

2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0.65960	\$0.51587	\$0.44825	\$0.73761	\$0.59009	\$0.53109
Energy Assistance	0.01474	0.01474	0.01474	0.01474	0.01474	0.01474
Infrastructure Rate Adjustment	<u>0.05894</u>	<u>0.04609</u>	<u>0.04005</u>	<u>0.06591</u>	<u>0.05273</u>	<u>0.04745</u>
Distribution Non-Gas Rate	\$0.73328	\$0.57670	\$0.50304	\$0.81826	\$0.65756	\$0.59328
Base SNG	\$0.52149	\$0.52149	\$0.52149	\$1.08183	\$1.08183	\$1.08183
SNG Amortization	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
Supplier Non-Gas Rate	\$0.52149	\$0.52149	\$0.52149	\$1.08183	\$1.08183	\$1.08183
Base Gas Cost	\$4.08880	\$4.08880	\$4.08880	\$4.08880	\$4.08880	\$4.08880
191 Amortization	<u>0.07335</u>	<u>0.07335</u>	<u>0.07335</u>	<u>0.07335</u>	<u>0.07335</u>	<u>0.07335</u>
Commodity Rate	\$4.16215	\$4.16215	\$4.16215	\$4.16215	\$4.16215	\$4.16215
Total Rate	\$5.41692	\$5.26034	\$5.18668	\$6.06224	\$5.90154	\$5.83726
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$115.00	
				Winter	\$129.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

-
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
		31	January 25, 2013

5. TRANSPORTATION SERVICE

5.01 CONDITIONS OF SERVICE

APPLICABILITY

This service applies to transportation of customer-acquired gas through the Company's distribution system from an approved interconnect point between the Company's distribution system and an upstream pipeline to a redelivery meter serving customer's premises.

INITIAL SERVICE AGREEMENT

Each transportation customer will be required to enter into a service agreement with the Company. Transportation customers must contract for service on an annual basis.

A written request for transportation service from an existing firm or interruptible sales service customer must be received by the Company by February 15 in any given year. A fully executed contract and any other requirements must be received by the Company by February 28 of any given year. Customer must meet with Questar Gas telemetry gas technician by April 15 of any given year. Any customer facilities required to facilitate telemetry, which may include power, phone lines or other, required by Questar Gas must be installed by customer and operational by May 15 of any given year. Questline access agreements must be received by Questar Gas by May 31 of any given year. If a customer fails to meet any of these deadlines, then customer will not be permitted to receive TS service during that year. If approved, such a request will be effective on the first day of that customer's billing cycle which occurs on or after July 1st.

TERM

Service shall be for a minimum of one year.

FEES, COSTS AND CHARGES

In the event that the Company incurs fees, charges or costs as a result of the transportation of a customer's gas to the Company's distribution system by an upstream pipeline the Company will provide a statement of such charges or costs. The customer will reimburse the Company for all fees, charges or costs associated with such transportation.

ADMINISTRATIVE CHARGE

Customers taking service on rate schedules FT-1, MT, and TS will be billed an annual administrative charge of \$4,500 for each end-use site in equal monthly amounts. If a customer has more than one end-use site on contiguous property covered by a single gas purchase contract, a \$4,500 annual administrative charge will be billed to one end-use site. Other end-use sites for that customer will be billed a \$2,250 annual administrative charge. A customer will be required to pay the administrative charge for each month during a temporary discontinuance of service.

FUEL REIMBURSEMENT

A fuel reimbursement of 1.5% will apply to all transportation volumes. The reimbursement will be collected by redelivering 1.5% less volume than is received into the Company's distribution system for transportation.

FACILITY MODIFICATIONS

Any costs to modify existing Company facilities or to install new Company facilities required in order to provide service shall be paid to the Company by the customer in advance of construction, unless other arrangements have been made. All such facilities are the property of the Company. The Company may at its option withhold service until all necessary facilities are in place to ensure safe service and to ensure that proper billing and accounting can be performed. The Company will require telemetering equipment as a prerequisite to providing transportation service.

Customers may increase the daily contract limit if additional equipment is added or if operational changes necessitate firm service backup. All service is subject to the availability of new or additional service requirements shown in § 9.02.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
		4	January 25, 2013

5.07 TS RATE SCHEDULE

TS VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 20,000 Dth	Next 80,000 Dth	Next 400,000 Dth	All Over 500,000 Dth
Base DNG	\$0.20175	\$0.15131	\$0.12105	\$0.04842
Energy Assistance	0.00041	0.00041	0.00041	0.00041
Infrastructure Rate Adjustment	0.01234	0.00925	0.00740	0.00296
Distribution Non-Gas Rate	\$0.21450	\$0.16097	\$0.12886	\$0.05179

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

TS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
	BSF Category 2	\$29.00
For a definition of BSF categories see § 8.03.	BSF Category 3	\$67.00
	BSF Category 4	\$274.00
Administrative Charge (see § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Firm Demand Charge per Dth (see § 5.02).	Base Annual	\$19.01
	Infrastructure Adder	<u>\$1.16275</u>
	Total Annual	\$20.17
	Monthly Equivalent	\$1.68

TS CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.09.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Company has the right to purchase interrupted volumes in accordance with the provisions of § 5.04.
- (6) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in §8.03.
- (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
		9	January 25, 2013