Exhibit K Pages 1-205 are REDACTED

non-CONFIDENTIAL - Redacted Version

Questar Gas Company REC Bocket No. 17-057-01 Application Exhibit K JAN 1 20 Page 206 of 309

WHEN RECORDED RETURN TO: Wexpro Development Company 333 So. State Street PO Box 45003 Salt Lake City, Utah 84145 Attention: Michael Thatcher WEXPRO COMPANY BRADY B. RASMUSSEN

ASSIGNMENT AND BILL OF SALE

STATE OF WYOMING §
COUNTY OF SWEETWATER §

This ASSIGNMENT AND BILL OF SALE (this "Assignment"), dated December 15, 2015 (the "Closing Date"), but effective as of 7:00 a.m. (Mountain Time) on July 1, 2015 (the "Effective Time"), is between QEP Energy Company, a Texas corporation ("Assignor") whose address is 1050 17th Street, Suite 800, Denver, CO 80265, and Wexpro Development Company, a Utah corporation ("Assignee") whose address is 333 South State Street, Salt Lake City, UT 84111. Assignor and Assignee are each, individually, referred to herein as a "Party" and, collectively, as the "Parties."

Capitalized terms used but not defined herein shall have the respective meanings set forth in that certain Purchase and Sale Agreement (the "*Purchase Agreement*"), dated as of November 4, 2015, between Assignor, Assignee and Wexpro Company ("*WexproCo*"), as operator of the Trail Unit and the Canyon Creek Unit.

As of the Closing Date, the Parties and WexproCo, as operator of the Trail Unit and the Canyon Creek Unit, have entered into that certain Joint Use Agreement dated as of the Closing Date (the "Joint Use Agreement").

Section 1. <u>Assignment</u>. The assignment herein shall be deemed effective as of the Effective Time.

For Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are acknowledged, Assignor does hereby forever **GRANT**, **BARGAIN**, **SELL**, **CONVEY**, **ASSIGN**, **TRANSFER**, **SET OVER AND DELIVER** to Assignee all of Assignor's right, title and interest, as of the Effective Time and excluding any right, title and interests acquired by Assignor after the Effective Time, in and to the assets described in *Section 1(a)* through *Section 1(h)* below, subject to the terms and reservations hereof and of the Purchase Agreement and specifically **LESS AND EXCEPT** the Excluded Assets (as defined hereinafter) (collectively, the "Assets"):

(a) the oil and gas leases of Assignor (together with any and all other right, title and interest of Assignor in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases and/or on *Exhibit A-1*, *Exhibit A-2* or *Exhibit A-3*, as applicable), described on (i) *Exhibit A-1*, subject to any reservations or depth restrictions described on *Exhibit A-1* (Assignor's interest in such leases and other right, title and

interest as so limited, the "Trail Leases"), (ii) Exhibit A-2, subject to any reservations or depth restrictions described on Exhibit A-2 (Assignor's interest in such leases and other right, title and interest as so limited, the "CC Leases"), and (iii) Exhibit A-3, subject to any reservations or depth restrictions described on Exhibit A-3 (Assignor's interest in such leases and other right, title and interest as so limited, the "WC Leases"), in each case with respect to the Conveyed Depths only in and to such leases and other right, title and interest (the Trail Leases, the CC Leases and the WC Leases, collectively as so limited, the "Leases");

- (b) all rights and interests in, under or derived from all unitization agreements in effect with respect to any of the Leases and the units created thereby, in each case, INSOFAR and only insofar as such rights and interests cover the Conveyed Depths (such rights and interests of Assignor as so limited, the "*Units*");
- (c) the wells set forth on (i) Exhibit B-1 (Assignor's interest in such wells, the "Trail Wells"), (ii) Exhibit B-2 (Assignor's interest in such wells, the "CC Wells"), and (iii) Exhibit B-3 (Assignor's interest in such wells, the "WC Wells"), in each case with respect to the Conveyed Depths only (the Trail Wells, the CC Wells and the WC Wells, collectively as so limited, the "Wells"); and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time (including all Hydrocarbons in storage or existing in pipelines, plants and/or tanks (including inventory) as of the Effective Time);
- (d) to the extent that they may be assigned, all Applicable Contracts and all rights thereunder;
- (e) to the extent that they may be assigned and subject to the Joint Use Agreement, a non-exclusive undivided interest in all permits, licenses, servitudes, easements and rights-of-way to the extent used primarily in connection with the ownership or operation of any of the Leases, Wells, Units or other Assets;
- (f) subject to the Joint Use Agreement, all equipment, machinery, fixtures and other personal, movable and mixed property, operational and nonoperational, used solely in connection with the Wells, including pipelines, gathering systems, manifolds, well equipment, casing, tubing, pumps, motors, fixtures, machinery, compression equipment, flow lines, processing and separation facilities, pads, structures, materials and other items primarily used in the operation thereof;
 - (g) all Imbalances relating to the Assets; and
- (h) copies of the following, to the extent primarily relating to Assignor's ownership and operation of the Assets and in Assignor's or its Affiliates' possession: all title records; title opinions; well logs; well tests; well files; mud logs; directional surveys; core reports; daily drilling records; machinery and equipment maintenance files; health, environmental and safety

2

information and records; production and accounting records in Excel format reflecting current ownership decks, well master files, division of interest files, Working Interest owner name and address files and revenue and joint interest billing account information; Tax records (other than with respect to Income Taxes); all Applicable Contracts; and all files regarding the Applicable Contracts and related files.

As used in this Assignment, "Conveyed Depths" means from the surface of the earth down to the stratigraphic equivalent of the base of the Mesaverde formation found at a measured depth of 10,112 feet and a true vertical depth of 10,098 feet as found in the Canyon Creek 74 well (API # 49-037-26756), located in the NWSE of Section 4, T12N-R101W, and "Retained Depths" means all depths below the stratigraphic equivalent of the base of the Mesaverde formation found at a measured depth of 10,112 feet and a true vertical depth of 10,098 feet as found in the Canyon Creek 74 well (API # 49-037-26756), located in the NWSE of Section 4, T12N-R101W.

EXCEPTING AND RESERVING to Assignor, however, as to each of the Assets described in *Section 1(a)* through *Section 1(h)*,

- (a) (i) Assignor's record title to the Federal and State Leases constituting any of the Trail Leases, the CC Leases and the WC Leases, (ii) Assignor's operating rights in and to the Trail Leases, the CC Leases, the WC Leases, the Trail Wells, the CC Wells and the WC Wells insofar and only insofar as such cover rights attributable to the Retained Depths, (iii) all rights and interests in, under or derived from all unitization agreements in effect with respect to any of the Trail Leases, the CC Leases and the WC Leases, and the units created thereby, in each case, insofar and only insofar as such cover rights attributable to the Retained Depths, and (iv) the wells set forth on *Exhibit C*;
- (b) subject to the Joint Use Agreement, a sub-surface, non-exclusive easement in and through the Conveyed Depths for drilling, exploratory, geological, geophysical and operational purposes to the extent necessary in connection with the ownership, exploration, development and operation of the Retained Depths, but not for any purpose that would cause production in such easement, or cause unreasonable subsurface interference with existing production, from the Conveyed Depths (including perforation, open hole completion, fracture operations, or other stimulation operations within the Conveyed Depths);
- (c) subject to the Joint Use Agreement, a non-exclusive undivided interest in all permits, licenses, servitudes, easements and rights-of-way and Applicable Contracts to the extent used in connection with the ownership or operation of the Retained Depths;
- (d) a non-exclusive undivided interest in all Contracts to which Assignor is a party or by which the Assets are bound, in each case, to the extent relating to the Retained Depths;

- (e) subject to the Joint Use Agreement, all equipment, machinery, fixtures and other personal, movable and mixed property, operational and nonoperational, primarily attributable to or used in connection with the properties described in clause (a) of this definition of "Excluded Assets," including pipelines, gathering systems, manifolds, well equipment, casing, tubing, pumps, motors, fixtures, machinery, compression equipment, flow lines, processing and separation facilities, pads, structures, materials and other items primarily used in the operation thereof;
- (f) all of Assignor's corporate minute books, financial records and other business records that relate to Assignor's business generally (including the ownership and operation of the Assets);
- (g) to the extent that they do not relate to the Assumed Obligations for which Assignee is providing indemnification under the Purchase Agreement, all trade credits, all accounts, all receivables of Assignor and all other proceeds, income or revenues of Assignor attributable to the Assets and attributable to any period of time prior to the Effective Time;
- (h) to the extent that they do not relate to the Assumed Obligations for which Assignee is providing indemnification under the Purchase Agreement, Assignor's right with respect to all claims and causes of action of Assignor arising under or with respect to any Contract that are attributable to periods of time prior to the Effective Time (including claims for adjustments or refunds);
- (i) to the extent that they do not relate to the Assumed Obligations for which Assignee is providing indemnification under the Purchase Agreement, all rights and interests of Assignor (i) under any policy or agreement of insurance or indemnity, (ii) under any bond or (iii) to any insurance or condemnation proceeds or awards arising, in each case, from acts, omissions or events or damage to or destruction of property;
- (j) Assignor's rights with respect to all Hydrocarbons produced and sold from the Assets with respect to all periods prior to the Effective Time;
- (k) all claims of Assignor or its Affiliates for refunds of, credits attributable to, loss carry forwards with respect to or similar Tax assets relating to (i) Asset Taxes attributable to any period (or portion thereof) prior to the Effective Time, (ii) Income Taxes, (iii) any Taxes attributable to the Excluded Assets or (iv) any other Taxes relating to the ownership or operation of the Assets that are attributable to any period (or portion thereof) prior to the Effective Time;
- (l) all of Assignor's personal computers and associated peripherals and all of Assignor's radio and telephone equipment;

- (m) all of Assignor's proprietary computer software, patents, trade secrets, copyrights, names, trademarks, logos and other intellectual property;
- (n) all documents and instruments of Assignor that may be protected by an attorneyclient privilege or any attorney work product doctrine;
- (o) all data of Assignor that cannot be disclosed to Assignee as a result of confidentiality arrangements under agreements with Third Parties;
- (p) all audit rights of Assignor arising under any of the Applicable Contracts or otherwise with respect to any period prior to the Effective Time or to any of the Excluded Assets, except for any Imbalances assumed by Assignee;
- (q) (i) all geophysical and other seismic and related technical data and information relating to the Assets which Assignor may not disclose, assign or transfer under its existing agreements and licenses without making any additional payments or incurring any liabilities or obligations and (ii) all geophysical and other seismic and related technical data and information owned by Assignor relating to the Assets set forth on *Exhibit C*;
- (r) correspondence between Assignor or any of its representatives and documents prepared or received by Assignor or its Affiliates, in each case, with respect to any of the prospective purchasers or the transactions contemplated by the Purchase Agreement;
- (s) any offices, office leases and any personal property located in or on such offices or office leases;
 - (t) any Hedge Contracts;
 - (u) any debt instruments of Assignor;
 - (v) all of Assignor's personnel files and records;
- (w) the monies held by Assignor for which the Purchase Price was adjusted pursuant to Section 3.3(b)(vii) of the Purchase Agreement; and
- (x) any assets described in Section 1(d) or Section 1(e) that are not assignable (collectively, the "Excluded Assets").
- TO HAVE AND TO HOLD the Assets to Assignee and its successors and assigns, forever, subject, however, to the covenants, terms and conditions set forth herein and in the Purchase Agreement, and subject to the Permitted Encumbrances.
- Section 2. Special Warranty of Title.

- Subject to the provisions of the Purchase Agreement, Assignor warrants Defensible Title, without duplication, to (i) the Wells set forth on Exhibit B-1, Exhibit B-2 and Exhibit B-3 (subject to the depth restrictions set forth on Exhibit A-1, Exhibit A-2 or Exhibit A-3, as applicable, and limited to any currently producing formations), and (ii) the Leases set forth on Exhibit A-1, Exhibit A-2 and Exhibit A-3 (subject to the depth restrictions set forth on Exhibit A-1, Exhibit A-2 or Exhibit A-3, as applicable, and limited to the Target Formation). unto Assignee against every Person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor or its Affiliates, but not otherwise, subject, however, to the Permitted Encumbrances. This special warranty of title will continue for the period commencing as of the Closing Date and ending at 5 p.m. Mountain Time on the one (1) year anniversary thereof (the "Survival Period"). Except with respect to any liability of Assignor for any claim asserted in writing by Assignee to Assignor in accordance with Section 11.1(c) of the Purchase Agreement on or before the expiration of the Survival Period for breach of such special warranty, such special warranty shall cease and terminate at the end of such Survival Period. For all purposes of this Assignment, Assignee shall be deemed to have waived, and Assignor shall have no further liability for, any breach of Assignor's special warranty of title set forth in this Section 2 that Assignee fails to assert by a Title Defect Notice given to Assignor in accordance with Section 11.1(c) of the Purchase Agreement on or before the expiration of the Survival Period. For the avoidance of doubt, neither Assignee nor any of its Affiliates shall have any right to assert any breach of Assignor's special warranty of title set forth in this Section 2 to the extent that an adjustment to the Purchase Price or the Final Price, as applicable, has been made for such matter.
- (b) Recovery on Assignor's special warranty of title set forth in this Section 2 shall be no greater than the Allocated Value of any Lease or Well set forth in Schedule 3.8 to the Purchase Agreement. Breaches of Assignor's special warranty are not subject to any threshold or deductible provided in the Purchase Agreement. Assignor shall be entitled to offset any amount owed by Assignor for a breach of its special warranty of title with respect to an Asset by the amount of any Title Benefits with respect to such Asset as to which Assignor gives Assignee gives notice after the Closing Date.

Section 3. Disclaimers of Warranties.

(a) Except as and to the limited extent expressly set forth in Section 2 hereof or Article IV or Section 11.1(b) of the Purchase Agreement, (i) Assignor makes no representations or warranties, express, statutory or implied, and (ii) Assignor expressly disclaims all liability and responsibility for any representation, warranty, statement or information made or communicated (orally or in writing) to Assignee or any of its Affiliates, employees, agents, consultants or representatives (including any opinion, information, projection or advice that may have been provided to Assignee by any of Assignor and its affiliates, and all of its and their respective equityholders, partners, members, directors, officers, managers, employees, agents and representatives).

6

- Except as and to the limited extent expressly represented otherwise in Section 2 hereof or Article IV or Section 11.1(b) of the Purchase Agreement, and without limiting the generality of the foregoing, Assignor expressly disclaims any representation or warranty, express, statutory or implied, as to (i) title to any of the Assets, (ii) the contents, character or nature of any report of any petroleum engineering consultant, or any engineering, geological or seismic data or interpretation relating to the Assets, (iii) the quantity, quality or recoverability of Hydrocarbons in or from the Assets, (iv) any estimates of the value of the Assets or future revenues to be generated by the Assets, (v) the production of or ability to produce Hydrocarbons from the Assets, (vi) the maintenance, repair, condition, quality, suitability, design or marketability of the Assets, (vii) the content, character or nature of any information memorandum, reports, brochures, charts or statements prepared by Assignor or Third Parties with respect to the Assets, (viii) any other materials or information that may have been made available to Assignee or its Affiliates, or its or their respective employees, agents, consultants, representatives or advisors in connection with the transactions contemplated by this Assignment and the Purchase Agreement or any discussion or presentation relating thereto and (ix) any implied or express warranty of freedom from patent or trademark infringement. Except as and to the limited extent expressly represented otherwise in Section 2 hereof or Article IV or Section 11.1(b) of the Purchase Agreement, Assignor further disclaims any representation or warranty, express, statutory or implied, of merchantability, freedom from latent vices or defects, fitness for a particular purpose or conformity to models or samples of materials of any of the Assets, rights of a purchaser under appropriate statutes to claim diminution of consideration or return of the purchase price, it being expressly understood and agreed by the Parties that Assignee shall be deemed to be obtaining the Assets in their present status, condition and state of repair, "AS IS" and "WHERE IS" with all faults or defects (known or unknown, latent, discoverable or undiscoverable), and that Assignee has made or caused to be made such inspections as Assignee deems appropriate.
- (c) Except for the representation in Section 4.16 of the Purchase Agreement, Assignor has not and will not make any representation or warranty regarding any matter or circumstance relating to Environmental Laws, the release of materials into the environment or the protection of human health, safety, natural resources or the environment, or any other environmental condition of the Assets, and nothing in this Assignment, the Purchase Agreement or otherwise shall be construed as such a representation or warranty. Assignee shall be deemed to be taking the Assets "AS IS" and "WHERE IS" with all faults for purposes of their environmental condition, and Assignee has made or caused to be made such environmental inspections as Assignee deems appropriate.
- (d) Assignor and Assignee agree that, to the extent required by applicable Law to be effective, the disclaimers of certain representations and warranties contained in this Section 3 are "CONSPICUOUS" disclaimers for the purpose of any applicable Law.

- Section 4. <u>Subrogation of Covenants and Warranties</u>. To the extent transferable, Assignee shall be and is subrogated to all covenants and warranties of title by Assignor's predecessors in title (other than Assignor's Affiliates) heretofore given or made to Assignor with respect and to the extent applicable to the Assets.
- Section 5. Assumed Obligations. Subject to the terms of the Purchase Agreement, Assignee assumes and agrees to fulfill, perform, pay and discharge (or cause to be timely fulfilled, performed, paid or discharged) (a) all obligations and Liabilities, known or unknown, arising from, based upon, related to or associated with the Assets, regardless of whether such obligations or Liabilities arose prior to, on or after the Effective Time, including obligations and Liabilities relating in any manner to the use, ownership or operation of the Assets, including obligations to (i) furnish makeup gas and/or settle Imbalances according to the terms of applicable gas sales, processing, gathering or transportation Contracts, (ii) pay Working Interests, royalties, overriding royalties and other interest owners' revenues or proceeds attributable to sales of Hydrocarbons, including those held in suspense (including those amounts for which the Purchase Price was adjusted pursuant to Section 3.3(b)(viii) of the Purchase Agreement), (iii) Decommission the Assets, (iv) clean up and/or remediate the Assets in accordance with applicable Contracts and Laws, (v) perform all obligations applicable to or imposed on the lessee, owner or operator under the Leases and the Applicable Contracts, or as required by Law, (vi) Environmental Conditions, Environmental Defects and Assignee's Environmental Liabilities, and (vii) Liabilities arising in connection with the operation by Assignee (or its Affiliates) of the Assets operated by Assignee, and (b) all obligations and Liabilities, known or unknown, arising from, based upon, related to or associated with Assignee's compliance (or failure thereof) with the terms and requirements of the Bishop Litigation Settlement to the extent relating to the post-Closing operations of the Assets.
- Section 6. <u>Further Assurances</u>. Assignor and Assignee agree to take further actions and to execute, acknowledge and deliver all further documents as are reasonably requested by the other Party for carrying out the purposes of this Assignment.
- Section 7. Purchase Agreement and Joint Use Agreement. This Assignment is subject to and delivered under the terms and conditions of the Purchase Agreement and the Joint Use Agreement. If any provision of this Assignment is construed to conflict with any provision of the Purchase Agreement or the Joint Use Agreement, the provisions of the Purchase Agreement or the Joint Use Agreement shall be deemed controlling to the extent of that conflict.
- Section 8. <u>Wexpro Stipulation and Agreement</u>. This Assignment, as it relates to certain interests as noted on the attached *Exhibits A-1* and *A-2* within the Canyon Creek Unit and Trail Unit, is subject to the terms of that certain Wexpro Stipulation and Agreement dated October 14, 1981, but effective August 1, 1981, between Mountain Fuel Supply Company, WexproCo, the Utah Department of Business Regulation, Division of Public Utilities, the Utah Committee of Consumer Services, and the Staff of the Wyoming Public Service Commission.

Section 9. <u>Successors and Assigns</u>. This Assignment shall bind and inure to the benefit of the Parties and their respective successors, assigns and transferees.

Section 10. Governing Law; Disputes.

- (a) Except to the extent that the Laws of the State of Wyoming are mandatorily applicable to this Assignment, this Assignment and any claim, controversy or dispute arising under or related to this Assignment or the transactions contemplated hereby or the rights, duties and relationship of the parties hereto and thereto, shall be governed by and construed and enforced in accordance with the Laws of the State of Colorado, excluding any conflicts of law, rule or principle that might refer construction of provisions to the Laws of another jurisdiction.
- (b) The Parties agree that the appropriate, exclusive and convenient forum for any disputes between any of the Parties arising out of this Assignment, the Transaction Documents or the transactions contemplated hereby or thereby shall be in any state or federal court in Denver, Colorado, and each of the Parties irrevocably submits to the jurisdiction of these courts solely in respect of any proceeding arising out of or related to this Assignment. The Parties further agree that the Parties shall not bring suit with respect to any disputes arising out of this Assignment, the Transaction Documents or the transactions contemplated hereby or thereby in any court or jurisdiction other than the above specified courts. The Parties further agree, to the extent permitted by Law, that a final and nonappealable judgment against a Party in any action or proceeding contemplated above shall be conclusive and may be enforced in any other jurisdiction within or outside the United States by suit on the judgment, a certified or exemplified copy of which shall be conclusive evidence of the fact and amount of that judgment.
- (c) To the extent that any Party or any of its Affiliates has acquired, or hereafter may acquire, any immunity from jurisdiction of any court or from any legal process (whether through service or notice, attachment prior to judgment, attachment in aid of execution, execution or otherwise) with respect to itself or its property, that Party (on its own behalf and on behalf of its Affiliates) irrevocably (i) waives that immunity in respect of its obligations with respect to this Assignment and (ii) submits to the personal jurisdiction of any court described in Section 10(b).
- (d) The Parties hereto agree that they hereby knowingly, voluntarily and intentionally irrevocably waive the right to trial by jury in any action based hereon, or arising out of, under, or in connection with this Assignment, the Transaction Documents or the transactions contemplated hereby or thereby.
- (e) If any term or other provision of this Assignment is invalid, illegal or incapable of being enforced by any rule of Law or public policy, all other conditions and provisions of this Assignment shall nevertheless remain in full force and effect so long as the economic or legal substance of the transactions contemplated hereby is not affected in any adverse manner to any Party. Upon such determination that any term or other provision is invalid, illegal or incapable

non-CONFIDENTIAL - Redacted Version

Questar Gas Company Docket No. 17-057-01 Application Exhibit K Page 215 of 309

of being enforced, the Parties shall negotiate in good faith to modify this Assignment so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby are fulfilled to the extent possible.

Section 11. Additional Assignments. Separate assignments of the Assets may be executed on officially approved forms by Assignor to Assignee, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, power and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the Assets conveyed herein.

[Signature and acknowledgement pages follow.]

Questar Gas Company Docket No. 17-057-01 Application Exhibit K Page 216 of 309

Each Party is signing this Assignment on the date stated in the introductory clause, but effective for purposes as of the Effective Time.

ASSIGNOR:

QEP Energy Company, a Texas corporation

Name: Michael K. Watanabe Title: Vice President, Land

STATE OF COLORADO

COUNTY OF DENVER

This instrument was acknowledged before me on this 15th day of December, 2015, by Michael K. Watanabe, as Vice President, Land of QEP Energy Company, a Texas corporation, as the act and deed and on behalf of the corporation.

Notary Public

Printed Name:

My Commission Expires:

Commission Number: 20134025

LEAH SCHUETZ NOTARY PUBLIC STATE OF COLORADO **NOTARY ID 20134025330** MY COMMISSION EXPIRES APRIL 19, 2017

Questar Gas Company Docket No. 17-057-01 Application Exhibit K Page 217 of 309

ASSIGNEE:

Wexpro Development Company, a Utah corporation

By: By B Run Name: Brady B. Rasmussen

Title: Executive Vice President and Chief Operating Officer

STATE OF UTAH

COUNTY OF SALT LAKE

This instrument was acknowledged before me on this 15th day of December, 2015, by Brady B. Rasmussen, as Executive Vice President and Chief Operating Officer of Wexpro Development Company, a Utah corporation, as the act and deed and on behalf of the corporation.

JULIE A. HATFIELD Notary Public State of Utah My Commission Expires on: November 19, 2016 Comm. Number: 660963

Notary Public

Printed Name: Julie

My Commission Expires: 11.14.16

Commission Number: 660963

8183983_1

Questar Gas Company Docket No. 17-057-01 Application Exhibit K Page 218 of 309

Exhibit A-1

Trail Leases

non-CONFIDENTIAL - Redacted Version

Questar Gas Company Docket No. 17-057-01

244/153-159

244/136-142

SEC 3: LOTS 1(39.12)[AKA NE/4NE/4],2(39.30)[AKA NW/4NE/4],3(39.46)[AKA

NE/4NW/4],4(39.65)[AKA NW/4NW/4], S/2N/2, N/2S/2

SEC 4: LOT 1(39.63)[AKA NE/4NE/4], S/2NE/4, N/2SE/4 T14N R100W, 6TH PM

FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SEC 34: S/2NW/4, SW/4

SWEETWATER COUNTY, WY

T13N R100W, 6TH PM 4/1/1948

4/1/1948

BUREAU OF LAND MANAGEMENT

WYE EV 023551A (066023551A)*

SEC 3: S/2SW/4, SW/4SE/4 SEC 4: S/2SE/4

SEC 9: E/2, E/2W/2, W/2SW/4

SEC 10: NW/4NE/4, W/2

SEC 15: NW/4

FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION

SWEETWATER COUNTY, WY

T13N R100W, 6TH PM 4/1/1948

4/1/1948

BUREAU OF LAND MANAGEMENT

WYE EV 023551B (066023551B)*

FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SEC 10: SW/4NE/4

SWEETWATER COUNTY, WY

Page 1 of 4

Exhibit A-1 - Trail Leases

EXHIBIT "A-1"

Attached to the Assignment and Bill of Sale dated December 15, 2015, between QEP Energy Company and Wexpro Development Company.

Book-Page
Tract Legal Description
Eff Date
Lease Date
Lease Serial Number/Name

Book-Page	
Tract Legal Description	
Eff Date	
Lease Date	
Lease Serial Number/Name	

8/16/1956 8/16/1956 T13N R100W, 6TH PM

STATE OF WYOMING ST WY 0-21020*

SEC 16: ALL

FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION

SWEETWATER COUNTY, WY

T13N R100W, 6TH PM

4/1/1948

4/1/1948

BUREAU OF LAND MANAGEMENT

WYE EV 023550 (0660235500)*

244/132-135

Trail Leases

non-CONFIDENTIAL -	 Redacted Y 	Version
--------------------	--------------------------------	---------

J1			FIDENTIAL -	Redacted Ver	rsion	Questar Gas Company Docket No. 17-057-01
Book-Page	244/172-178	244/172-178				Application Exhibit K. R. Page 220 of 30 25 25 25 25 25 25 25 25 25 25 25 25 25
Tract Legal Description	T13N R100W, 6TH PM SEC 15: N/2SW/4 T14N R100W, 6TH PM SEC 34: W/2NE/4, SE/4NE/4, NE/4NW/4, SE/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	T13N R100W, 6TH PM SEC 15: SW/4SW/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	T13N R100W, 6TH PM SEC 17: SE/4SE/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	SEC 35: SW/4SW/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	SEC 35: NE/4SW/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	Page 2 of 4 RECORDED 14/2016 AT 12:38 PM REC# 1646134 BK# 121 STEVEN DALE DAVIS, CLERK of SWEETWATER COUNTY, WY
Eff Date	6/1/1948	6/1/1948	3/1/1948	11/1/1948	11/1/1948	
Lease Date	6/1/1948	6/1/1948	3/1/1948	11/1/1948	11/1/1948	
Lease Serial Number/Name	BUREAU OF LAND MANAGEMENT WYE EV 024038 (0660240380)*	BUREAU OF LAND MANAGEMENT WYE EV 024038A (066024038A)*	BUREAU OF LAND MANAGEMENT WYW EV 023421C (066023421C)*	BUREAU OF LAND MANAGEMENT WYE EV 024398A (066024398A)*	BUREAU OF LAND MANAGEMENT WYE EV 024398 (0660243980)*	Exhibit A-1 - Trail Leases

	non-CONFIDEN	NTIAL - Redacted Vers	ion	Questar Gas Co	
Book-Page				Docket No. 17-0 Application Exl Page 221	
Tract Legal Description	SEC 2: LOTS 3(39.31[NE/4NW/4], 4(39.10[NW/4NW/4], S/2NW/4, SW/4, W/2SE/4, SW/4NE/4 SEC 11: W/2, W/2NE/4 SEC 11: W/2, W/2NE/4 SEC 11: W/2, W/2NE/4 SEC 21: SE/4SE/4 SEC 21: SE/4SE/4 SEC 22: E/2NE/4, SW/4NE/4, SW/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY T14N R100W, 6TH PM SEC 35: SE/4SW/4, NW/4SW/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY SEC 35: SE/4SW/4, NW/4SW/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	T13N R100W, 6TH PM SEC 2: LOTS 1(39.73)[AKA NE/4NE/4], 2(39.52)[AKA NW/4NE/4], E/2SE/4, SE/4NE/4 SEC 11: E/2NE/4 SEC 11: SE/4NW/4, NE/4SW/4, S/2SW/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	T13N R100W, 6TH PM SEC 17: W/2SE/4, NE/4SE/4, SW/4NE/4, E/2NE/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	SEC 33: SE/4SE/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	Page 3 of 4 RECORDED 14/2016 AT 12:38 PM REC# 1646134 BK# 1212, STEVEN DALE DAVIS, CLERK of SWEETWATER COUNTY, WY P.
Eff Date	11/1/1948	11/1/1948	3/1/1948	4/1/1948	
Lease Date	11/1/1948	11/1/1948	3/1/1948	4/1/1948	
Lease Serial Number/Name	BUREAU OF LAND MANAGEMENT WYW 40565 (0490405650)	BUREAU OF LAND MANAGEMENT WYW 80292 (0490802920)*	BUREAU OF LAND MANAGEMENT EV 023421A	BUREAU OF LAND MANAGEMENT EV 023550A*	Exhibit A-1 - Trail Leases

Questar Gas Company Docket No. 17-057-01

Leases
Tra
- 1
근
Þ
+
ij
ibit
hibit

Lease Serial Number/Name	Lease Date	Eff Date	Tract Legal Description	Book-Page
BUREAU OF LAND MANAGEMENT W 40566 (0490405660)*	1/1/1950	1/1/1950	T13N R100W, 6TH PM SEC 11: NW/4SE/4 SEC 22: NW/4SE/4, NE/4SE/4, S/2SE/4 SEC 23: NW/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	
BUREAU OF LAND MANAGEMENT W 05237 (0480052370)*	5/1/1951	5/1/1951	EEC 10: SE/4 SEC 10: SE/4 SEC 15: E/2, SE/4SW/4 SEC 21: S/2NE/4, NW/4NW/4, S/2NW/4, SW/4, N/2SE/4, SW/4SE/4 SEC 22: NW/4, NW/4NE/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	
BUREAU OF LAND MANAGEMENT W 163016*	7/1/1996	7/1/1996	T13N R100W, 6TH PM SEC 11: NE/4SE/4, S/2SE/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE GROUP SWEETWATER COUNTY, WY	
* Denotes that the lease is subject to the terms of the Wexpro	the terms of t	he Wexpro	Agreement and Stipulation dated October 14, 1981, but effective August 1, 1981.	

Questar Gas Company Docket No. 17-057-01 Application Exhibit K Page 223 of 309

Exhibit A-2

CC Leases

Questar Gas Company
Docket No. 17-057-01
Application Exhibit K
Page 224 of 30

EXHIBIT "A-2"

C Leases

Attached to the Assignment and Bill of Sale dated December 15, 2015, between QEP Energy Company and Wexpro Development Company.

The second secon				
Lease Serial Number/Name	Lease Date	Eff Date	Tract Legal Description	Book-Page
BUREAU OF LAND MANAGEMENT WYE-026202	4/1/1950	4/1/1950	4/1/1950 T12N R100W, 6TH PM SEC 6: LOT 8(31.63), 9(31.21)[AKA W/2NW/4] T12N R101W, 6TH PM SEC 21: NE/4 SEC 22: LOTS 3(53.87), 4(54.09), 5(54.31), 6(54.53)[AKA S/2 - 4 LOTS ARE ALL OF S/2], N/2 SEC 23: NW/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	
BUREAU OF LAND MANAGEMENT WYW-023207	10/16/1953 11.	/1/1953	/1/1953 T12N R101W, 6TH PM SEC 12: W/2, NE/4 SEC 14: W/2, NE/4 SEC 15: ALL FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	
BUREAU OF LAND MANAGEMENT WYE-026204	4/4/1950	5/1/1950	5/1/1950 T12N R101W, 6TH PM SEC 2: ALL SEC 9: ALL SEC 10: ALL SEC 11: ALL FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	Appl

Questar Gas Company
-
Docket No. 17-057-01
Application Exhibit K
Page 225 of 30%
LL ~*
<u></u>

Lease Serial Number/Name	Lease Date	Eff Date	Tract Legal Description	Book-Page
BUREAU OF LAND MANAGEMENT WYW-023211	10/16/1953 11/1	/1953	/1953 <u>T12N R101W, 6TH PM</u> SEC 21: LOT 6(55.11)[AKA W/2SW/4] FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	
MARGARET DICKINSON	2/15/1955 2/15	/1955	/1955 T12N R101W, 6TH PM SEC 21: LOT 5(54.98)[AKA E/2SW/4-SW/4 IS ONLY 2 LOTS], W/2NW/4, SE/4NW/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	201/357-358
MARTHA BUCKLEY	2/15/1955 2/15	/1955	/1955 T12N R101W, 6TH PM SEC 21: LOT 5(54.98)[AKA E/2SW/4-SW/4 IS ONLY 2 LOTS], W/2NW/4, SE/4NW/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	201/359-360
BUREAU OF LAND MANAGEMENT WYE-023941	10/1/1947 10/1	/1947	./1947 <u>T12N R101W, 6TH PM</u> SEC 21: LOTS 3(54.71), 4(54.84)[AKA N/2SE/4 (2 LOTS ALL OF SE/4)], NE/4NW/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	

Docket No Application	s Company . 17-057-01 n Exhibit K 226 of 30%
	# 1646134 BK# 1212 ATER COUNTY, WY P
DE FORMATION	ALERK of SWEETW

Lease Serial Number/Name	Lease Date		Tract Legal Description Book-Page	-Page
WYW-04674	2/1/1951	71/1321	SEC 1: ALL T13N R101W, 6TH PIM SEC 1: ALL T13N R101W, 6TH PIM SEC 25: LOTS 1(18.43), 2(23.96), 3(10.56), TRACT 44 CONSISTING OF LOTS SEC 25: LOTS 1(18.43), 2(23.96), 3(10.56), TRACT 44 CONSISTING OF LOTS 4(16.04), 5(21.57), 6(29.44)[AKA N/2SW/4, SE/4SW/4], SW/4SW/4, SW/4NE/4, S/21.57), 6(29.44)[AKA N/2SW/4, SE/4SW/4], S(18.56), 6(15.82), 7(21.44), 8(21.44), 9(35.12), TRACT 44 CONSISTING OF LOTS 10(5.64), 11(10.49)], TRACT 43 CONSISTING OF A(40.00), B(40.00), C(40.00), D(40.00) [AKA S/2NW/4, S/2], S/2NE/4 SEC 27: S/2SE/4 SEC 33: SE/4 SEC 33: SE/4 SEC 34: N/2 SEC 35: LOTS 1(35.16), TRACT 44 CONSISTING OF LOT 2(4.84)[AKA NE/4NE/4], NW/4NE/4, S/2NE/4, NW/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	
BUREAU OF LAND MANAGEMENT WYE-026209	4/1/1950	4/1/1950 J	4/1/1950 112N R101W, 6TH PM SEC 3: ALL SEC 4: ALL SEC 16: ALL 113N R101W, 6TH PM SEC 34: S/2 SEC 35: S/2 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	
BUREAU OF LAND MANAGEMENT WYE-026208	3/22/1950	4/1/1950 J	/1/1950 <u>T12N R101W, 6TH PM</u> SEC 8: S/2 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	Applic l

Page 3 of 5

Questar Gas Docket No. Application Page 2	17-057-01
DE FORMATION	
DE F	<u>•••</u> €Ω

Lease Serial Number/Name	Lease Date	Eff Date	Tract Legal Description	Book-Page
BUREAU OF LAND MANAGEMENT WYE-026201	4/4/1950	5/1/1950	1/1950 T12N R101W, 6TH PM SEC 5: ALL SEC 8: N/2 T13N R101W, 6TH PM SEC 32: SE/4 SEC 33: N/2, SW/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	
STATE OF WYOMING 0-1608	9/16/1940	9/16/1940	9/16/1940 9/16/1940 <u>T13N R101W, 6TH PM</u> SEC 36: ALL FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	637/277-281
BUREAU OF LAND MANAGEMENT WYE-026205	3/22/1950		4/1/1950 <u>T13N R100W, 6TH PM</u> SEC 30: LOT 5(33.35), 6(33.05), 7(32.75), 8(32.45)[AKA W/2W2/], E/2SW/4 SEC 31: LOT 5(32.18), 6(31.93), 7(31.69), 8(31.44)[AKA W/2W/2], E/2W/2 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	
BUREAU OF LAND MANAGEMENT WYE-022765	9/8/1946 10/		'1/1946 T13N R100W, GTH PM SEC 19: LOTS 7(33.72), 8(33.57)[AKA W/2SW/4], E/2SW/4 SEC 30: E/2, E/2NW/4 SEC 31: NE/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	
BUREAU OF LAND MANAGEMENT WYE-026196	1/1/1950		1/1/1950 <u>T13N R101W, 6TH PM</u> SEC 25: N/2N/2, SE/4NE/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	Applica Pa

Questar Gas Company Docket No. 17-057-01

Lease Serial Number/Name	Lease Date	Eff Date	Tract Legal Description	Book-Page
J GEORGE JONES JR	5/2/1955	5/2/1955	/1955 <u>T13N R101W, 6TH PM</u>	
			SEC 27: N/2SE/4	
			FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION	
			SWEETWATER COUNTY, WY	

* All of the leases on this Exhibit A-2 are subject to the terms of Wexpro Stipulation and Agreement dated October 14, 1981, but effective August 1, 1981.

Questar Gas Company Docket No. 17-057-01 Application Exhibit K Page 229 of 309

Exhibit A-3

WC Leases

Questar Gas Company Docket No. 17-057-01 Application Exhibit Ken Page 230 of 300 kg

EXHIBIT "A-3"

WC Leases

Attached to the Assignment and Bill of Sale dated December 15, 2015, between QEP Energy Company and Wexpro Development Company

l ease Serial Number/Name	Lease Date	Fff Date	Tract Legal Description	Book-Page
BUREAU OF LAND MANAGEMENT WYW-163017		7/1/1996	MATION	0
BUREAU OF LAND MANAGEMENT WYW-162043		4/1/1997	T13N R101W, 6TH PM SEC 13: E/2 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	
BUREAU OF LAND MANAGEMENT WYW-163302	8/10/2005	9/1/2005	T13N R101W, 6TH PM SEC 23: SE/4NE/4, S/2 SEC 24: N/2 SEC 26: N/2N/2 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	
BUREAU OF LAND MANAGEMENT WYW-014692	5/16/1952	6/1/1952	<u>T13N R101W, 6TH PM</u> SEC 24; SW/4, W/2SE/4, NE/4SE/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	
BUREAU OF LAND MANAGEMENT WYW-014600	5/16/1952	6/1/1952	T13N R101W, 6TH PM SEC 24: SE/4SE/4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	
BUREAU OF LAND MANAGEMENT WYW-139235	6/26/1996	7/1/1996	T12N R101W, 6TH PM SEC 17: Lots 2, 3, 4, 5, 6, N/2NE/4, NE/4NW/4 SEC 20: Lots 3, 4 FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION SWEETWATER COUNTY, WY	ra

Questar Gas Company Docket No. 17-057-01

Questai Gas Company
Docket No. 17-057-01
Application Exhibit, Kg 🛪
Page 231 of 309 5
C
70 0.09 0.09
121: VY
*>
ā L
2 00
20 m
= *\\
——————————————————————————————————————
== 2×
= 2 × ·
AV:
——————————————————————————————————————
<u> </u>

Lease Serial Number/Name	Lease Date	Eff Date	Tract Legal Description Boo	Book-Page
STATE OF WYOMING -05-00138		4/2/2005	T12N R101W, 6TH PM TRACT 37 (FORMERLY ALL OF SEC, 16) RESURVEY FROM THE SURFACE TO THE BASE OF THE MESAVERDE FORMATION	
			SWEETWATER COUNTY, WY	

Questar Gas Company Docket No. 17-057-01 Application Exhibit K Page 232 of 309

Exhibit B-1

Trail Wells

Questar Gas Company Docket No. 17-057-01 Application Exhibit K

EXHIBIT "B-1"

Trail Wells Attached to the Assignment and Bill of Sale dated December 15, 2015, between QEP Energy Company and Wexpro Development Company.

																											A	pp.	lic: P	atio Pag	on e 2	Ex 233	hil of	oit 30	K)9 Q {
ST	ΛΥ	ΛΛ	ΛΛ	ΛΛ	ΛΛ	ΛΛ	Λ	Λ	ΛΛ	ΛΛ	ΛΛ	Λ	λM	Λ	ΜΥ	ΛΛ	λM	ΛΛ	ΛΛ	W	λ	\ M	λM	ΛΛ	λM	ΛΛ	ΛΛ	WY	ΛΛ	ΛΛ	ΛΛ	λM	ΛΛ	λM)9 Q
COUNTY	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater		
LEGAL DESCRIPTION	21-13N-100W-SENE	15-13N-100W-SWSE	15-13N-100W-SWSE (SHL) 22-13N-100W-NENE	15-13N-100W-SWSE (SHL) 22-13N-100W-NWNE	03-13N-100W-SWSE	16-13N-100W-NWSE	03-13N-100W-SWSE	10-13N-100W-NESW	3-13N-100W-NWNW	03-13N-100W-SWSE	16-13N-100W-NENE	3-13N-100W-SWSW	21-13N-100W-SENE	16-13N-100W-NENE	10-13N-100W-NENE	SW/4 NE/4 SEC 09-13N-100W	NW/4 NW/4 SEC 10-13N-100W	NW/4 SE/4 SEC 09-13N-100W	10-13N-100W-SWNE	10-13N-100W-SWNE	10-13N-100W-SWNE	10-13N-100W-SWNE	13N-100W SEC 10-SWSW BHL/SEC 15-NWNE SHL	13N-100W SEC 10-SESE BHL/SEC 15-NWNE SHL	09-13N-100W-SWNE	09-13N-100W-SWNE	10-13N-100W-NENW	16-13N-100W-NENE	15-13N-100W-NWNE	15-13N-100W-NWNE	15-13N-100W-SWSE	15-13N-100W-SWSE	16-13N-100W-NWSE	16-13N-100W-NWSE	Page 1 of 2
OPERATOR	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	
WELL NAME	Trail Unit #108-21D	Trail Unit #114	Trail Unit #115	Trail Unit #116	Trail Unit #11B-3D	Trail Unit #132	Trail Unit #14D-3W	Trail Unit #15	Trail Unit #16	Trail Unit #16C-3D	Trail Unit #16D-9D	Trail Unit #18	Trail Unit #18-21D	Trail Unit #1D-16W	Trail Unit #21	Trail Unit #22W	Trail Unit #23W	Trail Unit #25W	Trail Unit #26	Trail Unit #27	Trail Unit #28	Trail Unit #29	Trail Unit #32	Trail Unit #35	Trail Unit #37	Trail Unit #38	Trail Unit #3C-10J -Mesa	Trail Unit #3C-15D	Trail Unit #40	Trail Unit #43	Trail Unit #44	Trail Unit #45	Trail Unit #46	Trail Unit #47	Exhibit B-1 - Trail Wells

f 2
2 01
Page

WELL NAMIE OPERATOR 3 WEZPRO 4 WEZPRO 5 WEZPRO 6 WEZPRO 7 WEZPRO 9 WEZPRO 1 WEZPRO 1 WEZPRO 2 WEZPRO 2 WEZPRO 4 WEZPRO 5 WEZPRO 6 WEZPRO 8 WEZPRO 1 WEZPRO 1 WEZPRO 2 WEZPRO 3 WEZPRO 4 WEZPRO 5 WEZPRO 6 WEZPRO 7 WEZPRO <th></th> <th>0010</th> <th></th> <th>À. T. T. T.</th> <th>ţ</th>		0010		À. T. T. T.	ţ
22D WEXPRO WEXPR	WELL NAIVIE	JPEKAIOK WENDEO	LEGAL DESCRIPTION	COUNTY	<u> </u>
-22D WEXPRO	JIII. #40	WEATAG	TOTACON TOTACO	Sweetwater	100
WEXPRO WE	Jnit #4C-22D	WEXPRO	21-13N-100W-SENE	Sweetwater	λM
WEXPRO LL #10 WEXPRO WEXPRO WEXPRO LL #30-4D WEXPRO LL #30-4D WEXPRO WEXPRO WEXPRO </td <td>Jnit #50</td> <td>WEXPRO</td> <td>17-13N-100W-NESE SHL 16-13N-100W-NWSW BHL</td> <td>Sweetwater</td> <td>ΛΛ</td>	Jnit #50	WEXPRO	17-13N-100W-NESE SHL 16-13N-100W-NWSW BHL	Sweetwater	ΛΛ
WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO S22 WEXPRO S22W WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO S-21D WEXPRO S-21D WEXPRO WEXPRO WEXPRO LL #1B-9D WEXPRO LL #30-4D WEXPRO WEXPRO WEXPRO	Jnit #51	WEXPRO	17-13N-100W-NESE SHL 16-13N-100W-SWSW BHL	Sweetwater	λM
WEXPRO WEXPRO WEXPRO WEXPRO S52 WEXPRO S22W WEXPRO S22W WEXPRO C22W WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO S-10W WEXPRO S-21W WEXPRO S-21W WEXPRO LL #1B-9D WEXPRO LL #3D-4D WEXPRO WEXPRO WEXPRO	Jnit #52	WEXPRO	16-13N-100W-NWSE	Sweetwater	λM
WEXPRO WEXPRO WEXPRO S22D WEXPRO S22W WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO C-10W WEXPRO C-21W WEXPRO C-10W WEXPRO C-10W WEXPRO LL #3D-4D WEXPRO WEXPRO WEXPRO WEXPRO <th< td=""><td>Jnit #55</td><td>WEXPRO</td><td>15-13N-100W-SWSE</td><td>Sweetwater</td><td>λM</td></th<>	Jnit #55	WEXPRO	15-13N-100W-SWSE	Sweetwater	λM
WEXPRO P-22D WEXPRO S2 WEXPRO S2 WEXPRO S2W WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO P-21D WEXPRO P-21D WEXPRO P-21D WEXPRO P-21W WEXPRO P-21W WEXPRO P-21W WEXPRO P-21W WEXPRO WEXPRO WEXPRO	Jnit #56	WEXPRO	15-13N-100W-SWSE	Sweetwater	λM
-22D WEXPRO 52 WEXPRO 22W WEXPRO 22W WEXPRO	Jnit #57	WEXPRO	17-13N-100W-NESE SHL 20-13N-100W-NENE BHL	Sweetwater	λM
52 WEXPRO 22W WEXPRO 22W WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO Y-21D WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO LL #1B-9D WEXPRO LL #3D-4D WEXPRO WEXPRO WEXPRO WEXP	Jnit #5D-22D	WEXPRO	21-13N-100W-SENE	Sweetwater	λM
WEXPRO WE	Jnit #61	WEXPRO	17-13N-100W-NESE	Sweetwater	λM
WEXPRO	Jnit 62 62	WEXPRO	17-13N-100W-NESE	Sweetwater	λM
WEXPRO WEXPRO WEXPRO WEXPRO **21D WEXPRO **10W WEXPRO **10W WEXPRO **14B-9D WEXPRO **11 #3D-4D WEXPRO **11 #3D-4D WEXPRO **11 #3D-4D WEXPRO **11 #3D-4D WEXPRO **WEXPRO WEXP	Jnit #6-22W	WEXPRO	22-13N-100W-SENW	Sweetwater	λM
WEXPRO WEXPRO ***APRO ***WEXPRO ***APRO ***APRO ***APRO ***WEXPRO ****WEXPRO	Jnit #63	WEXPRO	17-13N-100W-NESE	Sweetwater	λM
4 WEXPRO 5 WEXPRO 8-21D WEXPRO 8-21D WEXPRO C-16D WEXPRO C-21W WEXPRO 4 WEXPRO 11 #3D-4D WEXPRO 11 #9D-4D WEXPRO 3 WEXPRO 4 WEXPRO 5 WEXPRO 6 WEXPRO 7 WEXPRO 8 WEXPRO 9 WEXPRO 1 WEXPRO 2 WEXPRO 3 WEXPRO 3 WEXPRO 4 WEXPRO 5 WEXPRO 6 WEXPRO 7 WEXPRO 8 WEXPRO 9 WEXPRO 1 WEXPRO 1 WEXPRO 2 WEXPRO 3 WEXPRO 4 WEXPRO 5 WEXPRO 6 WEXPRO 7 WEXPRO 8	Jnit #64	WEXPRO	17-13N-100W-NESE	Sweetwater	λM
5 WEXPRO 4-31 WEXPRO 8-21D WEXPRO C-10W WEXPRO C-21W WEXPRO 3 WEXPRO 11 #1B-9D WEXPRO 2 WEXPRO 3 WEXPRO 4D-16W WEXPRO 2 WEXPRO 3 WEXPRO 4 WEXPRO 4 <t< td=""><td>Unit #74</td><td>WEXPRO</td><td>09-13N-100W-SWNE</td><td>Sweetwater</td><td>λM</td></t<>	Unit #74	WEXPRO	09-13N-100W-SWNE	Sweetwater	λM
A-3J WEXPRO B-21D WEXPRO C-10W WEXPRO C-21W WEXPRO 3 WEXPRO 1L #1B-9D WEXPRO 1L #2D-4D WEXPRO 3 WEXPRO 4D-16W WEXPRO 2 WEXPRO 3 WEXPRO 4 WEXPRO 5	Unit #75	WEXPRO	09-13N-100W-SWNE	Sweetwater	λM
B-21D WEXPRO C-16D WEXPRO C-21W WEXPRO 3 WEXPRO 11 #3D-4D WEXPRO 33 WEXPRO 11 WEXPRO WEXPRO 3 WEXPRO 4 WEXPRO 5 WEXPRO 6 WEXPRO 7 WEXPRO 8 WEXPRO 9 WEXPRO 1 WEXPRO 2 WEXPRO 3 WEXPRO 3 WEXPRO 4 WEXPRO 5 WEXPRO 6 WEXPRO 7 WEXPRO 8 WEXPRO 9 WEXPRO 10 WEXPRO 10	Unit #7A-3J	WEXPRO	03-13N-100W-SWNE	Sweetwater	λM
C-10W WEXPRO C-21W WEXPRO 3 4 4 WEXPRO WEXPRO 3 ELL #1B-9D WEXPRO ELL #9D-4D WEXPRO ELL #9D-4D WEXPRO 3 ELL #9D-6 ELL #9D-6 ELL #9D-7 ELL #9D-7 ELL #9D-7 ELL #9D-8 ELL #9D-8 ELL #9D-8 ELL #9D-9 EL	Unit #7B-21D	WEXPRO	21-13N-100W-SENE	Sweetwater	λM
C-16D WEXPRO	Jnit #7C-10W	WEXPRO	10-13N-100W-SWNE	Sweetwater	λM
C-21W WEXPRO WEXPRO WEXPRO UL #1B-9D WEXPRO UL #1B-9D WEXPRO UNEXPRO WEXPRO WEX	Unit #8C-16D	WEXPRO	16-13N-100W-NENE	Sweetwater	λM
34 WEXPRO 45 WEXPRO 46 WEXPRO 47 WEXPRO 48 WEXPRO 49 WEXPRO 40 WEXPRO 40 WEXPRO 40 WEXPRO 40 WEXPRO 50 WEXPRO 51 WEXPRO 52 WEXPRO 53 WEXPRO 54 WEXPRO 55 WEXPRO 66 WEXPRO 67 WEXPRO 68 WEXPRO 69 WEXPRO 60 WEXPRO 60 WEXPRO 61 WEXPRO 62 WEXPRO 63 WEXPRO 64 WEXPRO 65 WEXPRO 66 WEXPRO 66 WEXPRO 67 WEXPRO 68 WEXPRO 69 WEXPRO 60 WEXPRO 60 WEXPRO 60 WEXPRO 60 WEXPRO 60 WEXPRO 60 WEXPRO 61 WEXPRO 61 WEXPRO 61 WEXPRO 62 WEXPRO 63 WEXPRO 64 WEXPRO 65 WEXPRO 66 WEXPRO 66 WEXPRO 66 WEXPRO 66 WEXPRO 67 WEX	Unit #8C-21W	WEXPRO	21-13N-100W-SENE	Sweetwater	Μλ
4 WEXPRO ELL #1B-9D WEXPRO ELL #9D-4D WEXPRO 3 WEXPRO 4D-16W WEXPRO 0 WEXPRO 2 WEXPRO 3 WEXPRO 7 WEXPRO 3 WEXPRO 3 WEXPRO 3 WEXPRO 3 WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO	Unit #93	WEXPRO	09-13N-100W-SWNE	Sweetwater	ΛΛ
ELL #1B-9D WEXPRO ELL #9D-4D WEXPRO 3 4D-16W WEXPRO 4D-16W WEXPRO 0 WEXPRO 0 WEXPRO 2 WEXPRO 3 WEXPRO 4 WEXPRO 4 WEXPRO 5 WEXPRO 6 WEXPRO 7 WEXPRO 7 WEXPRO 8 WEXPRO 8 WEXPRO 9 WEXPRO 9 WEXPRO 9 WEXPRO	Unit #94	WEXPRO	09-13N-100W-SWNE	Sweetwater	λM
ELL #70 WEXPRO ELL #9D-4D WEXPRO WEX	Unit WELL #18-9D	WEXPRO	09-13N-100W-NENE	Sweetwater	λM
11 WEXPRO WEXPRO WEXPRO 1 WEXPRO 0 WEXPRO 0 WEXPRO 0 WEXPRO 3 WEXPRO 0 WEXPRO 3 WEXPRO 0 WEXPRO 3 WEXPRO 0 WEXPRO	Unit WELL #70	WEXPRO	09-13N-100W-NENE	Sweetwater	ΛΛ
3 WEXPRO 40-16W WEXPRO 0 WEXPRO 2 WEXPRO 3 WEXPRO 3 WEXPRO 3 WEXPRO 3 WEXPRO 3 WEXPRO 4 WEXPRO 5 WEXPRO 6 WEXPRO 7 WEXPRO 7 WEXPRO 7 WEXPRO 8 WEXPRO 8 WEXPRO	Unit WELL #9D-4D	WEXPRO	04-13N-100W-NESE BHL/9-13N-100W-NENE SHL	Sweetwater	λM
1 4D-16W WEXPRO	Unit #33	WEXPRO	10 & 15-13N-100W SEC 10-SESW BHL/SEC 15-NWNE SHL	Sweetwater	WY
4D-16W WEXPRO	Unit #41	WEXPRO	15-13N-100W-NWNE	Sweetwater	WY
2 WEXPRO 3 WEXPRO 3 WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO	Unit #04D-16W	WEXPRO	NE/4 NW/4 SEC 16-13N-100W	Sweetwater	ΛΛ
2 WEXPRO 3 WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO	Unit #20	WEXPRO	10-13N-100W-NWSE	Sweetwater	Λλ
3 WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO WEXPRO	Unit #12	WEXPRO	16-13N-100W-NWNE	Sweetwater	ΜX
7 WEXPRO WEXPRO 3 WEXPRO WEXPRO WEXPRO	Unit #13	WEXPRO	03-13N-100W-NWSE	Sweetwater	WY
3 WEXPRO WEXPRO WEXPRO WEXPRO	Unit #17	WEXPRO	16-13N-100W-NESW	Sweetwater	Μ¥
3 WEXPRO WEXPRO WEXPRO	Unit #2	WEXPRO	10-13N-100W-NWSW	Sweetwater	λM
WEXPRO	Powers 3	WEXPRO	03-13N-100W-NWSW	Sweetwater	Μ
WEXPRO	4	WEXPRO	15-13N-100W-NWSW	Sweetwater	λM
	Unit #6	WEXPRO	02-13N-100W-NWSW	Sweetwater	WY
EXPRO	Unit #8	WEXPRO	11-13N-100W-NWSW	Sweetwater	λM

Questar Gas Company Docket No. 17-057-01 Application Exhibit K Page 235 of 309

Exhibit B-2

CC Wells

Questar Gas Company Docket No. 17-057-01 Application Exhibit K

EXHIBIT "B-2"

Attached to the Assignment and Bill of Sale dated December 15, 2015, between QEP Energy Company and Wexpro Development Company.

												_											A	pp]	_				ibit K
																		_					/			age		660	585 of 30948
ST	WY	ΜY	MΥ	ΜY	Μ	W	À	M	W	À	×	M	W	WY	MΥ	W	W	MΥ	M	W	W	Μ	W	W	W	M	W	WY	PG# 1
COUNTY	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	Sweetwater	
LEGAL DESCRIPTION	T13N-R100W-31: SWSW	T12N-R101W-11: SWSE	T12N-R101W-10: NESW	T13N-R101W-35: SWSW	T13N-R101W-25: SWNE	T12N-R101W-16: NENE	T12N-R101W-3:NESW	T12N-R101W-3: NESW	T12N-R101W-9: SENE	T12N-R101W-4: NWSE	T12N-R101W-4: NWSE	T12N-R101W-16: NENW	T12N-R101W-2: SWSW	T13N-R101W-34: SESE	T13N-R101W-34: SWSW	T13N-R101W-35: SENW	T13N-R101W-25: NWNW	T13N-R101W-25: NWNW	T13N-R100W-19:SWSW	T13N-R100W-19:SWSW	T13N-R101W-25: SWSW	T13N-R101W-36: NWSW	T13N-R101W-36: NWSW	T12N-R101W-16: NESE	T12N-R101W-10: SWNE	T12N-R101W-10: SWNE	T12N-R101W-3: SWNE	T12N-R101W-21: SWNE	Page 1 of 4 RECORDED 1/4/2016 AT 12:38 PM REC# 1646134 BK# 1212 PG# 5064 STEVEN BALE DAVIS, CLERK of SWEETWATER COUNTY, WY Page 31 of 38
OPERATOR	WEXPRO	WEXPRO	QEP Energy Company	QEP Energy Company	QEP Energy Company	QEP Energy Company	QEP Energy Company	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	WEXPRO	
WELL NAME	CANYON CREEK 13-31 MESA	CANYON CREEK 15-11 MESA	CANYON CREEK UNIT 7-10	CANYON CREEK SHALLOW 6-35	CANYON CREEK UNIT 9-25	CANYON CREEK SHALLOW 4-16	CANYON CREEK SHALLOW 12-3	CS Hill 3	CANYON CREEK UNIT 4 MESA	CANYON CREEK UNIT 5 MESA	CANYON CREEK UNIT 5 UP MESA	CANYON CREEK UNIT 6 MESA	CANYON CREEK UNIT 7 MESA	CANYON CREEK UNIT 8 MESA	CANYON CREEK UNIT 9 MESA	CANYON CREEK UNIT 10 MESA	CANYON CREEK UNIT 11 MESA	CANYON CREEK UNIT 11 CC/TR	CANYON CREEK UNIT 12 MESA	CANYON CREEK UNIT 12 ALMOND	CANYON CREEK 13 MESA	CANYON CREEK UNIT 14 MESA	CANYON CREEK 14 UPPER MESA	CANYON CREEK UNIT 15 MESA	CANYON CREEK UNIT 16 MESA	CANYON CREEK UNIT 16 UP MESA	CANYON CREEK UNIT 17 MESA	CANYON CREEK UNIT 18 MESA	Exhibit B-2 CC Wells

CANYON CREEK UNIT 19 MESA WEXPRO T3 CANYON CREEK 19 UPPER MESA WEXPRO T3 CANYON CREEK UNIT 22 MESA WEXPRO T3 CANYON CREEK UNIT 23 MESA WEXPRO T3 CANYON CREEK UNIT 24 MESA WEXPRO T3			
	T12N-R101W-8: NESE	Sweetwater	λM
	T12N-R101W-8: NESE	Sweetwater	WY
	T12N-R101W-9: NWSE	Sweetwater	λM
0	T12N-R101W-15: NWNW	Sweetwater	ΛΛ
	T12N-R101W-16: NWSW	Sweetwater	λM
WEXPRO T1	T12N-R101W-2: NWNE	Sweetwater	λM
WEXPRO	T12N-R101W-2: NWNE	Sweetwater	ΛΛ
WEXPRO	T13N-R101W-34: NENE	Sweetwater	Μ¥
	T13N-R101W-34: NENE	Sweetwater	λM
WEXPRO T	T12N-R101W-16; NENE	Sweetwater	ΜΥ
WEXPRO	T12N-R101W-9: NESW	Sweetwater	ΛM
WEXPRO	T12N-R101W-16: NESW	Sweetwater	λM
WEXPRO	T12N-R101W-15: SWSW	Sweetwater	λM
WEXPRO	T12N-R101W-4: SESW	Sweetwater	λM
WEXPRO	T13N-R101W-36: NWNE	Sweetwater	ΜX
	T13N-R101W-36: NWNE	Sweetwater	λM
	T12N-R101W-9: NENW	Sweetwater	ΛΛ
	T12N-R101W-10: NWNW	Sweetwater	ΜX
	T12N-R101W-10: NWSW	Sweetwater	λM
	T12N-R101W-21: NENW	Sweetwater	ΜΥ
	T12N-R101W-2: NWSW	Sweetwater	WY
WEXPRO T	T13N-R101W-26: SWSE	Sweetwater	ΜX
	T13N-R101W-26: SWSE	Sweetwater	Μ¥
WEXPRO	T12N-R101W-3: NWSE	Sweetwater	λM
(T12N-R101W-3:NENW	Sweetwater	ΜX
	T13N-R101W-35: NWSW BHL; 34:NESE SHL	Sweetwater	WY
	T13N-R101W-34: SWNE BHL; NESE SHL	Sweetwater	ΛΛ
	T13N-R101W-36: NWNW	Sweetwater	ΛΛ
	T12N-R101W-9: SESE	Sweetwater	ΜY
WEXPRO T.	T12N-R101W-3: SWNW BHL; 4 SENE SHL	Sweetwater	ΛΛ
WEXPRO T.	T12N-R101W-9: SENW	Sweetwater	ag ∧M
WEXPRO	T13N-R101W-35: NWSE SHL; NESW BHL	Sweetwater	WY N
WEXPRO T.	T13N-R101W-34: NESW	Sweetwater	λM
	Page 2 of 4 RECORDED 14/2016 AT 12:38 PM REC# 16461	RC 1846134 BK# 1212 PG# 5065 ETWATER COUNTY, WY Page 32 of 38	RC RC Page 32 of 36

WELL NAME	OPERATOR	LEGAL DESCRIPTION	COUNTY	ST	
CANYON CREEK UNIT 13C-15W MESA	WEXPRO	T12N-R101W-15: SWSW	Sweetwater	ΜX	
CANYON CREEK UNIT 14A-04W MESA	WEXPRO	T12N-R101W-4: SESW	Sweetwater	ΛΛ	
CANYON CREEK UNIT 71 MESA	WEXPRO	T12N-R101W-2: NWNW BHL; 3: NENE SHL	Sweetwater	ΜΥ	
CANYON CREEK UNIT 68 MESA	WEXPRO	T12N-R101W-3: NENE	Sweetwater	WY	
CANYON CREEK UNIT 69 MESA	WEXPRO	T12N-R101W-3: NWNE BHL; 3: NENE SHL	Sweetwater	WY	
CANYON CREEK UNIT 70 MESA	WEXPRO	T12N-R101W-3: SENE BHL; NENE SHL	Sweetwater	ΛΛ	
CANYON CREEK 2D-4W MESA	WEXPRO	T12N-R101W-4 NWNE BHL; SENE SHL	Sweetwater	ΛΛ	
CANYON CREEK UNIT 45 MESA	WEXPRO	T12N-R101W-4: NESE BHL; SENE SHL	Sweetwater	WY	
CANYON CREEK 13B-4D MESA	WEXPRO	T12N-R101W-4: SESW SHL; SWSW BHL	Sweetwater	ΛΛ	
CANYON CREEK 2A-9D MESA	WEXPRO	T12N-R101W-4: SESW; SHL; 9:NWNE BHL	Sweetwater	ΛΛ	noi
CANYON CREEK 11B-4D MESA	WEXPRO	T12N-R101W-4: SESW; SHL; NESW BHL	Sweetwater	λM	n-C
CANYON CREEK UNIT 42 MESA	WEXPRO	T13N-R101W-34: NESE	Sweetwater	W	COI
CANYON CREEK 2A-25D MESA	WEXPRO	T13N-R101W-25: NWNE BHL; SWNE SHL	Sweetwater	λM	NF.
CANYON CREEK UNIT 51 MESA	WEXPRO	T13N-R101W-34: SWSE BHL; NESE SHL	Sweetwater	λM	IDI
CANYON CREEK UNIT 43 MESA	WEXPRO	T13N-R101W-35: NWSW BHL; 34:NESE SHL	Sweetwater	ΜΥ	EN'
CANYON CREEK 11D-25D MESA	WEXPRO	T13N-R101W-25: NESW BHL; SWNE SHL	Sweetwater	λM	ΤΙΔ
CANYON CREEK 8C-25D MESA	WEXPRO	T13N-R101W-25: SENE BHL; SWNE SHL	Sweetwater	λM	ΑL
CANYON CREEK 7B-25W MESA	WEXPRO	T13N-R101W-25: SWNE	Sweetwater	λM	- F
CANYON CREEK 50 MESA	WEXPRO	T13N-R101W-34: SWNE BHL; NESE SHL	Sweetwater	λM	Red
CANYON CREEK UNIT 48 MESA	WEXPRO	T13N-R101W-35: SWNW BHL; 34: NESE SHL	Sweetwater	λM	act
CANYON CREEK 3A-25D MESA	WEXPRO	T13N-R101W-25: NENW BHL; SWNE SHL	Sweetwater	ΛM	ed
CANYON CREEK UNIT 72 MESA	WEXPRO	T13N-R101W-35: SWNE	Sweetwater	ΜX	Ve
CANYON CREEK UNIT 73 MESA	WEXPRO	T13N-R101W-35: NENE BHL; SWNE SHL	Sweetwater	ΜΥ	rsi
CANYON CREEK UNIT 118 MESA	WEXPRO	T13N-R101W-35: SENE BHL; SWNE SHL	Sweetwater	λM	on
CANYON CREEK UNIT 119 MESA	WEXPRO	T13N-R101W-35: NWNE BHL; SWNE SHL	Sweetwater	λM	
CANYON CREEK UNIT 162 MESA	WEXPRO	T12N-R101W-16: SENE	Sweetwater	ΜY	
CANYON CREEK UNIT 163 MESA	WEXPRO	T12N-R101W-16: SWNE BHL; SENE SHL	Sweetwater	ΜY	
CANYON CREEK UNIT 115 MESA	WEXPRO	T13N-R101W-36: NESW	Sweetwater	MΥ	D
CANYON CREEK UNIT 112 MESA	WEXPRO	T13N-R101W-36: SWNE BHL; NESW SHL	Sweetwater	ΜY	oc]
CANYON CREEK UNIT 113 MESA	WEXPRO	T13N-R101W-36: SENW BHL; NESW SHL	Sweetwater	γ×	ket
CANYON CREEK UNIT 114 MESA	WEXPRO	T13N-R101W-36: NWSE BHL; NESW SHL	Sweetwater	ag ∖M	No
CANYON CREEK UNIT 116 MESA	WEXPRO	T13N-R101W-36: SESW BHL; NESW SHL	Sweetwater	e ∠ XM	o. 1
CANYON CREEK UNIT 117 MESA	WEXPRO	T13N-R101W-36: SESW BHL; NESW SHL	Sweetwater	λM	7-(
Exhibit B-2 CC Wells		Page 3 of 4 RECORDED 14,2016 AT 12.38 PN STEVEN DALE DAVIS, CLERK of SV		Digit K 1212 PG# 5500NTY, WY Page 33 of 38 556 COUNTY, WY Page 33 of 38	mpany 057-01 nibit K
Exhibit B-2 CC Wells		of 4	NEETWAT!	648134 BK# ER COUNTY, V	1848134 BK# 1212 PG# 50

WELL NAME	OPERATOR	LEGAL DESCRIPTION	COUNTY	ST
CANYON CREEK UNIT 124 MESA	WEXPRO	T13N-R100W-30: NENW BHL; 19: SWSW SHL	Sweetwater	WY
CANYON CREEK UNIT 125 MESA	WEXPRO	T13N-R100W-30: NWNW BHL; 19: SWSW SHL	Sweetwater	WY
CANYON CREEK UNIT 129 MESA	WEXPRO	T13N-R100W-19: NESW BHL; SWSW SHL	Sweetwater	WY
CANYON CREEK UNIT 130 MESA	WEXPRO	T13N-R100W-19: SESW BHL; SWSW SHL	Sweetwater	ΜX
CANYON CREEK UNIT 84 MESA	WEXPRO	T12N-R101W-10: NENE BHL; 3: SESE SHL	Sweetwater	WY
CANYON CREEK UNIT 95 MESA	WEXPRO	T12N-R101W-3: NESE BHL; SESE SHL	Sweetwater	ΛΛ
CANYON CREEK UNIT 96 MESA	WEXPRO	T12N-R101W-3: SESE	Sweetwater	WY
CANYON CREEK UNIT 97 MESA	WEXPRO	T12N-R101W-3: SWSE BHL; SESE SHL	Sweetwater	WY
CANYON CREEK UNIT 197 MESA	WEXPRO	T12N-R101W-11: NWNW BHL; 3: SESE SHL	Sweetwater	WY
CANYON CREEK UNIT 110 MESA	WEXPRO	T13N-R101W-36: NENW BHL; NESW SHL	Sweetwater	WY
CANYON CREEK UNIT 80 MESA	WEXPRO	T13N-R101W-25: NESE BHL; 13N-100W-19: SWSW	Sweetwater	ΛΛ
CANYON CREEK UNIT 126 MESA	WEXPRO	T13N-R100W-30:SENW BHL; 19: SWSW SHL	Sweetwater	WY
CANYON CREEK UNIT 216 MESA	WEXPRO	T13N-R100W-19: NWSW BHL; SWSW SHL	Sweetwater	ΜX
CANYON CREEK UNIT 75 MESA	WEXPRO	T13N-R101W-35: NWSE BHL; SWNE SHL	Sweetwater	ΜΥ
CANYON CREEK UNIT 122 MESA	WEXPRO	T13N-R101W-35: SWSEBHL; 12N-1012-S: NENE SHL	Sweetwater	ΜX
CANYON CREEK UNIT 98 MESA	WEXPRO	T12N-R101W-2: NENE	Sweetwater	ΛM
CANYON CREEK UNIT 99 MESA	WEXPRO	T12N-R101W-2: SENE BHL; NENE SHL	Sweetwater	ΛΛ
CANYON CREEK UNIT 107 MESA	WEXPRO	T12N-R101W-1: NWNW BHL; 2: NENE SHL	Sweetwater	WY
CANYON CREEK UNIT 108 MESA	WEXPRO	T12N-R101W-1: SWNW BHL; 2: NENE SHL	Sweetwater	ΜX
CANYON CREEK UNIT 121 MESA	WEXPRO	T13N-R101W-35: SESE BHL; 12N-101W-2: NENE SHL	Sweetwater	WY
CANYON CREEK UNIT 123 MESA	WEXPRO	T13N-R101W-35: SESW BHL; 12N-101W-2: NENE SHL	Sweetwater	ΜX
CANYON CREEK UNIT 219 MESA	WEXPRO	T12N-R101W-1: SWNW BHL; 2: NENE SHL	Sweetwater	WY
CANYON CREEK UNIT 218 MESA	WEXPRO	T13N-R101W-35: SWSW BHL; 12N-101W-3: NENE SHL	Sweetwater	ΜX
CANYON CREEK UNIT 101 MESA	WEXPRO	T12N-R101W-2: SWNW BHL; 3: NENE SHL	Sweetwater	WY
CANYON CREEK UNIT 146 MESA	WEXPRO	T13N-R101W-34: SWSE BHL; 12N-1012-3: NENE SHL	Sweetwater	WY

Questar Gas Company Docket No. 17-057-01 Application Exhibit K Page 240 of 309

Exhibit B-3

WC Wells

EXHIBIT "B-3" WC Wells Attached to the Assignment and Bill of Sale dated December 15, 2015, between QEP Energy Company and Wexpro Development Company.

WELL NAME	OPERATOR	LEGAL DESCRIPTION	COUNTY	ST
WHISKEY CANYON UNIT 9-23	QEP	T13N-R101W-23: NESE(SHL); SESE (BHL)	Sweetwater	WY
WHISKEY CANYON UNIT 4-26	QEP	T13N-R101W-26: NWNW	Sweetwater	WY
WHISKEY CANYON UNIT 16-13	QEP	T13N-R101W-13: SESE	Sweetwater	ΜX
WHISKEY CANYON UNIT 3	QEP	T13N-R101W-24: SWNE(SHL); NWSE(BHL)	Sweetwater	WY

Questar Gas Company Docket No. 17-057-01 Application Exhibit K Page 242 of 309

Exhibit C

Excluded Assets

[See attached.]

non-CONFIDENTIAL - Redacted Version

Questar Gas Company Docket No. 17-057-01 Application Exhibit K Page 243 of 309

EXHIBIT "C"

Excluded Assets

Attached to the Assignment and Bill of Sale dated December 15, 2015, between QEP Energy Company and Wexpro Development Company

Well Name	Location
Trail Unit 1 Water Disposal Well	T13N-R100W-Sec. 16: NWSE
Other	
	-
Canyon Creek 3D Seismic Survey acqu	ired in 2004 covering approximately 51 square miles within Townships
12-13N and Ranges 100-101W in Swee	twater County, Wyoming

Vermillion 3D Seismic Survey acquired in 1996 covering approximately 100 square miles within Townships 12-14N and Ranges 99-101W in Sweetwater County, Wyoming and Moffat County, Colorado.

Sugarloaf 3D Seismic Survey acquired in 1999 covering approximately 33 square miles within Townships 11-12N and Ranges 101-102W in Moffat County, Colorado.

Exhibit K Pages 244-299 are REDACTED

Questar Gas Company Docket No. 17-057-01 Application Exhibit K Page 300 of 309



ASSIGNMENT AND BILL OF SALE

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment") is by and between NORTH SHORE EXPLORATION AND PRODUCTION, LLC, a Delaware limited liability company ("Assignor"), whose mailing address is 370 17th Street, Suite 5625, Denver, Colorado 80202, and WEXPRO COMPANY, a Utah corporation ("Assignee"), whose mailing address is P.O. Box 45003, Salt Lake City, Utah, 81845-0003, and is dated April 16, 2015, but effective as of 7:00 a.m. (Mountain Time) on November 1, 2014 (the "Effective Time").

ARTICLE I ASSIGNMENT

- <u>Section 1.1</u> <u>Assignment.</u> Assignor, for Ten Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which are acknowledged, hereby bargains, sells, assigns and delivers to Assignee all of Assignor's right, title and interest in and to the following assets (the "**Assets**"):
- (a) the oil and gas and interests in leases and other lands or interests associated therewith or pooled, unitized or communitized therewith, including, without limitation, all working interests, operating rights, record title interests, royalty interests, net profits interests, production payments, mineral interests, forced pooled interests, and interests acquired under contracts or otherwise in the lands covered by the leases, and any other lands or interests pooled, unitized or communitized therewith as described in attached **Exhibit A**;
- (b) the oil and gas wells identified in attached **Exhibit B**, whether producing, plugged or unplugged, shut-in or permanently or temporarily abandoned along with the surface and subsurface equipment connected thereto or used in connection therewith, appurtenances thereto, facilities thereon and the oil, gas and other hydrocarbon substances produced therefrom as of the Effective Time;
- (c) all of the personal property, equipment, fixtures, appurtenances, and improvements and facilities, equipment, pipelines, pipeline laterals, well pads, tank batteries, wellheads, platforms, treating equipment, compressors, power lines, casing, tubing, pumps, motors, gauges, valves, heaters and treaters appurtenant to the leases or wells or used in connection therewith;

RECEIVED

MAY 0 5 2015
WEXPRO COMPANY
BRADY B. RASMUSSEN

Questar Gas Company Docket No. 17-057-01 Application Exhibit K Page 301 of 309

- (d) all oil, natural gas, condensate, casing head gas, sulfur dioxide or other minerals attributable or allocable to the leases or wells from and after the Effective Time or which are in storage above the pipeline connection as of the Effective Time;
- (e) all rights-of-way, easements, permits, licenses, approvals used in connection with operations for the exploration and production of oil, gas or other minerals on or from the leases or interests or otherwise connected to the wells;
- (f) all presently existing contracts, agreements and instruments including unit agreements, operating agreements, unitization agreements, communitization and pooling agreements, agreements for the purchase and oil, casinghead gas or CO2, transportation agreements, gathering and processing agreements and all applicable amendments; and
- (g) all other real and personal property, fixtures, appurtenances, files, records, title reports, division orders, prospect information, production records, operational records, producing and processing records and all related materials in Assignor's possession.

EXCEPTING AND RESERVING to Assignor, however, all Excluded Assets.

- **TO HAVE AND TO HOLD** the Assets unto Assignee, its successors and assigns forever, subject, however, to the terms and conditions set forth herein.
- Section 1.2 Asset Exchange Agreement. This Assignment is delivered subject to the terms and conditions of that Asset Exchange Agreement dated April 16, 2015, but effective as of the Effective Time, by and between Assignor and Assignee (the "Exchange Agreement"). In the event of a conflict between this Assignment and the Exchange Agreement, the terms, provisions and conditions of the Exchange Agreement shall control.
- The Assets do not include, and there is excepted, Section 1.3 Excluded Assets. reserved and excluded from this Assignment, the following (collectively, the "Excluded Assets"): (a) all of Assignor's corporate minute books and other business records that relate to Assignor's business generally, (b) all accounts, receivables and all other proceeds or income attributable to the Assets with respect to any period of time prior to the Effective Time; (c) all rights and interests relating to the Assets under any existing insurance policy, bond or to any insurance or condemnation proceeds or awards arising from acts or events causing the destruction of property; (d) all hydrocarbons produced and sold from the Assets with respect to all periods prior to the Effective Time; (e) all claims of Assignor for tax refunds or loss carry forwards attributable to any period prior to the Effective Time, (f) income taxes paid by Assignor or any taxes attributable to the other Excluded Assets; (g) all personal computers, radios and telephone equipment, (h) all of Assignor's proprietary computer software, patents, trade secrets, copyrights, names, trademarks, logos and other intellectual property, (i) all documents and instruments of Assignor that may be protected by an attorney-client privilege; (j) all data that

RECORDED 4/29/2015 AT 12:55 PM REC # 1641571 BK# 1209 PG# 4537 STEVEN DALE DAVIS, CLERK of SWEETWATER COUNTY, WY Page 2 of 10

cannot be disclosed to Assignee as a result of confidentiality arrangements under agreements with third parties; (k) all audit rights arising under any of the (i) Applicable Contracts or otherwise with respect to any period prior to the Effective Time or (ii) other Excluded Assets, except for any Imbalances; (l) all geophysical and other seismic and related technical data and information relating to the Assets to the extent that such geophysical and other seismic and related technical data and information is not transferable without payment of a fee or other penalty to any third party under any Contract and which Assignee has not separately agreed in writing to pay; and (m) any offices, office leases and any office furniture or office supplies located in or on such offices or office leases.

Section 1.4 Special Warranty of Title. EXCEPT AS EXPRESSLY PROVIDED IN THE EXCHANGE AGREEMENT, ASSIGNOR BINDS ITSELF, ITS SUCCESSORS AND ASSIGNS, TO WARRANT AND FOREVER DEFEND THE INTEREST DESCRIBED ON EXHIBIT A TO ASSINGEE, ITS SUCCESSORS AND ASSIGNS FOREVER, AGAINST EVERY PERSON LAWFULLY CLAIMING THIS INTEREST OR ANY PART OF IT, BY, THOUGH, OR UNDER ASSIGNOR, BUT NOT OTHERWISE. HOWEVER, ALL EQUIPMENT, WELLS, AND PERSONAL PROPERTY ARE SOLD AS IS AND WHERE IS, AND WITHOUT WARRANTY OF MERCHANTABILITY, CONDITION, OR FITNESS FOR A PARTICULAR PURPOSE, EITHER EXPRESS OR IMPLIED.

ARTICLE II DISCLAIMERS; ASSUMPTION

Section 2.1 <u>Disclaimers</u>.

- OTHER THAN THOSE REPRESENTATIONS SET FORTH IN THE (a) EXCHANGE AGREEMENT, ASSIGNOR HAS NOT AND WILL NOT MAKE ANY REPRESENTATION OR WARRANTY REGARDING ANY **MATTER** CIRCUMSTANCE RELATING TO ENVIRONMENTAL LAWS, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, OR ANY OTHER ENVIRONMENTAL CONDITION OF THE ASSETS, AND NOTHING IN THIS ASSIGNMENT SHALL BE CONSTRUED OR OTHERWISE AS SUCH REPRESENTATION OR WARRANTY, AND SUBJECT TO ASSIGNEE'S LIMITED RIGHTS UNDER THE EXCHANGE AGREEMENT, ASSIGNEE SHALL BE DEEMED TO BE TAKING THE ASSETS "AS IS" AND "WHERE IS" WITH ALL FAULTS FOR PURPOSES OF THEIR ENVIRONMENTAL CONDITION AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH ENVIRONMENTAL INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE.
- (b) ASSIGNOR AND ASSIGNEE AGREE THAT, TO THE EXTENT REQUIRED BY APPLICABLE LAW TO BE EFFECTIVE, THE DISCLAIMERS OF



CERTAIN REPRESENTATIONS AND WARRANTIES CONTAINED IN THIS SECTION 2.1 ARE "CONSPICUOUS" DISCLAIMERS FOR THE PURPOSE OF ANY APPLICABLE LAW.

ASSIGNEE AGREES TO (I) ASSUME Section 2.2 Assumption. RESPONSIBILITY FOR AND AGREES TO PAY ALL COSTS AND EXPENSES AND PLUGGING ABANDONMENT OF ALL ASSOCIATED WITH DECOMMISSIONING OF ALL FACILITIES, AND CLEARING AND RESTORATION OF ALL SITES, IN EACH CASE INCLUDED IN, OR ASSOCIATED WITH, THE ASSETS, AND ASSIGNEE MAY NOT CLAIM THE FACT THAT PLUGGING DECOMMISSIONING, SITE CLEARANCE OR RESTORATION ABANDONMENT. OPERATIONS ARE NON-COMPLETE OR THAT ADDITIONAL COSTS AND EXPENSES ARE REQUIRED TO COMPLETE ANY SUCH OPERATIONS AS A BREACH OF ASSINGOR'S REPRESENTATIONS OR WARRANTIES MADE HEREUNDER OR IN THE EXCHANGE AGREEMENT OR THE BASIS FOR ANY OTHER REDRESS AGAINST ASSIGNOR; AND ASSIGNEE AGREES TO (II) ASSUME SOLE RESPONSIBILITY FOR AND AGREES TO PAY ANY AND ALL COSTS AND EXPENSES ARISING OUT OF ENVIRONMENTAL LAWS (INCLUDING WITHOUT LIMITATION, ANY COMPLIANCE NON-COMPLIANCE THEREWITH, ANY **ADVERSE** ENVIRONMENTAL CONDITIONS AND THE DISPOSAL RELEASE, DISCHARGE OR EMISSION OF **HAZARDOUS** SUBSTANCES, **HAZARDOUS** WASTES, HYDROCARBONS, WASTES OR **POLLUTANTS HAZARDOUS** MATERIALS, SOLID INTO THE ENVIRONMENT), KNOWN OF UNKNOWN, WITH RESPECT TO THE ASSETS, REGARDLESS OF WHETHER SUCH OBLIGATIONS OR LIABILITIES AROSE PRIOR TO, ON, OR AFTER THE EFFECTIVE TIME. ASSIGNEE EXPRESSLY AGREES TO ASSUME THE RISK THAT THE ASSETS MAY CONTAIN WASTE MATERIALS, WITHOUT LIMITATION, NORM, HAZARDOUS SUBSTANCES, INCLUDING, HAZARDOUS WASTES, HAZARDOUS MATERIALS, SOLID WASTES, OR OTHER POLLUTANTS.

ARTICLE III MISCELLANEOUS

<u>Section 3.1</u> <u>Additional Agreements</u>. Assignor covenants and agrees to execute and deliver, or shall cause to be executed and delivered, from time to time such further instruments of conveyance and transfer, and shall take such other actions as Assignee may reasonably request, to convey and deliver the Assets to Assignee.

<u>Section 3.2</u> <u>Successors and Assigns</u>. This Assignment shall be binding upon and inure to the benefit of the Assignor, Assignee, and their respective successors and permitted assigns.



<u>Section 3.3</u> <u>Governing Law</u>. The laws of the State of Wyoming, without giving effect to principles of conflicts of laws, govern all matters arising out of this Assignment and the parties submit to the jurisdiction of the courts of the State of Wyoming and agree to file any actions in said courts for any disputes arising under this agreement.

Section 3.4 Exhibits. All Exhibits attached hereto are hereby made part hereof and incorporated herein by this reference. References in such Exhibits to instruments on file in the public records are notice of such instruments for all purposes. Unless provided otherwise, all recording references in such exhibits are to the appropriate records of the counties in which the Assets are located.

Section 3.5 Separate Assignments. Where separate assignments of the Assets have been or will be executed for filing with, and approval by, applicable Governmental Authorities, any such separate assignments (a) shall evidence this Assignment and assignment of the applicable Assets herein made and shall not constitute any additional Assignment or assignment of such properties, (b) are not intended to modify, and shall not modify, any of the terms, covenants and conditions or limitations on warranties set forth in this Assignment and are not intended to create, and shall not create, any representations, warranties or additional covenants of or by Assignor to Assignee and (c) shall be deemed to contain all of the terms and provisions of this Assignment, as fully and to all intents and purposes as though the same were set forth at length in such separate assignments.

<u>Section 3.6</u> <u>Counterparts</u>. This Assignment may be executed in any number of counterparts, and each such counterpart hereof shall be deemed to be an original instrument, but all of such counterparts shall constitute for all purposes one agreement.

[Signature Page Follows.]



non-CONFIDENTIAL - Redacted Version

Questar Gas Company Docket No. 17-057-01 Application Exhibit K

IN WITNESS WHEREOF, the parties hereto have executed this Assignment on the date first written above, to be effective, however, for all purposes as of the Effective Time.

ASSIGNOR:

NORTH-SHORE EXPLORATION AND PRODUCTION, LLC

By:

Dan Bermingham

Vice-President of Operations

ACKNOWLEDGMENT

STATE OF COLORADO §
COUNTY OF DENVER §

This instrument was acknowledged before me on the 16th day of April, 2015, by Dan Bermingham, Vice-President of Operations of North Shore Exploration and Production, LLC a Delaware limited liability company, on behalf of said limited liability company.

Notary Public, State of

LORI MOORE
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20004029871
MY COMMISSION EXPIRES 02/06/2017

DW

RECORDED 4/29/2015 AT 12:55 PM REC # 1641571 BK# 1209 PG# 454
STEVEN DALE DAVIS. CLERK of SWEETWATER COUNTY, WY Page 6 of 10

non-CONFIDENTIAL - Redacted Version

Questar Gas Company Docket No. 17-057-01 Application Exhibit K Page 306 of 309

ASSIGNEE:

WEXPRO COMPANY

By:

James R. Livsey

Executive Vice-President and Chief Operating Officer

ACKNOWLEDGMENT

STATE OF UTAH

COUNTY OF SALT LAKE

§ § §

This instrument was acknowledged before me on the 16th day of April, 2015, by James R. Livsey, the Executive Vice-President and Chief Operating Officer of Wexpro Company, a Utah corporation, on behalf of said corporation.

JULIE A. HATFIELD Notary Public State of Utah My Commission Expires on: November 19, 2016 Comm. Number: 660963

(to that Assignment and Bill of Sale dated April 16, 2015 from North Shore Exploration and Production, LLC to Wexpro Company)

EXHIBIT A

LEASES:

				1	non-	CON	NFID	ENT	TIAL	- Re	edacte	ed Vers	sion		D	ockat	No. 17	ompany 7-057-01 xhibit¥\$2 7 of 3⊕
LEGAL DESCRIPTION	T013N - R100W: SEC 001 S2 NW4, N2 SW4, SW4 SW4, LOT 3, LOT 4	T013N - R099W; SEC 007 SW4 SE4	T013N - R100W: SEC 013 NE4 SE4, E2 NE4	T013N - R099W; SEC 018 NW4 NE4	T013N - R099W: SEC 018 SW4 NE4, NW4	T013N - R099W: SEC 018 LOT 3 NW4 SE4 NF4 SW4	T013N - R099W: SEC 018 NE4 NE4 NE4 NW4 NE4			T013N - R100W: SEC 001 S2 NE4, SE4, LOT 1, LOT 2	T013N - R099W: SEC 007 NE4 SW4, N2 SE4, LOT 3, LOT 4	T013N - R100W: SEC 012 E2 SE4	T013N - R099W: SEC 007 NE4, E2 NW4, LOT 2	T013N - R099W: SEC 006 LOT 3, LOT 4, LOT 5, LOT 6, LOT 7 SEC 008 NE4	W: :W4; SE4 NW4, S2 NE4, SE4, LOT	T013N - R099W: SEC 007 LOT 1	T013N - R100W: SEC 012 W2	RECORDED 429/2015 AT 12:55 PM REC# 1641571 BK# 12:09 PG# 4543 STEVEN DALE DAVIS, CLERK of SWEETWATER COUNTY, WY Page 8 of 10
STATE	WYOMING	WYOMING	WYOMING	WYOMING	WYOMING	WYOMING	WYOMING	WYOMING	WYOMING	WYOMING	WYOMING		WYOMING	WYOMING	WYOMING	WYOMING		
COUNTY	/ATER	SWEETWATER	SWEETWATER	SWEETWATER	SWEETWATER	SWEETWATER	SWEETWATER	SWEETWATER	SWEETWATER	SWEETWATER	SWEETWATER		SWEETWATER	SWEETWATER	SWEETWATER	SWEETWATER		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
LEASE DATE	1/1/1969	2/1/1969	5/1/1948	6/1/1948	6/1/1948	6/1/1948	6/1/1948	9/1/1948	9/1/1948	9/1/1948	9/1/1948		9/1/1948	9/1/1948	9/1/1948	9/1/1948		
LESSEE	NSDALE	CARL A. PETERSON	R D MACDONALD EST	ELDA M BUTTERWICK	ELDA M BUTTERWICK	ELDA M. BUTTERWICK	ELDA M. BUTTERWICK	MARY P FOREMAN	MARY P FOREMAN	JOHN J. FOREMAN	MARY P FOREMAN		MARY P FOREMAN	JANE KLEEMAN	JANE KLEEMAN	MARY P FOREMAN		
LESSOR	USA WYW-016211	USA WYW-016692	USA WYW-014729	USA WYW-138911	USA WYW-014726	USA WYW-014725	USA WYE-0 023812B	USA WYE-0 024060B	USA WYE-0 024060D	USA WYE-0 024057B	USA WYE-0 024060A		USA WYE-0 024060E	USA WYE-0 024061	USA WYE-0 024061B	USA WYE-0 024060F		

(to that Assignment and Bill of Sale dated April 16, 2015 from North Shore Exploration and Production, LLC to Wexpro Company)

EASEMENT:					
GRANTOR	GRANTEE	AGMT DATE	COUNTY	STATE	LEGAL DESCRIPTION
USA WYW-139919	MARATHON OIL COMPANY	01/23/1997	SWEETWATER	WYOMING	T013N - R100W: ACCESS ROAD TO USA WYE-024060B
					SEC 004 W2 SW/4
					SEC 005 SE4 NW4, N2 SE4, SW4 NE4
					SEC 009 N2 NW4, SE4 NW4, N2 SE4, SW4 NE4
					SEC 010 N2 SW4, SE4 SW4, SW4 SE4
					SEC 011 SE4 SW4, S2 SE4
					SEC 012 S2 SW4
-					SEC 014 N2 NW4
					SEC 015 N2 NE4

Questar Gas Company Docket No. 17-057-01



Wexpro Company and North Shore Exploration and Production, LLC) (to that Asset Exchange Agreement dated April 16, 2015 between

EXHIBIT B

API#	WELL NAME	COUNTY	STATE	DESCRIPTION
4903705138	KINNEY UNIT #2	SWEETWATER	WYOMING	SEC 18-13N-99W
4903721161	KINNEY UNIT 5 SWEETWATER	SWEETWATER	WYOMING	SEC 12-13N-100W
4903720796	KINNEY UNIT 4 (DAKOTA)	SWEETWATER	WYOMING	SEC 12-13N-100W
	KINNEY-PIONEER UNIT #3 AKA	SWEETWATER	WYOMING	SEC 18-13N-99W
	PIONEER UNIT			
4903705151	KINNEY-PIONEER UNIT #4	SWEETWATER	MYOMING	SEC 12-13N-100W
4903720796	KINNEY UNIT 4 (FRONTIER)	SWEETWATER	WYOMING	SEC 12-13N-100W
4903728767	KINNEY UNIT WELL #18	SWEETWATER	WYOMING	SEC 18-13N-99W
4903724085	KINNEY UNIT 13-1	SWEETWATER	SNIMOAM	SEC 13-13N-100W
4903723781	VERMILLION CREEK DEEP 1	SWEETWATER	MYOMING	SEC 12-13N-100W