

QUESTAR GAS COMPANY
333 South State Street
P. O. Box 45003
Salt Lake City, Utah 84145-0003

LEGISLATIVE/PROPOSED RATE SCHEDULES

P.S.C. Utah No. 400
Affecting All Transportation Rate Schedules
and Classes of Service in
Questar Gas Company's
Utah Service Area

Date Issued: May 2, 2016
To Become Effective: June 1, 2016
Daily Transportation Imbalance Charge

5.05 FIRM TRANSPORTATION SERVICE RATE SCHEDULE FT-1

FT-1 VOLUMETRIC RATES

	Rates Per Dth Redelivered Each Month			
	Dth = decatherm = 10 therms = 1,000,000 Btu			
	First 10,000 Dth	Next 112,500 Dth	Next 477,500 Dth	All Over 600,000 Dth
Base DNG	\$0.23673	\$0.22185	\$0.15574	\$0.03178
Energy Assistance	0.00027	0.00027	0.00027	0.00027
Infrastructure Rate Adjustment	0.01696	0.01590	0.01116	0.00228
Distribution Non-Gas Rate	\$0.25396	\$0.23802	\$0.16717	\$0.03433
Minimum Yearly Distribution Non-Gas Charge (base)				\$79,000
Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance)				\$0.079558896

FT-1 FIXED CHARGES

Monthly Basic Service Fee (BSF): (Does not apply as a credit toward the minimum yearly distribution non-gas charge) For a definition of meter categories see § 8.03.	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge (See § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Firm Demand Charge per Dth (see §5.02)	Base Annual	\$12.90
	Infrastructure Adder	<u>\$0.92474</u>
	Total Annual	\$13.82
	Monthly Equivalent	\$1.15

FT-1 CLASSIFICATION PROVISIONS

- (1) Industrial service on a minimum one-year agreement available to end use industrial customers who acquire their own gas supply and who will maintain a load factor of at least 50% where load factor is defined as: Actual or estimated average daily usage is at least 50% of peak winter day. (Actual or Estimated Annual Usage ÷ 365 days) ÷ Peak Winter Day ≥ 50%
- (2) Volumes must be transported to the Company's system under firm transportation capacity on upstream pipelines to interconnect points approved by the Company or on alternative transportation to approved interconnect points if customer's upstream firm transportation is disrupted.
- (3) Service is subject to a minimum yearly charge, an administrative charge, and a monthly basic service fee.
- (4) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions in § 5.09 will apply.
- (5) Firm transportation service is only available to those customers who receive all of their natural gas service through the Company's facilities.

- (6) All sales are subject to the applicable local charges and state sales tax stated in § 8.02.
- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
- (8) Annual usage must be at least 350,000 Dth plus an additional 225,000 Dth for every mile away from the nearest interstate pipeline. Distance from the interstate pipeline will be measured as the most feasible route that would be determined by a reasonable and prudent natural gas utility operator. A customer with another bona fide, lawful bypass option may be included in the FT-1 rate class upon approval by the Commission.
- (9) FT-1 customers are permitted to purchase interruptible transportation in excess of the firm demand amount to which they subscribe by paying the TS volumetric rates.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

Issued by C. C. Wagstaff, President	Advice No.	Section Revision No.	Effective Date
	16-074	224	February June 1, 2016

5.06 MT RATE SCHEDULE

MT RATE

	Rates Per Dth Used Each Month Dth = decatherm = 10 therms = 1,000,000 Btu
MT Volumetric	\$0.65141/Dth
Energy Assistance	0.00220/Dth
Infrastructure Rate Adjustment	0.03325/Dth
Distribution Non-Gas Rate	\$0.68686/Dth
Daily Transportation Imbalance Charge (outside +/- 5% tolerance)	\$0.079558896/Dth

MT FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
For a definition of BSF categories see § 8.03.	BSF Category 2	\$18.25
	BSF Category 3	\$63.50
	BSF Category 4	\$420.25
Administrative Charge (see § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00

MT CLASSIFICATION PROVISIONS

- (1) Service is used for a municipal gas system owned and operated by a municipality as defined by Utah Code Ann. § 10-1-104(5). The customer must enter into a minimum one-year contract specifying the maximum daily contract demand. If requested, the Company will provide MT customers with its forecast of the maximum daily demand for any contract period. The Company is not obligated to provide service in excess of the maximum daily contract demand.
- (2) Annual load factor is 15% or greater, where load factor is defined to be: Actual or estimated average daily usage is at least 15% of peak winter day.
(Actual or Estimated Annual Use ÷ 365 days) ÷ Peak Winter Day ≥ 15%
- (3) If the customer's gas is not delivered to the Company's system, the Company is not obligated to deliver gas to the customer. When the customer's gas is being delivered to the Company, the balancing provisions described in § 5.03 and § 5.09 will apply.
- (4) All sales are subject to any applicable local charges and sales tax stated in § 8.02.
- (5) Fuel reimbursement of 1.5% applies to all volumes transported. (See § 5.01).

- (6) MT service is not required if it will subject the Company to regulatory jurisdiction by anyone other than the Commission.
- (7) An MT customer will be required to notify the Company before it proposes to extend service beyond the state of Utah or into a service area designated by the Federal Energy Regulatory Commission (FERC) pursuant to 7(f) of the Natural Gas Act. Such service extension will be cause for termination of MT service by the Company, unless it is demonstrated, prior to service extension, that an order has been issued by the FERC, or any other federal, state or local entity potentially exercising regulatory jurisdiction, showing respectively that the Company will not be subject to the regulatory jurisdiction of the FERC or other federal, state or local entity, and, with respect to an order issued by the FERC, that the Company will not lose any Hinshaw status that it may have. The Company may also terminate MT service commenced upon the issuance of any such order described above if the order is stayed or if an administrative or judicial appeal of such order results in a finding that providing the MT service subjects it to the jurisdiction of the FERC, or other federal, state or local entity, or results in a loss of any Hinshaw status it may have.
- (8) Service is only available for cities where the Company does not have a franchise or an existing distribution system.
- (9) For municipal customers with usage on more than one rate schedule, the usage for different rate schedules must be separately metered and subject to the appropriate administrative charge as provided for in the Administrative Charge paragraph of § 5.01.
- (10) The Energy Assistance rate is subject to a maximum of \$50.00 per month and other conditions as specified in § 8.03.

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	16-074	224	February June 1, 2016

5.07 TS RATE SCHEDULE

TS VOLUMETRIC RATES

Rates Per Dth Redelivered Each Month
Dth = decatherm = 10 therms = 1,000,000 Btu

	First 200 Dth	Next 1,800 Dth	Next 98,000 Dth	All Over 100,000 Dth
Base DNG	\$0.73301	\$0.47917	\$0.19596	\$0.07253
Energy Assistance	0.00074	0.00074	0.00074	0.00074
Infrastructure Rate Adjustment	0.02779	0.01816	0.00743	0.00275
Distribution Non-Gas Rate	\$0.76154	\$0.49807	\$0.20413	\$0.07602

Penalty for failure to interrupt or limit usage when requested by the Company See § 3.02

Daily Transportation Imbalance Charge per Dth (outside +/- 5% tolerance) \$0.079558896

TS FIXED CHARGES

Monthly Basic Service Fee (BSF):	BSF Category 1	\$6.75
	BSF Category 2	\$18.25
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Administrative Charge (see § 5.01).	Annual	\$4,500.00
	Monthly Equivalent	\$375.00
Firm Demand Charge per Dth (see §5.02).	Base Annual	\$25.81
	Infrastructure Adder	<u>\$0.97832</u>
	Total Annual	\$26.79
	Monthly Equivalent	\$2.23

TS CLASSIFICATION PROVISIONS

- (1) Service is available to end-use customers acquiring their own gas supply.
- (2) Customer must accept redelivery of all volumes received by the Company for its account. Imbalances will be subject to the provisions of § 5.09.
- (3) Service is subject to a monthly basic service fee and an administrative charge.
- (4) The interruptible portion of transportation service is provided on a reasonable-efforts basis, subject to interruption at any time after notice and as otherwise provided under Section 3.
- (5) The Customer may offer to sell, and the Company may agree to purchase, the Customer's interrupted volumes in accordance with the provisions of § 5.04.
- (6) All states are subject to the additional local charges and state sales tax stated in § 8.02.

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- (7) Fuel reimbursement of 1.5% applies to all volumes transported; see § 5.01.
 - (8) The Energy Assistance rate is subject to a maximum of \$50 per month and other conditions as specified in §8.03.
 - (9) Customer meter must be a rotary or turbine meter or AL800 or larger diaphragm meter. If meter needs to be replaced it will be replaced at customers expense.

	Advice No.	Section Revision No.	Effective Date
Issued by C. C. Wagstaff, President	16-074	2019	February June 1, 2016

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	16-07	20	June 1, 2016