

## 2.02 GS RATE SCHEDULE

### GS VOLUMETRIC RATES

	Rates Per Dth Used Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	Summer Rates: Apr. 1 - Oct. 31		Winter Rates: Nov. 1 - Mar. 31	
	First 45 Dth	All Over 45 Dth	First 45 Dth	All Over 45 Dth
Base DNG	\$1.72670	\$0.72670	\$2.34949	\$1.34949
CET Amortization	0.05586	0.02360	0.07595	0.04369
DSM Amortization	0.24341	0.24341	0.24341	0.24341
Energy Assistance	0.01603	0.01603	0.01603	0.01603
Infrastructure Rate Adjustment	<u>0.08482</u>	<u>0.03570</u>	<u>0.11542</u>	<u>0.06629</u>
<b>Distribution Non-Gas Rate</b>	<b>\$2.12682</b>	<b>\$1.04544</b>	<b>\$2.80030</b>	<b>\$1.71891</b>
Base SNG	<del>\$0.5371551174</del>	<del>\$0.537151174</del>	<del>\$1.1440708995</del>	<del>\$1.1440708995</del>
SNG Amortization	<del>0.020237918</del>	<del>0.020237918</del>	<del>0.0430816863</del>	<del>0.0430816863</del>
<b>Supplier Non-Gas Rate</b>	<b><del>\$0.5573859092</del></b>	<b><del>\$0.5573859092</del></b>	<b><del>\$1.1871525858</del></b>	<b><del>\$1.1871525858</del></b>
Base Gas Cost	<del>\$4.075829706</del>	<del>\$4.075829706</del>	<del>\$4.075829706</del>	<del>\$4.075829706</del>
191 Amortization	<del>(0.17731)00723</del>	<del>(0.17731)00723</del>	<del>(0.17731)00723</del>	<del>(0.17731)00723</del>
<b>Commodity Rate</b>	<b><del>\$3.898514.10429</del></b>	<b><del>\$3.898514.10429</del></b>	<b><del>\$3.898514.10429</del></b>	<b><del>\$3.898514.10429</del></b>
<b>Total Rate</b>	<b><del>\$6.5827182203</del></b>	<b><del>\$5.5013374065</del></b>	<b><del>\$7.885968.16317</del></b>	<b><del>\$6.804577.08178</del></b>

### GS FIXED CHARGES

Monthly Basic Service Fee (BSF) :  
For a definition of meter categories see § 8.03.

BSF Category 1	\$6.75
BSF Category 2	\$18.25
BSF Category 3	\$63.50
BSF Category 4	\$420.25

Annual Energy Assistance credit for qualified low income customers:

\$61.50

For a description of the Low Income Program see § 8.03 – Energy Assistance Fund.

### GS CLASSIFICATION PROVISIONS

- (1) Service is used for purposes such as space heating, air conditioning, water heating, clothes drying, cooking or other similar uses.
- (2) Usage does not exceed 1,250 Dth in any one day during the winter season.
- (3) Service is subject to a monthly basic service fee.
- (4) Service is subject to Weather Normalization Adjustment as explained in § 2.05
- (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.

- (6) The Energy Assistance rate is subject to a maximum of \$50 per month. The Energy Assistance rate and Energy Assistance credit are subject to § 8.03.

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**2.03 FS RATE SCHEDULE**

**FS VOLUMETRIC RATES**

	Rates Per Dth Used Each Month					
	Dth = decatherm = 10 therms = 1,000,000 Btu					
	Summer Rates: Apr. 1 - Oct. 31			Winter Rates: Nov. 1 - Mar. 31		
	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth	First 200 Dth	Next 1,800 Dth	All Over 2,000 Dth
Base DNG	\$0.81937	\$0.43937	\$0.03937	\$1.24572	\$0.86572	\$0.46572
Energy Assistance	0.01347	0.01347	0.01347	0.01347	0.01347	0.01347
Infrastructure Rate Adjustment	<u>0.03288</u>	<u>0.01763</u>	<u>0.00158</u>	<u>0.04999</u>	<u>0.03474</u>	<u>0.01869</u>
<b>Distribution Non-Gas Rate</b>	<b>\$0.86572</b>	<b>\$0.47047</b>	<b>\$0.05442</b>	<b>\$1.30918</b>	<b>\$0.91393</b>	<b>\$0.49788</b>
Base SNG	<del>\$0.53715447</del> 4	<del>\$0.5371544</del> 74	<del>\$0.5371544</del> 74	<del>\$1.1142706</del> 156	<del>\$1.1142706</del> 156	<del>\$1.1142706</del> 156
SNG Amortization	<del>0.020237918</del> 8	<del>0.02023791</del> 8	<del>0.02023791</del> 8	<del>0.04196164</del> 24	<del>0.04196164</del> 24	<del>0.04196164</del> 24
<b>Supplier Non-Gas Rate</b>	<b>\$0.5573890</b> 92	<b>\$0.5573890</b> 92	<b>\$0.5573890</b> 92	<b>\$1.1562322</b> 580	<b>\$1.1562322</b> 580	<b>\$1.1562322</b> 580
Base Gas Cost	<del>\$4.0758297</del> 06	<del>\$4.0758297</del> 06	<del>\$4.0758297</del> 06	<del>\$4.0758297</del> 06	<del>\$4.0758297</del> 06	<del>\$4.0758297</del> 06
191 Amortization	<del>(0.1773100)</del> 723	<del>(0.1773100)</del> 723	<del>(0.1773100)</del> 723	<del>(0.1773100)</del> 723	<del>(0.1773100)</del> 723	<del>(0.1773100)</del> 723
<b>Commodity Rate</b>	<b>\$3.8985141</b> 0429	<b>\$3.8985141</b> 0429	<b>\$3.8985141</b> 0429	<b>\$3.8985141</b> 0429	<b>\$3.8985141</b> 0429	<b>\$3.8985141</b> 0429
<b>Total Rate</b>	<b>\$5.32161</b> 56093	<b>\$4.92636</b> 516568	<b>\$4.51031</b> 74963	<b>\$6.36392</b> 63927	<b>\$5.96867</b> 624402	<b>\$5.55262</b> 82797

Minimum Monthly Distribution Non-Gas Charge: (Base)	Summer	\$143.00
	Winter	\$218.00

**FS FIXED CHARGES**

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum monthly distribution non-gas charge.	BSF Category 2	\$18.25
For a definition of meter categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

**FS CLASSIFICATION PROVISIONS**

- (1) Load factor is defined to be: Average daily usage ÷ peak winter day. (Average daily usage is equal to the last 3 years of annual usage ÷ 1,095. Peak winter day is defined in Section 11 of this tariff.) If 3 years of annual usage is not available, the Company may estimate usage or use any available actual usage. Customers with a load factor of 40% or greater qualify for the FS Rate Schedule. Customers with a load factor below 35% do not qualify for FS service. If a customer's load factor falls below 40%, but is greater than 35%, the customer may remain an FS customer for one year, after which such customer must have a load factor of 40% or greater to continue to qualify for FS service.
- (2) Usage does not exceed 2,500 Dth in any one day during the winter season.

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- (3) Service is subject to a minimum monthly distribution non-gas charge and a monthly basic service fee.
  - (4) Minimum annual usage of 2,100 Dth is required.
  - (5) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
  - (6) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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**2.04 NATURAL GAS VEHICLE RATE (NGV)**

**NGV VOLUMETRIC RATE**

	Rate Per Dth Used Dth = decatherm = 10 therms = 1,000,000 Btu
Base DNG	\$5.42207
Energy Assistance	0.03061
Infrastructure Rate Adjustment	<u>0.21523</u>
<b>Distribution Non-Gas Rate</b>	<b>\$5.66791</b>
Base SNG	<u>\$0.8255878653</u>
SNG Amortization	<u>0.0310912169</u>
<b>Supplier Non-Gas Rate</b>	<b>\$0.8566790822</b>
Base Gas Cost	<u>\$4.075829706</u>
Commodity Amortization	<u>(0.17731)00723</u>
<b>Commodity Rate</b>	<b>\$3.89851410429</b>
<b>Total Rate</b>	<b>\$10.4230968042</b>

**NGV CLASSIFICATION PROVISIONS**

- (1) Service is used for refueling natural gas-powered vehicles with compressed natural gas at Company-owned refueling stations.
- (2) All sales are subject to the applicable federal excise tax and the state sales tax described in § 8.02.
- (3) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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## 4.02 IS RATE SCHEDULE

### IS VOLUMETRIC RATES

	Rates Per Dth Used Each Month		
	Dth = decatherm = 10 therms = 1,000,000 Btu		
	First 2,000 Dth	Next 18,000 Dth	All Over 20,000 Dth
Base DNG	\$0.43528	\$0.06573	\$0.03869
Energy Assistance	0.02059	0.02059	0.02059
Infrastructure Rate Adjustment	0.04767	0.00720	0.00424
<b>Distribution Non-Gas Rate</b>	<b>\$0.50354</b>	<b>\$0.09352</b>	<b>\$0.06352</b>
<b>Supplier Non-Gas Rate</b>	<b>\$0.179<del>2530</del></b>	<b>\$0.179<del>2530</del></b>	<b>\$0.179<del>2530</del></b>
Base Gas Cost	\$4.0 <del>75829706</del>	\$4.0 <del>75829706</del>	\$4.0 <del>75829706</del>
191 Amortization	<del>(0.17731)00723</del>	<del>(0.17731)00723</del>	<del>(0.17731)00723</del>
<b>Commodity Rate</b>	<b>\$<del>3.898514.10429</del></b>	<b>\$<del>3.898514.10429</del></b>	<b>\$<del>3.898514.10429</del></b>
<b>Total Rate</b>	<b>\$4.<del>5813078713</del></b>	<b>\$4.<del>1712837711</del></b>	<b>\$4.<del>1412834711</del></b>
Minimum Yearly Charge	Greater of \$3,000.00 or [(Peak Winter Day x 55 days) – (Annual Historical Use)] x Distribution Non-Gas Rates		
Penalty for failure to interrupt or limit usage to contract limits when requested by the Company.	See § 3.02.		

### IS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
Does not apply as a credit toward the minimum yearly charge.	BSF Category 2	\$18.25
For a definition of BSF categories, see § 8.03.	BSF Category 3	\$63.50
	BSF Category 4	\$420.25

### IS CLASSIFICATION PROVISIONS

- (1) Service on an annual contract basis available to commercial and industrial customers.
- (2) Customer must maintain the ability to interrupt natural gas service.
- (3) Customer's load factor is 15% or greater where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.  
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15% .
- (4) Service is subject to minimum yearly charge based on a 15% load factor requirement. See § 4.01. The charge is prorated to the portion of the year gas service is available. See § 8.03.
- (5) Customer must enter into a service agreement. See § 4.01.

- (6) Service is subject to a monthly basic service fee.
- (7) Minimum annual usage of 7,000 Dth is required.
- (8) All sales are subject to the additional local charges and state sales tax stated in § 8.02.
- (9) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in §8.03.

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