

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.73142	\$0.73142	\$2.35422	\$1.35422
CET Amortization	(0.11468)	(0.04857)	(0.15661)	(0.09050)
DSM Amortization	0.38690	0.38690	0.38690	0.38690
Energy Assistance	0.01419	0.01419	0.01419	0.01419
Infrastructure Rate Adjustment	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
<b>Distribution Non-Gas Rate</b>	<b>\$2.01783</b>	<b>\$1.08394</b>	<b>\$2.59870</b>	<b>\$1.66481</b>
Base SNG	\$0.49698	\$0.49698	\$1.05851	\$1.05851
SNG Amortization	<u>(0.03154)</u>	<u>(0.03154)</u>	<u>(0.06718)</u>	<u>(0.06718)</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.46544</b>	<b>\$0.46544</b>	<b>\$0.99133</b>	<b>\$0.99133</b>
Base Gas Cost	\$4.63135	\$4.63135	\$4.63135	\$4.63135
191 Amortization	<u>0.41533</u>	<u>0.41533</u>	<u>0.41533</u>	<u>0.41533</u>
<b>Commodity Rate</b>	<b>\$5.04668</b>	<b>\$5.04668</b>	<b>\$5.04668</b>	<b>\$5.04668</b>
<b>Total Rate</b>	<b>\$7.52995</b>	<b>\$6.59606</b>	<b>\$8.63671</b>	<b>\$7.70282</b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

Annual Energy Assistance credit for qualified low income customers:

\$61.50

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.



QUESTAR GAS COMPANY  
UTAH NATURAL GAS TARIFF  
PSCU 400

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Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
			November 1, 2014

## 2.03 FS RATE SCHEDULE

### FS VOLUMETRIC RATES

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0.82060	\$0.44060	\$0.04060	\$1.24695	\$0.86695	\$0.46695
Energy Assistance	0.01174	0.01174	0.01174	0.01174	0.01174	0.01174
Infrastructure Rate Adjustment	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
<b>Distribution Non-Gas Rate</b>	<b>\$0.83234</b>	<b>\$0.45234</b>	<b>\$0.05234</b>	<b>\$1.25869</b>	<b>\$0.87869</b>	<b>\$0.47869</b>
Base SNG	\$0.49697	\$0.49697	\$0.49697	\$1.03094	\$1.03094	\$1.03094
SNG Amortization	<u>(0.03153)</u>	<u>(0.03153)</u>	<u>(0.03153)</u>	<u>(0.06543)</u>	<u>(0.06543)</u>	<u>(0.06543)</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.46544</b>	<b>\$0.46544</b>	<b>\$0.46544</b>	<b>\$0.96551</b>	<b>\$0.96551</b>	<b>\$0.96551</b>
Base Gas Cost	\$4.63135	\$4.63135	\$4.63135	\$4.63135	\$4.63135	\$4.63135
191 Amortization	<u>0.41533</u>	<u>0.41533</u>	<u>0.41533</u>	<u>0.41533</u>	<u>0.41533</u>	<u>0.41533</u>
<b>Commodity Rate</b>	<b>\$5.04668</b>	<b>\$5.04668</b>	<b>\$5.04668</b>	<b>\$5.04668</b>	<b>\$5.04668</b>	<b>\$5.04668</b>
<b>Total Rate</b>	<b>\$6.34446</b>	<b>\$5.96446</b>	<b>\$5.56446</b>	<b>\$7.27088</b>	<b>\$6.89088</b>	<b>\$6.49088</b>
Minimum Monthly Distribution Non-Gas Charge: (Base)				Summer	\$144.00	
				Winter	\$219.00	

### FS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.



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- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
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**2.04 NATURAL GAS VEHICLE RATE (NGV)**

**NGV VOLUMETRIC RATE**

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.43164
Energy Assistance	0.02679
Infrastructure Rate Adjustment	<u>0.00000</u>
<b>Distribution Non-Gas Rate</b>	<b>\$5.45843</b>
Base SNG	\$0.76385
SNG Amortization	<u>(0.04848)</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.71537</b>
Base Gas Cost	\$4.63135
Commodity Amortization	<u>0.41533</u>
<b>Commodity Rate</b>	<b>\$5.04668</b>
<b>Total Rate</b>	<b>\$11.22048</b>

**NGV CLASSIFICATION PROVISIONS**

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
			November 1, 2014

## 4.02 IS RATE SCHEDULE

### IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
	Dth = decatherm = 10 therms = 1,000,000 Btu		
Base DNG	\$0.42250	\$0.06380	\$0.03756
Energy Assistance	0.00657	0.00657	0.00657
Infrastructure Rate Adjustment	0.00000	0.00000	0.00000
<b>Distribution Non-Gas Rate</b>	<b>\$0.42907</b>	<b>\$0.07037</b>	<b>\$0.04413</b>
<b>Supplier Non-Gas Rate</b>	<b>\$0.17925</b>	<b>\$0.17925</b>	<b>\$0.17925</b>
Base Gas Cost	\$4.63135	\$4.63135	\$4.63135
191 Amortization	<u>0.41533</u>	<u>0.41533</u>	<u>0.41533</u>
<b>Commodity Rate</b>	<b>\$5.04668</b>	<b>\$5.04668</b>	<b>\$5.04668</b>
<b>Total Rate</b>	<b>\$5.65500</b>	<b>\$5.29630</b>	<b>\$5.27006</b>

Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.

### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15% .
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to a monthly basic service fee.



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- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

Issued by R. W. Jibson, President	Advice No.	Section Revision No.	Effective Date
			November 1, 2014