

## **Depreciation Technical Conference**

February 6, 2014



#### **Q.1 Provide reconciliation of \$28 million**

# Investment Accum Dep Net Book Value

# \$47.2 Million \$19.3 Million \$27.9 Million





## Investment

Distribution				
374	Land			
375	Structures \$47MM			
376	Mains			
377	Compressor Station Equipment			
378	M&R Station Equipment			
380	Services			
381	Meters			
383	House Regulators Dist Plant			
387	Other Equipment			
388	Asset Retire Costs - Dist			

General	Plant
389	Land
390	Structures
391	Office Furniture
392	Transportation Equipment
393	Stores Equipment
394	Tools, Shop & Garage Equipment
395	Laboratory Equipment
396	Power Operated Equipment
397	Communication
398	Miscellaneous Equipment
399	Asset Retire Costs – General

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# **Accumulated Depreciation**

#### What we did

Distribution UT		General	Plant
108	Distribution – UT (\$47MM)	108	General

#### What we should have done

	Distribution UT	Genera	l Plant
108	Distribution – UT (\$19MM)	108	General

#### How we fix it

Distribution UT		General	Plant	
108	Distribution – UT (\$28MM)	108	General	\$28MM



#### **Q.2 Provide corrected book salvage**

Ca	ash	108 R	emoval	108 S	Salvage
	1/ \$986,060				
2/ \$68,703		1/ \$986,060			2/ \$68,703
3/ \$33,000					
	\$884,357	\$986,060			\$101,703

Removal – Gross Salvage = Net Salvage

\$953,060 -	\$68,703	= \$884,357	

986,060 - 101,703 = 884,357



Questar Gas Company Docket 13-057-19 QGC Exhibit 1.2

#### QUESTAR GAS COMPANY

#### ACCOUNT 380 SERVICES

#### SUMMARY OF BOOK SALVAGE

	REGULAR	COST OF REMOVAL	GROSS S REUSE	ALVAGE FINAL	Ξ	NET SALVAGE
YEAR	RETIREMENTS	AMOUNT PCT	AMOUNT PCT		PCT	AMOUNT PCT
			0			571,348- 64-
1990 1991	888,760 713,961	596,275 67 442,716 62	0	24,927 17,083	3	571,348- 64- 425,632- 60-
1991	468,144	379,711 81	0	4,777	1	374,935- 80-
	752,222	426,867 57	0	28,833	4	398,035- 53-
1993 1994	752,222	484,031 68	0	20,033	5	447,198- 63-
1994	586,315	409,882 70	0	30,034 5,106	1	404,776- 69-
1995	302,171	376,451 125	0	5,106	0	376,451-125-
1997	302,171	69,383		600		68,783-
1998		641,465		7,920		633,545-
1999		041,400		7,520		033,040
2000						
2000						
2002	1 285 666	1,210,373 94	0		0	1,210,373- 94-
2002	110,916	375,529 339	ő	31,705	29	343,825-310-
2004	105,240	96,928 92	ő	133,329		36,401 35
2005	190,644	63,518 33	ő	159,528	84	96,010 50
2006	673,584	74,315- 11-	0	70,837		145,152 22
2007	322,881	240,023 74	0	199,180	62	40,843- 13-
2008	236,164	399,358 169	ő	178,610		220,748- 93-
2009	369,858	582,247 157	0	121,121	33	461,126-125-
2010	204,536	953,060 466	ő	68,703	34	884,357-432-
2011	689,189	1,647,908 239	0		0	1,647,908-239-
2012	136,525	873,894 640	0		ō	873,894-640-
TOTAL	8,744,294	10,195,309 117	0	1,089,094	12	9,106,215-104-
THREE-	YEAR MOVING AV	VERAGES				
90-92	690,288	472,901 69	0	15,596	2	457,305- 66-
91-93	644,776	416,432 65	0	16,898	3	399,534- 62-
92-94	642,628	430,203 67	0	23,481	4	406,722- 63-
93-95	682,018	440,260 65	0	23,591	3	416,669- 61-
94-96	532,001	423,455 80	0	13,980	3	409,475- 77-
95-97	296,162	285,239 96	0	1,902	1	283,337- 96-
96-98	100,724	362,433 360	0	2,840	3	359,593-357-
97-99		236,950		2,840		234,109-
98-00		213,822		2,640		211,182-
99-01						
00-02	428,555	403,458 94	0		0	403,458- 94-
01-03	465,527	528,634 114	0	10,568	2	518,066-111-
02-04	500,607	560,944 112	0	55,011	11	505,932-101-
03-05	135,600	178,659 132	0	108,187	80	70,471- 52-
99-01 00-02		403,458 94	-	-	-	403,458- 94-
						-
03-05	135,600	178,659 132	0	108,187	80	70,471- 52-



#### **Q.2 Provide corrected book salvage**

QUESTAR GAS COMPANY

ACCOUNT 380 SERVICES

SUMMARY OF BOOK SALVAGE

	REGULAR	COST OF REMOVAL	GROSS S REUSE	ALVAGE FINAL	NET SALVAGE
YEAR	RETIREMENTS	AMOUNT PCT	AMOUNT PCT	AMOUNT PCT	AMOUNT PCT
2002	1,285,666	1,210,373 94	0	0	1,210,373- 94-
2003	110,916	375 <b>,</b> 529 339	0	31,705 29	343,825-310-
2004	105,240	96 <b>,</b> 928 92	0	133,329 127	36,401 35
2005	190,644	63 <b>,</b> 518 33	0	159,528 84	96,010 50
2006	673 <b>,</b> 584	74,315- 11-	- 0	70,837 11	145,152 22
2007	322,881	240,023 74	0	199,180 62	40,843- 13-
2008	236,164	399,358 169	0	178,610 76	220,748- 93-
2009	369,858	582,247 157	0	121,121 33	461,126-125-
2010	204,536	<del>953,060</del> 466	986,060 91	1,790 <del>68,703</del> 34	884,357-432-
2011	689 <b>,</b> 189	<del>1,647,908</del> 239	1,804,184 0	156,276 0	1,647,908-239-
2012	136,525	<del>873,894</del> 640	999,682 0	125,788 0	873,894-640-



### **Q.3 Change in removal cost and salvage data**







## **Q.5 Explain asset retirement costs**

374	Land	10,555,273.01	
375	Structures & Improve - Struct	8,489,055.78	
376	Distribution Plant	1,012,195,237.69	
377	Compressor Station Equipment	4,925,666.86	
378	Measuring & Reg Station Equip	52,816,877.11	
380	Services	323,654,142.37	
381	Meters	261,367,699.36	
383	House Regulators Dist Plant	15,116,117.00	
387	Other Equipment	1,093,732.16	
388	Asset Retire Costs - Dist	309,948.00	
	Distribution Plant - Total	1,690,523,749.34	
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389	General Plant - Land	2,719,379.85	
390	Structures and Improvements	58,038,765.21	
391	Office Furniture and Equipment 58,853,279.25		
392	Transportation Equipment 40,625,256.36		
393	Stores Equipment	36,328.48	
394	Tools, Shop & Garage Equipment	24,389,362.29	
395	Laboratory Equipment	76,245.36	
396	Power Operated Equipment	10,609,322.88	
397	Communication Equipment	3,684,915.30	
398	Miscellaneous Equipment	211,687.94	
399	Asset Retire Costs - General 52,300.00		
	General Plant - Total	199,296,842.92	
101	Total - Gas Plant in Service	1,971,070,107.66	



### **Q.6-2 What percent of production plant is allocated to Utah?**

# Dth Sales Excluding Transportation 106,653,131 Dth 4,021,248 Dth UT 96.36% WY 3.64%

