

2.02 GS RATE SCHEDULE

GS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu

	Dui		1,000,00	O Diu	
	Summer Rates:	Apr. 1 - Oct. 31	Winter Rates: Nov. 1 - Mar. 31		
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth	
Base DNG	\$1.73142	\$0.73142	\$2.35422	\$1.35422	
CET Amortization	0.02285	0.00965	0.03107	0.01787	
DSM Amortization	0.24341	0.24341	0.24341	0.24341	
Energy Assistance	0.01408	0.01408	0.01408	0.01408	
Infrastructure Rate Adjustment	0.03269	0.01381	<u>0.04444</u>	0.02557	
Distribution Non-Gas Rate	\$2.04445	\$1.01237	\$2.68722	\$1.65515	
Base SNG	\$0.5 <u>11740911</u>	\$0.5 <u>11740911</u>	\$1.08 <u>995</u> 433	\$1.08 <u>995</u> 4 33	
SNG Amortization	0.0791 <mark>81</mark>	0.0791 <mark>81</mark>	0.168 <mark>6350</mark>	0.16863 50	
Supplier Non-Gas Rate	\$0.5 <u>9092</u> 8822	\$0.5 <u>9092</u> 8822	\$1.25 <u>858</u> 283	\$1.25 <u>858</u> 283	
Base Gas Cost	\$4. <u>09706</u> 20785	\$4.09706 20785	\$4. <u>0970620785</u>	\$4.09706 20785	
191 Amortization	0.007236294	0.007236294	0.00723 6294	0.007236294	
Commodity Rate	\$4. <u>10429</u> 27079	\$4. <u>10429</u> 27079	\$4. <u>10429</u> 27079	\$4. <u>10429</u> 27079	
Total Rate	\$6. <u>73966</u> 90346	\$5. 7075887138	\$8. <u>0500921084</u>	\$7. <u>01802</u> 17877	
GS FIXED CHARGES					
Monthly Basic Service Fee (BSF):			BSF Category 1	\$6.75	
For a definition of meter cate	gories see § 8.03.		BSF Category 2	\$18.25	
			231 Cate 501 y 2	Ψ10.23	

Monthly Basic Service Fee (BSF): For a definition of meter categories see § 8.03.	BSF Category 1	
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Annual Energy Assistance credit for qualified low income		

customers:

\$61.50

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.



(6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

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2.03 FS RATE SCHEDULE

FS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1.000,000 Btu

	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First	Next	All Over	First	Next	All Over
	200 Dth	1,800 Dth	2,000 Dth	200 Dth	1,800 Dth	2,000 Dth
Base DNG	\$0.82060	\$0.44060	\$0.04060	\$1.24695	\$0.86695	\$0.46695
Energy Assistance	0.01062	0.01062	0.01062	0.01062	0.01062	0.01062
Infrastructure Rate Adjustment	0.01244	0.00668	0.00062	0.01890	0.01314	0.00708
Distribution Non-Gas Rate	\$0.84366	\$0.45790	\$0.05184	\$1.27647	\$0.89071	\$0.48465
Base SNG	\$0.5 <u>1174</u> 091	\$0.5 <u>1174</u> 09	\$0.5 <u>1174</u> 09	\$1.0 <u>6156</u> 56	\$1.0 <u>615656</u>	\$1.0 <u>6156</u> 56
SNG Amortization	4	44	44	09	09	09
DITO I IIII OTULBUIOII	0.0791 <u>8</u>	0.07918 1	0.07918 1	0.1642411	0.16424 11	0.1642411
Supplier Non-Gas Rate	\$0.5 <u>9092</u> 88 22	\$0.5 <u>9092</u> 88 22	\$0.5 <u>9092</u> 88	\$1.22 <u>58002</u>	\$1.22 <u>58002</u>	\$1.22 <u>58002</u>
		==	==	•	•	•
	\$4. <u>09706</u> 20	\$4. <u>09706</u> 20	\$4. <u>09706</u> 20	\$4. <u>09706</u> 20	\$4. <u>09706</u> 20	\$4. <u>09706</u> 20
Base Gas Cost	785	785 0.00723 629	785	785 0.00723 629	785	785
191 Amortization	<u>0.00723629</u> 4	<u>0.00723029</u> 4	<u>0.00723629</u> 4	4	<u>0.00723629</u> 4	<u>0.00723629</u> 4
Commodity Rate	\$4. <u>1042927</u>	\$4. <u>10429</u> 27	\$4. <u>1042927</u>	\$4. <u>1042927</u>	\$4. <u>1042927</u>	\$4. <u>10429</u> 27
	079	079	079	079	079	079
Total Rate	\$5. <u>53887</u>	\$5. <u>15311</u>	\$4. <u>74705</u>	\$6. <u>60656</u>	\$6. <u>22080</u>	\$5. <u>81474</u>
	70267	31691	91085	76746	38170	97564
Minimum Monthly Distribution Non-Gas Charge: (Base)		Summer		\$144.00		
				Winter		\$219.00
FS FIXED CHARGES						
Monthly Basic Service Fee (BSF):			BSF Category 1		\$6.75	
Does not apply as a credit toward the minimum monthly			BSF Category 2		\$18.25	
distribution non-gas charge.			BSF Category 3		\$63.50	
For a definition of meter categories, see § 8.03.		BSF Category 4		\$420.25		

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.



- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee
- (4) Minimum annual usage of 2,100 Dth is required.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)

NGV VOLUMETRIC RATE

	Rate Per Dth Used
_	Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.43164
Energy Assistance	0.02115
Infrastructure Rate Adjustment	0.07309
Distribution Non-Gas Rate	\$5.52588
Base SNG	\$0.78653 248
SNG Amortization	0.12 16959
Supplier Non-Gas Rate	\$0.90 <u>822</u> 4 07
Base Gas Cost	\$4.09706 20785
Commodity Amortization	0.007236294
Commodity Rate	\$4. <u>10429</u> 27079
Total Rate	\$10. <u>53839</u> 70074

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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4.02 IS RATE SCHEDULE

IS VOLUMETRIC RATES

Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu

	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth	
Base DNG	\$0.42250	\$0.06380	\$0.03756	
		·		
Energy Assistance	0.00799	0.00799	0.00799	
Infrastructure Rate Adjustment	0.00818	0.00124	0.00073	
Distribution Non-Gas Rate	\$0.43867	\$0.07303	\$0.04628	
Supplier Non-Gas Rate	\$0.179 <u>30</u> 25	\$0.179 <u>30</u> 25	\$0.179 <u>30</u> 25	
Base Gas Cost	\$4. <u>09706</u> 20785	\$4. <u>09706</u> 20785	\$4. <u>09706</u> 20785	
191 Amortization	0.007236294	0.007236294	0.007236294	
Commodity Rate	\$4. <u>10429</u> 27079	\$4. <u>10429</u> 27079	\$4. <u>10429</u> 27079	
Total Rate	\$4. <u>72226</u> 88871	\$4. <u>35662</u> 52307	\$4. <u>32987</u> 4 9632	
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates			
Penalty for failure to interrupt or limit requested by the Company.	t or limit usage to contract limits when See § 3.02.			

IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
 (Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%.
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.



- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

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