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*Attorneys for Questar Gas Company*

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

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APPLICATION OF QUESTAR GAS	)	
COMPANY TO UPDATE THE	)	Docket No. 14-057-27
INFRASTRUCTURE RATE	)	
ADJUSTMENT	)	SUBMISSION OF
	)	REPLACEMENT TARIFF SHEETS
	)	
	)	

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Questar Gas Company (Questar Gas or the Company) respectfully submits the attached replacement Tariff sheets for the TS and FT-1 classes. This information and the attachments are provided to change the Infrastructure Rate Adjustment in the distribution non-gas cost portions of the Company's Utah TS and FT-1 rate schedules to reflect a corrected Infrastructure Adder Charge.

In support of this application, Questar Gas states:

1. Procedural History. On November 3, 2014, Questar Gas filed an application to include an Infrastructure Rate Adjustment to the distribution non-gas portions of its rates. On November 25, 2014 the Company submitted supplemental information and updated tariff sheets incorporating the appropriate cost-of-service allocation established in Docket No. 13-057-19. In its letter dated November 26, 2014 the Commission approved the tariff sheets filed on November 25, 2014 with an effective date of December 1, 2014. On December 2, 2014 the Company was notified of an

inconsistency in the calculation of the infrastructure adder demand charge for the FT-1 and TS rate schedules. The Company has updated the attached Tariff sheets to reflect the proper rate design calculation. In its application for this docket, the Company had calculated the demand charge revenue of these classes using the total annual demand decatherms instead of the average monthly demand decatherms for the test period December 1, 2014 through November 31, 2015. The average monthly demand decatherms (Exhibit 1.3U2, column D, line 28) were used for the rate design in the general rate case stipulation in Docket No. 13-057-05 and would result in a consistent rate design for the FT-1 and TS rate schedules. The Company has explained the change in the calculation of the demand charge to the Division of Public Utilities (Division) and these rates have been reviewed for accuracy. The Company is authorized to represent that the Division does not oppose the approval of these Tariff sheets and the rates set forth therein, on an interim basis, subject to the Division's audit. Therefore, the Company respectfully submits these Tariff sheets to the Commission for approval.

2. Calculation of Updated Rates. Exhibit 1.3U2 shows the effect of the updated billing determinants on the Infrastructure Rate Adjustment rates. The impacted rates are highlighted in yellow on Exhibit 1.3U2. As the schedule shows, the GS, FS, NGV, IS, and MT rate schedules were not impacted by this change. Only the rates in the FT-1 and TS classes were impacted.

3. Change in Typical Customer's Bill. The proposed changes have no effect on GS rates and no effect on the typical customer's bill.

4. Proposed Tariff Sheets. Exhibit 1.5U2 shows the proposed Tariff rate schedule that reflects the calculation of the Infrastructure Rate Adjustment as explained in paragraphs 1 through 3.

5. Exhibits. Questar Gas submits the following exhibits in support of its request to submit the information contained herein and the attached Tariff sheets:

Exhibit 1.3U2     Rate Calculation

Exhibit 1.5U2 Proposed Tariff Sheets

WHEREFORE, Questar Gas respectfully requests that the Commission accept and approve the updated Tariff sheets effective December 1, 2014.

DATED this 8th day of December 2014.

Respectfully submitted,

QUESTAR GAS COMPANY

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