

Attachment A

SUPPLEMENTAL ACTION REQUEST Dated March 25, 2014

Questar Gas discovered some items in its tariff that seemed inconsistent or had not been updated to be consistent with other changes required by the Commission's February 21, 2014 order or the stipulations associated with Docket No. 13-057-05. Those changes are referred to as "Housekeeping Changes" below, with an accompanying explanation. There are a few instances where the proposed tariff should be corrected, and have the word "Correction" below.

Tariff Section	Language in Proposed Tariff	Reference
Section 2.01 Firm Sales Service Rate Schedule Classification	A request for firm sales service from an existing transportation service or interruptible sales service customer must be received by the Company by February 15th in any given year.	Housekeeping Change – In Docket 12-057-19 the Company changed some dates in section 5.01 to clarify the process necessary for customers to change rate schedules. Section 2.01 was changed in this case to be consistent with Section TRANSPORTATION SERVICE 5.01 CONDITIONS OF SERVICE -- INITIAL SERVICE AGREEMENT : A written request for transportation service from an existing firm or interruptible sales service customer must be received by the Company by February 15 in any given year.
Section 3.02 Periods of Interruption -- Failure to Interrupt	Last word in sentence of first paragraph refers to the "Infrastructure Rate-Adjustment Tracker. "	Housekeeping Change - Was changed to be consistent with the tariff Section 2.07 INFRASTRUCTURE RATE ADJUSTMENT TRACKER . The current tariff uses the word "tracker". The stipulation used the word "mechanism".
Section 3.02	Box summarizing DNG penalty and other charges. DNG Penalty is	Correction needed - The box should be changed to be \$40.00 per

	listed as \$40.00 -- not \$40.00 per decatherm.	decatherm per the December 13, 2013 Partial Settlement Stipulation.
Section 3.02	Last paragraph of this section states "Under no circumstances will this penalty provision be considered . . ." Is "penalty provision" inclusive of other charges as in paragraph 1 of this section?	Yes
Section 4.0 Interruptible Sales Service	Effective Date March 2014 is different from all other effective dates (i.e., March 1, 2014)	Correction needed - The effective date should be changed to be March 1, 2014.
Section 4.01 - Conditions of Service, Service Arrangements	Second paragraph states "A request for interruptible sales service from an existing transportation or firm sales service customer must be received by the Company by February 15th in any given year."	Housekeeping Change – In Docket 12-057-19 the Company changed some dates in section 5.01 to clarify the process necessary for customers to change rate schedules. Section 4.01 was changed in this case to be consistent with Section TRANSPORTATION SERVICE 5.01 CONDITIONS OF SERVICE -- INITIAL SERVICE AGREEMENT : A written request for transportation service from an existing firm or interruptible sales service customer must be received by the Company by February 15 in any given year.
Section 4.01	Third paragraph section a. "By February 28th of each year, except in 2014 when this deadline will be extended until April 30, 2014 , a representative . . ."	Is consistent with footnote 4, page 7 of the December 13, 2013 Partial Settlement Stipulation.
Section 4.02 IS Rate Schedule - Minimum Yearly Charge	The calculation of the minimum yearly charge in this section was changed from "Greater of \$1,700.00 or Peak Winter Day X 55 Days X DNG Rates" to " Greater of 3,000 or [(Peak Winter Day X 55 days) - (Annual Historical Use)] X Distribution Non-Gas Rates. "	Update to reflect new rates - The \$3,000.00 represents the DNG revenue related to the 7,000 Dth minimum usage resulting from the change in the DNG rate. Housekeeping Change - Was changed to be consistent with Section 4.01 of the current tariff MINIMUM YEARLY CHARGE FOR IS CUSTOMERS calculation which is "[(Peak Winter Day x 55) - (Annual Historical Use)] x DNG

		Rates".
Section 4.02 IS Rate Schedule - Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	Line labeled "Penalty for failure to interrupt or limit usage to contract limits when requested by the Company." Does the penalty include other charges (Supplier Non-Gas Cost and Commodity Cost) listed in Section 3.02 Failure to Interrupt?	The \$40 per Dth penalty will be credited back to customers in the next Infrastructure Rate-Adjustment Tracker filing. The other charges (Supplier Non-Gas Cost and Commodity Cost) are reimbursements for SNG and Commodity costs and will be credited to customers in the next pass-through filing. To the right of this sentence on the tariff sheet it states "See § 3.02" so that all three items will be charged.
Section 5.05 - FT-1 Classification Provisions	Provision 4. Added the wording " and will be subject to 3.02 Interruption provisions " to the sentence "If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer . . ."	Housekeeping Change – the wording was added to be consistent with IS and TS sheets in the reference to section 3.02 for guidance in dealing with interruption events similar to December 5, 2013.
Section 5.06 -- MT rate schedule Classification provisions.	Provision 3. Added the wording " and will be subject to 3.02 Interruption provisions " to the sentence "If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer . . ."	Housekeeping Change – the wording was added to be consistent with IS and TS sheets in the reference to section 3.02 for guidance in dealing with interruption events similar to December 5, 2013.
Section 8.02 Billing Procedures -- Billing Adjustments	4th line of table extends adjustment limitation for crossed meters from 6 months to 24 months . Compliance with R746-329-9 Overbilling.	Change made in the original filing in Docket No. 13-057-05 to be consistent with Questar Gas Company's Petition for Rule Change to Rule 746-320 in Docket No. 12-R320-01.