

GARY HERBERT Governor SPENCER J. COX Lieutenant Governor

State of Utah Department of Commerce Division of Public Utilities

FRANCINE GIANI Executive Director

CHRIS PARKER

Director, Division of Public Utilities

SUPPLEMENTAL ACTION REQUEST RESPONSE 3

To: Utah Public Service Commission

From: Utah Division of Public Utilities

Chris Parker, Director

Artie Powell, Energy Section Manager

Brenda Salter, Technical Consultant Supervisor Doug Wheelwright, Technical Consultant Supervisor

Jeff Einfeldt, Technical Consultant

Date: January 8, 2020

Re: **Docket Nos. 15-057-11 and 16-057-05**

DPU Third Response to PSC Inquiry of Status of Audit Findings related to the DEU

191 Pass-Through Account.

RECOMMENDATION

The Division of Public Utilities ("Division") recommended Dominion Energy Utah ("DEU") provide documentation evidencing the actual recording of the five adjustments identified by the Division and the Wexpro Accounting Monitor related to the 191 Pass-Through account for the calendar years ended 2015 and 2016. The Division recommends the Public Service Commission of Utah ("Commission") take no further action.

ISSUE

The Division filed its 191 Account Audit Report on July 17, 2019 that included the Wexpro Accounting Monitor reports for the Wexpro and Wexpro II agreements as exhibits. The DPU and the Accounting Monitor identified five adjustments affecting the DEU 191 account for the calendar years 2015 and 2016.



ANALYSIS

The five adjustments are as follows.

- 1. The Division recommended a reduction to expenses of \$15,022.74 related to the misapplication of the demand percentage lag.
- 2. The Wexpro Accounting Monitor identified an overbilling by Wexpro to DEU of \$278 related to AFUDC calculation for the year ending 2015. The correction is a reduction to DEU expenses.
- 3. The Wexpro Accounting Monitor identified an overbilling by Wexpro to DEU of \$1,041 related to AFUDC calculation for the year ending 2016. This correction is also a reduction to DEU expenses.
- 4. The Wexpro Accounting Monitor identified additional expenses of \$46,589 related to the Sugarloaf well (dry hole balances) for 2016 that need to be billed to DEU, increasing DEU expenses.
- 5. The Wexpro Accounting Monitor identified a discrepancy in depreciation related to the Wexpro II agreement resulting in a credit due DEU of \$17 (reduction to expenses).

DEU and Wexpro provided evidence previously to DPU of accounting entries addressing adjustments 1, 3, and 4 above. Documentation supporting these entries were forwarded to the Commission with the Division's Supplemental Action Request 2 filed on October 16, 2019. Dominion recorded the entries for the remaining adjustments (2 and 5 listed above) during the closing of its October 2019 accounting records. Supporting documentation for the two remaining adjustments are attached as exhibits 1 through 4. This resolves the remaining open items regarding Dockets 15-057-11 and 16-057-05. The Division recommends the Commission take no further action.

cc: Michele Beck, Office of Consumer Services Kelly Mendenhall, Dominion Energy Utah