

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1. <del>6302087767</del>	\$1. <del>03020069704</del>	\$2. <del>234012938</del>	\$1. <del>63401092557</del>
CET Amortization	(0.02758)	(0.01024)	(0.03274)	(0.01359)
DSM Amortization	0.24982	0.24982	0.24982	0.24982
Energy Assistance	0.01496	0.01496	0.01496	0.01496
Infrastructure Rate Adjustment	<del>0.0000045211</del>	<del>0.000005647</del>	<del>0.0000048060</del>	<del>0.000007498</del>
<b>Distribution Non-Gas Rate</b>	<b>\$1.<del>86740226698</del></b>	<b>\$1.<del>2847400805</del></b>	<b>\$2.<del>4660564202</del></b>	<b>\$1.<del>8852025174</del></b>
Base SNG	\$0.50121	\$0.50121	\$1.06751	\$1.06751
SNG Amortization	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.50121</b>	<b>\$0.50121</b>	<b>\$1.06751</b>	<b>\$1.06751</b>
Base Gas Cost	\$4.86615	\$4.86615	\$4.86615	\$4.86615
191 Amortization	<u>(0.07576)</u>	<u>(0.07576)</u>	<u>(0.07576)</u>	<u>(0.07576)</u>
<b>Commodity Rate</b>	<b>\$4.79039</b>	<b>\$4.79039</b>	<b>\$4.79039</b>	<b>\$4.79039</b>
<b>Total Rate</b>	<b>\$7.<del>1590055858</del></b>	<b>\$6.<del>5763429965</del></b>	<b>\$8.<del>3239549992</del></b>	<b>\$7.<del>7431010964</del></b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$ <del>85.00</del>
BSF Category 2	\$ <del>19.521.00</del>
BSF Category 3	\$ <del>6755.00</del>
BSF Category 4	\$ <del>434244.00</del>

Annual Energy Assistance credit for qualified low income customers:

\$41.00

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



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Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date

## 2.03 FS RATE SCHEDULE

### FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0. <del>836726</del>	\$0. <del>4867254</del>	\$0. <del>0867244</del>	\$ <del>1.2542707</del>	\$0. <del>9042759</del>	\$0. <del>5042734</del>
Energy Assistance	<del>5960</del>	<del>587</del>	<del>825</del>	<del>3764</del>	<del>009</del>	<del>09</del>
	0.01474	0.01474	0.01474	0.01474	0.01474	0.01474
Infrastructure Rate Adjustment	<del>0.000058</del>	<del>0.0000460</del>	<del>0.0000400</del>	<del>0.0000659</del>	<del>0.0000527</del>	<del>0.0000474</del>
	<del>94</del>	<del>9</del>	<del>5</del>	<del>1</del>	<del>3</del>	<del>5</del>
<b>Distribution Non-Gas Rate</b>	<b>\$0.<del>851467</del></b>	<b>\$0.<del>5014676</del></b>	<b>\$0.<del>1014650</del></b>	<b>\$<del>1.2690108</del></b>	<b>\$0.<del>9190165</del></b>	<b>\$0.<del>5190193</del></b>
	<del>3328</del>	<del>70</del>	<del>304</del>	<del>1826</del>	<del>756</del>	<del>28</del>
Base SNG	\$0.50119	\$0.50119	\$0.50119	\$1.03971	\$1.03971	\$1.03971
SNG Amortization	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.50119</b>	<b>\$0.50119</b>	<b>\$0.50119</b>	<b>\$1.03971</b>	<b>\$1.03971</b>	<b>\$1.03971</b>
Base Gas Cost	\$4.86615	\$4.86615	\$4.86615	\$4.86615	\$4.86615	\$4.86615
191 Amortization	<u>(0.07576)</u>	<u>(0.07576)</u>	<u>(0.07576)</u>	<u>(0.07576)</u>	<u>(0.07576)</u>	<u>(0.07576)</u>
<b>Commodity Rate</b>	<b>\$4.79039</b>	<b>\$4.79039</b>	<b>\$4.79039</b>	<b>\$4.79039</b>	<b>\$4.79039</b>	<b>\$4.79039</b>
<b>Total Rate</b>	<b>\$6.<del>1430</del></b>	<b>\$5.<del>79304</del></b>	<b>\$5.<del>39304</del></b>	<b>\$<del>67.0991</del></b>	<b>\$6.<del>74911</del></b>	<b>\$6.<del>34911</del></b>
	<del>402486</del>	<del>86828</del>	<del>79462</del>	<del>164836</del>	<del>48766</del>	<del>42338</del>
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$1 <del>4615.00</del>	
				Winter	\$ <del>220429.00</del>	

### FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$ <del>85.00</del>
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$ <del>19.5021.00</del>
For a definition of meter categories, see § 8.03.	BSF Category 3	\$ <del>6755.00</del>
	BSF Category 4	\$ <del>434244.00</del>

### FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.



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- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
  - (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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**2.04 NATURAL GAS VEHICLE RATE (NGV)**

**NGV VOLUMETRIC RATE**

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	<del>\$6.163285</del> <b>01140</b>
Energy Assistance	0.02448
Infrastructure Rate Adjustment	<del>0.00000</del> <b>23804</b>
<b>Distribution Non-Gas Rate</b>	<b><del>\$6.187765</del><b>27392</b></b>
Base SNG	\$0.77034
SNG Amortization	<u>0.00000</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.77034</b>
Base Gas Cost	\$4.86615
Commodity Amortization	<u>(0.07576)</u>
<b>Commodity Rate</b>	<b>\$4.79039</b>
<b>Total Rate</b>	<b><del>\$1011.748498</del><b>3465</b></b>

**NGV CLASSIFICATION PROVISIONS**

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date

## 4.02 IS RATE SCHEDULE

### IS VOLUMETRIC RATES

Rates Per Dth Used Each Month  
Dth = decatherm = 10 therms = 1,000,000 Btu

	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0. <del>5674023781</del>	\$0. <del>1033021878</del>	\$0. <del>0415020128</del>
Energy Assistance	0.00732	0.00732	0.00732
Infrastructure Rate Adjustment	0.00000 <del>1339</del>	0.00000 <del>1232</del>	0.00000 <del>1134</del>
Distribution Non-Gas Rate	<del>\$0.5747225852</del>	<del>\$0.1106223842</del>	<del>\$0.0488221994</del>
Supplier Non-Gas Rate	<b>\$0.17974</b>	<b>\$0.17974</b>	<b>\$0.17974</b>
<u>Base Gas Cost</u>	<u>\$4.86615</u>	<u>\$4.86615</u>	<u>\$4.86615</u>
<u>191 Amortization</u>	<u>(0.07576)</u>	<u>(0.07576)</u>	<u>(0.07576)</u>
<u>Commodity Rate</u>	<u>\$4.79039</u>	<u>\$4.79039</u>	<u>\$4.79039</u>
<b><u>Total Rate</u></b>	<b><u>\$5.544855824</u></b>	<b><u>\$5.080759307</u></b>	<b><u>\$5.018953029</u></b>

**Commodity Rate**

This Portion of the rates will be based on the monthly market index price. The price will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to bad debt expenses. The rates will be posted on the Company's web site by the 5<sup>th</sup> working day of each month.

Minimum Yearly Charge	Greater of \$1,700.00 or Peak Winter Day x 55 days x Distribution Non-Gas Cost
<del>Penalty for failure to interrupt or limit usage to contract limits when requested by the Company, or during an interruption test.</del>	See § 3.02.

### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$ <del>85.00</del>
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$ <u>1929.500</u>
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$67.00
	BSF Category 4	\$ <u>434274.00</u>

### IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.



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- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

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**5.05 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT-1**

**FT-1 VOLUMETRIC RATES**

	Rates Per Dth Redelivered Each Month			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.2 <del>86450575</del>	\$0.2 <del>684519082</del>	\$0.1 <del>88452688</del>	\$0.0 <del>38452803</del>
Energy Assistance	0.00032	0.00032	0.00032	0.00032
Infrastructure Rate Adjustment	0.00000 <del>4172</del>	0.00000 <del>3869</del>	0.00000 <del>2573</del>	0.00000
<b>Distribution Non-Gas Rate</b>	<b>\$0.2<del>86774779</del></b>	<b>\$0.2<del>687722983</del></b>	<b>\$0.1<del>887715293</del></b>	<b>\$0.0<del>38772835</del></b>
Minimum Yearly Distribution Non-Gas Charge (base)				\$ <del>163,200</del> 20,600.0 0

**FT-1 FIXED CHARGES**

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories see § 8.03.	BSF Category 1	\$ <del>58.00</del>
	BSF Category 2	\$ <del>19,502</del> 1.00
	BSF Category 3	\$ <del>6755.00</del>
	BSF Category 4	\$ <del>434244.00</del>
Administrative Charge (See § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
<u>Firm Demand Charge/Dth (see § 5.02)</u>	<u>Base Annual</u>	<u>\$14.41</u>
	<u>Infrastructure Adder</u>	<u>\$ 0.00</u>
	<u>Total Annual</u>	<u>\$14.41</u>
	<u>Monthly Equivalent</u>	<u>\$1.20</u>

**FT-1 CLASSIFICATION PROVISIONS**

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.09 will apply.
- (5) Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.
- (6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.





- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least ~~600,000~~<sup>4,000,000</sup> Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route as would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide lawful bypass option may be included in the FT-1 rate class upon approval by the Commission, unless the customer's end use is located within 5 miles of an interstate pipeline, in which case, annual usage must be at least 100,000 Dth.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date

**5.07 TS RATE SCHEDULE**

**TS VOLUMETRIC RATES**

Rates Per Dth Redelivered Each Month  
Dth = decatherm = 10 therms = 1,000,000 Btu

	First <del>20020,000</del> Dth	Next <del>1,880,000</del> Dth	Next <del>98400,000</del> Dth	All Over <del>1500,000</del> Dth
Base DNG	\$ <del>10.0107020175</del>	\$ <del>0.6607015131</del>	\$ <del>0.2702012105</del>	\$ <del>0.1000004842</del>
Energy Assistance	0.00041	0.00041	0.00041	0.00041
Infrastructure Rate Adjustment	<del>0.000001234</del>	<del>0.00000925</del>	<del>0.00000740</del>	<del>0.00000296</del>
<b>Distribution Non-Gas Rate</b>	<b>\$<del>01.0111121450</del></b>	<b>\$<del>0.6611116097</del></b>	<b>\$<del>0.2706112886</del></b>	<b>\$<del>0.1004105179</del></b>

~~Penalty for f~~Failure to interrupt or limit usage when requested by the Company See § 3.02

**TS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$ <del>85.00</del>
For a definition of BSF categories see § 8.03.	BSF Category 2	\$ <del>1929.500</del>
	BSF Category 3	\$67.00
	BSF Category 4	\$ <del>434274.00</del>
	Administrative Charge (see § 5.01).	Annual
Firm Demand Charge per Dth (see §5.02).	Monthly Equivalent	\$375.00
	Base Annual	\$ <del>28.8219.01</del>
	Infrastructure Adder	\$ <del>0.000001.162</del>
		<del>75</del>
	Total Annual	\$ <del>28.820.17</del>
	Monthly Equivalent	\$ <del>2.401.68</del>

**TS CLASSIFICATION PROVISIONS**

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.09.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Company has the right to purchase interrupted volumes in accordance with the provisions of § 5.04.
- (6) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in §8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.
- (10) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.

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