

18 In Docket 12-057-10, known as the DSM or
19 Demand-Side Management/Energy Efficiency Program, the
20 Commission -- the program asks for Commission approval
21 to fund the existing program and amortize the
22 \$9.6 million balance in this account.

23 The proposed rate is a reduction of
24 \$9 million from the amount approved by the Commission
25 in Docket 11-057-15. The reduction in the amount is

1 due to the lower program expenditures and reduced
2 participation in the current energy efficiency
3 program.

4 If approved by the Commission, the typical GS
5 customer will see a reduction in their annual bill of
6 \$8.12 per year.

7 Docket 12-057-11 is a request to adjust the
8 low-income assistance rate component of the DNG rate
9 for customers.

10 In reviewing the initial application the
11 Division noted a minor error in the narrative in the
12 exhibit, as noted by the Company. This issue was
13 discussed with the Company, and the Division has
14 provided a revised exhibit with corrected amounts.

15 As mentioned before, the Division's
16 August 16th memo references cor -- the corrected
17 Exhibit 1.2R; however, the exhibit was inadvertently
18 left out of the memo. Copies were provided today, and
19 we ask that they be included to complete the record.

20 The Division has reviewed the revised exhibit
21 and agrees with the rate as shown. The effect of the
22 proposed rate on a typical GS residential customer
23 will be an increase in their annual gas bill of
24 approximately \$0.04 per year.

25 Docket No. 12-057-12 is a request to increase

1 the infrastructure rate component of the DNG rates for
2 customers. The Division reviewed all the exhibits
3 included in the application and agrees with the method
4 of calculations shown in those exhibits.

5 However, in review of the initial application
6 Division auditors noted that there were discrepancies
7 in some of the amounts as they were filed. This issue
8 was discussed with the Company. The Division has
9 provided a -- the Company provided the Division with
10 revised exhibits showing the corrected amounts.

11 The corrected exhibits have been included
12 with the Division's August 16th memo as Exhibits 1.1R,
13 1.2R, 1.3R, and 1.4R.

14 The effect of the proposed rates on a typical
15 GS residential customer will be an increase in their
16 annual bill of approximately \$1.58 per year.

17 In summary, the Division has reviewed the
18 applications provided by the Company and has suggested
19 changes or corrections from the original application
20 to two of the five dockets. The Division supports and
21 recommends the rate changes requested in Dockets
22 12-057-08, 9, 10, and as revised in Dockets 11 and 12.

23 The proposed rates should be approved on an
24 interim basis until the Division has completed an
25 audit of the individual entries in the respective

1 accounts.

2 While each of the dockets is presented
3 independently, the Division has completed a summary of
4 combined impact of all five dockets on the typical GS
5 customer. If all the dockets are approved the typical
6 customer will see a decrease in their annual bill of
7 \$11.57, or a 1.7 percent reduction.

8 The Division believes that the request to
9 change the rates in these five dockets will represent
10 fair and equitable rates, and are in the public
11 interest. That concludes our remarks.

12 HEARING OFFICER: Thank you. Any questions
13 for Mr. Wheelwright?

14 MS. NELSON CLARK: No, thank you.

15 HEARING OFFICER: Okay. I just have a
16 couple, Mr. Wheelwright. I believe there's an
17 evaluation process associated with this infrastructure
18 program pilot, if you will. Are you acquainted with
19 that and this -- and the Division's efforts to develop
20 an evaluation plan for it?

21 MR. WHEELWRIGHT: I'm a little bit familiar
22 with that. I believe we -- at some point there needs
23 to be a complete audit of the, of the infrastructure
24 tracker. That has not been completed to date but it,
25 I believe, is scheduled to be done.

1 HEARING OFFICER: Do you any sense of the, of
2 the status of the Division's evaluation plan for, for
3 this program?

4 MR. WHEELWRIGHT: I don't have an idea of
5 what the auditor is doing on that. I don't know.

6 HEARING OFFICER: Okay. And with reference
7 to all of the auditing that lies in front of the
8 Division relative to these five applications, do you
9 have a sense for how long it will take the Division to
10 complete its work and issue final reports in these
11 matters?

12 MR. WHEELWRIGHT: I don't know. I don't know
13 how long it's gonna take to do that. That's up to the
14 auditors.

15 HEARING OFFICER: Thank you.

16 Anything -- any questions based on mine,
17 Mr. Jetter?

18 MR. JETTER: No. I would just like to first
19 move to amend the Division's Action Request Response
20 to include this additional exhibit. And then I don't
21 know if you'd like to take notice of this or enter it
22 into evidence, but we move to do that at this time
23 also.

24 I'd like to ask one further question of
25 Mr. Wheelwright.

REDIRECT EXAMINATION

1
2 BY MR. JETTER:

3 Q. And that's simply if -- do you believe that
4 if these rates as approved through -- if approved in
5 the Dockets 12-057-08 through 12, would that result in
6 just and reasonable rates?

7 A. Yes, I believe it would.

8 HEARING OFFICER: Thank you.

9 Mr. Proctor?

10 MR. PROCTOR: Mr. Martinez has a statement.
11 The Office has no objection to entering the comments
12 as evidence, as we would with testimony. And the
13 amended -- I believe that motion was still pending.

14 HEARING OFFICER: Thank you. I'll certainly
15 receive it into evidence. It will be part of the
16 record of the proceeding.

17 (The documents were admitted.)

18 MR. JETTER: Thank you.

19 HEARING OFFICER: Thank you. Mr. Proctor?

20 MR. MARTINEZ: Thank you. I failed to
21 identify myself earlier for the record, so I'll do so
22 at this time if that's okay. I am Dan Martinez. I am
23 a utility analyst with the Office of Consumer
24 Services. My business address is 160 East 300 South
25 in Salt Lake City, Utah.

1 With respect to Dockets 12-057-09, 10, and
2 12, and in accordance with past practice and
3 procedure, the Office has no objection to the interim
4 approval of the rates of these dockets.

5 The other docket, the low-income
6 Docket No. 12-057-11, in that docket the Office agreed
7 to the overall amount of low-income assistance two
8 years ago, and we continue to support that and
9 recommend its approval at this time. Thank you.

10 HEARING OFFICER: Any further questions or
11 direct examination?

12 Any cross-examination?

13 MS. NELSON CLARK: No, thank you.

14 HEARING OFFICER: Mr. Jetter?

15 Okay. Thank you, you're excused.

16 Any other matters to come before the
17 Commission relative to these five applications?

18 I hear none. Let's be in recess for ten
19 minutes, please. So we'll reconvene at about five
20 minutes to four. Thank you.

21 (A recess was taken from 3:45 to 3:54 p.m.)

22 HEARING OFFICER: The Action Request Response
23 dated August 16, 2012, will be identified in the
24 record as Exhibit 1. And we'll identify as
25 Exhibit 1-A the QGC Exhibit 1.2R that was supplied by

1 the Division, I believe, after, after submitting their
2 initial response.

3 And I've been authorized by the Commissioners
4 to inform you of their ruling to grant the five
5 applications. The rate effects or the applications
6 and the relief requested in the applications will
7 become effective September 1, 2012, as requested, on
8 an interim basis in each case. Subject to further
9 examination by the Division and a future proceeding
10 after that set of audit reports is, is presented to
11 the Commission.

12 Is there anything further to come before the
13 Commission at this time?

14 MS. NELSON CLARK: No, sir.

15 HEARING OFFICER: Okay, thank you very much.
16 We're adjourned.

17 (The hearing was concluded at 3:56 p.m.)

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24 ***
25 ***

C E R T I F I C A T E

STATE OF UTAH)
) ss.
COUNTY OF SALT LAKE)

This is to certify that the foregoing proceedings were taken before me, KELLY L. WILBURN, a Certified Shorthand Reporter and Registered Professional Reporter in and for the State of Utah.

That the proceedings were reported by me in stenotype and thereafter caused by me to be transcribed into typewriting. And that a full, true, and correct transcription of said proceedings so taken and transcribed is set forth in the foregoing pages, numbered 1 through 40, inclusive.

I further certify that I am not of kin or otherwise associated with any of the parties to said cause of action, and that I am not interested in the event thereof.

SIGNED ON THIS 4th DAY OF September, 2012.

Kelly L. Wilburn, CSR, RPR
Utah CSR No. 109582-7801

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