

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.73460	\$0.73460	\$2.36887	\$1.36887
CET Amortization	0.01484	0.00551	0.01762	0.00731
DSM Amortization	0.38690	0.38690	0.38690	0.38690
Energy Assistance	0.01419	0.01419	0.01419	0.01419
Infrastructure Rate Adjustment	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
Distribution Non-Gas Rate	\$2.15053	\$1.14120	\$2.78758	\$1.77727
Base SNG	\$0.525954725	\$0.525954725	\$1.120220168	\$1.120220168
SNG Amortization	(0.03154)0.00000	(0.03154)0.00000	(0.06718)0.00000	(0.06718)0.00000
Supplier Non-Gas Rate	\$0.4944151725	\$0.4944151725	\$1.0530410168	\$1.0530410168
Base Gas Cost	\$5.052244.39979	\$5.052244.39979	\$5.052244.39979	\$5.052244.39979
191 Amortization	<u>0.2236402986</u>	<u>0.2236402986</u>	<u>0.2236402986</u>	<u>0.2236402986</u>
Commodity Rate	\$5.275884.42965	\$5.275884.42965	\$5.275884.42965	\$5.275884.42965
Total Rate	\$7.9208209743	\$6.9114908810	\$9.116508.31891	\$8.106197.30860

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

Annual Energy Assistance credit for qualified low income customers:

\$61.50

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



QUESTAR GAS COMPANY
UTAH NATURAL GAS TARIFF
PSCU 400

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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0.82085	\$0.44085	\$0.04085	\$1.25260	\$0.87260	\$0.47260
Energy Assistance	0.01174	0.01174	0.01174	0.01174	0.01174	0.01174
Infrastructure Rate Adjustment	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
Distribution Non-Gas Rate	\$0.83259	\$0.45259	\$0.05259	\$1.26434	\$0.88434	\$0.48434
Base SNG	\$0.52593172 3	\$0.5259317 23	\$0.5259317 23	\$1.0910572 99	\$1.0910572 99	\$1.0910572 99
SNG Amortization	(0.03153)0.0 0000	(0.03153)0.0 0000	(0.03153)0.0 0000	(0.06543)0.0 0000	(0.06543)0.0 0000	(0.06543)0.0 0000
Supplier Non-Gas Rate	\$0.4944051 723	\$0.4944051 723	\$0.4944051 723	\$1.0256272 99	\$1.0256272 99	\$1.0256272 99
Base Gas Cost	\$5.052244.3 9979	\$5.052244.3 9979	\$5.052244.3 9979	\$5.052244.3 9979	\$5.052244.3 9979	\$5.052244.3 9979
191 Amortization	<u>0.22364029</u> 86	<u>0.22364029</u> 86	<u>0.22364029</u> 86	<u>0.22364029</u> 86	<u>0.22364029</u> 86	<u>0.22364029</u> 86
Commodity Rate	\$5.275884.4 2965	\$5.275884.4 2965	\$5.275884.4 2965	\$5.275884.4 2965	\$5.275884.4 2965	\$5.275884.4 2965
Total Rate	\$6.60287 5.77947	\$6.22287 5.39947	\$5.82287 4.99947	\$7.56584 6.76698	\$7.18584 6.38698	\$6.78584 5.98698

Minimum Monthly Distribution Non-Gas Charge: (Base)	Summer	\$144.00
	Winter	\$219.00

FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.



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- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.45472
Energy Assistance	0.02679
Infrastructure Rate Adjustment	<u>0.00000</u>
Distribution Non-Gas Rate	\$5.48151
Base SNG	\$0.8083879500
SNG Amortization	(0.04848)0.00000
Supplier Non-Gas Rate	\$0.7599079500
Base Gas Cost	\$5.052244.39979
Commodity Amortization	0.2236402986
Commodity Rate	\$5.275884.42965
Total Rate	\$11.517290.70616

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.42429	\$0.06407	\$0.03771
Energy Assistance	0.00657	0.00657	0.00657
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
Distribution Non-Gas Rate	\$0.43086	\$0.07064	\$0.04428
Supplier Non-Gas Rate	\$0.1790584	\$0.1790584	\$0.1790584
Commodity Rate	<p>This Portion of the rates will be based on the monthly market index price. The price will be adjusted for fuel reimbursement on upstream pipelines and Questar Gas, and other applicable charges and expenses, including but not limited to bad debt expenses. The rates will be posted on the Company's web site by the 5th working day of each month. In the Company's fall 2014 pass-through case, this rate will change to the weighted average cost of gas.</p>		
Minimum Yearly Charge	Greater of \$3,000.00 or Peak Winter Day x 55 days x Distribution Non-Gas Cost		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15% .
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to a monthly basic service fee.



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- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

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