

STATEMENT OF RATES

Rate Schedule/ Type of Charge (a)	Base Tariff Rate (\$) (b)
<u>TRANSPORTATION</u>	
FIRM TRANSPORTATION - T-1	
Systemwide Monthly Reservation Charge	
Maximum 4/ .....	5.28804
Minimum .....	0.00000
SSXP Monthly Reservation Charge 2/	
Maximum 4/ .....	7.82712
Minimum .....	0.00000
Usage Charge .....	
Maximum1/ .....	0.00267
Minimum1/ .....	0.00267
T-1Authorized Overrun Charge	
Maximum1/ .....	0.17652
Minimum1/ .....	0.00267
T-1Unauthorized Overrun Charge	
Critical .....	10.00000
Non-Critical .....	0.35304
SSXP Authorized Overrun Charge 2/	
Maximum1/ .....	0.26000
Minimum1/ .....	0.00267
SSXP Unauthorized Overrun Charge 2/	
Critical .....	10.00000
Non-Critical .....	0.52000
PARKING AND LOANING SERVICE - PAL2	
Initiation Charge	
Maximum .....	0.20846
Minimum .....	0.03276
Daily Inventory Charge	
Maximum .....	0.17570
Minimum .....	0.00000
NO-NOTICE TRANSPORTATION - NNT	
Monthly Reservation Charge	
Maximum 4/ .....	0.86753 2
Minimum .....	0.00000
INTERRUPTIBLE TRANSPORTATION- T-2	
Systemwide Usage Charge .....	
Maximum1/ .....	0.17652 1
Minimum1/ .....	0.00267
Systemwide Unauthorized Overrun Charge	
Critical .....	10.00000
Non-Critical .....	0.35304
SSXP Usage Charge 2/	
Maximum1/ .....	0.26000
Minimum1/ .....	0.00267
SSXP Unauthorized Overrun Charge 2/	
Critical .....	10.00000
Non-Critical .....	0.52000
4 FUEL REIMBURSEMENT - 1.97 % in-kind for Rate Schedules T-1 and T-2.	
OPTIONAL VOLUMETRIC RELEASES /	
FIRM TRANSPORTATION - T-1	
Systemwide Volumetric Charge	
Maximum 4/ .....	0.17385
Minimum .....	0.00000
SSXP Volumetric Charge 2/	
Maximum 4/ .....	0.25733
Minimum .....	0.00000
Pipeline Usage Charges Applicable to Volumetric Releases 3/	
Maximum1/ .....	0.00267
Minimum1/ .....	0.00267

Questar Pipeline Company  
FERC Gas Tariff  
Second Revised Volume No. 1

Statement of Rates  
Section Version: 8.0.0

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<b>PEAKING STORAGE</b>	
Firm Peaking Storage Service - PKS	
Monthly Reservation Charge	
Maximum 4/ .....	2.87375
Minimum .....	0.00000
Usage Charge	
Injection .....	0.03872
Withdrawal .....	0.03872
<b>CLAY BASIN STORAGE</b>	
Firm Storage Service - FSS	
Monthly Reservation Charge	
Deliverability	
Maximum 4/ .....	2.85338 <sup>5</sup>
Minimum .....	0.00000
Capacity	
Maximum .....	0.02378 <sup>6</sup>
Minimum .....	0.00000
Usage Charge	
Injection1/ .....	0.01049
Withdrawal .....	0.01781
Authorized Overrun Charge	
Maximum1/ .....	0.30315
Minimum1/ .....	0.01781
Interruptible Storage Service - ISS	
Usage Charge	
Inventory 5/	
Maximum .....	0.05927
Minimum .....	0.00000
Injection1/ .....	0.01049
Withdrawal .....	0.01781
<b>OPTIONAL VOLUMETRIC RELEASES /</b>	
Peaking Storage Service - PKS	
Maximum 4/ .....	3.40890
Minimum .....	0.00000
Firm Storage Service - FSS	
Maximum 4/ .....	0.57068
Minimum .....	0.00000
Storage Usage Charges Applicable to Volumetric Releases 6/	
Peaking Storage Service - PKS:	
Injection .....	0.03872
Withdrawal .....	0.03872
Clay Basin Storage Service - FSS:	
Injection1/ .....	0.01049 <sup>8</sup>
Withdrawal .....	0.01781
<b>PARK AND LOAN SERVICE - PAL1</b>	
Daily Charge	
Maximum .....	0.30315
Minimum .....	0.00000
Delivery Charge1/ .....	0.02830
<b>FUEL REIMBURSEMENT</b> - 2.0% (0.2% utility and 1.8% compressor fuel) for Rate Schedule PAL1 <sup>7</sup>	

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

FY 2014 GAS ANNUAL CHARGES  
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE  
June 20, 2014

The annual charges unit charge (ACA) to be applied to in fiscal year 2015 for recovery of FY 2014 Current year and 2013 True-Up is **\$0.0014** per Dekatherm (Dth). The new ACA surcharge will become effective October 1, 2014.

The following calculations were used to determine the FY 2014 unit charge:

**2014 CURRENT:**

Estimated Program Cost \$59,836,000 divided by 42,439,281,812 Dth = 0.0014099202 <sup>3</sup>

**2013 TRUE-UP:**

Debit/Credit Cost (\$499,300) divided by 41,925,103,355 Dth = (0.0000119093)

**TOTAL UNIT CHARGE** = 0.0013980109

If you have any questions, please contact Norman Richardson at (202)502-6219 or e-mail at [Norman.Richardson@ferc.gov](mailto:Norman.Richardson@ferc.gov).

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