

EXECUTIVE SUMMARY

Questar Gas Company (Questar Gas or Company) is a regulated natural gas utility company providing retail distribution service to customers in Utah, southwestern Wyoming and southeastern Idaho. Questar Gas expects that by the end of 2016, it will be serving more than one million customers. The Company is regulated by the Utah Public Service Commission (Utah Commission) and the Public Service Commission of Wyoming (Wyoming Commission).

On February 1, 2016, Dominion Resources, Inc. (Dominion) and Questar Corporation (Questar) announced plans to combine. Dominion has agreed to purchase the outstanding shares of Questar, the parent company of Questar Gas, in an all cash deal valued at approximately \$4.4 billion. Assuming Utah and Wyoming Commission approval, the transaction is expected to close in the later part of 2016. Dominion has agreed to maintain the corporate headquarters of Questar Gas in Salt Lake City and the Company's new name will be "Dominion Questar Gas."

Since the early 1990s, Questar Gas has engaged in an annual integrated resource planning (IRP) process. This process results in a planning document that is used as a guide in meeting the natural gas requirements of the Company's customers for the ensuing year. As a fundamental part of the IRP process, Questar Gas conducts an assessment of available resources through the utilization of a cost-minimizing linear-programming computer model. Open dialogue with regulatory agencies and interested stakeholders is an overarching principle of the IRP process.

The IRP process this year has resulted in the following key findings:

1. The Company forecasts design-day firm sales demand of approximately 1.317 MMDth¹ at the city gates for the 2016-2017 heating season.
2. The Company forecasts a 2016-2017 IRP-year cost-of-service gas production level of approximately 64.0 MMDth assuming the completion of new development drilling projects (57% of forecast demand).

¹ Throughout this report, "Dth" refers to decatherms, "Mcfh" refers to thousand cubic feet per hour, "MDth" refers to thousands of decatherms, "MMDth" refers to millions of decatherms, "Dth/D" refers to decatherms per day, "MDth/D" refers to thousands of decatherms per day, "Btu" refers to British thermal units, "MMBtu" refers to millions of British thermal units, "cf" refers to cubic feet, "Mcf" refers to thousands of cubic feet, "MMcf" refers to millions of cubic feet, "Bcf" refers to billions of cubic feet, "Bcf/D" refers to billions of cubic feet per day, "Tcf" refers to trillions of cubic feet, "Mcf/d" refers to thousands of cubic feet per day, "MMcf/d" refers to millions of cubic feet per day, "psi" refers to pounds per square inch, "psig" refers to pounds per square inch gauge, "GW" refers to gigawatts, "MW" refers to megawatts, "Kwh" refers to kilowatt hours, "lf" refers to linear feet, and "FL" refers to feeder line.

3. The Company forecasts a 2016-2017 IRP-year balanced portfolio of gas purchases of approximately 53.6 MMDth.
4. The Company should maintain flexibility in purchase decisions pursuant to the planning guidelines listed herein, because actual weather and load conditions will vary from assumed conditions in the modeling simulation.
5. There is not a current need for any additional price stabilization, but the Company will review this on an annual basis to determine whether such measures are appropriate in the future.
6. The Company should continue to monitor and manage producer imbalances.
7. The Company should continue to promote cost-effective energy-efficiency measures.

As its customer base continues to grow, Questar Gas conducts an annual analysis to ensure that its system can continue to meet customer needs. The Questar Gas system will be capable of meeting the demands of the 2016-2017 heating season with adequate supplies and pressures in the system. This system capacity assessment is based on the fact that the gate stations have adequate capacity, the supply contracts are adequate, and system models show that pressures are sufficient to meet demand.

This report is organized into the following sections: 1) Executive Summary; 2) Introduction and Background; 3) Customer and Gas Demand Forecast; 4) System Capabilities and Constraints; 5) Purchased Gas; 6) Cost-of-Service Gas; 7) Gathering, Transportation and Storage; 8) Energy-Efficiency Programs; 9) Final Modeling Results; 10) General IRP Guidelines/Goals; and 11) Appendix A, Scenario Analysis, (Cost-of-Service Production vs. Questar Gas Demand).

The preparation of this planning document is dependent on information from many sources. Questar Gas acknowledges the contributions of all who have participated in the IRP process this year. In the event there are questions, comments or requests for additional information, please direct them to:

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