

2.02 GS RATE SCHEDULE**GS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.87767	\$0.69704	\$2.22938	\$0.92557
CET Amortization	(0.02758)	(0.01024)	(0.03274)	(0.01359)
DSM Amortization	0.24982	0.24982	0.24982	0.24982
Energy Assistance	0.01496	0.01496	0.01496	0.01496
Infrastructure Rate Adjustment	<u>0.15211</u>	<u>0.05647</u>	<u>0.18060</u>	<u>0.07498</u>
Distribution Non-Gas Rate	\$2.26698	\$1.00805	\$2.64202	\$1.25174
Base SNG	\$0.50121	\$0.50121	\$1.06751	\$1.06751
SNG Amortization	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
Supplier Non-Gas Rate	\$0.50121	\$0.50121	\$1.06751	\$1.06751
Base Gas Cost	\$4.86615	\$4.86615	\$4.86615	\$4.86615
191 Amortization	<u>(0.07576)</u>	<u>(0.07576)</u>	<u>(0.07576)</u>	<u>(0.07576)</u>
Commodity Rate	\$4.79039	\$4.79039	\$4.79039	\$4.79039
Total Rate	\$7.55858	\$6.29965	\$8.49992	\$7.10964

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1 \$5.00

BSF Category 2 \$21.00

BSF Category 3 \$55.00

BSF Category 4 \$244.00

Annual Energy Assistance credit for qualified low income customers:

\$41.00

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



QUESTAR GAS COMPANY
UTAH NATURAL GAS TARIFF
PSCU 400

Page 2-3

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
	13-04	33	June 1, 2013

2.03 FS RATE SCHEDULE**FS VOLUMETRIC RATES**

Rates Per Dth Used Each Month						
Dth = decatherm = 10 therms = 1,000,000 Btu						
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0.65960	\$0.51587	\$0.44825	\$0.73761	\$0.59009	\$0.53109
Energy Assistance	0.01474	0.01474	0.01474	0.01474	0.01474	0.01474
Infrastructure Rate Adjustment	0.05894	0.04609	0.04005	0.06591	0.05273	0.04745
Distribution Non-Gas Rate	\$0.73328	\$0.57670	\$0.50304	\$0.81826	\$0.65756	\$0.59328
Base SNG	\$0.50119	\$0.50119	\$0.50119	\$1.03971	\$1.03971	\$1.03971
SNG Amortization	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Supplier Non-Gas Rate	\$0.50119	\$0.50119	\$0.50119	\$1.03971	\$1.03971	\$1.03971
Base Gas Cost	\$4.86615	\$4.86615	\$4.86615	\$4.86615	\$4.86615	\$4.86615
191 Amortization	(0.07576)	(0.07576)	(0.07576)	(0.07576)	(0.07576)	(0.07576)
Commodity Rate	\$4.79039	\$4.79039	\$4.79039	\$4.79039	\$4.79039	\$4.79039
Total Rate	\$6.02486	\$5.86828	\$5.79462	\$6.64836	\$6.48766	\$6.42338
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$115.00	
				Winter	\$129.00	

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$21.00
For a definition of meter categories, see § 8.03.	BSF Category 3	\$55.00
	BSF Category 4	\$244.00

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.



QUESTAR GAS COMPANY
UTAH NATURAL GAS TARIFF
PSCU 400

Page 2-5

- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
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2.04 NATURAL GAS VEHICLE RATE (NGV)**NGV VOLUMETRIC RATE**

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.01140
Energy Assistance	0.02448
Infrastructure Rate Adjustment	0.23804
Distribution Non-Gas Rate	\$5.27392
Base SNG	\$0.77034
SNG Amortization	0.00000
Supplier Non-Gas Rate	\$0.77034
Base Gas Cost	\$4.86615
Commodity Amortization	(0.07576)
Commodity Rate	\$4.79039
Total Rate	\$10.83465

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
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4.02 IS RATE SCHEDULE**IS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month		
	Dth = decatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.23781	\$0.21878	\$0.20128
Energy Assistance	0.00732	0.00732	0.00732
Infrastructure Rate Adjustment	0.01339	0.01232	0.01134
Distribution Non-Gas Rate	\$0.25852	\$0.23842	\$0.21994
Supplier Non-Gas Rate	\$0.17974	\$0.17974	\$0.17974
Commodity Rate	This Portion of the rates will be based on the monthly market index price. The price will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to bad debt expenses. The rates will be posted on the Company's web site by the 5 th working day of each month.		
Total Rate	\$	\$	\$
Minimum Yearly Charge	Greater of \$1,700.00 or Peak Winter Day x 55 days x Distribution Non-Gas Cost		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$5.00
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$29.00
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$67.00
	BSF Category 4	\$274.00

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.

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- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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4.03 ES RATE SCHEDULE**ES VOLUMETRIC RATES**

Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu	
Distribution Non-Gas Rate	\$1.77311
Base SNG	\$5.53344
SNG Amortization	<u>0.00000</u>
Supplier Non-Gas Rate	\$5.53344
Commodity Rate	Highest Gas Cost
Total Rate	\$

Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.

See § 3.02.

ES CLASSIFICATION PROVISIONS

- (1) Emergency service is available on a temporary basis to commercial and industrial customers receiving interruptible natural gas service under any interruptible sales or transportation schedule during certain periods of interruption if the customer's alternate fuel facility is not available because of:
 - (a) An emergency breakdown of alternate fuel facilities,
 - (b) Unavailability of alternate fuel,
 - (c) Adverse air quality conditions, or
 - (d) Other emergency conditions as determined by the Company.
- (2) Service is on a reasonable-efforts basis, subject to interruption or discontinuance at any time.
- (3) If a customer is deemed by the Company to have an emergency as outlined above and if the Company is able to deliver gas to such customer without compromising service to other customers, the customer will be placed on the ES schedule. The Company will use reasonable efforts to equalize the availability of emergency gas to all customers who request such gas, subject to the constraints of changing system demand and divergent requests for emergency gas.
- (4) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

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