

2.02 GS RATE SCHEDULE**GS VOLUMETRIC RATES**

| | Rates Per Dth Used Each Month | | | |
|----------------------------------|---|------------------|--------------------------------|------------------|
| | Dth = decatherm = 10 therms = 1,000,000 Btu | | | |
| | Summer Rates: Apr. 1 - Oct. 31 | | Winter Rates: Nov. 1 - Mar. 31 | |
| | First 45 Dth | All Over 45 Dth | First 45 Dth | All Over 45 Dth |
| Base DNG | \$1.73142 | \$0.73142 | \$2.35422 | \$1.35422 |
| CET Amortization | 0.02285 | 0.00965 | 0.03107 | 0.01787 |
| DSM Amortization | 0.24341 | 0.24341 | 0.24341 | 0.24341 |
| Energy Assistance | 0.01408 | 0.01408 | 0.01408 | 0.01408 |
| Infrastructure Rate Adjustment | 0.03269 | 0.01381 | 0.04444 | 0.02557 |
| Distribution Non-Gas Rate | \$2.04445 | \$1.01237 | \$2.68722 | \$1.65515 |
| Base SNG | \$0.50911 | \$0.50911 | \$1.08433 | \$1.08433 |
| SNG Amortization | 0.07911 | 0.07911 | 0.16850 | 0.16850 |
| Supplier Non-Gas Rate | \$0.58822 | \$0.58822 | \$1.25283 | \$1.25283 |
| Base Gas Cost | \$4.20785 | \$4.20785 | \$4.20785 | \$4.20785 |
| 191 Amortization | 0.06294 | 0.06294 | 0.06294 | 0.06294 |
| Commodity Rate | \$4.27079 | \$4.27079 | \$4.27079 | \$4.27079 |
| Total Rate | \$6.90346 | \$5.87138 | \$8.21084 | \$7.17877 |

GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :

For a definition of meter categories see § 8.03.

BSF Category 1 \$6.75

BSF Category 2 \$18.25

BSF Category 3 \$63.50

BSF Category 4 \$420.25

Annual Energy Assistance credit for qualified low income customers:

\$61.50

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05.
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.



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- (6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

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2.03 FS RATE SCHEDULE**FS VOLUMETRIC RATES**

| Rates Per Dth Used Each Month | | | | | | |
|---|--------------------------------|-------------------|-----------------------|--------------------------------|-------------------|-----------------------|
| Dth = decatherm = 10 therms = 1,000,000 Btu | | | | | | |
| | Summer Rates: Apr. 1 - Oct. 31 | | | Winter Rates: Nov. 1 - Mar. 31 | | |
| | First 200 Dth | Next 1,800 Dth | All Over 2,000 Dth | First 200 Dth | Next 1,800 Dth | All Over 2,000 Dth |
| Base DNG | \$0.82060 | \$0.44060 | \$0.04060 | \$1.24695 | \$0.86695 | \$0.46695 |
| Energy Assistance | 0.01062 | 0.01062 | 0.01062 | 0.01062 | 0.01062 | 0.01062 |
| Infrastructure Rate Adjustment | 0.01244 | 0.00668 | 0.00062 | 0.01890 | 0.01314 | 0.00708 |
| Distribution Non-Gas Rate | \$0.84366 | \$0.45790 | \$0.05184 | \$1.27647 | \$0.89071 | \$0.48465 |
| Base SNG | \$0.50911 | \$0.50911 | \$0.50911 | \$1.05609 | \$1.05609 | \$1.05609 |
| SNG Amortization | 0.07911 | 0.07911 | 0.07911 | 0.16411 | 0.16411 | 0.16411 |
| Supplier Non-Gas Rate | \$0.58822 | \$0.58822 | \$0.58822 | \$1.22020 | \$1.22020 | \$1.22020 |
| Base Gas Cost | \$4.20785 | \$4.20785 | \$4.20785 | \$4.20785 | \$4.20785 | \$4.20785 |
| 191 Amortization | 0.06294 | 0.06294 | 0.06294 | 0.06294 | 0.06294 | 0.06294 |
| Commodity Rate | \$4.27079 | \$4.27079 | \$4.27079 | \$4.27079 | \$4.27079 | \$4.27079 |
| Total Rate | \$5.70267 | \$5.31691 | \$4.91085 | \$6.76746 | \$6.38170 | \$5.97564 |
| Minimum Monthly Distribution Non-Gas Charge: (Base) | | | | Summer | \$144.00 | |
| | | | | Winter | \$219.00 | |

FS FIXED CHARGES

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| Monthly Basic Service Fee (BSF): | BSF Category 1 | \$6.75 |
| Does not apply as a credit toward the minimum monthly distribution non-gas charge. | BSF Category 2 | \$18.25 |
| For a definition of meter categories, see § 8.03. | BSF Category 3 | \$63.50 |
| | BSF Category 4 | \$420.25 |

FS CLASSIFICATION PROVISIONS

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.

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- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.
 - (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
 - (4) Minimum annual usage of 2,100 Dth is required.
 - (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
 - (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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2.04 NATURAL GAS VEHICLE RATE (NGV)**NGV VOLUMETRIC RATE**

| | Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu |
|----------------------------------|--|
| Base DNG | \$5.43164 |
| Energy Assistance | 0.02115 |
| Infrastructure Rate Adjustment | 0.07309 |
| Distribution Non-Gas Rate | \$5.52588 |
| Base SNG | \$0.78248 |
| SNG Amortization | 0.12159 |
| Supplier Non-Gas Rate | \$0.90407 |
| Base Gas Cost | \$4.20785 |
| Commodity Amortization | 0.06294 |
| Commodity Rate | \$4.27079 |
| Total Rate | \$10.70074 |

NGV CLASSIFICATION PROVISIONS

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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4.02 IS RATE SCHEDULE**IS VOLUMETRIC RATES**

| | Rates Per Dth Used Each Month | | |
|--|--|------------------|------------------------|
| | Dth = decatherm = 10 therms = 1,000,000 Btu | | |
| | First 2,000 Dth | Next 18,000 Dth | All Over 20,000 Dth |
| Base DNG | \$0.42250 | \$0.06380 | \$0.03756 |
| Energy Assistance | 0.00799 | 0.00799 | 0.00799 |
| Infrastructure Rate Adjustment | 0.00818 | 0.00124 | 0.00073 |
| Distribution Non-Gas Rate | \$0.43867 | \$0.07303 | \$0.04628 |
| Supplier Non-Gas Rate | \$0.17925 | \$0.17925 | \$0.17925 |
| Base Gas Cost | \$4.20785 | \$4.20785 | \$4.20785 |
| 191 Amortization | <u>0.06294</u> | <u>0.06294</u> | <u>0.06294</u> |
| Commodity Rate | \$4.27079 | \$4.27079 | \$4.27079 |
| Total Rate | \$4.88871 | \$4.52307 | \$4.49632 |
| Minimum Yearly Charge | Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates | | |
| Penalty for failure to interrupt or limit usage to contract limits when requested by the Company. | See § 3.02. | | |

IS FIXED CHARGES

| | | |
|--|----------------|----------|
| Monthly Basic Service Fee (BSF): | BSF Category 1 | \$6.75 |
| Does not apply as a credit toward the minimum yearly charge. | BSF Category 2 | \$18.25 |
| For a definition of BSF categories, see § 8.03. | BSF Category 3 | \$63.50 |
| | BSF Category 4 | \$420.25 |

IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15% .
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.
- (6) Service is subject to a monthly basic service fee.

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- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

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